

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE
SAN FRANCISCO, CA 94102-3298



REVISED

November 14, 2013

Advice Letter 4297-E

Brian K. Cherry
Vice President, Regulation and Rates
Pacific Gas and Electric Company
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, CA 94177

**Subject: Establishment of the Customer Data Access Balancing Account Pursuant to
D.13-09-025**

Dear Mr. Cherry:

Advice Letter 4297-E is effective October 9, 2013.

Sincerely,

A handwritten signature in cursive script that reads "Edward F. Randolph".

Edward F. Randolph, Director
Energy Division



October 9, 2013

Advice 4297-E

(Pacific Gas and Electric Company ID U 39 E)

Public Utilities Commission of the State of California

**Subject: Establishment of the Customer Data Access Balancing Account
Pursuant to Decision 13-09-025**

Pacific Gas and Electric Company (PG&E) hereby submits for filing, revisions to its electric tariffs. The affected Electric tariff sheets are included in the enclosed Attachment 1.

Purpose

The purpose of this advice letter is to comply with Ordering Paragraph (OP) 8 of the California Public Utilities Commission's (CPUC's or Commission's) Decision (D.) 13-09-025 (the Decision), which authorizes PG&E to establish a Customer Data Access Balancing Account - Electric (CDABA-E) to record and recover the actual costs of the Customer Data Access (CDA) Project.

Background

On March 5, 2012, PG&E filed Application (A.) 12-03-002 for the CDA Project, as ordered by OP 8 of the Commission's D.11-07-056, to provide third party access to customer usage data via the utility backhaul when authorized by the customer.

Discussion

On September 23, 2013, the Commission issued the Decision approving PG&E's application. Pursuant to OP 8, PG&E is authorized to establish a new balancing account to record and recover the actual costs of the CDA Project from 2013-2016. The CDABA-E would be a one-way balancing account, which would allow PG&E to record the revenue requirement associated with the actual operations and maintenance expense and capital cost incurred to implement the CDA Project. Per OP 9, PG&E is authorized to recover funds booked to the CDABA-E by transferring the year-end balance of the CDABA-E, up to the amount as authorized by the Commission, to Distribution Revenue Adjustment Mechanism (DRAM), and to

consolidate the transferred amount with other DRAM revenue as part of the Annual Electric True-Up (AET) process.

As authorized by the Decision, PG&E proposes the following tariff revisions:

1. Establishment of a new electric balancing account

a. Customer Data Access Balancing Account - Electric (CDABA-E)

Protests

Anyone wishing to protest this filing may do so by letter sent via U.S. mail, facsimile or E-mail, no later than October 29, 2013, which is 20 days after the date of this filing. Protests must be submitted to:

CPUC Energy Division
ED Tariff Unit
505 Van Ness Avenue, 4th Floor
San Francisco, California 94102

Facsimile: (415) 703-2200
E-mail: EDTariffUnit@cpuc.ca.gov

Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

The protest shall also be sent to PG&E either via E-mail or U.S. mail (and by facsimile, if possible) at the address shown below on the same date it is mailed or delivered to the Commission:

Brian K. Cherry
Vice President, Regulatory Relations
Pacific Gas and Electric Company
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, California 94177

Facsimile: (415) 973-7226
E-mail: PGETariffs@pge.com

Any person (including individuals, groups, or organizations) may protest or respond to an advice letter (General Order 96-B, Section 7.4). The protest shall contain the following information: specification of the advice letter protested; grounds for the protest; supporting factual information or legal argument; name, telephone number, postal address, and (where appropriate) e-mail address of the protestant; and

statement that the protest was sent to the utility no later than the day on which the protest was submitted to the reviewing Industry Division (General Order 96-B, Section 3.11).

Effective Date

PG&E requests that this Tier 1 advice filing become effective October 9, 2013, the date of filing.

Notice

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list and the service list for A.12-03-002. Address changes to the General Order 96-B service list should be directed to PG&E at email address PGETariffs@pge.com. For changes to any other service list, please contact the Commission's Process Office at (415) 703-2021 or at Process_Office@cpuc.ca.gov. Send all electronic approvals to PGETariffs@pge.com. Advice letter filings can also be accessed electronically at: <http://www.pge.com/tariffs>

A handwritten signature in cursive script that reads "Brian Cherry /sw".

Vice President, Regulatory Relations

Attachments

cc: Service List for A.12-03-002

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **Pacific Gas and Electric Company (ID U39 E)**

Utility type:

ELC GAS
 PLC HEAT WATER

Contact Person: **Shirley Wong**

Phone #: **(415) 972-5505**

E-mail: **slwb@pge.com and PGETariffs@pge.com**

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas
PLC = Pipeline HEAT = Heat WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: **4297-E**

Tier: **1**

Subject of AL: **Establishment of the Customer Data Access Balancing Account Pursuant to Decision 13-09-025**

Keywords (choose from CPUC listing): **Compliance, Balancing Account**

AL filing type: Monthly Quarterly Annual One-Time Other _____

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #: **Decision 13-09-025**

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: **No**

Summarize differences between the AL and the prior withdrawn or rejected AL:

Is AL requesting confidential treatment? If so, what information is the utility seeking confidential treatment for: **No**

Confidential information will be made available to those who have executed a nondisclosure agreement: **N/A**

Name(s) and contact information of the person(s) who will provide the nondisclosure agreement and access to the confidential information: _____

Resolution Required? Yes No

Requested effective date: **October 9, 2013**

No. of tariff sheets: **3**

Estimated system annual revenue effect (%): **N/A**

Estimated system average rate effect (%): **N/A**

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: **Customer Data Access Balancing Account – Electric (CDABA-E)**

Service affected and changes proposed: **Establish a new one-way electric balancing account to record and recover the actual costs of the Customer Data Access Project.**

Protests, dispositions, and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division
ED Tariff Unit
505 Van Ness Ave., 4th Floor
San Francisco, CA 94102
E-mail: EDTariffUnit@cpuc.ca.gov

Pacific Gas and Electric Company
Attn: Brian K. Cherry, Vice President, Regulatory Relations
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, CA 94177
E-mail: PGETariffs@pge.com

**ATTACHMENT 1
Advice 4297-E**

**Cal P.U.C.
Sheet No.**

Title of Sheet

**Cancelling Cal
P.U.C. Sheet No.**

33136-E ELECTRIC PRELIMINARY STATEMENT PART
GF
CUSTOMER DATA ACCESS BALANCING
ACCOUNT - ELECTRIC
Sheet 1

33137-E ELECTRIC TABLE OF CONTENTS
Sheet 1

33129-E

33138-E ELECTRIC TABLE OF CONTENTS
PRELIMINARY STATEMENT
Sheet 18

32645-E



ELECTRIC PRELIMINARY STATEMENT PART GF
CUSTOMER DATA ACCESS BALANCING ACCOUNT - ELECTRIC

Sheet 1 (N)
 (N)

GF. Customer Data Access Balancing Account - Electric (CDABA-E) (N)

1. PURPOSE: The purpose of the Customer Data Access Balancing Account (CDABA-E) is to record and recover the actual costs of implementing the Customer Data Access (CDA) Project from 2013 through 2016, pursuant to Decision (D.) 13-09-025. The CDABA-E has a cost cap of \$19.4 million from 2013 through 2016. (N)
2. APPLICABILITY: The CDABA-E shall apply to all customer classes, except for those schedules or contracts specifically excluded by the Commission.
3. REVISION DATE: Disposition of the balances in this account shall be determined in the Annual Electric True-Up (AET), or as otherwise authorized by the Commission, through the Distribution Revenue Adjustment Mechanism (DRAM).
4. RATES: The CDABA-E does not have a rate component.
5. ACCOUNTING PROCEDURE: PG&E shall maintain the CDABA-E by making entries, net of an allowance of franchise fees and uncollectibles (ff&u), to this account at the end of each month as follows:
 - a) A debit entry equal to the recorded expense, as authorized by the Commission for recovery in the CDABA-E balancing account;
 - b) A debit entry equal to the revenue requirement related to the capital costs, incurred as authorized by the Commission. Capital-related revenue requirements include depreciation expense, the return on investment, federal and state income taxes, and property taxes associated with the costs of installed equipment.;
 - c) A debit/(credit) entry, as appropriate, to record the transfer of amounts to or from other accounts as approved by the Commission, and
 - d) An entry equal to the interest on the average of the balance in this account at the beginning of the month and the balance in this account after the above entries at a rate equal to one-twelfth the interest rate on three month Commercial paper for the previous month, as reported in the Federal Reserve Statistical Release, H. 15, or its successor.

The CDABA-E is a one-way balancing account. If PG&E spends more than the authorized amount, PG&E must seek Commission authorization to recover the difference, via a Tier 3 Advice Letter. (N)



ELECTRIC TABLE OF CONTENTS

Sheet 1

TABLE OF CONTENTS

SCHEDULE	TITLE OF SHEET	CAL P.U.C. SHEET NO.	
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	Preliminary Statements	32397,32706,30376,32544,32398,30846,32783, 33138-E	(T)
	Rules	32424, 32425, 33001-E	
	Maps, Contracts and Deviations.....	32780-E	
	Sample Forms	32777,32429,32726,32431,32504,32433,32505-32506,32648,32437,32508,32439-E	

(Continued)

Advice Letter No: 4297-E
 Decision No. 13-09-025

Issued by
Brian K. Cherry
 Vice President
 Regulatory Relations

Date Filed October 9, 2013
 Effective October 9, 2013
 Resolution No. _____



ELECTRIC TABLE OF CONTENTS
PRELIMINARY STATEMENT

Sheet 18

PART	TITLE OF SHEET	CAL P.U.C. SHEET NO.
Preliminary Statements (Cont'd)		
Part GA	Greenhouse Gas Expense Memorandum Account.....	32419, 32420-E
Part GB	Greenhouse Gas Revenue Balancing Account.....	32421-E
Part GC	California Energy Systems for the 21 st Century Balancing Account.....	32455-E
Part GD	Smart Grid Pilot Deployment Project Balancing Account.....	32540-32542-E
Part GE	Statewide Marketing, Education and Outreach Expenditure Balancing Account.....	32643-E
Part GF	Customer Data Access Balancing Account – Electric.....	33136-E (N)

(Continued)

**PG&E Gas and Electric
Advice Filing List
General Order 96-B, Section IV**

1st Light Energy	Douglass & Liddell	OnGrid Solar
AT&T	Downey & Brand	Pacific Gas and Electric Company
Alcantar & Kahl LLP	Ellison Schneider & Harris LLP	Praxair
Anderson & Poole	G. A. Krause & Assoc.	Regulatory & Cogeneration Service, Inc.
BART	GenOn Energy Inc.	SCD Energy Solutions
Barkovich & Yap, Inc.	GenOn Energy, Inc.	SCE
Bartle Wells Associates	Goodin, MacBride, Squeri, Schlotz & Ritchie	SDG&E and SoCalGas
Braun Blasing McLaughlin, P.C.	Green Power Institute	SPURR
CENERGY POWER	Hanna & Morton	San Francisco Public Utilities Commission
California Cotton Ginners & Growers Assn	In House Energy	Seattle City Light
California Energy Commission	International Power Technology	Sempra Utilities
California Public Utilities Commission	Intestate Gas Services, Inc.	SoCalGas
California State Association of Counties	Kelly Group	Southern California Edison Company
Calpine	Linde	Spark Energy
Casner, Steve	Los Angeles Dept of Water & Power	Sun Light & Power
Center for Biological Diversity	MAC Lighting Consulting	Sunshine Design
City of Palo Alto	MRW & Associates	Tecogen, Inc.
City of San Jose	Manatt Phelps Phillips	Tiger Natural Gas, Inc.
Clean Power	Marin Energy Authority	TransCanada
Coast Economic Consulting	McKenna Long & Aldridge LLP	Utility Cost Management
Commercial Energy	McKenzie & Associates	Utility Power Solutions
County of Tehama - Department of Public Works	Modesto Irrigation District	Utility Specialists
Crossborder Energy	Morgan Stanley	Verizon
Davis Wright Tremaine LLP	NLine Energy, Inc.	Water and Energy Consulting
Day Carter Murphy	NRG Solar	Wellhead Electric Company
Defense Energy Support Center	Nexant, Inc.	Western Manufactured Housing Communities Association (WMA)
Dept of General Services	North America Power Partners	
Division of Ratepayer Advocates	Occidental Energy Marketing, Inc.	