

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE
SAN FRANCISCO, CA 94102-3298



April 22, 2014

Advice Letters: 4308-E

Brian Cherry
Vice President, Regulation and Rates
Pacific Gas and Electric Company
P.O. Box 770000
San Francisco, CA 94177

SUBJECT: PG&E'S SCHEDULE EDR - ECONOMIC DEVELOPMENT RATE

Dear Mr. Cherry:

Advice Letter 4308-E is effective as of November 4, 2013.

Sincerely,

A handwritten signature in cursive script that reads "Edward Randolph".

Edward Randolph
Director, Energy Division



November 4, 2013

Advice 4308-E

(Pacific Gas and Electric Company ID U 39 E)

Public Utilities Commission of the State of California

**Subject: Pacific Gas and Electric Company's Electric Schedule EDR -
Economic Development Rate**

Purpose

Pacific Gas and Electric Company (PG&E) submits this advice letter to implement Electric Schedule EDR – Economic Development Rate (EDR), in compliance with Ordering Paragraph (OP) 4 of Decision (D.) 13-10-019. The California Public Utilities Commission (CPUC or Commission) authorizes PG&E to offer both a Standard and an Enhanced EDR tariff subject to the requirements of D.13-10-019 as set forth in Appendix A of that decision.

Background

In 2004, PG&E filed Application (A.) 04-06-018 for adoption of an EDR program shortly after Southern California Edison (SCE) filed application (A.04-04-008) for authorization of an EDR program. The goal of the EDR program was to retain load or to stimulate new or expanded load and employment opportunities within PG&E's service territory. On August 30, 2004, the Commission consolidated the two applications, which were later approved in D.05-09-018. The adopted rate included a sunset date of December 31, 2009 (i.e., no new contracts were to be executed after this date) and a 5-year declining incentive schedule of 25-20-15-10-5 percent.

Initially, in D.05-09-018, the price floor was set to include marginal costs for transmission, distribution, and, if a bundled-service customer, marginal costs for generation. In 2007, with D.07-09-016, the Commission modified the price floor to include Non-Bypassable Charges (NBC).

In 2010, pursuant to D.10-06-015, each utility's EDR was extended to December 31, 2012 and, among other things, the incentive (for new contracts) was revised from the 25-20-15-10-5 percent schedule to a maximum 12% per year for five years and the floor price provisions remained in effect.

On March 1, 2012, PG&E filed an application (A.12-03-001) for approval of an EDR program for 2013-2017. The Commission approved PG&E's application, with modifications, in D.13-10-019 on October 3, 2013.

Approved EDR Options

In D.13-10-019, the Commission authorized PG&E to offer both a Standard and an Enhanced EDR optional tariff subject to certain requirements set forth in Appendix A to the Decision. Funding for both the Standard and Enhanced EDR shall be borne by non-participating PG&E customers. PG&E's authority to offer new EDR 5-year contracts pursuant to D.13-10-019 expires upon the effective date of a decision in Phase II of PG&E's 2017 General Rate Case (GRC) application. The renewal of the EDR program shall be decided in Phase II of PG&E's 2017 GRC.

Standard EDR Option

The Standard EDR option provides a monthly 12% reduction on the otherwise applicable tariff (OAT) charges, before taxes. This option will be available everywhere in PG&E's service territory, to bundled service, Direct Access (DA), and Community Choice Aggregation (CCA) customers who qualify for the program.

Enhanced EDR Option

The Enhanced EDR option provides a monthly 30% reduction on the OAT rate, before taxes. This option will be available to attraction, expansion and retention customers who qualify for the program and who locate or are located in cities or counties in PG&E's service territory with annual unemployment rates of more than 125% of the previous year's statewide average.

Protests

Anyone wishing to protest this filing may do so by letter sent via U.S. mail, facsimile or E-mail, no later than November 25, 2013, which is 21¹ days after the date of this filing. Protests must be submitted to:

CPUC Energy Division
ED Tariff Unit
505 Van Ness Avenue, 4th Floor
San Francisco, California 94102

Facsimile: (415) 703-2200
E-mail: EDTariffUnit@cpuc.ca.gov

Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

¹ The 20-day protest period concludes on a weekend. PG&E is hereby moving this date to the following business day.

The protest shall also be sent to PG&E either via E-mail or U.S. mail (and by facsimile, if possible) at the address shown below on the same date it is mailed or delivered to the Commission:

Brian K. Cherry
Vice President, Regulatory Relations
Pacific Gas and Electric Company
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, California 94177

Facsimile: (415) 973-7226
E-mail: PGETariffs@pge.com

Any person (including individuals, groups, or organizations) may protest or respond to an advice letter (General Order 96-B, Section 7.4). The protest shall contain the following information: specification of the advice letter protested; grounds for the protest; supporting factual information or legal argument; name, telephone number, postal address, and (where appropriate) e-mail address of the protestant; and statement that the protest was sent to the utility no later than the day on which the protest was submitted to the reviewing Industry Division (General Order 96-B, Section 3.11).

Effective Date

PG&E requests that this Tier 1 advice filing become effective upon date of filing.

Notice

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list and the service list A.12-03-001. Address changes to the General Order 96-B service list should be directed to PG&E at email address PGETariffs@pge.com. For changes to any other service list, please contact the Commission's Process Office at (415) 703-2021 or at Process_Office@cpuc.ca.gov. Send all electronic approvals to PGETariffs@pge.com. Advice letter filings can also be accessed electronically at: <http://www.pge.com/tariffs>

Handwritten signature of Brian Cherry in black ink, with the initials 'KAC' written to the right of the signature.

Vice President, Regulatory Relations

Attachments

cc: Service List for A.12-03-001

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **Pacific Gas and Electric Company (ID U39 E)**

Utility type:

ELC GAS
 PLC HEAT WATER

Contact Person: Kingsley Cheng

Phone #: (415) 973-5265

E-mail: k2c0@pge.com and PGETariffs@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas
PLC = Pipeline HEAT = Heat WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: **4308-E**

Tier: 1

Subject of AL: **Pacific Gas and Electric Company's Electric Schedule EDR - Economic Development Rate**

Keywords (choose from CPUC listing): Compliance, Agreements, Forms, Conditions of Service

AL filing type: Monthly Quarterly Annual One-Time Other _____

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #: D.13-10-019

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL: _____

Is AL requesting confidential treatment? If so, what information is the utility seeking confidential treatment for: No

Confidential information will be made available to those who have executed a nondisclosure agreement: Yes No

Name(s) and contact information of the person(s) who will provide the nondisclosure agreement and access to the confidential information: _____

Resolution Required? Yes No

Requested effective date: **November 4, 2013**

No. of tariff sheets: **8**

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: **New Electric Schedule EDR (Economic Development Rate) and New Electric Sample Form 79-1154**

Service affected and changes proposed: New Electric Schedule EDR

Pending advice letters that revise the same tariff sheets: N/A

Protests, dispositions, and all other correspondence regarding this AL are due no later than 21 days¹ after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

California Public Utilities Commission
Energy Division
EDTariffUnit
505 Van Ness Ave., 4th Flr.
San Francisco, CA 94102
E-mail: EDTariffUnit@cpuc.ca.gov

Pacific Gas and Electric Company
Attn: Brian K. Cherry
Vice President, Regulatory Relations
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, CA 94177
E-mail: PGETariffs@pge.com

¹ The 20-day protest period concludes on a weekend. PG&E is hereby moving this date to the following business day.

**Cal P.U.C.
Sheet No.**

Title of Sheet

**Cancelling Cal
P.U.C. Sheet No.**

33202-E	ELECTRIC SCHEDULE EDR ECONOMIC DEVELOPMENT RATE Sheet 1	
33203-E	ELECTRIC SCHEDULE EDR ECONOMIC DEVELOPMENT RATE Sheet 2	
33204-E	ELECTRIC SCHEDULE EDR ECONOMIC DEVELOPMENT RATE Sheet 3	
33205-E	ELECTRIC SCHEDULE EDR ECONOMIC DEVELOPMENT RATE Sheet 4	
33206-E	ELECTRIC SAMPLE FORM 79-1154 AGREEMENT FOR ECONOMIC DEVELOPMENT INCENTIVE ON ELECTRIC SERVICE Sheet 1	
33207-E	ELECTRIC TABLE OF CONTENTS Sheet 1	33137-E
33208-E	ELECTRIC TABLE OF CONTENTS RATE SCHEDULES Sheet 4	33132-E
33209-E	ELECTRIC TABLE OF CONTENTS SAMPLE FORMS Sheet 29	32535-E



ELECTRIC SCHEDULE EDR
ECONOMIC DEVELOPMENT RATE

Sheet 1 (N)
 (N)

APPLICABILITY: This schedule is available to qualified customers locating, expanding, or retaining load on PG&E's electric transmission and/or distribution system, or to customers who would otherwise close, subject to the conditions described below. Customers taking service on Schedule ED must sign an Agreement for Economic Development Rate on Electric Service (Form No. 79-1154). (N)

Eligible customers are those on or electing existing Schedule A-10, E-19, or E-20, or their successor rate schedule with at least 200 kW of load and that are actively pursuing out-of-state location options for their load or would otherwise cease operations.

For existing customers, only the additional demand or that portion deemed likely to relocate or cease operations may qualify for service under Schedule ED. Such load must be at least 200 kW. New or additional billing demand does not include billing demand that exists within the State of California at the time eligibility is determined.

Bundled, direct access and community choice aggregation customers are eligible for Schedule ED.

Residential customers, state or local government customers and those customers receiving service under Schedule E-31 are not eligible for this rate schedule.

TERRITORY: This schedule is available to customers within PG&E's electric service territory.

RATES: The Standard Economic Development Rate (EDR) Option provides a rate reduction of twelve (12) percent off the customer's bundled otherwise applicable tariff (OAT) charges (excluding taxes) for five years. It will be applicable to qualified customer load that meets the EDR eligibility requirements.

The Enhanced EDR Option provides a rate reduction of thirty (30) percent off the customer's bundled OAT charges (excluding taxes) for five years. It will be applicable to qualified customer load that meets the EDR eligibility requirements and are locating in a county or city experiencing an annual unemployment rate greater than 125 percent of the state's average unemployment rate.

The list of counties and cities eligible for the Enhanced EDR Option will be revised annually based on the most recent Report 400 C, Monthly Labor Force Data for Counties, Annual Average - Revised, and the most recent Monthly Labor Force Data for Cities and Census Designated Places, Annual Average - Revised, issued annually by the State of California Employment Development Department. If a given county or city is eliminated from the list of counties or cities eligible for the Enhanced EDR Option in a given year, any EDR applicant in that county or city would still be eligible for the Enhanced EDR Option rate reduction if their EDR application was received by PG&E or the California Governor's Office of Business and Economic Development (GO-Biz) before the State of California Employment Development Department submits its Annual Revised Report 400 C. Customers already approved for the Enhanced EDR Option would continue to receive the Enhanced EDR Option rate reduction regardless of future changes in the unemployment status of the county or city in which they are located. (N)

(Continued)



ELECTRIC SCHEDULE EDR
ECONOMIC DEVELOPMENT RATE

Sheet 4

SPECIAL
 CONDITIONS:
 (cont'd.)

- 7. **Competitive Neutrality:** For any customer that signs an Enhanced EDR agreement and has the option of receiving electric transmission or distribution service from Merced Irrigation District or Modesto Irrigation District for such location, PG&E will file an advice letter for each such agreement with the Commission's Energy Division to demonstrate PG&E's strict compliance with Pub. Util. Code §§ 454.1 and 9610. These advice letter filings shall be copied to the affected Irrigation District and shall afford the affected Irrigation District the opportunity to challenge the advice letter filings. (N)
- 8. **Confidential Information:** Each EDR applicant must acknowledge and consent to provide PG&E and GO-Biz, on a confidential basis, with information necessary to determine eligibility and to conduct assessments for Demand Side Management potential. Applicant information may also be subject to subsequent regulatory review. (N)

(Continued)

Advice Letter No: 4308-E
 Decision No. 13-10-019

Issued by
Brian K. Cherry
 Vice President
 Regulatory Relations

Date Filed November 4, 2013
 Effective November 4, 2013
 Resolution No. _____



ELECTRIC SAMPLE FORM 79-1154
AGREEMENT FOR ECONOMIC DEVELOPMENT
INCENTIVE ON ELECTRIC SERVICE

Sheet 1 (N)
(N)
(N)

Please Refer to Attached
Sample Form

Advice Letter No: 4308-E
Decision No. 13-10-019

Issued by
Brian K. Cherry
Vice President
Regulatory Relations

Date Filed November 4, 2013
Effective November 4, 2013
Resolution No. _____



AGREEMENT FOR ECONOMIC DEVELOPMENT RATE ON ELECTRIC SERVICE

DISTRIBUTION

- Customer (Original)
- Area
- Service Analysis (Original)
- Customer Billing
- _____

REFERENCES

SA #: _____
 Premises #: _____
 Control #: _____

This agreement is made between _____ a(n) _____ ("Applicant"), and PACIFIC GAS AND ELECTRIC COMPANY (PG&E), a California Corporation, and if applicable, shall be made part of PG&E's Electric Service Agreement, General Service - Time Metered.

RECITALS: The Economic Development Rate (Schedule EDR) was established and is made available to qualified customers in PG&E's service territory, subject to approval by PG&E and the California Governor's Office of Business Investment Services (GO-Biz). Schedule EDR is a five-year rate reduction.

AGREEMENT: Applicant and PG&E agree to the following terms and conditions:

1. **QUALIFICATION CRITERIA.** Applicant is or will be a customer, eligible for and receiving service under Schedule A-10, E-19 or E-20, or its successor rate schedule. Customers receiving Direct Access service or service from a Community Choice Aggregator may also qualify for Schedule EDR.

The electric load subject to this agreement is a maximum billing demand of at least 200 kW of net new load to the state of California or of net retained load in the state of California, which is regularly supplied by PG&E. The minimum 200 kW of net new or retained load must be maintained for at least three consecutive months during the initial 12 months of this agreement. Only new or retained load that will be regularly served by PG&E will be eligible for this rate reduction.

Applicant eligibility shall be subject to the review and approval of the California Governor's Office of Business and Economic Development (GO-Biz), without which approval PG&E shall not be required to provide the rate reduction.

2. **RATE REDUCTION.** Electric service to Applicant's premises shall be delivered under Applicant's otherwise applicable tariff (OAT), which is _____. The Standard EDR Option provides a rate reduction of twelve (12) percent off the customer's bundled net OAT charges (excluding taxes) for five years. The Enhanced EDR Option provides a rate reduction of thirty (30) percent off the customer's bundled net OAT charges (excluding taxes) for five years for customers located in counties with annual unemployment rates of at least 125 percent of the state's average annual unemployment rate as reported on the most recent Report 400 C Monthly Labor Force Data for Counties, Annual Average Revised and in those cities with annual unemployment rates greater than 125 percent of the state's annual unemployment rate as reported on the most recent Monthly Labor Force Data for Cities and Census Designated Places, Annual Average Revised, issued annually by the State of California Employment Development Department. This rate reduction shall be calculated in the manner set forth in



AGREEMENT FOR ECONOMIC DEVELOPMENT RATE ON ELECTRIC SERVICE

Schedule EDR. The rate reduction percentage shall be _____ percent for this agreement.

3. APPLICABLE LOAD. PG&E reserves the right to reduce the contracted demands stated by the Applicant below, if it is determined that the Applicant's actual load at full operation of the facility after the Commencement Date of this Agreement, is more than 10% less than the contracted maximum demands stated below.

[Please mark the appropriate space below, indicating whether this is an agreement for the Applicant's entire load or only a portion of the Applicant's load.]

- a. _____ New Customer Locating or Existing Customer Retaining (includes avoidance of business closure) Entire Load in PG&E's Service Territory.

The Customer's entire load will be eligible for the rate reduction. The maximum contracted demand is estimated to be _____ kW.

- b. _____ Retention of Customer's Partial Load or Expansion of Existing Customer's Load.

For expansion and retention cases for only part of a customer's load, the rate reduction will be calculated only on that portion of demand and usage added or retained. The contracted demand of the partially retained or expanded load is estimated to be _____ kW.

The Excluded Demands are determined by averaging the Applicant's four highest measured maximum demands during each of the two seasonal 6-month periods preceding the execution date of this agreement, if available. If Applicant separately meters the Reserved Demand, Applicant's Excluded Demand will be zero (0) for both seasons. PG&E and Applicant agree that the Excluded Demand is:

Summer 6-month period: _____kW

Winter 6-month period: _____kW

The EDR Ratio for each month is defined as the difference between the Applicant's maximum demand for that month and the Excluded Demand divided by that same month's maximum demand. If the EDR Ratio is negative, there will be no rate reduction for that month, or in other words, the EDR Ratio will be zero (0). The EDR Ratio shall be a fraction no greater than one (1) or less than zero (0).

AGREEMENT FOR ECONOMIC DEVELOPMENT RATE ON ELECTRIC SERVICE

4. **COMMENCEMENT DATE.** The rate reduction shall commence on the Applicant's regularly scheduled meter read day in the month of _____, 20____ which is within a 24-month period of the date of execution of this agreement as required by rate Schedule EDR, Special Condition 2.

5. **METERING.** Applicant agrees to be responsible for all costs associated with providing separate electric metering if PG&E, at its sole discretion, deems such metering a necessary condition to implement this rate. If Applicant is deemed to require separately metered reserved demand, Applicant must have metering in place before the rate reduction will apply. Applicant's inability to have required metering in place shall not delay the commencement date provided for in Section 4 by which Applicant would have otherwise received the rate reduction.

6. **TERM OF AGREEMENT.** This agreement shall take effect immediately and remain in effect for a term of five years following the commencement date of the rate reduction.

7. **TERMINATION OF AGREEMENT.** Applicant may terminate this agreement upon 30 days written notice. PG&E may also terminate this agreement upon 30 days written notice in the event Applicant no longer meets the qualifications described elsewhere in this Agreement and in rate Schedule EDR. Notwithstanding these rights of termination, the Applicant shall be subject to Liquidated Damages as provided for in Section 12 of this agreement

8. **TRANSFERS OFF OF SCHEDULES A-10, E-19 AND E-20.** If Applicant's maximum demand drops for a period of time so that the Applicant is no longer eligible for A-10, E-19 or E-20, or its successor rate schedule, or if the Applicant's maximum billing demand falls under 200 kW for twelve consecutive months, the Applicant will be ineligible for continuing service under rate Schedule EDR, unless Applicant can establish – to PG&E's satisfaction – that the reduction was due to Applicant's Demand Side Management efforts.

9. **DEMAND SIDE MANAGEMENT.** Applicant hereby grants to PG&E the right to conduct a plan review, site inspection and/or energy audit for the purpose of identifying and making available applicable energy efficiency and other DSM options. PG&E will advise Applicant of cost-effective DSM options. If Applicant receives the Standard EDR Option rate reduction, Applicant shall be strongly encouraged to implement such measures presented by PG&E to achieve a 5% DSM improvement over the life of the Standard EDR tariff across all enrolled customers. If Applicant receives the Enhanced EDR Option rate reduction, Applicant shall be strongly encouraged and may be required to implement such measures presented by PG&E to achieve a 5% DSM improvement over the life of the Enhanced EDR tariff. This DSM improvement will be determined by PG&E relative to a reference usage level that Applicant would have experienced absent the measures undertaken in response to the information provided by PG&E.

AGREEMENT FOR ECONOMIC DEVELOPMENT RATE ON ELECTRIC SERVICE

10. **JOB REPORTING.** Applicant will report to PG&E by January 15 (or the first business day thereafter) of each year a listing of each job retained or created during the previous calendar year of the life of this agreement that is attributable to the Applicant's participation in the economic development rate program. Applicant will also include the amount of wage and benefits attributable to each job so listed.

11. **"BUT FOR" TEST.** (Retention contract only) Applicant attests that "but for" the terms of this agreement, either on its own or in combination with a package of rate reductions made available to the Applicant from other sources, the Applicant would not have retained its operations within California. Applicant shall sign the attached affidavit to that effect.

12. **LIQUIDATED DAMAGES.** If this agreement is terminated due to Applicant's misrepresentation or fraud, Applicant shall be liable for liquidated damages that equal 200% of the cumulative difference between (i) the bills calculated under the Schedule EDR rate to the date of termination; and (ii) bills that would have been calculated under the OAT.

13. **ASSIGNMENT.** Applicant may assign this agreement only if PG&E consents in writing and the party to whom the agreement is assigned agrees in writing to be bound by this agreement in all respects.

14. **COMMISSION JURISDICTION.** This contract shall at all times be subject to such changes or modifications by the Public Utilities Commission of the state of California as said Commission may, from time to time, direct in the exercise of its jurisdiction. In addition, this contract shall be subject to all of PG&E's tariffs on file with and authorized by the Commission. This contract also shall be subject to review in any proceeding the Commission may conduct regarding PG&E's Economic Development Rate program implementation.

15. Applicant attests that the information Applicant supplied to PG&E and any other reviewing agency used to qualify Applicant for Schedule EDR is true and correct to the best of Applicant's knowledge.



AGREEMENT FOR ECONOMIC DEVELOPMENT RATE ON ELECTRIC SERVICE

Executed this _____ day of _____, 20____.

BY:

(Customer)

(Signature)

(Type/Print Name)

(Title)

BY:

PACIFIC GAS AND ELECTRIC COMPANY

(Signature)

(Signature)

(Type/Print Name)

(Title)



AGREEMENT FOR ECONOMIC DEVELOPMENT RATE ON ELECTRIC SERVICE

AFFIDAVIT FOR ECONOMIC DEVELOPMENT RATE

By signing this affidavit, an Applicant who retains load in the service territory of Pacific Gas and Electric Company (PG&E) hereby certifies and declares under penalty of perjury under the laws of the state of California that the statements in the following paragraphs are true and correct:

1. But for the receipt of the economic development rate reduction and the terms of the Agreement, either on its own or in combination with an economic development incentive package, the Applicant's load would not have been retained within California.
2. The load to which the Agreement applies represents kilowatt-hours (kWh) and kilowatts (kW) that the Applicant is using at a business which Applicant is considering closing in the state of California.
3. Applicant has discussed with PG&E the cost-effective conservation and load management measures the Applicant may take to reduce their electric bills and the load they place on the Utility System.

Executed this _____ day of _____, 20_____.

Applicant

BY: _____
Signature

(Type or print name)

TITLE: _____



ELECTRIC TABLE OF CONTENTS

Sheet 1

TABLE OF CONTENTS

SCHEDULE	TITLE OF SHEET	CAL P.U.C. SHEET NO.	
	Title Page	33207-E	(T)
	Rate Schedules	33130,33131, 33208 ,33133,33134,33135,32705,31541,32396-E	(T)
	Preliminary Statements	32397,32706,30376,32544,32398,30846,32783,33138-E	
	Rules	32424, 32425, 33001-E	
	Maps, Contracts and Deviations.....	32780-E	
	Sample Forms	32777,32429,32726,32431,32504,32433, 33209 ,32506,32648,32437,32508,32439-E	(T)

(Continued)



ELECTRIC TABLE OF CONTENTS
RATE SCHEDULES

Sheet 4

SCHEDULE	TITLE OF SHEET	CAL P.U.C. SHEET NO.
Rate Schedules Commercial/Industrial		
A-1	Small General Service.....	31856,31334,33036,33037,33038 30081,30971,32253,30084-30086-E
A-6	Small General Time-of-Use Service.....	30087,27610,33039,33040,25981, 32256,30975,29072-29074-E
A-10	Medium General Demand-Metered Service.....	29075,30766, 33041,33042,33043,33044,29081,29082,29083,32261,29085,29086-89-E
A-15	Direct-Current General Service.....	33045,33046,30983,32264-E
E-19	Medium General Demand-Metered Time-of-Use Service.....	29090-29092,33074,33075, 32584,31045,24886,26947-26950,32306,28825,28826,30092,29096-29097-E
E-20	Service to Customers with Maximum Demands of 1,000 Kilowatts or More.....	29098,30531,33076,33077,31049,24895,26958,22787,32309,28830,30093,29102-29103-E
E-31	Distribution Bypass Deferral Rate.....	20620,24899,20622-E
E-37	Medium General Demand-Metered Time-of-Use Service to Oil and Gas Extraction Customers.....	29104,24901,31372,33078,33079,24904,25986,28833,31053,32312-E
E-CARE	CARE Program Service for Qualified Nonprofit Group-Living and Qualified Agricultural Employee Housing Facilities.....	33080-E
E-CSAC	Commercial Smart A/C Program.....	31536,30094,27302-E
E-PWF	Section 399.20 PPA.....	32735,30264,30759-E
E-REMAT	Renewable Market Adjusting Tariff (ReMAT).....	32736-32747-E
E-SRG	Small Renewable Generator PPA.....	32748,30266,30760-E
ED	Experimental Economic Development Rate.....	29544-29546-E
EDR	Economic Development Rate.....	33202-33205-E (N)

(Continued)



**ELECTRIC TABLE OF CONTENTS
 SAMPLE FORMS**

Sheet 29

FORM	TITLE OF SHEET	CAL P.U.C. SHEET NO.
Sample Forms		
Street, Highway, and Area Lighting		
79-938	Customer-Owned Streetlights Pacific Gas and Electric Company Pole Contract Agreement	11568-E
79-1048	Agreement for Unmetered Low Wattage Equipment Connected to Customer-Owned Street Light Facilities.....	32135-E
79-1078	Agreement for Unmetered Electric Service to Wireless Devices Energized by Connection to Pacific Gas and Electric Company Street Light Facilities.....	25450-E
79-1105	Agreement for Unmetered Electric Service to Seasonal Lighting Loads Connected to Festoon Outlets on Pacific Gas and Electric Company's Street Light Facilities.....	32142-E
79-1129	Special Contract for Unmetered Service – Agreement for Energy Use Adjustment for Network Controlled Dimmable Streetlights - Limited Pilot Program.....	30503-E**
79-1007	Request to Install or Energize Street Light Schedule: LS-1, LS-2 and OL-1. Energy Billing Information for Initial and Subsequent Installations.....	32125-E
79-1008	Request to De-Energize or Remove Street Light Schedule: LS-1, LS-2 and OL-1 Energy Billing Information.....	32126-E
Sample Forms		
Commercial, Industrial, and Agricultural		
79-759	Supplemental Agreement for As-Available Capacity.....	32488-E
79-1154	Agreement for Economic Development Rate on Electric Service	33206-E (N)
Sample Forms		
Standby		
79-285	Special Agreement for Electrical Standby Service (Schedule S)	32114-E
79-726	Electric Standby Service Log Sheet (Schedule S)	32519-E
79-1110	Reactive Demand Charge Exemption Form (Schedule S).....	32144-E

(Continued)

**PG&E Gas and Electric
Advice Filing List
General Order 96-B, Section IV**

1st Light Energy	Douglass & Liddell	Occidental Energy Marketing, Inc.
AT&T	Downey & Brand	OnGrid Solar
Alcantar & Kahl LLP	Ellison Schneider & Harris LLP	Pacific Gas and Electric Company
Anderson & Poole	G. A. Krause & Assoc.	Praxair
BART	GenOn Energy Inc.	Regulatory & Cogeneration Service, Inc.
Barkovich & Yap, Inc.	GenOn Energy, Inc.	SCD Energy Solutions
Bartle Wells Associates	Goodin, MacBride, Squeri, Schlotz & Ritchie	SCE
Braun Blaising McLaughlin, P.C.	Green Power Institute	SDG&E and SoCalGas
CENERGY POWER	Hanna & Morton	SPURR
California Cotton Ginners & Growers Assn	In House Energy	San Francisco Public Utilities Commission
California Energy Commission	International Power Technology	Seattle City Light
California Public Utilities Commission	Intestate Gas Services, Inc.	Sempra Utilities
California State Association of Counties	K&L Gates LLP	SoCalGas
Calpine	Kelly Group	Southern California Edison Company
Casner, Steve	Linde	Spark Energy
Center for Biological Diversity	Los Angeles Dept of Water & Power	Sun Light & Power
City of Palo Alto	MAC Lighting Consulting	Sunshine Design
City of San Jose	MRW & Associates	Tecogen, Inc.
Clean Power	Manatt Phelps Phillips	Tiger Natural Gas, Inc.
Coast Economic Consulting	Marin Energy Authority	TransCanada
Commercial Energy	McKenna Long & Aldridge LLP	Utility Cost Management
County of Tehama - Department of Public Works	McKenzie & Associates	Utility Power Solutions
Crossborder Energy	Modesto Irrigation District	Utility Specialists
Davis Wright Tremaine LLP	Morgan Stanley	Verizon
Day Carter Murphy	NLine Energy, Inc.	Water and Energy Consulting
Defense Energy Support Center	NRG Solar	Wellhead Electric Company
Dept of General Services	Nexant, Inc.	Western Manufactured Housing Communities Association (WMA)
Division of Ratepayer Advocates	North America Power Partners	