January 30, 2014

Advice Letters 4315-E/4315-E-A

Brian K. Cherry
Vice President, Regulation and Rates
Pacific Gas and Electric Company
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, CA  94177

Subject: Schedule AG-ICE 1.5 Percent Annual Escalation in Compliance with D.05-06-016

Dear Mr. Cherry:

Advice Letters 4315-E and 4315-E-A are effective January 1, 2014.

Sincerely,

Edward F. Randolph, Director
Energy Division
December 31, 2013

Advice 4315-E-A
(Pacific Gas and Electric Company ID U 39 E)

Public Utilities Commission of the State of California

Subject: Supplement - Schedule AG-ICE 1.5 Percent Annual Escalation in Compliance with D.05-06-016

Pacific Gas and Electric Company (PG&E) hereby submits for filing proposed revisions to Schedule AG-ICE – Agricultural Internal Combustion Engine Conversion Incentive Rate. The affected tariff sheets are listed on the enclosed Attachment I.

Purpose

PG&E filed Advice 4315-E on November 15, 2013 to revise Schedule AG-ICE total and unbundled rate components on January 1, 2014 to comply with the 1.5 percent annual increase to Schedule AG-ICE total average rates adopted in Decision (D.) 05-06-016.

As stated in Advice 4315-E, Supplemental Advice 4315-E-A updates the proposed Schedule AG-ICE rates to reflect PG&E’s final Annual Electric True-Up (AET) Supplemental Advice 4278-E-B, for rate changes effective January 1, 2014. Schedule AG-ICE non-generation and non-distribution rate components are set equal to those of Schedule AG-5B in AET Advice 4278-E-B. As a result, after offsetting these other component rate changes, the generation portion of Schedule AG-ICE demand and energy charges are revised as needed to achieve the required 1.5 percent increase to the Schedule AG-ICE total average rate on January 1, 2014.

Tariff Revisions

Attachment I reflects the proposed total and unbundled rate component revisions to Schedule AG-ICE.
Protests

Anyone wishing to protest this advice letter may do so by letter sent via U.S. mail, facsimile, or E-mail, no later than January 21, 2014, which is 21 days\(^1\) after the date of this submission. Protests must be submitted to:

CPUC Energy Division  
E D Tariff Unit  
505 Van Ness Avenue, 4th Floor  
San Francisco, California  94102

Facsimile: (415) 703-2200  
E-mail: EDTariffUnit@cpuc.ca.gov

Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

The protest shall also be sent to PG&E either via E-mail or U.S. mail (and by facsimile, if possible) at the address shown below on the same date it is mailed or delivered to the Commission:

Brian K. Cherry  
Vice President, Regulatory Relations  
Pacific Gas and Electric Company  
77 Beale Street, Mail Code B10C  
P.O. Box 770000  
San Francisco, California  94177

Facsimile: (415) 973-7226  
E-mail: PGETariffs@pge.com

Any person (including individuals, groups, or organizations) may protest or respond to an advice letter. (General Order 96-B, Section 7.4.) The protest shall contain the following information: specification of the advice letter protested; grounds for the protest; supporting factual information or legal argument; name, telephone number, postal address, and (where appropriate) e-mail address of the protestant; and statement that the protest was sent to the utility no later than the day on which the protest was submitted to the reviewing Industry Division (General Order 96-B, Section 3.11).

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\(^1\) The 20-day protest period concludes on a holiday. PG&E is hereby moving this date to the following business day.
Effective Date

PG&E requests that this Tier 1 advice filing become effective on January 1, 2014.

Notice

In accordance with General Order 96-A, Section III, Paragraph G, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list and the service list for A.04-11-007. Address changes to the General Order 96-B service list and all electronic approvals should be directed to PGETariffs@pge.com. For changes to any other service list, please contact the Commission’s Process Office at (415) 703-2021 or at Process_Office@cpuc.ca.gov. Advice letter filings can also be accessed electronically at: http://www.pge.com/tariffs.

Brian Cherry

Vice President, Regulatory Relations

cc: Service List A.04-11-007

Attachments
**CALIFORNIA PUBLIC UTILITIES COMMISSION**

**ADVICE LETTER FILING SUMMARY**

**ENERGY UTILITY**

<table>
<thead>
<tr>
<th>MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)</th>
</tr>
</thead>
<tbody>
<tr>
<td><strong>Company name/CPUC Utility No.</strong> Pacific Gas and Electric Company (ID U39 E)</td>
</tr>
<tr>
<td><strong>Utility type:</strong></td>
</tr>
<tr>
<td>☑ ELC</td>
</tr>
<tr>
<td>☐ PLC</td>
</tr>
</tbody>
</table>

**EXPLANATION OF UTILITY TYPE**

| ELC = Electric | GAS = Gas |
| PLC = Pipeline | HEAT = Heat | WATER = Water |

Advice Letter (AL) #: **4315-E-A**  
Tier: **1**

Subject of AL: **Supplement - Schedule AG-ICE 1.5 Percent Annual Escalation in Compliance with D.05-06-016**

Keywords (choose from CPUC listing): Compliance, Increase Rates

AL filing type: ☑ Monthly ☐ Quarterly ☐ Annual ☐ One-Time ☐ Other _____________

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #: **D.05-06-016**

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: **No**

Summarize differences between the AL and the prior withdrawn or rejected AL: ________________

Is AL requesting confidential treatment? If so, what information is the utility seeking confidential treatment for: **No**

Confidential information will be made available to those who have executed a nondisclosure agreement: **N/A**

Name(s) and contact information of the person(s) who will provide the nondisclosure agreement and access to the confidential information: __________________________________________________________________________________________________

Resolution Required? ☐ Yes ☑ No

Requested effective date: **January 1, 2014**  
No. of tariff sheets: **5**

Estimated system annual revenue effect (%): 1.5% increase to AG-ICE participants

Estimated system average rate effect (%): 1.5% increase to AG-ICE participants

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: **Electric Rate Schedule AG-ICE**

Service affected and changes proposed: **Schedule AG-ICE 1.5 Percent Annual Escalation per D.05-06-016**

Pending advice letters that revise the same tariff sheets: **N/A**

Protests, dispositions, and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

**California Public Utilities Commission**  
Energy Division  
EDTariffUnit  
505 Van Ness Ave., 4th Flr.  
San Francisco, CA 94102  
E-mail: EDTariffUnit@cpuc.ca.gov

**Pacific Gas and Electric Company**  
Attn: Brian K. Cherry  
Vice President, Regulatory Relations  
77 Beale Street, Mail Code B10C  
P.O. Box 770000  
San Francisco, CA 94177  
E-mail: PGETariffs@pge.com
<table>
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<th>Cal P.U.C. Sheet No.</th>
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<td>ELECTRIC SCHEDULE AG-ICE AGRICULTURAL INTERNAL COMBUSTION ENGINE CONVERSION INCENTIVE RATE Sheet 3</td>
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<tr>
<td>33443-E</td>
<td>ELECTRIC SCHEDULE AG-ICE AGRICULTURAL INTERNAL COMBUSTION ENGINE CONVERSION INCENTIVE RATE Sheet 4</td>
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<td>33444-E</td>
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<td>ELECTRIC TABLE OF CONTENTS Sheet 1</td>
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<td>33446-E</td>
<td>ELECTRIC TABLE OF CONTENTS RATE SCHEDULES Sheet 7</td>
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</table>
**ELECTRIC SCHEDULE AG-ICE**  
AGRICULTURAL INTERNAL COMBUSTION ENGINE CONVERSION INCENTIVE RATE

**RATES:**  
Total bundled service charges are calculated using the total rates shown below.

<table>
<thead>
<tr>
<th>TOTAL RATES</th>
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<tbody>
<tr>
<td>Total Customer/Meter Charge Rates</td>
<td></td>
</tr>
<tr>
<td>Customer Charge ($ per meter per day)</td>
<td>$1.31417</td>
</tr>
<tr>
<td>TOU Meter Charge ($ per meter per day)</td>
<td>$0.19713</td>
</tr>
</tbody>
</table>

Total Demand Rates ($ per kW)  
Secondary  
- Maximum Peak Demand Summer: $3.66 *(I)*  
- Maximum Demand Summer: $4.47 *(I)*  
- Maximum Demand Winter: $0.00  
Primary  
- Maximum Peak Demand Summer: $3.66 *(I)*  
- Maximum Demand Summer: $3.72 *(I)*  
- Maximum Demand Winter: $0.00  
Transmission  
- Maximum Peak Demand Summer: $3.66 *(I)*  
- Maximum Demand Summer: $2.17 *(I)*  
- Maximum Demand Winter: $0.00  

Total Energy Rates ($ per kWh)  
Peak Summer: $0.12082 *(I)*  
Part-Peak Summer: $0.09424 *(I)*  
Off-Peak Summer: $0.04833 *(I)*  
Part-Peak Winter: $0.09665 *(I)*  
Off-Peak Winter: $0.04833 *(I)*

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**Advice Letter No:** 4315-E-A  
**Issued by:** Brian K. Cherry  
**Effective Date:** January 1, 2014  
**Resolution No.:** 3H10  
**Date Filed:** December 31, 2013  
**Regulatory Relations**
ELECTRIC SCHEDULE AG-ICE
AGRICULTURAL INTERNAL COMBUSTION ENGINE CONVERSION INCENTIVE RATE

Rates:
(Cont'd.)
Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL RATES

Customer/Meter Charge Rates: Customer/Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand Rates by Component ($ per kW)

**Generation:**
Secondary
- Maximum Peak Demand Summer: $3.25
- Maximum Demand Summer: $3.04
- Maximum Demand Winter: $0.00

Primary
- Maximum Peak Demand Summer: $3.25
- Maximum Demand Summer: $2.32
- Maximum Demand Winter: $0.00

Transmission
- Maximum Peak Demand Summer: $3.25
- Maximum Demand Summer: $1.72
- Maximum Demand Winter: $0.00

**Distribution**:  
Secondary
- Maximum Peak Demand Summer: $0.41
- Maximum Demand Summer: $1.43
- Maximum Demand Winter: $0.00

Primary
- Maximum Peak Demand Summer: $0.41
- Maximum Demand Summer: $1.40
- Maximum Demand Winter: $0.00

Transmission
- Maximum Peak Demand Summer: $0.41
- Maximum Demand Summer: $0.45
- Maximum Demand Winter: $0.00

** Distribution and New System Generation Charges are combined for presentation on customer bills.**

(Continued)
ELECTRIC SCHEDULE AG-ICE
AGRICULTURAL INTERNAL COMBUSTION ENGINE CONVERSION INCENTIVE
RATE

RATES:
(Cont’d.)

UNBUNDLING OF TOTAL RATES
(Cont’d.)

Energy Rates by Component ($ per kWh)

Generation:
- Peak Summer: $0.08933 (I)
- Part-Peak Summer: $0.06275 (I)
- Off-Peak Summer: $0.01684 (I)
- Part-Peak Winter: $0.06516 (I)
- Off-Peak Winter: $0.01684 (I)

Transmission*: $0.01012
Transmission Rate Adjustments*: $0.00248
Reliability Services*: ($0.00011)
Public Purpose Programs: $0.01105 (R)
Nuclear Decommissioning: $0.00049 (R)
Competition Transition Charges: $0.00154 (R)
Energy Cost Recovery Amount: ($0.00154) (R)
DWR Bond Charge: $0.00513 (I)
New System Generation Charge**: $0.00233 (I)

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.
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**Sheet 1**

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## Rate Schedules

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<td>Short-Peak Time-of-Use Agricultural Power</td>
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<td>AG-4</td>
<td>Time-of-Use Agricultural Power</td>
<td>25909, 27616, 29106, 33314, 33315, 33316, 33317, 33318, 30992, 30996, 33319, 30998, 31001-E</td>
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<tr>
<td>AG-5</td>
<td>Large Time-of-Use Agricultural Power</td>
<td>25911, 29120, 29121, 33320, 33321, 33322, 33323, 33324, 31007, 31011, 33325, 301013, 31018-E</td>
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<tr>
<td>AG-ICE</td>
<td>Agricultural Internal Combustion Engine Conversion Incentive Rate</td>
<td>29137, 29138, 33442-33444, 29142, 29143, 29144-E (T)</td>
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(Continued)
1st Light Energy
AT&T
Alcantar & Kahl LLP
Anderson & Poole
BART
Barkovich & Yap, Inc.
Bartle Wells Associates
Braun Blaising McLaughlin, P.C.
CENERGY POWER
California Cotton Ginners & Growers Assn
California Energy Commission
California Public Utilities Commission
California State Association of Counties
Calpine
Casner, Steve
Center for Biological Diversity
City of Palo Alto
City of San Jose
Clean Power
Coast Economic Consulting
Commercial Energy
County of Tehama - Department of Public Works
Crossborder Energy
Davis Wright Tremaine LLP
Day Carter Murphy
Defense Energy Support Center
Dept of General Services
Division of Ratepayer Advocates
Douglass & Liddell
Downey & Brand
Ellison Schneider & Harris LLP
G. A. Krause & Assoc.
GenOn Energy Inc.
GenOn Energy, Inc.
Goodin, MacBride, Squeri, Schlotz & Ritchie
Green Power Institute
Hanna & Morton
In House Energy
International Power Technology
Intestate Gas Services, Inc.
K&L Gates LLP
Kelly Group
Linde
Los Angeles Dept of Water & Power
MRW & Associates
Manatt Phelps Phillips
Marin Energy Authority
McKenna Long & Aldridge LLP
McKenzie & Associates
Modesto Irrigation District
Morgan Stanley
NLine Energy, Inc.
NRG Solar
Nexant, Inc.
North America Power Partners
Occidental Energy Marketing, Inc.
OnGrid Solar
Pacific Gas and Electric Company
Praxair
Regulatory & Cogeneration Service, Inc.
SCD Energy Solutions
SCE
SDG&E and SoCalGas
SPURR
San Francisco Public Utilities Commission
Seattle City Light
Sempra Utilities
SoCalGas
Southern California Edison Company
Spark Energy
Sun Light & Power
Sunshine Design
Tecogen, Inc.
Tiger Natural Gas, Inc.
TransCanada
Utility Cost Management
Utility Power Solutions
Utility Specialists
Verizon
Water and Energy Consulting
Wellhead Electric Company
Western Manufactured Housing Communities Association (WMA)