

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE
SAN FRANCISCO, CA 94102-3298



May 20, 2014

Advice Letter: 4339-E

Brian Cherry
Vice President, Regulation and Rates
Pacific Gas and Electric Company
P.O. Box 770000
San Francisco, CA 94177

**SUBJECT: SCHEDULES NEM, NEMV, NEMVMASH, AND NEMFC CHANGES IN
COMPLIANCE WITH AB 327**

Dear Mr. Cherry:

Advice Letter 4339-E is withdrawn per Pacific Gas and Electric Company Withdrawal Letter, dated May 19, 2014.

Sincerely,

A handwritten signature in cursive script that reads "Edward Randolph".

Edward Randolph
Director, Energy Division



Brian K. Cherry
Vice President
Regulatory Relations

Pacific Gas and Electric Company
77 Beale St., Mail Code B10C
P.O. Box 770000
San Francisco, CA 94177

Fax: 415.973.7226

December 31, 2013

Advice 4339-E

(Pacific Gas and Electric Company ID U 39 E)

Public Utilities Commission of the State of California

Subject: Schedules NEM, NEMV, NEMVMASH and NEMFC Changes in Compliance With Assembly Bill 327

In compliance with Assembly Bill (AB) 327 (2013, Perea), Pacific Gas and Electric Company (PG&E) hereby submits for filing the following changes to its tariffs. The revised tariff sheets are listed on Attachment A and are attached hereto.

Purpose

PG&E submits this advice letter revising its Net Energy Metering (NEM) tariffs to comply with Assembly Bill (AB) 327 and Decision (D.) 13-11-026 vacating D.12-05-036. The following tariffs are revised to specify that the schedules will be closed to new customers on July 1, 2017 or once PG&E reaches its NEM program limit, whichever occurs first in time:

- PG&E's Schedule NEM – Net Energy Metering Service;
- PG&E's Schedule NEMV – Virtual Net Metering For A Multi-Tenant Or Multi-Meter Property Served At The Same Service Delivery Point; and
- PG&E's Schedule NEMVMASH – Virtual Net Energy Metering For Multifamily Affordable Housing (MASH/NSHP) With Solar Generator(s).

Additionally, PG&E's Schedule NEMFC–Net Energy Metering Service for Fuel Cell Customer-Generators was revised pursuant to AB 327 to specify that this schedule will be closed to new customers on January 1, 2017.

Background

On October 7, 2013, AB 327 was approved and signed into law amending California Public Utilities Code (PUC) Sections 739.1 and 2827.10 and adding Section 2827.1.

PG&E has already addressed the changes to PUC Section 739.1 in Advice Letter 3737-G/4324-E, "California Alternate Rates for Energy (CARE)/Family Electric Rate

Assistance (FERA) Application Forms and AB 327,” submitted to the California Public Utilities Commission (Commission or CPUC)¹ on December 5, 2013.

In this filing, PG&E addresses specified amendments to PUC Sections 2827.1 and 2827.10 regarding net energy metering.

Tariff Revisions

In compliance with the relevant provisions of AB 327 addressed above, PG&E proposes the following changes to its tariffs as indicated in bold font or struckout text below.

(1) PG&E’s Schedule NEM – Net Energy Metering Service.

Sheets 1 and 2 – adds sunset date of July 1 2017 – pursuant to the AB 327 addition of PUC 2827.1(b)(6) and (c) on net energy, and deletes footnote 1 with the January 1, 2015 sunset date from Decision (D.)12-05-036, and makes other changes in compliance with D.13-11-026.²

*This rate schedule is available on a first-come, first-served basis to customers that provide PG&E with: (a) a completed Net Energy Metering Application including all supporting documents and required payments; AND (b) a completed signed Net Energy Metering Interconnection Agreement; AND (c) evidence of the customer’s final inspection clearance from the governmental authority having jurisdiction over the generating facility; until **July 1, 2017**, or such time as the total rated generating capacity used by eligible customer-generators on Rate Schedules NEM, NEMV and NEMVMASH **exceeds 2409 megawatts of nameplate generating capacity, whichever is earlier.** ~~five (5) percent of PG&E’s aggregate customer peak demand.~~ Once this cap has been reached, Schedule NEM will be closed to new customers. ~~PG&E is required to update its NEM cap, the amount of customer generating capacity eligible to participate in the program, annually on October 1st. [Footnote 1] [Footnote 1: Beginning October 1, 2013.]~~*

The total rated generating capacity of eligible customer-generators will be calculated as the sum of all of the following:

1) *For each PV generating facility, PG&E will use the California Energy Commission’s (CEC) AC rating; or where the CEC AC rating is not available, PG&E will multiply the inverter AC nameplate rating by 0.86.*

¹ Please see http://www.pge.com/notes/rates/tariffs/tm2/pdf/ELEC_4324-E.pdf.

² D.12-05-036 was vacated by the Commission pursuant to D.13-11-026 on November 15, 2013 in response to the passage of AB 327. D.13-11-026 describes the calculation used to determine the NEM cap and states that PUC Section 2827(c)(4)(B)(i)-(iii) provides “the results of that calculation in megawatts of generating capacity” for each of the IOUs. See D.13-11-026, page 3.

2) For all other Renewable Electrical Generation Facilities, PG&E will use the AC nameplate rating of the generating facility.

~~PG&E's aggregate customer peak demand is the sum of customers' non-coincident peak demands defined in D. 12-05-0362 [footnote 2]. The methodology for calculating customer's non-coincident aggregate peak demand is detailed in the Assigned Commissioner's Ruling Providing Instructions on Calculation of Non-Coincident Aggregate Customer Peak Demand Pursuant to Ordering Paragraph 3 of Decision 12-05-036, dated September 4, 2012, which requires the following...~~

~~1) Using load research data to calculate non-coincident aggregate peak demand;~~

~~2) Using a four-year moving average based on annual load research data;~~

~~3) If the non-coincident aggregate peak demand decreases in a given year, the NEM cap will remain at the previously determined level and may not decrease below the most recent level determined;~~

~~4) Using 15-minute interval data for calculating non-coincident aggregate customer peak demand when including 2012 data in the four-year moving average. 15- or 30-minute interval data may be used when incorporating data prior to 2012 into the four-year moving average.~~

~~Footnote 2 D.12-05-036 requires the NEM program for new customers to be suspended at the end of calendar year 2014, pending the outcome of further Commission proceedings. Existing customers receiving service under this NEM service prior to January 1, 2015, will not be affected by this suspension. However, NEM will continue to be available to renewable customer-sited generation until the target for solar photovoltaic capacity under the California Solar Initiative has been reached.~~

(2) PG&E's Schedule NEMV – Virtual Net Metering For A Multi-Tenant Or Multi-Meter Property Served At The Same Service Delivery Point.

Sheet 3 - adds the July 1, 2017 sunset date – pursuant to AB 327 addition of PUC Section 2827.1(b)(6) and (c) on net energy metering, and deletes footnote 5 with the January 1, 2015 sunset date from D.12-05-036.

Service Under Schedule NEMV is available on a first-come, first-served basis to Customers that provide PG&E with:

a. a completed, signed NEMV application and interconnection agreement as described in Special Condition 4, including all supporting documents and required payments; AND

b. evidence of the Customer's final inspection clearance from the governmental authority having jurisdiction over the Renewable Electrical Generation Facility;

*until **July 1, 2017**, or such time as the total rated generating capacity used by eligible Customer-generators and Qualified Customers on rate Schedule NEM, NEMV and NEMVMASH, **exceeds 2409 megawatts, whichever is earlier** ~~five (5) percent of PG&E's aggregate customer peak demand (calculation as described in rate Schedule NEM)~~. ~~[footnote 5]~~*

~~[footnote 5] D.12-05-036 requires the NEM program for new customers to be suspended at the end of calendar year 2014, pending the outcome of further Commission proceedings. Existing customers receiving service under this NEM service prior to January 1, 2015, will not be affected by this suspension.~~

(3) PG&E's schedule NEMVMASH – Virtual Net Energy Metering For Multifamily Affordable Housing (MASH/NSHP) With Solar Generator(s).

Sheet 2 - adds the July 1, 2017 sunset date – pursuant to AB 327 addition of PUC Section 2827.1(b)(6) and (c) on net energy metering, and deletes footnote 1 with the January 1, 2015 sunset date from D.12-05-036.

NEMVMASH is available on a first-come, first-served basis to Customers with an Eligible Low Income Facility that provide PG&E with:

a. a completed NEMVMASH application and interconnection agreement as described in Special Condition 3, including all supporting documents and required payments; AND

b. evidence of the final inspection clearance from the governmental authority having jurisdiction over the Solar Generating Facility;

*until such time as the total rated generating capacity on Rate Schedules NEM, NEMV and NEMVMASH **exceeds 2409 megawatts**, or **five (5) percent of PG&E's aggregate peak demand (calculated as described in Rate Schedule NEM)** ~~[Footnote 1]~~, until **July 1, 2017**, ~~December 31, 20~~ or until all funds available for the incentives have been allocated, whichever comes first.*

~~[Footnote 1] D.12-05-036 requires the NEM program for new customers to be suspended at the end of calendar year 2014, pending the outcome of further Commission proceedings. Existing customers receiving service under this NEM service prior to January 1, 2015, will not be affected by this suspension.~~

(4) PG&E's Schedule NEMFC – Net Energy Metering Service for Fuel Cell Customer-Generators.

Sheet 2 – amends the sunset date year from 2015 to 2017 – pursuant to AB 327 changes to PUC Section 2827.10 (f) on net energy metering for fuel cells.

A fuel cell electrical generating facility shall not be eligible for participation in the NEMFC tariff unless it commenced operation before January 1, 2017. A Fuel Cell Customer-Generator shall be eligible for the tariff established herein only for the operating life of the Eligible Fuel Cell Electrical Generating Facility.

Protests

Anyone wishing to protest this filing may do so by letter sent via U.S. mail, facsimile or E-mail, no later than January 21, 2014, which is 21 days³ after the date of this filing. Protests must be submitted to:

CPUC Energy Division
ED Tariff Unit
505 Van Ness Avenue, 4th Floor
San Francisco, California 94102

Facsimile: (415) 703-2200
E-mail: EDTariffUnit@cpuc.ca.gov

Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

The protest shall also be sent to PG&E either via E-mail or U.S. mail (and by facsimile, if possible) at the address shown below on the same date it is mailed or delivered to the Commission:

Brian K. Cherry
Vice President, Regulatory Relations
Pacific Gas and Electric Company
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, California 94177

Facsimile: (415) 973-7226
E-mail: PGETariffs@pge.com

³ The 20-day protest period concludes on a holiday. PG&E is hereby moving this date to the following business day.

Any person (including individuals, groups, or organizations) may protest or respond to an advice letter (General Order 96-B, Section 7.4). The protest shall contain the following information: specification of the advice letter protested; grounds for the protest; supporting factual information or legal argument; name, telephone number, postal address, and (where appropriate) e-mail address of the protestant; and statement that the protest was sent to the utility no later than the day on which the protest was submitted to the reviewing Industry Division (General Order 96-B, Section 3.11).

Effective Date

PG&E requests that this Tier 1 advice filing become effective on **January 1, 2014**.

Notice

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list and the parties on the service lists for R.10-05-004 and R.12-11-005. Address changes to the General Order 96-B service list should be directed to PG&E at email address PGETariffs@pge.com. For changes to any other service list, please contact the Commission's Process Office at (415) 703-2021 or at Process_Office@cpuc.ca.gov. Send all electronic approvals to PGETariffs@pge.com. Advice letter filings can also be accessed electronically at: <http://www.pge.com/tariffs>

Brian Cherry /KAC

Vice President, Regulatory Relations

Attachments

cc: Service List R.10-05-004 and R.12-11-005

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **Pacific Gas and Electric Company (ID U39 E)**

Utility type:

ELC GAS
 PLC HEAT WATER

Contact Person: Kingsley Cheng

Phone #: (415) 973-5265

E-mail: k2c0@pge.com and PGETariffs@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas
PLC = Pipeline HEAT = Heat WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: **4339-E**

Tier: 1

Subject of AL: **Schedules NEM, NEMV, NEMVMASH and NEMFC Changes in Compliance With Assembly Bill 327**

Keywords (choose from CPUC listing): Compliance, Agreements, Conditions of Service

AL filing type: Monthly Quarterly Annual One-Time Other _____

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #: D.13-11-026

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL: _____

Is AL requesting confidential treatment? If so, what information is the utility seeking confidential treatment for: No

Confidential information will be made available to those who have executed a nondisclosure agreement: N/A

Name(s) and contact information of the person(s) who will provide the nondisclosure agreement and access to the confidential information: _____

Resolution Required? Yes No

Requested effective date: **January 1, 2014**

No. of tariff sheets: 7

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: **Electric Rate Schedules NEM, NEMV, NEMVMASH and NEMFC**

Service affected and changes proposed: **See "Tariff Revisions" section in advice letter**

Pending advice letters that revise the same tariff sheets: N/A

Protests, dispositions, and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

California Public Utilities Commission

Energy Division

EDTariffUnit

505 Van Ness Ave., 4th Flr.

San Francisco, CA 94102

E-mail: EDTariffUnit@cpuc.ca.gov

Pacific Gas and Electric Company

Attn: Brian K. Cherry

Vice President, Regulatory Relations

77 Beale Street, Mail Code B10C

P.O. Box 770000

San Francisco, CA 94177

E-mail: PGETariffs@pge.com

**ATTACHMENT 1
Advice 4339-E**

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
33286-E	ELECTRIC SCHEDULE NEM NET ENERGY METERING SERVICE Sheet 1	32762-E
33287-E	ELECTRIC SCHEDULE NEM NET ENERGY METERING SERVICE Sheet 2	32068-E
33288-E	ELECTRIC SCHEDULE NEMFC NET ENERGY METERING SERVICE FOR FUEL CELL CUSTOMER-GENERATORS Sheet 2	32441-E
33289-E	ELECTRIC SCHEDULE NEMV VIRTUAL NET METERING FOR A MULTI- TENANT OR MULTI-METER PROPERTY SERVED AT THE SAME SERVICE DELIVERY POINT Sheet 3	32069-E
33290-E	ELECTRIC SCHEDULE NEMVMASH VIRTUAL NET ENERGY METERING FOR MULTIFAMILY AFFORDABLE HOUSING (MASH/NSHP) WITH SOLAR GENERATOR(S) Sheet 2	32808-E
33291-E	ELECTRIC TABLE OF CONTENTS Sheet 1	33252-E
33292-E	ELECTRIC TABLE OF CONTENTS RATE SCHEDULES Sheet 6	32773-E



ELECTRIC SCHEDULE NEMFC
NET ENERGY METERING SERVICE FOR FUEL CELL CUSTOMER-GENERATORS

Sheet 2

APPLICABILITY:
 (Cont'd.)

Pursuant to PU Code Section 2827.10, this schedule is available on a first-come, first-serve basis and will be closed to new customers once 212 MW of cumulative rated generating capacity (the Cap) is served under this schedule.

Customers seeking preference for eligibility under this rate shall file an application with the CPUC to establish that their facilities are located in a community with significant exposure to air contaminants, or localized air contaminants, or both, including but not limited to communities of minority populations or low-income populations, or both, based on the ambient air quality standards established pursuant to Section 39607 of the Health and Safety Code. The CPUC shall determine how such preference shall be implemented. In no event shall such an application, if granted, cause the cumulative rated generating capacity served by PG&E under this schedule to exceed the Cap.

A fuel cell electrical generating facility shall not be eligible for participation in the NEMFC tariff unless it commenced operation before **January 1, 2017**. A Fuel Cell Customer-Generator shall be eligible for the tariff established herein only for the operating life of the Eligible Fuel Cell Electrical Generating Facility. (T)

Schedule NEMFC applies also to specified Net Energy Metering-eligible (NEM-eligible) generators in a generating facility comprised of multiple NEM and non-NEM Eligible generators, served through the same Point of Common Coupling (PCC), where the NEM-eligible generating capacity is not more than 1 MW. Such facilities will be referred to as Multiple Tariff Facilities, and any group of generators within such a facility that is subject to the same tariff provisions for billing and metering purposes will be referred to as a Constituent Generator Group. In order to be eligible for this rate schedule in a Multiple Tariff Facility, the Customer-Generator must meet all the requirements of Special Condition 7 for the Schedule NEMFC eligible generator, and must also meet any other applicable tariffs.

(Continued)



ELECTRIC SCHEDULE NEMV
 VIRTUAL NET METERING FOR A MULTI-TENANT OR MULTI-METER
 PROPERTY SERVED AT THE SAME SERVICE DELIVERY POINT

Sheet 3

APPLICABILITY: A Renewable Electrical Generation Facility means a generating facility that
 (Cont'd.) generates electricity by using:

- a) biomass,
- b) solar thermal,
- c) photovoltaic,
- d) wind,
- e) geothermal,
- f) fuel cells using renewable fuels,
- g) small hydroelectric generation (but a small hydroelectric generation facility is not an eligible renewable electrical generation facility if it will cause an adverse impact on instream beneficial uses or cause a change in the volume or timing of streamflow),
- h) digester gas,
- i) municipal solid waste conversion,
- j) landfill gas,
- k) ocean wave,
- l) ocean thermal, or
- m) tidal current,

and any additions or enhancements to the generating facility using that technology pursuant to paragraph (1) of subdivision (a) of Section 25741 of the Public Resources Code. These renewable sources are defined in the latest version of the California Energy Commission's (CEC's) Renewables Portfolio Standard (RPS) Eligibility Guidebook and the Overall Program Guidebook⁴

Service Under Schedule NEMV is available on a first-come, first-served basis to Customers that provide PG&E with:

- a. a completed, signed NEMV application and interconnection agreement as described in Special Condition 4, including all supporting documents and required payments; AND
- b. evidence of the Customer's final inspection clearance from the governmental authority having jurisdiction over the Renewable Electrical Generation Facility;

until July 1, 2017, or such time as the total rated generating capacity used by eligible Customer-generators and Qualified Customers on rate Schedule NEM, NEMV and NEMVMASH, exceeds 2409 megawatts, whichever is earlier (as described in rate Schedule NEM). (T)

⁴ The RPS Guidebooks can be found at: <http://www.energy.ca.gov/renewables/documents/index.html#rps>

(D)
 I
 (D)

(Continued)



ELECTRIC SCHEDULE NEMVMASH
VIRTUAL NET ENERGY METERING FOR MULTIFAMILY
AFFORDABLE HOUSING (MASH/NSHP) WITH SOLAR GENERATOR(S)

Sheet 2

APPLICABILITY:
 (cont'd)

An "Eligible Low Income Development" is defined as all of the real property and apparatus employed in a single low income housing enterprise on contiguous parcels of land. These parcels may be divided by a dedicated street, highway or public thoroughfare or railway, so long as they are otherwise contiguous and part of the same single low income housing enterprise, and all under the same ownership.

Each of the four options a. through d. above is referred to in this tariff as a "Eligible Low Income Facility."

Certain incremental billing and metering costs set forth in this schedule that are related to net energy metering are applicable to Electric Service Providers (ESPs) and Community Choice Aggregators (CCA's) serving a Customer with a Load Account (as defined below in the *Applicability, Account Types* section).

This service is not applicable to a Direct Access (DA) Customer with a Load Account, where the Customer's ESP does not offer a net energy metering tariff. In addition, if the Customer participates in direct transactions with an ESP that does not provide distribution service for the direct transactions, the ESP, and not PG&E, is obligated to provide virtual net energy metering for multifamily affordable housing to the Customer.

NEMVMASH is available on a first-come, first-served basis to Customers with an Eligible Low Income Facility that provide PG&E with:

- a. a completed NEMVMASH application and interconnection agreement as described in Special Condition 3, including all supporting documents and required payments; AND
- b. evidence of the final inspection clearance from the governmental authority having jurisdiction over the Solar Generating Facility; until such time as the total rated generating capacity on Rate Schedules NEM, NEMV and NEMVMASH exceeds 2409 megawatts, or until July 1, 2017, or until all funds available for the incentives have been allocated, whichever comes first. (T)

Generator Size - Size the generator(s) no larger than for the energy requirements of all eligible account types of the past year for existing housing and estimated requirements of new housing. Specific size limit details will be determined by the relevant incentive program (MASH or NSHP) handbooks. These generator size limits apply to all Eligible Low Income Developments whether they actually receive MASH or NSHP incentives or not.

(D)
 |
 (D)

(Continued)



ELECTRIC TABLE OF CONTENTS

Sheet 1

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Advice Letter No: 4339-E
 Decision No. 13-11-026

Issued by
Brian K. Cherry
 Vice President
 Regulatory and Relations

Date Filed December 31, 2013
 Effective _____
 Resolution No. _____



ELECTRIC TABLE OF CONTENTS
RATE SCHEDULES

Sheet 6

SCHEDULE	TITLE OF SHEET	CAL P.U.C.
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**PG&E Gas and Electric
Advice Filing List
General Order 96-B, Section IV**

1st Light Energy	Douglass & Liddell	OnGrid Solar
AT&T	Downey & Brand	Pacific Gas and Electric Company
Alcantar & Kahl LLP	Ellison Schneider & Harris LLP	Praxair
Anderson & Poole	G. A. Krause & Assoc.	Regulatory & Cogeneration Service, Inc.
BART	GenOn Energy Inc.	SCD Energy Solutions
Barkovich & Yap, Inc.	GenOn Energy, Inc.	SCE
Bartle Wells Associates	Goodin, MacBride, Squeri, Schlotz & Ritchie	SDG&E and SoCalGas
Braun Blaising McLaughlin, P.C.	Green Power Institute	SPURR
CENERGY POWER	Hanna & Morton	San Francisco Public Utilities Commission
California Cotton Ginners & Growers Assn	In House Energy	Seattle City Light
California Energy Commission	International Power Technology	Sempra Utilities
California Public Utilities Commission	Intestate Gas Services, Inc.	SoCalGas
California State Association of Counties	K&L Gates LLP	Southern California Edison Company
Calpine	Kelly Group	Spark Energy
Casner, Steve	Linde	Sun Light & Power
Center for Biological Diversity	Los Angeles Dept of Water & Power	Sunshine Design
City of Palo Alto	MRW & Associates	Tecogen, Inc.
City of San Jose	Manatt Phelps Phillips	Tiger Natural Gas, Inc.
Clean Power	Marin Energy Authority	TransCanada
Coast Economic Consulting	McKenna Long & Aldridge LLP	Utility Cost Management
Commercial Energy	McKenzie & Associates	Utility Power Solutions
County of Tehama - Department of Public Works	Modesto Irrigation District	Utility Specialists
Crossborder Energy	Morgan Stanley	Verizon
Davis Wright Tremaine LLP	NLine Energy, Inc.	Water and Energy Consulting
Day Carter Murphy	NRG Solar	Wellhead Electric Company
Defense Energy Support Center	Nexant, Inc.	Western Manufactured Housing Communities Association (WMA)
Dept of General Services	North America Power Partners	
Division of Ratepayer Advocates	Occidental Energy Marketing, Inc.	