



Brian K. Cherry
Vice President
Regulatory Relations

Pacific Gas and Electric Company
77 Beale St., Mail Code B10C
P.O. Box 770000
San Francisco, CA 94177

Fax: 415.973.7226

September 13, 2013

Advice 4282-E

(Pacific Gas and Electric Company ID U 39 E)

Public Utilities Commission of the State of California

**Subject: Electric Rate Changes for Transmission Owner (TO15) and
Catastrophic Event Memorandum Account (CEMA)**

Pacific Gas and Electric Company ("PG&E") hereby submits for filing revisions to its electric rates. This rate change revises transmission and distribution rates, thereby affecting bundled, direct access, and community choice aggregation customers.

Purpose

The purpose of this advice letter is to submit rates for rate changes approved by the California Public Utilities Commission ("CPUC") and Federal Energy Regulatory Commission ("FERC"), with such rate changes to become effective October 1, 2013. The affected tariff sheets are listed on Attachment 1. The tables in Attachment 2 summarize the associated revenue and average rate changes.

This advice letter consolidates both the CPUC and FERC rate changes described in further detail below. The overall effect of the consolidated rate changes is an increase in electric revenues of approximately \$89.5 million on an annualized basis.

Background

Transmission (TO15)

On July 24, 2013, PG&E filed its fifteenth FERC-jurisdictional Transmission Owner Tariff ("TO15") revenue requirement request with FERC in Docket No. ER13-2022-000. PG&E expects FERC to either accept the filed rates and authorize these rates to become effective on the requested date, October 1, 2013 (subject to refund), or to accept the filing but suspend the effective date for a period of up to five months, with a possible effective date of March 1, 2014.¹ On August 20, 2013, in compliance with Resolution E-3930, PG&E filed Advice Letter 4271-E, notifying the CPUC of the TO15 filing. The TO15 filing reflects an approximate \$16.7 million decrease in annual electric revenue.

¹ PG&E will withdraw this advice letter in its entirety if FERC does not grant the October 1, 2013 effective date for the TO15 filing or does not act on PG&E's filing in time to implement TO15 rates by October 1, 2013.

Catastrophic Event Memorandum Account (CEMA)

On June 27, 2013, the Commission issued Decision 13-06-007 adopting the unopposed settlement in PG&E's Catastrophic Event Memorandum Account (CEMA) proceeding (A.11-09-014). The Decision approved a 2013 CEMA revenue requirement of \$26.5 million for recovery.² PG&E will reflect the increase³ in its distribution rate component from October 2013 through December 2013.

Protests

Anyone wishing to protest this filing may do so by letter sent via U.S. mail, facsimile or E-mail, no later than **October 3, 2013**, which is 20 days after the date of this filing. Protests must be submitted to:

CPUC Energy Division
ED Tariff Unit
505 Van Ness Avenue, 4th Floor
San Francisco, California 94102

Facsimile: (415) 703-2200
E-mail: EDTariffUnit@cpuc.ca.gov

Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

The protest shall also be sent to PG&E either via E-mail or U.S. mail (and by facsimile, if possible) at the address shown below on the same date it is mailed or delivered to the Commission:

Brian K. Cherry
Vice President, Regulatory Relations
Pacific Gas and Electric Company
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, California 94177

Facsimile: (415) 973-7226
E-mail: PGETariffs@pge.com

² Conclusion of Law 1, Ordering Paragraphs 1 and 7, of Decision 13-06-007.

³ For rate calculation purposes, the \$26.5 million collected over the final 3 months of 2013 (October to December) is translated to an annualized electric revenue increase of \$106.1 million effective October 1, 2013.

Any person (including individuals, groups, or organizations) may protest or respond to an advice letter (General Order 96-B, Section 7.4). The protest shall contain the following information: specification of the advice letter protested; grounds for the protest; supporting factual information or legal argument; name, telephone number, postal address, and (where appropriate) e-mail address of the protestant; and statement that the protest was sent to the utility no later than the day on which the protest was submitted to the reviewing Industry Division (General Order 96-B, Section 3.11).

Effective Date

PG&E requests that this Tier 1 advice filing be approved effective on **October 1, 2013**.

Notice

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list and parties on the service list for Application (A.) 11-09-014. Address changes to the General Order 96-B service list should be directed to PG&E at email address PGETariffs@pge.com. For changes to any other service list, please contact the Commission's Process Office at (415) 703-2021 or at Process_Office@cpuc.ca.gov. Send all electronic approvals to PGETariffs@pge.com. Advice letter filings can also be accessed electronically at: <http://www.pge.com/tariffs>.

A handwritten signature in cursive script that reads "Brian Cherry /sw".

Vice President – Regulatory Relations

cc: Service List A.11-09-014

Attachments

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **Pacific Gas and Electric Company (ID U39 E)**

Utility type:

ELC GAS
 PLC HEAT WATER

Contact Person: Igor Grinberg

Phone #: (415) 973-8580

E-mail: ixg8@pge.com and PGETariffs@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas
PLC = Pipeline HEAT = Heat WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: **4282-E**

Tier: **1**

Subject of AL: **Electric Rate Changes for Transmission Owner (TO15) and Catastrophic Event Memorandum Account (CEMA)**

Keywords (choose from CPUC listing): Compliance, Balancing Accounts, Increase Rates, Transmission

AL filing type: Monthly Quarterly Annual One-Time Other _____

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #: N/A

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL: _____

Is AL requesting confidential treatment? If so, what information is the utility seeking confidential treatment for: No

Confidential information will be made available to those who have executed a nondisclosure agreement: Yes No

Name(s) and contact information of the person(s) who will provide the nondisclosure agreement and access to the confidential information: _____

Resolution Required? Yes No

Requested effective date: **October 1, 2013**

No. of tariff sheets: 161

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: Please see attached Attachment 1

Service affected and changes proposed: N/A

Pending advice letters that revise the same tariff sheets: N/A

Protests, dispositions, and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

California Public Utilities Commission

Energy Division

EDTariffUnit

505 Van Ness Ave., 4th Flr.

San Francisco, CA 94102

E-mail: EDTariffUnit@cpuc.ca.gov

Pacific Gas and Electric Company

Attn: Brian Cherry

Vice President, Regulatory Relations

77 Beale Street, Mail Code B10C

P.O. Box 770000

San Francisco, CA 94177

E-mail: PGETariffs@pge.com

**ATTACHMENT 1
Advice 4282-E**

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
32831-E	ELECTRIC PRELIMINARY STATEMENT PART I RATE SCHEDULE SUMMARY Sheet 1	32546-E
32832-E	ELECTRIC PRELIMINARY STATEMENT PART I RATE SCHEDULE SUMMARY Sheet 2	32245-E
32833-E	ELECTRIC PRELIMINARY STATEMENT PART I RATE SCHEDULE SUMMARY Sheet 3	32547-E
32834-E	ELECTRIC SCHEDULE A-1 SMALL GENERAL SERVICE Sheet 3	32548-E
32835-E	ELECTRIC SCHEDULE A-1 SMALL GENERAL SERVICE Sheet 4	32549-E
32836-E	ELECTRIC SCHEDULE A-1 SMALL GENERAL SERVICE Sheet 5	32550-E
32837-E	ELECTRIC SCHEDULE A-1 SMALL GENERAL SERVICE Sheet 8	32253-E
32838-E	ELECTRIC SCHEDULE A-6 SMALL GENERAL TIME-OF-USE SERVICE Sheet 3	32551-E
32839-E	ELECTRIC SCHEDULE A-6 SMALL GENERAL TIME-OF-USE SERVICE Sheet 4	32552-E
32840-E	ELECTRIC SCHEDULE A-6 SMALL GENERAL TIME-OF-USE SERVICE Sheet 6	32256-E
32841-E	ELECTRIC SCHEDULE A-10 MEDIUM GENERAL DEMAND-METERED SERVICE Sheet 3	32553-E

**ATTACHMENT 1
Advice 4282-E**

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
32842-E	ELECTRIC SCHEDULE A-10 MEDIUM GENERAL DEMAND-METERED SERVICE Sheet 4	32554-E
32843-E	ELECTRIC SCHEDULE A-10 MEDIUM GENERAL DEMAND-METERED SERVICE Sheet 5	32555-E
32844-E	ELECTRIC SCHEDULE A-10 MEDIUM GENERAL DEMAND-METERED SERVICE Sheet 6	32556-E
32845-E	ELECTRIC SCHEDULE A-10 MEDIUM GENERAL DEMAND-METERED SERVICE Sheet 10	32261-E
32846-E	ELECTRIC SCHEDULE A-15 DIRECT-CURRENT GENERAL SERVICE Sheet 1	32557-E
32847-E	ELECTRIC SCHEDULE A-15 DIRECT-CURRENT GENERAL SERVICE Sheet 2	32558-E
32848-E	ELECTRIC SCHEDULE A-15 DIRECT-CURRENT GENERAL SERVICE Sheet 4	32264-E
32849-E	ELECTRIC SCHEDULE AG-1 AGRICULTURAL POWER Sheet 2	32559-E
32850-E	ELECTRIC SCHEDULE AG-1 AGRICULTURAL POWER Sheet 3	32560-E
32851-E	ELECTRIC SCHEDULE AG-1 AGRICULTURAL POWER Sheet 7	32267-E
32852-E	ELECTRIC SCHEDULE AG-4 TIME-OF-USE AGRICULTURAL POWER Sheet 4	32561-E

**ATTACHMENT 1
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Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
32853-E	ELECTRIC SCHEDULE AG-4 TIME-OF-USE AGRICULTURAL POWER Sheet 5	32269-E
32854-E	ELECTRIC SCHEDULE AG-4 TIME-OF-USE AGRICULTURAL POWER Sheet 6	32270-E
32855-E	ELECTRIC SCHEDULE AG-4 TIME-OF-USE AGRICULTURAL POWER Sheet 7	32271-E
32856-E	ELECTRIC SCHEDULE AG-4 TIME-OF-USE AGRICULTURAL POWER Sheet 8	32562-E
32857-E	ELECTRIC SCHEDULE AG-4 TIME-OF-USE AGRICULTURAL POWER Sheet 14	32273-E
32858-E	ELECTRIC SCHEDULE AG-5 LARGE TIME-OF-USE AGRICULTURAL POWER Sheet 4	32274-E
32859-E	ELECTRIC SCHEDULE AG-5 LARGE TIME-OF-USE AGRICULTURAL POWER Sheet 5	32563-E
32860-E	ELECTRIC SCHEDULE AG-5 LARGE TIME-OF-USE AGRICULTURAL POWER Sheet 6	32276-E
32861-E	ELECTRIC SCHEDULE AG-5 LARGE TIME-OF-USE AGRICULTURAL POWER Sheet 7	32277-E
32862-E	ELECTRIC SCHEDULE AG-5 LARGE TIME-OF-USE AGRICULTURAL POWER Sheet 8	32564-E
32863-E	ELECTRIC SCHEDULE AG-5 LARGE TIME-OF-USE AGRICULTURAL POWER Sheet 14	32279-E
32864-E	ELECTRIC SCHEDULE AG-ICE AGRICULTURAL INTERNAL COMBUSTION ENGINE CONVERSION INCENTIVE RATE Sheet 3	32398-E

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Advice 4282-E**

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
32865-E	ELECTRIC SCHEDULE AG-ICE AGRICULTURAL INTERNAL COMBUSTION ENGINE CONVERSION INCENTIVE RATE Sheet 4	32399-E
32866-E	ELECTRIC SCHEDULE AG-ICE AGRICULTURAL INTERNAL COMBUSTION ENGINE CONVERSION INCENTIVE RATE Sheet 5	32565-E
32867-E	ELECTRIC SCHEDULE AG-R SPLIT-WEEK TIME-OF-USE AGRICULTURAL POWER Sheet 4	32566-E
32868-E	ELECTRIC SCHEDULE AG-R SPLIT-WEEK TIME-OF-USE AGRICULTURAL POWER Sheet 5	32567-E
32869-E	ELECTRIC SCHEDULE AG-R SPLIT-WEEK TIME-OF-USE AGRICULTURAL POWER Sheet 9	32282-E
32870-E	ELECTRIC SCHEDULE AG-V SHORT-PEAK TIME-OF-USE AGRICULTURAL POWER Sheet 4	32568-E
32871-E	ELECTRIC SCHEDULE AG-V SHORT-PEAK TIME-OF-USE AGRICULTURAL POWER Sheet 5	32569-E
32872-E	ELECTRIC SCHEDULE AG-V SHORT-PEAK TIME-OF-USE AGRICULTURAL POWER Sheet 11	32285-E
32873-E	ELECTRIC SCHEDULE E-1 RESIDENTIAL SERVICES Sheet 1	32570-E
32874-E	ELECTRIC SCHEDULE E-1 RESIDENTIAL SERVICES Sheet 2	32571-E

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Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
32875-E	ELECTRIC SCHEDULE E-1 RESIDENTIAL SERVICES Sheet 5	32288-E
32876-E	ELECTRIC SCHEDULE E-6 RESIDENTIAL TIME-OF-USE SERVICE Sheet 2	32572-E
32877-E	ELECTRIC SCHEDULE E-6 RESIDENTIAL TIME-OF-USE SERVICE Sheet 3	32573-E
32878-E	ELECTRIC SCHEDULE E-6 RESIDENTIAL TIME-OF-USE SERVICE Sheet 6	32291-E
32879-E	ELECTRIC SCHEDULE E-7 RESIDENTIAL TIME-OF-USE SERVICE Sheet 2	32574-E
32880-E	ELECTRIC SCHEDULE E-7 RESIDENTIAL TIME-OF-USE SERVICE Sheet 3	32575-E
32881-E	ELECTRIC SCHEDULE E-7 RESIDENTIAL TIME-OF-USE SERVICE Sheet 6	32294-E
32882-E	ELECTRIC SCHEDULE E-8 RESIDENTIAL SEASONAL SERVICE OPTION Sheet 1	32576-E
32883-E	ELECTRIC SCHEDULE E-8 RESIDENTIAL SEASONAL SERVICE OPTION Sheet 2	32577-E
32884-E	ELECTRIC SCHEDULE E-8 RESIDENTIAL SEASONAL SERVICE OPTION Sheet 3	32297-E
32885-E	ELECTRIC SCHEDULE E-9 EXPERIMENTAL RESIDENTIAL TIME-OF-USE SERVICE FOR LOW EMISSION VEHICLE CUSTOMERS Sheet 2	32578-E

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Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
32886-E	ELECTRIC SCHEDULE E-9 EXPERIMENTAL RESIDENTIAL TIME-OF-USE SERVICE FOR LOW EMISSION VEHICLE CUSTOMERS Sheet 3	32579-E
32887-E	ELECTRIC SCHEDULE E-9 EXPERIMENTAL RESIDENTIAL TIME-OF-USE SERVICE FOR LOW EMISSION VEHICLE CUSTOMERS Sheet 4	32580-E
32888-E	ELECTRIC SCHEDULE E-9 EXPERIMENTAL RESIDENTIAL TIME-OF-USE SERVICE FOR LOW EMISSION VEHICLE CUSTOMERS Sheet 5	32581-E
32889-E	ELECTRIC SCHEDULE E-9 EXPERIMENTAL RESIDENTIAL TIME-OF-USE SERVICE FOR LOW EMISSION VEHICLE CUSTOMERS Sheet 8	32302-E
32890-E	ELECTRIC SCHEDULE E-19 MEDIUM GENERAL DEMAND-METERED TOU SERVICE Sheet 4	32582-E
32891-E	ELECTRIC SCHEDULE E-19 MEDIUM GENERAL DEMAND-METERED TOU SERVICE Sheet 5	32583-E
32892-E	ELECTRIC SCHEDULE E-19 MEDIUM GENERAL DEMAND-METERED TOU SERVICE Sheet 6	32584-E
32893-E	ELECTRIC SCHEDULE E-19 MEDIUM GENERAL DEMAND-METERED TOU SERVICE Sheet 13	32306-E

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Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
32894-E	ELECTRIC SCHEDULE E-20 SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS of 1000 KILOWATTS or MORE Sheet 3	32585-E
32895-E	ELECTRIC SCHEDULE E-20 SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS of 1000 KILOWATTS or MORE Sheet 4	32586-E
32896-E	ELECTRIC SCHEDULE E-20 SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS of 1000 KILOWATTS or MORE Sheet 9	32309-E
32897-E	ELECTRIC SCHEDULE E-37 Medium General Demand-Metered Time-of-Use Service to Oil & Gas Extraction Customers Sheet 4	32587-E
32898-E	ELECTRIC SCHEDULE E-37 Medium General Demand-Metered Time-of-Use Service to Oil & Gas Extraction Customers Sheet 5	32588-E
32899-E	ELECTRIC SCHEDULE E-37 Medium General Demand-Metered Time-of-Use Service to Oil & Gas Extraction Customers Sheet 10	32312-E
32900-E	ELECTRIC SCHEDULE E-CARE CARE PROG SERV FOR QUALIF NONPROF GRP-LIV & QUALIF AGRI EMPL HOUSING FACILS Sheet 1	32589-E
32901-E	ELECTRIC SCHEDULE E-ERA ENERGY RATE ADJUSTMENTS Sheet 1	32590-E
32902-E	ELECTRIC SCHEDULE E-ERA ENERGY RATE ADJUSTMENTS Sheet 2	32591-E

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Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
32903-E	ELECTRIC SCHEDULE E-ERA ENERGY RATE ADJUSTMENTS Sheet 3	32592-E
32904-E	ELECTRIC SCHEDULE E-ERA ENERGY RATE ADJUSTMENTS Sheet 4	32593-E
32905-E	ELECTRIC SCHEDULE E-FERA FAMILY ELECTRIC RATE ASSISTANCE Sheet 1	32318-E
32906-E	ELECTRIC SCHEDULE E-FFS FRANCHISE FEE SURCHARGE Sheet 1	32319-E
32907-E	ELECTRIC SCHEDULE E-FFS FRANCHISE FEE SURCHARGE Sheet 2	32320-E
32908-E	ELECTRIC SCHEDULE E-FFS FRANCHISE FEE SURCHARGE Sheet 3	32321-E
32909-E	ELECTRIC SCHEDULE EL-1 RESIDENTIAL CARE PROGRAM SERVICE Sheet 1	32322-E
32910-E	ELECTRIC SCHEDULE EL-1 RESIDENTIAL CARE PROGRAM SERVICE Sheet 2	32594-E
32911-E	ELECTRIC SCHEDULE EL-1 RESIDENTIAL CARE PROGRAM SERVICE Sheet 5	32324-E
32912-E	ELECTRIC SCHEDULE EL-6 RESIDENTIAL CARE PROGRAM TIME-OF-USE SERVICE Sheet 2	32325-E
32913-E	ELECTRIC SCHEDULE EL-6 RESIDENTIAL CARE PROGRAM TIME-OF-USE SERVICE Sheet 3	32595-E

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Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
32914-E	ELECTRIC SCHEDULE EL-6 RESIDENTIAL CARE PROGRAM TIME-OF-USE SERVICE Sheet 6	32327-E
32915-E	ELECTRIC SCHEDULE EL-7 RESIDENTIAL CARE PROGRAM TIME-OF-USE SERVICE Sheet 2	32328-E
32916-E	ELECTRIC SCHEDULE EL-7 RESIDENTIAL CARE PROGRAM TIME-OF-USE SERVICE Sheet 3	32596-E
32917-E	ELECTRIC SCHEDULE EL-7 RESIDENTIAL CARE PROGRAM TIME-OF-USE SERVICE Sheet 5	32330-E
32918-E	ELECTRIC SCHEDULE EL-8 RESIDENTIAL SEASONAL CARE PROGRAM SERVICE OPTION Sheet 1	32331-E
32919-E	ELECTRIC SCHEDULE EL-8 RESIDENTIAL SEASONAL CARE PROGRAM SERVICE OPTION Sheet 2	32597-E
32920-E	ELECTRIC SCHEDULE EL-8 RESIDENTIAL SEASONAL CARE PROGRAM SERVICE OPTION Sheet 3	32333-E
32921-E	ELECTRIC SCHEDULE EM MASTER-METERED MULTIFAMILY SERVICE Sheet 1	32598-E
32922-E	ELECTRIC SCHEDULE EM MASTER-METERED MULTIFAMILY SERVICE Sheet 2	32599-E
32923-E	ELECTRIC SCHEDULE EM MASTER-METERED MULTIFAMILY SERVICE Sheet 5	32336-E

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Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
32924-E	ELECTRIC SCHEDULE EM-TOU RESIDENTIAL TIME OF USE SERVICE Sheet 2	32600-E
32925-E	ELECTRIC SCHEDULE EM-TOU RESIDENTIAL TIME OF USE SERVICE Sheet 3	32601-E
32926-E	ELECTRIC SCHEDULE EM-TOU RESIDENTIAL TIME OF USE SERVICE Sheet 6	32339-E
32927-E	ELECTRIC SCHEDULE EML MASTER-METERED MULTIFAMILY CARE PROGRAM SERVICE Sheet 1	32340-E
32928-E	ELECTRIC SCHEDULE EML MASTER-METERED MULTIFAMILY CARE PROGRAM SERVICE Sheet 2	32602-E
32929-E	ELECTRIC SCHEDULE EML MASTER-METERED MULTIFAMILY CARE PROGRAM SERVICE Sheet 4	32342-E
32930-E	ELECTRIC SCHEDULE EML-TOU RESIDENTIAL CARE PROGRAM TIME OF USE SERVICE Sheet 2	32343-E
32931-E	ELECTRIC SCHEDULE EML-TOU RESIDENTIAL CARE PROGRAM TIME OF USE SERVICE Sheet 3	32603-E
32932-E	ELECTRIC SCHEDULE EML-TOU RESIDENTIAL CARE PROGRAM TIME OF USE SERVICE Sheet 6	32345-E
32933-E	ELECTRIC SCHEDULE ES MULTIFAMILY SERVICE Sheet 1	32604-E

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Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
32934-E	ELECTRIC SCHEDULE ES MULTIFAMILY SERVICE Sheet 2	32605-E
32935-E	ELECTRIC SCHEDULE ES MULTIFAMILY SERVICE Sheet 5	32348-E
32936-E	ELECTRIC SCHEDULE ESL MULTIFAMILY CARE PROGRAM SERVICE Sheet 1	32606-E
32937-E	ELECTRIC SCHEDULE ESL MULTIFAMILY CARE PROGRAM SERVICE Sheet 2	32607-E
32938-E	ELECTRIC SCHEDULE ESL MULTIFAMILY CARE PROGRAM SERVICE Sheet 5	32351-E
32939-E	ELECTRIC SCHEDULE ESR RESIDENTIAL RV PARK AND RESIDENTIAL MARINA SERVICE Sheet 1	32608-E
32940-E	ELECTRIC SCHEDULE ESR RESIDENTIAL RV PARK AND RESIDENTIAL MARINA SERVICE Sheet 2	32609-E
32941-E	ELECTRIC SCHEDULE ESR RESIDENTIAL RV PARK AND RESIDENTIAL MARINA SERVICE Sheet 5	32354-E
32942-E	ELECTRIC SCHEDULE ESRL RESIDENTIAL RV PARK AND RESIDENTIAL MARINA CARE PROGRAM SERVICE Sheet 1	32610-E
32943-E	ELECTRIC SCHEDULE ESRL RESIDENTIAL RV PARK AND RESIDENTIAL MARINA CARE PROGRAM SERVICE Sheet 2	32611-E

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Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
32944-E	ELECTRIC SCHEDULE ESRL RESIDENTIAL RV PARK AND RESIDENTIAL MARINA CARE PROGRAM SERVICE Sheet 5	32357-E
32945-E	ELECTRIC SCHEDULE ET MOBILEHOME PARK SERVICE Sheet 1	32612-E
32946-E	ELECTRIC SCHEDULE ET MOBILEHOME PARK SERVICE Sheet 2	32613-E
32947-E	ELECTRIC SCHEDULE ET MOBILEHOME PARK SERVICE Sheet 5	32360-E
32948-E	ELECTRIC SCHEDULE ETL MOBILEHOME PARK CARE PROGRAM SERVICE Sheet 1	32614-E
32949-E	ELECTRIC SCHEDULE ETL MOBILEHOME PARK CARE PROGRAM SERVICE Sheet 2	32615-E
32950-E	ELECTRIC SCHEDULE ETL MOBILEHOME PARK CARE PROGRAM SERVICE Sheet 5	32363-E
32951-E	ELECTRIC SCHEDULE EV RESIDENTIAL TIME-OF-USE SERVICE FOR PLUG-IN ELECTRIC VEHICLE CUSTOMERS Sheet 1	32727-E
32952-E	ELECTRIC SCHEDULE EV RESIDENTIAL TIME-OF-USE SERVICE FOR PLUG-IN ELECTRIC VEHICLE CUSTOMERS Sheet 2	32728-E

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Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
32953-E	ELECTRIC SCHEDULE EV RESIDENTIAL TIME-OF-USE SERVICE FOR PLUG-IN ELECTRIC VEHICLE CUSTOMERS Sheet 3	32729-E
32954-E	ELECTRIC SCHEDULE LS-1 PG&E-OWNED STREET AND HIGHWAY LIGHTING Sheet 2	32616-E
32955-E	ELECTRIC SCHEDULE LS-1 PG&E-OWNED STREET AND HIGHWAY LIGHTING Sheet 3	26967-E*
32956-E	ELECTRIC SCHEDULE LS-1 PG&E-OWNED STREET AND HIGHWAY LIGHTING Sheet 4	32617-E
32957-E	ELECTRIC SCHEDULE LS-1 PG&E-OWNED STREET AND HIGHWAY LIGHTING Sheet 5	32618-E
32958-E	ELECTRIC SCHEDULE LS-1 PG&E-OWNED STREET AND HIGHWAY LIGHTING Sheet 6	32619-E
32959-E	ELECTRIC SCHEDULE LS-1 PG&E-OWNED STREET AND HIGHWAY LIGHTING Sheet 7	32620-E
32960-E	ELECTRIC SCHEDULE LS-1 PG&E-OWNED STREET AND HIGHWAY LIGHTING Sheet 8	32621-E
32961-E	ELECTRIC SCHEDULE LS-1 PG&E-OWNED STREET AND HIGHWAY LIGHTING Sheet 9	32622-E

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Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
32962-E	ELECTRIC SCHEDULE LS-1 PG&E-OWNED STREET AND HIGHWAY LIGHTING Sheet 20	32371-E
32963-E	ELECTRIC SCHEDULE LS-2 CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING Sheet 2	32623-E
32964-E	ELECTRIC SCHEDULE LS-2 CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING Sheet 3	32624-E
32965-E	ELECTRIC SCHEDULE LS-2 CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING Sheet 4	32625-E
32966-E	ELECTRIC SCHEDULE LS-2 CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING Sheet 5	32626-E
32967-E	ELECTRIC SCHEDULE LS-2 CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING Sheet 6	32627-E
32968-E	ELECTRIC SCHEDULE LS-2 CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING Sheet 7	32628-E
32969-E	ELECTRIC SCHEDULE LS-2 CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING Sheet 8	29870-E
32970-E	ELECTRIC SCHEDULE LS-2 CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING Sheet 9	32629-E

**ATTACHMENT 1
Advice 4282-E**

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
32971-E	ELECTRIC SCHEDULE LS-2 CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING Sheet 16	32379-E
32972-E	ELECTRIC SCHEDULE LS-3 CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING ELECTROLIER METER RATE Sheet 1	32630-E
32973-E	ELECTRIC SCHEDULE LS-3 CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING ELECTROLIER METER RATE Sheet 5	32381-E
32974-E	ELECTRIC SCHEDULE OL-1 OUTDOOR AREA LIGHTING SERVICE Sheet 1	32631-E
32975-E	ELECTRIC SCHEDULE OL-1 OUTDOOR AREA LIGHTING SERVICE Sheet 2	32632-E
32976-E	ELECTRIC SCHEDULE OL-1 OUTDOOR AREA LIGHTING SERVICE Sheet 6	32384-E
32977-E	ELECTRIC SCHEDULE S STANDBY SERVICE Sheet 3	32633-E
32978-E	ELECTRIC SCHEDULE S STANDBY SERVICE Sheet 4	31125-E
32979-E	ELECTRIC SCHEDULE S STANDBY SERVICE Sheet 11	31126-E
32980-E	ELECTRIC SCHEDULE S STANDBY SERVICE Sheet 14	32386-E
32981-E	ELECTRIC SCHEDULE TC-1 TRAFFIC CONTROL SERVICE Sheet 1	32634-E

**ATTACHMENT 1
Advice 4282-E**

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
32982-E	ELECTRIC SCHEDULE TC-1 TRAFFIC CONTROL SERVICE Sheet 4	32388-E
32983-E	ELECTRIC TABLE OF CONTENTS Sheet 1	32782-E
32984-E	ELECTRIC TABLE OF CONTENTS RATE SCHEDULES Sheet 2	32734-E
32985-E	ELECTRIC TABLE OF CONTENTS RATE SCHEDULES Sheet 3	32688-E
32986-E	ELECTRIC TABLE OF CONTENTS RATE SCHEDULES Sheet 4	32751-E
32987-E	ELECTRIC TABLE OF CONTENTS RATE SCHEDULES Sheet 5	32639-E
32988-E	ELECTRIC TABLE OF CONTENTS RATE SCHEDULES Sheet 6	32816-E
32989-E	ELECTRIC TABLE OF CONTENTS RATE SCHEDULES Sheet 7	32641-E
32990-E	ELECTRIC TABLE OF CONTENTS RATE SCHEDULES Sheet 10	32396-E
32991-E	ELECTRIC TABLE OF CONTENTS PRELIMINARY STATEMENT Sheet 11	32642-E



ELECTRIC PRELIMINARY STATEMENT PART I
RATE SCHEDULE SUMMARY

Sheet 1

I. Rate Summary

The following rates are used to separate billed revenue for accounting purposes.

Billed Component	Subcomponent	Applicability	Rate (per kWh)
Distribution	California Public Utilities Commission Fee	All rate schedules, all customers.	\$0.00024
Distribution	CEE Incentive Rate	All rate schedules, all customers.	\$0.00022
Distribution	SmartMeter Project Balancing Account - Electric (SBA-E)	All rate schedules, all customers.	\$0.00152
Transmission	Transmission Access Charge (FERC Jurisdictional)	All rate schedules, all customers.	\$0.00403
Transmission	Transmission Revenue Balancing Account Adjustment (FERC Jurisdictional)	All rate schedules, all customers.	(\$0.00128)
Transmission	Existing Transmission Contract Cost Differentials (ETC)	All rate schedules, all customers.	\$0.00000
Transmission	End-Use Customer Refund Adjustment (ECRA)	Residential Small L&P Medium L&P E-19 Streetlights Standby Agriculture E-20	(\$0.00038) (\$0.00035) (\$0.00032) (\$0.00032) (\$0.00026) (\$0.00053) (\$0.00027) (\$0.00026)
Public Purpose Programs	CARE Surcharge	All rate schedules except CARE schedules, Schedules TC-1, LS-1, LS-2, and LS-3, and qualifying CARE usage under Schedules ESL, ESRL, ETL, A-1, A-6, A-10, and E-19; all customers.	\$0.00844

(Continued)



ELECTRIC PRELIMINARY STATEMENT PART I
RATE SCHEDULE SUMMARY

Sheet 2

I. Rate Summary (Cont'd.)

The following rates are used to separate billed revenue for accounting purposes. (Cont'd.)

Billed Component	Subcomponent	Applicability	Rate (per kWh)
Public Purpose Programs	Procurement Energy Efficiency Revenue Adjustment Mechanism	All rate schedules, all customers.	\$0.00198
Public Purpose Programs	Electric Program Investment Charge	All rate schedules, all customers.	\$0.00094
Generation	Power Charge Collection Balancing Account (PCCBA)	Core rate schedules: residential, small light and power, agriculture, and streetlights, all bundled service customers.	\$0.00058
Generation	Power Charge Collection Balancing Account (PCCBA)	Noncore rate schedules: all remaining schedules, all bundled service customers.	\$0.00058
Generation	Energy Resource Recovery Account (ERRA)	All rate schedules, all bundled service customers.	\$0.05336
Generation	DWR Franchise Fees	All rate schedules, all bundled service customers.	\$0.00004
Generation	Regulatory Asset Tax Balancing Account (RATBA)	All rate schedules, all bundled service customers.	\$0.00000
Generation	Headroom Account (HA)	All rate schedules, all bundled service customers.	\$0.00000
Energy Cost Recovery Amount	Energy Recovery Bond Balancing Account	All rate schedules, all customers.	(\$0.00019)

(Continued)



ELECTRIC PRELIMINARY STATEMENT PART I
RATE SCHEDULE SUMMARY

Sheet 3

I. Rate Summary (Cont'd.)

The following rates are used to separate billed revenue for accounting purposes. (Cont'd.)

Billed Component	Subcomponent	Applicability	Rate (per kWh)
Pre-2009 Vintage Power Charge Indifference Adjustment	DWR Bond Franchise Fees	Non-bundled customers, all rate schedules, all customers	\$0.00004
2009 Vintage Power Charge Indifference Adjustment	DWR Bond Franchise Fees	Non-bundled customers, all rate schedules, all customers	\$0.00004
2010 Vintage Power Charge Indifference Adjustment	DWR Bond Franchise Fees	Non-bundled customers, all rate schedules, all customers	\$0.00004
2011 Vintage Power Charge Indifference Adjustment	DWR Bond Franchise Fees	Non-bundled customers, all rate schedules, all customers	\$0.00004
2012 Vintage Power Charge Indifference Adjustment	DWR Bond Franchise Fees	Non-bundled customers, all rate schedules, all customers	\$0.00004
2013 Vintage Power Charge Indifference Adjustment	DWR Bond Franchise Fees	Non-bundled customers, all rate schedules, all customers	\$0.00004



ELECTRIC SCHEDULE A-1
SMALL GENERAL SERVICE

Sheet 3

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

A. Non-Time-of-Use Rates

Total Customer Charge Rates

Customer Charge Single-phase (\$ per meter per day)	\$0.32854
Customer Charge Poly-phase (\$ per meter per day)	\$0.65708

Total Energy Rates (\$ per kWh)

Summer	\$0.21446 (l)
Winter	\$0.15102 (l)

B. Time-of-Use Rates

Total Customer Charge Rates

Customer Charge Single-phase (\$ per meter per day)	\$0.32854
Customer Charge Poly-phase (\$ per meter per day)	\$0.65708

Total TOU Energy Rates (\$ per kWh)

Peak Summer	\$0.23200 (l)
Part-Peak Summer	\$0.22438 (l)
Off-Peak Summer	\$0.20121 (l)
Part-Peak Winter	\$0.15972 (l)
Off-Peak Winter	\$0.14296 (l)

PDP Rates (Consecutive Day and Four-Hour Event Option) *

PDP Charges (\$ per kWh)

All Usage During PDP Event	\$0.60
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PDP Credits

Energy (\$ per kWh)

Peak Summer	(\$0.00944)
Part-Peak Summer	(\$0.00944)
Off-Peak Summer	(\$0.00944)

* See PDP Detail, section g, for corresponding reduction in PDP credits and charges if other option(s) elected.

(Continued)



ELECTRIC SCHEDULE A-1
SMALL GENERAL SERVICE

Sheet 4

RATES: Total bundled service charges shown on customers' bills are unbundled according to the
 (Cont'd.) component rates shown below. PDP charges and credits are all generation and are not
 included below.

UNBUNDLING OF TOTAL RATES

A. Non-Time-of-Use Rates

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Components (\$ per kWh)

Generation:	
Summer	\$0.10106
Winter	\$0.06614
Distribution**	
Summer	\$0.07349 (l)
Winter	\$0.04497 (l)
Transmission* (all usage)	\$0.01274 (R)
Transmission Rate Adjustments* (all usage)	\$0.00240
Reliability Services* (all usage)	(\$0.00014)
Public Purpose Programs (all usage)	\$0.01539
Nuclear Decommissioning (all usage)	\$0.00050
Competition Transition Charges (all usage)	\$0.00304
Energy Cost Recovery Amount (all usage)	(\$0.00019)
New System Generation Charge (all usage)**	\$0.00124
DWR Bond (all usage)	\$0.00493

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE A-1
SMALL GENERAL SERVICE

Sheet 5

RATES:
 (Cont'd.)

UNBUNDLING OF TOTAL RATES

B. Time-of-Use Rates

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Components (\$ per kWh)

Generation:

Peak Summer	\$0.11860
Part-Peak Summer	\$0.11098
Off-Peak Summer	\$0.08781
Part-Peak Winter	\$0.07484
Off-Peak Winter	\$0.05808

Distribution:**

Peak Summer	\$0.07349 (l)
Part-Peak Summer	\$0.07349 (l)
Off-Peak Summer	\$0.07349 (l)
Part-Peak Winter	\$0.04497 (l)
Off-Peak Winter	\$0.04497 (l)

Transmission* (all usage)	\$0.01274 (R)
Transmission Rate Adjustments* (all usage)	\$0.00240
Reliability Services* (all usage)	(\$0.00014)
Public Purpose Programs (all usage)	\$0.01539
Nuclear Decommissioning (all usage)	\$0.00050
Competition Transition Charges (all usage)	\$0.00304
Energy Cost Recovery Amount (all usage)	(\$0.00019)
New System Generation Charge (all usage)**	\$0.00124
DWR Bond (all usage)	\$0.00493

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 ** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE A-1
SMALL GENERAL SERVICE

Sheet 8

BILLING:
 (Cont'd.)

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, New System Generation Charges, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	<u>DA/CCA CRS</u>
Energy Cost Recovery Amount Charge (per kWh)	(\$0.00019)
DWR Bond Charge (per kWh)	\$0.00493
CTC Charge (per kWh)	\$0.00304
Power Charge Indifference Adjustment (per kWh)	
Pre-2009 Vintage	(\$0.00300)
2009 Vintage	\$0.00519
2010 Vintage	\$0.00585
2011 Vintage	\$0.00519
2012 Vintage	\$0.00486
2013 Vintage	\$0.00486

CARE DISCOUNT:

Nonprofit Group-Living Facilities which meet the eligibility criteria in Rule 19.2 or 19.3 are eligible for a California Alternate Rates for Energy discount pursuant to Schedule E-CARE. CARE customers are exempt from paying the DWR Bond Charge. For CARE customers, no portion of the rates shall be used to pay the DWR bond charge. Generation is calculated residually based on the total rate less the sum of the following: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, New System Generation Charges¹, Competition Transition Charges (CTC), and Energy Cost Recovery Amount.

STANDBY APPLICABILITY:

SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.

¹ Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.

(Continued)



ELECTRIC SCHEDULE A-6
SMALL GENERAL TIME-OF-USE SERVICE

Sheet 3

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Customer/Meter Charge Rates

Customer Charge Single-phase (\$ per meter per day)	\$0.32854	
Customer Charge Poly-phase (\$ per meter per day)	\$0.65708	
Meter Charge (A-6) (\$ per meter per day)	\$0.20107	
Meter Charge (W) (\$ per meter per day)	\$0.05914	
Meter Charge (X) (\$ per meter per day)	\$0.20107	

Total Energy Rates (\$ per kWh)

Peak Summer	\$0.49384	(l)
Part-Peak Summer	\$0.24210	(l)
Off-Peak Summer	\$0.14163	(l)
Part-Peak Winter	\$0.15915	(l)
Off-Peak Winter	\$0.13163	(l)

PDP Rates (Consecutive Day and Four-Hour Event Option) *

PDP Charges (\$ per kWh)

All Usage During PDP Event	\$1.20	
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PDP Credits

Energy (\$ per kWh)

Peak Summer	(\$0.09522)
Part-Peak Summer	(\$0.01904)

* See PDP Details, section g, for corresponding reduction in PDP credits and charges if other option(s) elected.

(Continued)



ELECTRIC SCHEDULE A-6
SMALL GENERAL TIME-OF-USE SERVICE

Sheet 4

RATES:
 (Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. PDP charges and credits are all generation and are not included below.

UNBUNDLING OF TOTAL RATES

Customer/Meter Charge Rates: Customer/Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Components (\$ per kWh)

Generation:		
Peak Summer	\$0.26041	
Part-Peak Summer	\$0.11394	
Off-Peak Summer	\$0.05590	
Part-Peak Winter	\$0.08432	
Off-Peak Winter	\$0.05440	
Distribution**:		
Peak Summer	\$0.19504	(I)
Part-Peak Summer	\$0.08977	(I)
Off-Peak Summer	\$0.04734	(I)
Part-Peak Winter	\$0.03644	(I)
Off-Peak Winter	\$0.03884	(I)
Transmission* (all usage)	\$0.01274	(R)
DWR Bond (all usage)	\$0.00493	
Transmission Rate Adjustments* (all usage)	\$0.00240	
Reliability Services* (all usage)	(\$0.00014)	
Public Purpose Programs (all usage)	\$0.01387	
Nuclear Decommissioning (all usage)	\$0.00050	
Competition Transition Charges (all usage)	\$0.00304	
Energy Cost Recovery Amount (all usage)	(\$0.00019)	
New System Generation Charge (all usage)**	\$0.00124	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 ** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE A-6
SMALL GENERAL TIME-OF-USE SERVICE

Sheet 6

COMMON-AREA ACCOUNTS: Only those common-area accounts taking service on Schedule E-8 prior to moving to this tariff may return to Schedule E-8.
 (Cont'd.)

Common-area accounts are those accounts that provide electric service to Common Use Areas as defined in Rule 1.

BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the total rates and conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, New System Generation Charges¹, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, New System Generation Charges¹, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

DA /CCA CRS

Energy Cost Recovery Amount Charge (per kWh)	(\$0.00019)
DWR Bond Charge (per kWh)	\$0.00493
CTC Charge (per kWh)	\$0.00304
Power Charge Indifference Adjustment (per kWh)	
Pre-2009 Vintage	(\$0.00300)
2009 Vintage	\$0.00519
2010 Vintage	\$0.00585
2011 Vintage	\$0.00519
2012 Vintage	\$0.00486
2013 Vintage	\$0.00486

CARE DISCOUNT: Nonprofit Group-Living Facilities which meet the eligibility criteria in Rule 19.2 or 19.3 are eligible for a California Alternate Rates for Energy discount under Schedule E-CARE. CARE customers are exempt from the DWR Bond Charge. For CARE customers, no portion of the rates shall be used to pay the DWR bond charge. Generation is calculated residually based on the total rate less the sum of the following: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, New System Generation Charges¹, Competition Transition Charges (CTC), and Energy Cost Recovery Amount.

¹ Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.

(Continued)



ELECTRIC SCHEDULE A-10
MEDIUM GENERAL DEMAND-METERED SERVICE

Sheet 3

RATES: Standard Non-Time-of-Use Rate

Table A

	TOTAL RATES			
	Secondary Voltage	Primary Voltage	Transmission Voltage	
<u>Total Customer/Meter Charge Rates</u>				
Customer Charge (\$ per meter per day)	\$4.59959	\$4.59959	\$4.59959	
Optional Meter Data Access Charge (\$ per meter per day)	\$0.98563	\$0.98563	\$0.98563	
<u>Total Demand Rates (\$ per kW)</u>				
Summer	\$13.49 (l)	\$12.67 (l)	\$8.71	
Winter	\$6.41 (l)	\$6.62 (l)	\$4.88	
<u>Total Energy Rates (\$ per kWh)</u>				
Summer	\$0.14513 (l)	\$0.13531 (l)	\$0.11058 (l)	
Winter	\$0.10699 (l)	\$0.10205 (l)	\$0.08915 (l)	

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

(Continued)



ELECTRIC SCHEDULE A-10
MEDIUM GENERAL DEMAND-METERED SERVICE

Sheet 4

RATES: Standard Non-Time-of-Use Rates
 Table A (Cont'd.)

UNBUNDLING OF TOTAL RATES

Customer/Meter Charge Rates: Customer and Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

<u>Demand Rate by Components (\$ per kW)</u>	Secondary Voltage		Primary Voltage		Transmission Voltage	
Generation:						
Summer	\$3.63		\$3.43		\$3.83	
Winter	\$0.00		\$0.00		\$0.00	
Distribution**:						
Summer	\$5.43	(I)	\$4.81	(I)	\$0.45	(I)
Winter	\$1.98	(I)	\$2.19	(I)	\$0.45	(I)
Transmission Maximum Demand*	\$4.48	(R)	\$4.48	(R)	\$4.48	(R)
Reliability Services Maximum Demand*	(\$0.05)		(\$0.05)		(\$0.05)	
<u>Energy Rate by Components (\$ per kWh)</u>						
Generation:						
Summer	\$0.09145		\$0.08506		\$0.08279	
Winter	\$0.07091		\$0.06527		\$0.06136	
Distribution**:						
Summer	\$0.02765	(I)	\$0.02448	(I)	\$0.00238	(I)
Winter	\$0.01005	(I)	\$0.01101	(I)	\$0.00238	(I)
Transmission Rate Adjustments* (all usage)	\$0.00243		\$0.00243		\$0.00243	
Public Purpose Programs (all usage)	\$0.01389		\$0.01363		\$0.01327	
Nuclear Decommissioning (all usage)	\$0.00050		\$0.00050		\$0.00050	
Competition Transition Charges (all usage)	\$0.00334		\$0.00334		\$0.00334	
Energy Cost Recovery Amount (all usage)	(\$0.00019)		(\$0.00019)		(\$0.00019)	
DWR Bond (all usage)	\$0.00493		\$0.00493		\$0.00493	
New System Generation Charge (all usage)**	\$0.00113		\$0.00113		\$0.00113	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE A-10
MEDIUM GENERAL DEMAND-METERED SERVICE

Sheet 5

RATES: Time-of-Use Rates for Optional or Real-Time Metering Customers

Table B

	TOTAL RATES		
	Secondary Voltage	Primary Voltage	Transmission Voltage
<u>Total Customer/Meter Charge Rates</u>			
Customer Charge (\$ per meter per day)	\$4.59959	\$4.59959	\$4.59959
Optional Meter Data Access Charge (\$ per meter per day)	\$0.98563	\$0.98563	\$0.98563
<u>Total Demand Rates (\$ per kW)</u>			
Summer	\$13.49 (I)	\$12.67 (I)	\$8.71
Winter	\$6.41 (I)	\$6.62 (I)	\$4.88
<u>Total Energy Rates (\$ per kWh)</u>			
Peak Summer	\$0.15999 (I)	\$0.14771 (I)	\$0.12186 (I)
Part-Peak Summer	\$0.15326 (I)	\$0.14291 (I)	\$0.11747 (I)
Off-Peak Summer	\$0.13280 (I)	\$0.12457 (I)	\$0.10082 (I)
Part-Peak Winter	\$0.11600 (I)	\$0.10940 (I)	\$0.09593 (I)
Off-Peak Winter	\$0.09845 (I)	\$0.09505 (I)	\$0.08272 (I)
<u>PDP Rates (Consecutive Day and Four-Hour Event Option)*</u>			
<u>PDP Charges (\$ per kWh)</u>			
All Usage During PDP Event	\$0.90	\$0.90	\$0.90
<u>PDP Credits</u>			
<u>Demand (\$ per kW)</u>			
Maximum Summer	(\$2.42)	(\$2.29)	(\$2.55)
<u>Energy (\$ per kWh)</u>			
Peak Summer	(\$0.00721)	(\$0.00780)	(\$0.00838)
Part-Peak Summer	(\$0.00721)	(\$0.00780)	(\$0.00838)
Off-Peak Summer	(\$0.00721)	(\$0.00780)	(\$0.00838)

*See PDP Details, section g, for corresponding reduction in PDP credits and charges if other option(s) elected.

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. PDP charges and credits are all generation and are not included below.

(Continued)



ELECTRIC SCHEDULE A-10
MEDIUM GENERAL DEMAND-METERED SERVICE

Sheet 6

RATES: Time-of-Use Rates for Optional or Real-Time Metering Customers
 Table B (Cont'd.)

UNBUNDLING OF TOTAL RATES

Customer/Meter Charge Rates: Customer and Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

	Secondary Voltage	Primary Voltage	Transmission Voltage
<u>Demand Rate by Components (\$ per kW)</u>			
Generation:			
Summer	\$3.63	\$3.43	\$3.83
Winter	\$0.00	\$0.00	\$0.00
Distribution**:			
Summer	\$5.43 (l)	\$4.81 (l)	\$0.45 (l)
Winter	\$1.98 (l)	\$2.19 (l)	\$0.45 (l)
Transmission Maximum Demand*	\$4.48 (R)	\$4.48 (R)	\$4.48 (R)
Reliability Services Maximum Demand*	(\$0.05)	(\$0.05)	(\$0.05)
<u>Energy Rate by Components (\$ per kWh)</u>			
Generation:			
Peak Summer	\$0.10631	\$0.09746	\$0.09407
Part-Peak Summer	\$0.09958	\$0.09266	\$0.08968
Off-Peak Summer	\$0.07912	\$0.07432	\$0.07303
Part-Peak Winter	\$0.07992	\$0.07262	\$0.06814
Off-Peak Winter	\$0.06237	\$0.05827	\$0.05493
Distribution**:			
Summer	\$0.02765 (l)	\$0.02448 (l)	\$0.00238 (l)
Winter	\$0.01005 (l)	\$0.01101 (l)	\$0.00238 (l)
Transmission Rate Adjustments* (all usage)	\$0.00243	\$0.00243	\$0.00243
Public Purpose Programs (all usage)	\$0.01389	\$0.01363	\$0.01327
Competition Transition Charge (all usage)	\$0.00334	\$0.00334	\$0.00334
Energy Cost Recovery Amount (all usage)	(\$0.00019)	(\$0.00019)	(\$0.00019)
Nuclear Decommissioning (all usage)	\$0.00050	\$0.00050	\$0.00050
DWR Bond (all usage)	\$0.00493	\$0.00493	\$0.00493
New System Generation Charge (all usage)**	\$0.00113	\$0.00113	\$0.00113

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE A-10
MEDIUM GENERAL DEMAND-METERED SERVICE

Sheet 10

BILLING:
 (Cont'd.)

Direct Access (DA) and Community Choice Aggregation (CCA) Customers
 purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, New System Generation Charges¹, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

DA / CCA CRS

Energy Cost Recovery Amount Charge (per kWh)	(\$0.00019)
DWR Bond Charge (per kWh)	\$0.00493
CTC Charge (per kWh)	\$0.00334
Power Charge Indifference Adjustment (per kWh)	
Pre-2009 Vintage	(\$0.00330)
2009 Vintage	\$0.00570
2010 Vintage	\$0.00642
2011 Vintage	\$0.00570
2012 Vintage	\$0.00534
2013 Vintage	\$0.00534

CARE
 DISCOUNT:

Facilities which meet the eligibility criteria in Rule 19.2 or 19.3 are eligible for a California Alternate Rates for Energy discount under Schedule E-CARE. CARE customers are exempt from paying the DWR Bond Charge. For CARE customers, no portion of the rates shall be used to pay the DWR bond charge. Generation is calculated residually based on the total rate less the sum of the following: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, New System Generation Charges¹, Competition Transition Charge (CTC), and Energy Cost Recovery Amount.

¹ Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.

(Continued)



ELECTRIC SCHEDULE A-15
DIRECT-CURRENT GENERAL SERVICE

Sheet 1

APPLICABILITY: This schedule is applicable to direct current lighting service, including lamp socket appliances and, at the customer's option, to direct current service for power and heating alone or combined with lighting on the same meter. This schedule is applicable only to those establishments which continued service under this schedule on and after February 13, 1971.

TERRITORY: Certain downtown areas of San Francisco and Oakland where direct current is available.

RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Customer Charge Rates

Customer Charge (\$ per meter per day)	\$0.32854
Facility Charge (\$ per meter per day)	\$0.82136

Total Energy Rates (\$ per kWh)

Summer	\$0.21446	(l)
Winter	\$0.15102	(l)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

(Continued)



ELECTRIC SCHEDULE A-15
DIRECT-CURRENT GENERAL SERVICE

Sheet 2

UNBUNDLING OF TOTAL RATES

Customer and Facility Charge Rates: Customer charge and Facility rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Components (\$ per kWh)

Generation:

Summer	\$0.10106
Winter	\$0.06614

Distribution:**

Summer	\$0.07349 (I)
Winter	\$0.04497 (I)

Transmission* (all usage)	\$0.01274 (R)
Transmission Rate Adjustments* (all usage)	\$0.00240
Reliability Services* (all usage)	(\$0.00014)
Public Purpose Programs (all usage)	\$0.01539
Nuclear Decommissioning (all usage)	\$0.00050
Competition Transition Charge (all usage)	\$0.00304
Energy Cost Recovery Amount (all usage)	(\$0.00019)
DWR Bond (all usage)	\$0.00493
New System Generation Charge (all usage)**	\$0.00124

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 ** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE A-15
DIRECT-CURRENT GENERAL SERVICE

Sheet 4

BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the total rates and conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, New System Generation Charges, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, New System Generation Charges¹, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

DA / CCA CRS

Energy Cost Recovery Amount Charge (per kWh)	(\$0.00019)
DWR Bond Charge (per kWh)	\$0.00493
CTC Charge (per kWh)	\$0.00304
Power Charge Indifference Adjustment (per kWh)	
Pre-2009 Vintage	(\$0.00300)
2009 Vintage	\$0.00519
2010 Vintage	\$0.00585
2011 Vintage	\$0.00519
2012 Vintage	\$0.00486
2013 Vintage	\$0.00486

DWR BOND CHARGE: The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.

¹ Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.



ELECTRIC SCHEDULE AG-1
AGRICULTURAL POWER

Sheet 2

1. **APPLICABILITY:** (Cont'd.) Depending upon the end-use of electricity, the customer will be served under one of the two rates under Schedule AG-1: Rate A or Rate B.
- Rate A: Applies to single-motor installations with a connected load rated less than 35 horsepower and to all multi-load installations aggregating less than 15 horsepower or kilowatts.
- Rate B: Applies to single-motor installations rated 35 horsepower or more, to multi-load installations aggregating 15 horsepower or kilowatts or more, and to "overloaded" motors. The customer's end-use is determined to be overloaded when the measured input to any motor rated 15 horsepower or more is determined by PG&E to exceed one kilowatt per horsepower of nameplate rated output.
2. **TERRITORY:** Schedule AG-1 applies everywhere PG&E provides electricity service.
3. **RATES:** Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

	Rate A	Rate B
Total Customer Charge Rates (\$ per meter per day)	\$0.56838	\$0.75565
Total Demand Rates (\$ per kW)		
Connected Load Summer	\$6.39 (I)	-
Connected Load Winter	\$1.20 (I)	-
Maximum Demand Summer	-	\$9.50 (I)
Maximum Demand Winter	-	\$1.90 (I)
Primary Voltage Discount Summer	-	\$1.03 (I)
Primary Voltage Discount Winter	-	\$0.26 (I)
Total Energy Rates (\$ per kWh)		
Summer	\$0.22485 (I)	\$0.19517 (I)
Winter	\$0.17514 (I)	\$0.15225 (I)

(Continued)



ELECTRIC SCHEDULE AG-1
AGRICULTURAL POWER

Sheet 3

3. **RATES:** Total bundled service charges shown on customers' bills are unbundled according to the
 (Cont'd.) component rates shown below

UNBUNDLING OF TOTAL RATES

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand Rate by Components (\$ per kW)	Rate A		Rate B	
Generation:				
Connected Load Summer	\$1.25		-	
Connected Load Winter	\$0.00		-	
Maximum Demand Summer	-		\$1.87	
Maximum Demand Winter	-		\$0.00	
Primary Voltage Discount Summer	-		\$0.66	
Primary Voltage Discount Winter	-		\$0.00	
Distribution**:				
Connected Load Summer	\$5.14	(I)	-	
Connected Load Winter	\$1.20	(I)	-	
Maximum Demand Summer	-		\$7.63	(I)
Maximum Demand Winter	-		\$1.90	(I)
Primary Voltage Discount Summer	-		\$0.37	(I)
Primary Voltage Discount Winter	-		\$0.26	(I)
Energy Rate by Components (\$ per kWh)				
Generation				
Summer	\$0.08627		\$0.08702	
Winter	\$0.06872		\$0.06731	
Distribution**				
Summer	\$0.09648	(I)	\$0.06965	(I)
Winter	\$0.06432	(I)	\$0.04644	(I)
Transmission*	\$0.01012	(R)	\$0.01012	(R)
Transmission Rate Adjustments*	\$0.00248		\$0.00248	
Reliability Services*	(\$0.00011)		(\$0.00011)	
Public Purpose Programs	\$0.02033		\$0.01673	
Nuclear Decommissioning	\$0.00050		\$0.00050	
Competition Transition Charges	\$0.00310		\$0.00310	
Energy Cost Recovery Amount	(\$0.00019)		(\$0.00019)	
DWR Bond	\$0.00493		\$0.00493	
New System Generation Charge**	\$0.00094		\$0.00094	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 ** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE AG-1
AGRICULTURAL POWER

Sheet 7

9. SEASONS: Summer season begins on May 1 and ends on October 31.

10. BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, New System Generation Charges¹, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, New System Generation Charges¹, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	<u>DA / CCA CRS</u>
Energy Cost Recovery Amount Charge (per kWh)	(\$0.00019)
DWR Bond Charge (per kWh)	\$0.00493
CTC Charge (per kWh)	\$0.00310
Power Charge Indifference Adjustment (per kWh)	
Pre-2009 Vintage	(\$0.00306)
2009 Vintage	\$0.00529
2010 Vintage	\$0.00596
2011 Vintage	\$0.00529
2012 Vintage	\$0.00496
2013 Vintage	\$0.00496

¹ Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.

(Continued)



ELECTRIC SCHEDULE AG-4
TIME-OF-USE AGRICULTURAL POWER

Sheet 4

2. TERRITORY: Schedule AG-4 applies everywhere PG&E provides electricity service.
3. RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

	Rate A,D	Rate B,E	Rate C,F
Total Customer/Meter Charge Rates			
Customer Charge (\$ per meter per day)	\$0.56838	\$0.75565	\$2.12895
TOU Meter Charge (\$ per meter per day) (for rate A, B & C)	\$0.22341	\$0.19713	\$0.19713
TOU Meter Charge (\$ per meter per day) (for rate D, E & F)	\$0.06571	\$0.03943	\$0.03943
Total Demand Rates (\$ per kW)			
Connected Load Summer	\$5.69 (I)	-	-
Connected Load Winter	\$0.82 (I)	-	-
Maximum Demand Summer	-	\$7.59 (I)	\$3.90 (I)
Maximum Demand Winter	-	\$1.70 (I)	\$1.89 (I)
Maximum Peak Demand Summer	-	\$4.14 (I)	\$9.91 (I)
Maximum Part-Peak Demand Summer	-	-	\$1.88 (I)
Maximum Part-Peak Demand Winter	-	-	\$0.43 (I)
Primary Voltage Discount Summer (B, E per Maximum Demand; C, F per Maximum Peak Demand)	-	\$0.84 (I)	\$1.12 (I)
Primary Voltage Discount Winter (B, E, C, F per Maximum Demand)	-	\$0.26 (I)	\$0.24 (I)
Transmission Voltage Discount			
Maximum Peak Demand Summer	-	-	\$5.09 (I)
Maximum Part-Peak Demand Summer	-	-	\$1.01 (I)
Maximum Demand Summer	-	-	\$0.19 (I)
Maximum Part-Peak Demand Winter	-	-	\$0.43 (I)
Maximum Demand Winter	-	-	\$1.31 (I)
Total Energy Rates (\$ per kWh)			
Peak Summer	\$0.32996 (I)	\$0.23072 (I)	\$0.21591 (I)
Part-Peak Summer	-	-	\$0.12718 (I)
Off-Peak Summer	\$0.14767 (I)	\$0.12599 (I)	\$0.09604 (I)
Part-Peak Winter	\$0.15301 (I)	\$0.12601 (I)	\$0.10615 (I)
Off-Peak Winter	\$0.12585 (I)	\$0.10654 (I)	\$0.09232 (I)

(Continued)



ELECTRIC SCHEDULE AG-4
TIME-OF-USE AGRICULTURAL POWER

Sheet 5

3. RATES:
 (Cont'd.)

TOTAL RATES (Cont'd.)

PDP Rates (Rate A and C Options Only)

	RATE A	RATE C
<u>PDP Charges (\$ per kWh)</u>		
All Usage During PDP Event	\$1.00	\$1.00
<u>PDP Credits</u>		
<u>Demand (\$ per kW)</u>		
Peak Summer	-	(\$1.88)
Part-Peak Summer	-	(\$0.32)
Connected Load	(\$0.83)	-
<u>Energy (\$ per kWh)</u>		
Peak Summer	(\$0.02124)	\$0.00000

(Continued)



ELECTRIC SCHEDULE AG-4
TIME-OF-USE AGRICULTURAL POWER

Sheet 6

3. RATES: Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. PDP charges and credits are all generation and are not included below
 (Cont'd.):

UNBUNDLING OF TOTAL RATES

Customer/Meter Charge Rates: Customer/Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand Rates by Component (\$ per kW)	Rate A,D	Rate B,E	Rate C,F
Generation:			
Connected Load Summer	\$1.24	-	-
Connected Load Winter	\$0.00	-	-
Maximum Demand Summer	-	\$2.13	\$0.00
Maximum Demand Winter	-	\$0.00	\$0.00
Maximum Peak Demand Summer	-	\$2.20	\$5.08
Maximum Part-Peak Demand Summer	-	-	\$0.87
Maximum Part-Peak Demand Winter	-	-	\$0.00
Primary Voltage Discount Summer (B, E per Maximum Demand; C, F per Maximum Peak Demand)	-	\$0.51	\$0.87
Primary Voltage Discount Winter (B, E, C, F per Maximum Demand)	-	\$0.00	\$0.00
Transmission Voltage Discount			
Maximum Peak Demand Summer	-	-	\$1.65
Maximum Part-Peak Demand Summer	-	-	\$0.00
Maximum Demand Summer	-	-	\$0.00
Maximum Part-Peak Demand Winter	-	-	\$0.00
Maximum Demand Winter	-	-	\$0.00
Distribution**:			
Connected Load Summer	\$4.45 (I)	-	-
Connected Load Winter	\$0.82 (I)	-	-
Maximum Demand Summer	-	\$5.46 (I)	\$3.90 (I)
Maximum Demand Winter	-	\$1.70 (I)	\$1.89 (I)
Maximum Peak Demand Summer	-	\$1.94 (I)	\$4.83 (I)
Maximum Part-Peak Demand Summer	-	-	\$1.01 (I)
Maximum Part-Peak Demand Winter	-	-	\$0.43 (I)
Primary Voltage Discount Summer (B, E per Maximum Demand; C, F per Maximum Peak Demand)	-	\$0.33 (I)	\$0.25 (I)
Primary Voltage Discount Winter (B, E, C, F per Maximum Demand)	-	\$0.26 (I)	\$0.24 (I)
Transmission Voltage Discount			
Maximum Peak Demand Summer	-	-	\$3.44 (I)
Maximum Part-Peak Demand Summer	-	-	\$1.01 (I)
Maximum Demand Summer	-	-	\$0.19 (I)
Maximum Part-Peak Demand Winter	-	-	\$0.43 (I)
Maximum Demand Winter	-	-	\$1.31 (I)

** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE AG-4
TIME-OF-USE AGRICULTURAL POWER

Sheet 7

3. RATES:
 (Cont'd.):

UNBUNDLING OF TOTAL RATES (Cont'd.)

Energy Rates by Component (\$ per kWh)

Generation:

Peak Summer	\$0.13815	\$0.10353	\$0.11913
Part-Peak Summer	-	-	\$0.06642
Off-Peak Summer	\$0.05830	\$0.05909	\$0.04726
Part-Peak Winter	\$0.06192	\$0.05756	\$0.05270
Off-Peak Winter	\$0.05241	\$0.04863	\$0.04446

Distribution:**

Peak Summer	\$0.15365 (l)	\$0.09042 (l)	\$0.06001 (l)
Part-Peak Summer	-	-	\$0.02399 (l)
Off-Peak Summer	\$0.05121 (l)	\$0.03013 (l)	\$0.01201 (l)
Part-Peak Winter	\$0.05293 (l)	\$0.03168 (l)	\$0.01668 (l)
Off-Peak Winter	\$0.03528 (l)	\$0.02114 (l)	\$0.01109 (l)

** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE AG-4
TIME-OF-USE AGRICULTURAL POWER

Sheet 8

3. RATES:
 (Cont'd.)

UNBUNDLING OF TOTAL RATES (Cont'd.)

Energy Rates by Component (\$ per kWh)	Rate A,D	Rate B,E	Rate C,F
Transmission* (all usage)	\$0.01012 (R)	\$0.01012 (R)	\$0.01012 (R)
Transmission Rate Adjustments* (all usage)	\$0.00248	\$0.00248	\$0.00248
Reliability Services* (all usage)	(\$0.00011)	(\$0.00011)	(\$0.00011)
Public Purpose Programs (all usage)	\$0.01639	\$0.01500	\$0.01500
Nuclear Decommissioning (all usage)	\$0.00050	\$0.00050	\$0.00050
Competition Transition Charges (all usage)	\$0.00310	\$0.00310	\$0.00310
Energy Cost Recovery Amount (all usage)	(\$0.00019)	(\$0.00019)	(\$0.00019)
DWR Bond (all usage)	\$0.00493	\$0.00493	\$0.00493
New System Generation Charge (all usage)**	\$0.00094	\$0.00094	\$0.00094

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE AG-4
TIME-OF-USE AGRICULTURAL POWER

Sheet 14

12. DEFINITION
 OF SERVICE
 VOLTAGE:

The following defines the three voltage classes of Schedule AG-4 rates. Standard Service Voltages are listed in Rule 2, Section B.1.

- a. **Secondary:** This is the voltage class if the service voltage is less than 2,400 volts or if the definitions of "primary" and "transmission" do not apply to the service.
- b. **Primary:** This is the voltage class if the customer is served from a "single customer substation" or without transformation from PG&E's serving distribution system at one of the standard primary voltages specified in PG&E's Electric Rule 2, Section B.1.

PG&E retains the right to change its line voltage at any time. Customers receiving voltage discounts will get reasonable notice of any impending change. They will then have the option not taking service at the new voltage (and making whatever changes in their system are necessary) or taking service without a voltage discount through transformers supplied by PG&E.

13. BILLING:

A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, New System Generation Charges¹, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, New System Generation Charges¹, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	<u>DA / CCA CRS</u>
Energy Cost Recovery Amount Charge (per kWh)	(\$0.00019)
DWR Bond Charge (per kWh)	\$0.00493
CTC Charge (per kWh)	\$0.00310
Power Charge Indifference Adjustment (per kWh)	
Pre-2009 Vintage	(\$0.00306)
2009 Vintage	\$0.00529
2010 Vintage	\$0.00596
2011 Vintage	\$0.00529
2012 Vintage	\$0.00496
2013 Vintage	\$0.00496

¹ Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.

(Continued)



ELECTRIC SCHEDULE AG-5
LARGE TIME-OF-USE AGRICULTURAL POWER

Sheet 4

3. RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Customer/Meter Charge Rates	Rate A,D	Rate B,E	Rate C,F
Customer Charge (\$ per meter per day)	\$0.56838	\$1.18275	\$5.25667
TOU Meter Charge (\$ per meter per day) (for rate A, B & C)	\$0.22341	\$0.19713	\$0.19713
TOU Meter Charge (\$ per meter per day) (for rate D, E & F)	\$0.06571	\$0.03943	\$0.03943
Total Demand Rates (\$ per kW)			
Connected Load Summer	\$9.33 (I)	-	-
Connected Load Winter	\$1.67 (I)	-	-
Maximum Demand Summer	-	\$12.52 (I)	\$4.70 (I)
Maximum Demand Winter	-	\$4.76 (I)	\$2.93 (I)
Maximum Peak Demand Summer	-	\$8.18 (I)	\$13.87 (I)
Maximum Part-Peak Demand Summer	-	-	\$2.86 (I)
Maximum Part-Peak Demand Winter	-	-	\$0.70 (I)
Primary Voltage Discount Summer (B, E per Maximum Demand; C, F per Maximum Peak Demand)	-	\$1.45 (I)	\$2.10 (I)
Primary Voltage Discount Winter (B, E, C, F per Maximum Demand)	-	\$0.15	\$0.20 (I)
Transmission Voltage Discount			
Maximum Peak Demand Summer	-	-	\$8.47 (I)
Maximum Part-Peak Demand Summer	-	-	\$1.21 (I)
Maximum Demand Summer	-	\$9.32 (I)	\$2.67 (I)
Maximum Part-Peak Demand Winter	-	-	\$0.70 (I)
Maximum Demand Winter	-	\$4.09 (I)	\$1.93 (I)

(Continued)



ELECTRIC SCHEDULE AG-5
LARGE TIME-OF-USE AGRICULTURAL POWER

Sheet 5

3. RATES:
 (Cont'd.)

TOTAL RATES (Cont'd.)

Total Energy Rates (\$ per kWh)

Peak Summer	\$0.24972 (I)	\$0.17562 (I)	\$0.13502 (R)
Part-Peak Summer	-	-	\$0.09129 (R)
Off-Peak Summer	\$0.12683 (I)	\$0.07427 (R)	\$0.07501 (R)
Part-Peak Winter	\$0.13358 (I)	\$0.09176 (R)	\$0.07989 (R)
Off-Peak Winter	\$0.11290 (I)	\$0.06704 (R)	\$0.07248 (R)

PDP Rates (Rate C Option Only)

RATE C

PDP Charges (\$ per kWh)

All Usage During PDP Event	\$1.00
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PDP Credits

Demand (\$ per kW)

Peak Summer	(\$4.61)
Part-Peak Summer	(\$0.87)

(Continued)



ELECTRIC SCHEDULE AG-5
LARGE TIME-OF-USE AGRICULTURAL POWER

Sheet 6

3. RATES: Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. PDP charges and credits are all generation and are not included below.
 (Cont'd.)

UNBUNDLING OF TOTAL RATES

Customer/Meter Charge Rates: Customer/Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand Rates by Component (\$ per kW)	Rate A,D	Rate B,E	Rate C,F
Generation:			
Connected Load Summer	\$3.27	-	-
Connected Load Winter	\$0.00	-	-
Maximum Demand Summer	-	\$3.94	\$0.00
Maximum Demand Winter	-	\$0.00	\$0.00
Maximum Peak Demand Summer	-	\$4.82	\$8.86
Maximum Part-Peak Demand Summer	-	-	\$1.67
Maximum Part-Peak Demand Winter	-	-	\$0.00
Primary Voltage Discount Summer (B, E per Maximum Demand; C, F per Maximum Peak Demand)	-	\$1.20	\$1.81
Primary Voltage Discount Winter (B, E, C, F per Maximum Demand)	-	\$0.00	\$0.00
Transmission Voltage Discount			
Maximum Peak Demand Summer	-	-	\$3.46
Maximum Part-Peak Demand Summer	-	-	\$0.02
Maximum Demand Summer	-	\$2.19	\$0.00
Maximum Part-Peak Demand Winter	-	-	\$0.00
Maximum Demand Winter	-	\$0.00	\$0.00

(Continued)



ELECTRIC SCHEDULE AG-5
LARGE TIME-OF-USE AGRICULTURAL POWER

Sheet 7

3. RATES:
 (Cont'd.)

UNBUNDLING OF TOTAL RATES (Cont'd.)

Distribution:**

Connected Load Summer	\$6.06 (l)	-	-
Connected Load Winter	\$1.67 (l)	-	-
Maximum Demand Summer	-	\$8.58 (l)	\$4.70 (l)
Maximum Demand Winter	-	\$4.76 (l)	\$2.93 (l)
Maximum Peak Demand Summer	-	\$3.36 (l)	\$5.01 (l)
Maximum Part-Peak Demand Summer	-	-	\$1.19 (l)
Maximum Part-Peak Demand Winter	-	-	\$0.70 (l)
Primary Voltage Discount Summer (B, E per Maximum Demand; C, F per Maximum Peak Demand)	-	\$0.25 (l)	\$0.29 (l)
Primary Voltage Discount Winter (B, E, C, F per Maximum Demand)	-	\$0.15	\$0.20 (l)
Transmission Voltage Discount			
Maximum Peak Demand Summer	-	-	\$5.01 (l)
Maximum Part-Peak Demand Summer	-	-	\$1.19 (l)
Maximum Demand Summer	-	\$7.13 (l)	\$2.67 (l)
Maximum Part-Peak Demand Winter	-	-	\$0.70 (l)
Maximum Demand Winter	-	\$4.09 (l)	\$1.93 (l)

** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE AG-5
LARGE TIME-OF-USE AGRICULTURAL POWER

Sheet 8

3. RATES:
 (Cont'd.):

UNBUNDLING OF TOTAL RATES (Cont'd.)

Energy Rates by Component (\$ per kWh)	Rate A,D	Rate B,E	Rate C,F
Generation:			
Peak Summer	\$0.12748	\$0.12407	\$0.10111
Part-Peak Summer	-	-	\$0.05738
Off-Peak Summer	\$0.06182	\$0.04014	\$0.04110
Part-Peak Winter	\$0.06487	\$0.05763	\$0.04598
Off-Peak Winter	\$0.05497	\$0.03291	\$0.03857
Distribution**:			
Peak Summer	\$0.08585 (l)	\$0.01742 (l)	\$0.00000
Part-Peak Summer	-	-	\$0.00000
Off-Peak Summer	\$0.02862 (l)	\$0.00000	\$0.00000
Part-Peak Winter	\$0.03232 (l)	\$0.00000	\$0.00000
Off-Peak Winter	\$0.02154 (l)	\$0.00000	\$0.00000
Transmission* (all usage)	\$0.01012 (R)	\$0.01012 (R)	\$0.01012 (R)
Transmission Rate Adjustments* (all usage)	\$0.00248	\$0.00248	\$0.00248
Reliability Services* (all usage)	(\$0.00011)	(\$0.00011)	(\$0.00011)
Public Purpose Programs (all usage)	\$0.01462	\$0.01236	\$0.01214
Nuclear Decommissioning (all usage)	\$0.00050	\$0.00050	\$0.00050
Competition Transition Charges (all usage)	\$0.00310	\$0.00310	\$0.00310
Energy Cost Recovery Amount (all usage)	(\$0.00019)	(\$0.00019)	(\$0.00019)
DWR Bond (all usage)	\$0.00493	\$0.00493	\$0.00493
New System Generation Charge (all usage)**	\$0.00094	\$0.00094	\$0.00094

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE AG-5
LARGE TIME-OF-USE AGRICULTURAL POWER

Sheet 14

12. DEFINITION
 OF SERVICE
 VOLTAGE:

The following defines the three voltage classes of Schedule AG-5 rates. Standard Service Voltages are listed in Rule 2, Section B.1.

- a. Secondary: This is the voltage class if the service voltage is less than 2,400 volts or if the definitions of "primary" and "transmission" do not apply to the service.
- b. Primary: This is the voltage class if the customer is served from a "single customer substation" or without transformation from PG&E's serving distribution system at one of the standard primary voltages specified in PG&E's Electric Rule 2, Section B.1.
- c. Transmission: This is the voltage class if the customer is served without transformation from PG&E's serving transmission system at one of the standard transmission voltages specified in PG&E's Rule 2, Section B.1.

PG&E retains the right to change its line voltage at any time. Customers receiving voltage discounts will get reasonable notice of any impending change. They will then have the option of taking service at the new voltage (and making whatever changes in their systems are necessary) or taking service without a voltage discount through transformers supplied by PG&E.

13. BILLING:

A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, New System Generation Charges¹, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, New System Generation Charges¹, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	<u>DA /CCA CRS</u>
Energy Cost Recovery Amount Charge (per kWh)	(\$0.00019)
DWR Bond Charge (per kWh)	\$0.00493
CTC Charge (per kWh)	\$0.00310
Power Charge Indifference Adjustment (per kWh)	
Pre-2009 Vintage	(\$0.00306)
2009 Vintage	\$0.00529
2010 Vintage	\$0.00596
2011 Vintage	\$0.00529
2012 Vintage	\$0.00496
2013 Vintage	\$0.00496

¹ Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.

(Continued)



ELECTRIC SCHEDULE AG-ICE Sheet 3
AGRICULTURAL INTERNAL COMBUSTION ENGINE CONVERSION INCENTIVE
RATE

RATES: Total bundled service charges are calculated using the total rates shown below.

TOTAL RATES

Total Customer/Meter Charge Rates	
Customer Charge (\$ per meter per day)	\$1.31417
TOU Meter Charge (\$ per meter per day)	\$0.19713
Total Demand Rates (\$ per kW)	
Secondary	
Maximum Peak Demand Summer	\$3.33
Maximum Demand Summer	\$4.17
Maximum Demand Winter	\$0.00
Primary	
Maximum Peak Demand Summer	\$3.33
Maximum Demand Summer	\$3.44
Maximum Demand Winter	\$0.00
Transmission	
Maximum Peak Demand Summer	\$3.33
Maximum Demand Summer	\$1.91
Maximum Demand Winter	\$0.00
Total Energy Rates (\$ per kWh)	
Peak Summer	\$0.12053
Part-Peak Summer	\$0.09401
Off-Peak Summer	\$0.04821
Part-Peak Winter	\$0.09642
Off-Peak Winter	\$0.04821

(Continued)



ELECTRIC SCHEDULE AG-ICE Sheet 4
AGRICULTURAL INTERNAL COMBUSTION ENGINE CONVERSION INCENTIVE
RATE

RATES:
 (Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL RATES

Customer/Meter Charge Rates: Customer/Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand Rates by Component (\$ per kW)

Generation:

Secondary	
Maximum Peak Demand Summer	\$2.92
Maximum Demand Summer	\$2.74
Maximum Demand Winter	\$0.00
Primary	
Maximum Peak Demand Summer	\$2.92
Maximum Demand Summer	\$2.04
Maximum Demand Winter	\$0.00
Transmission	
Maximum Peak Demand Summer	\$2.92
Maximum Demand Summer	\$1.46
Maximum Demand Winter	\$0.00

Distribution:**

Secondary	
Maximum Peak Demand Summer	\$0.41
Maximum Demand Summer	\$1.43
Maximum Demand Winter	\$0.00
Primary	
Maximum Peak Demand Summer	\$0.41
Maximum Demand Summer	\$1.40
Maximum Demand Winter	\$0.00
Transmission	
Maximum Peak Demand Summer	\$0.41
Maximum Demand Summer	\$0.45
Maximum Demand Winter	\$0.00

** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE AG-ICE Sheet 5
AGRICULTURAL INTERNAL COMBUSTION ENGINE CONVERSION INCENTIVE
RATE

RATES:
 (Cont'd.)

UNBUNDLING OF TOTAL RATES
 (Cont'd.)

Energy Rates by Component (\$ per kWh)

Generation:

Peak Summer	\$0.08640	(I)
Part-Peak Summer	\$0.05988	(I)
Off-Peak Summer	\$0.01408	(I)
Part-Peak Winter	\$0.06229	(I)
Off-Peak Winter	\$0.01408	(I)

Transmission* align="right">\$0.01012 (R)

Transmission Rate Adjustments* align="right">\$0.00248

Reliability Services* align="right">(\$0.00011)

Public Purpose Programs align="right">\$0.01236

Nuclear Decommissioning align="right">\$0.00050

Competition Transition Charges align="right">\$0.00310

Energy Cost Recovery Amount align="right">(\$0.00019)

DWR Bond Charge align="right">\$0.00493

New System Generation Charge** align="right">\$0.00094

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE AG-R
SPLIT-WEEK TIME-OF-USE AGRICULTURAL POWER

Sheet 4

3. RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Customer/Meter Charge Rates	Rate A,D	Rate B,E
Customer Charge (\$ per meter per day)	\$0.56838	\$0.75565
TOU Meter Charge (\$ per meter per day) (for rate A & B)	\$0.22341	\$0.19713
TOU Meter Charge (\$ per meter per day) (for rate D & E)	\$0.06571	\$0.03943
Total Demand Rates (\$ per kW)		
Connected Load Summer	\$5.71 (l)	-
Connected Load Winter	\$0.92 (l)	-
Maximum Peak Demand Summer	-	\$3.09 (l)
Maximum Demand Summer	-	\$7.84 (l)
Maximum Demand Winter	-	\$1.57 (l)
Voltage Discount Summer	-	\$0.69 (l)
Voltage Discount Winter	-	\$0.25 (l)
Total Energy Rates (\$ per kWh)		
Peak Summer	\$0.43299 (l)	\$0.39423 (l)
Off-Peak Summer	\$0.14984 (l)	\$0.14113 (l)
Part-Peak Winter	\$0.15301 (l)	\$0.13236 (l)
Off-Peak Winter	\$0.12553 (l)	\$0.11113 (l)

(Continued)



ELECTRIC SCHEDULE AG-R
SPLIT-WEEK TIME-OF-USE AGRICULTURAL POWER

Sheet 5

3. **RATES:** Total bundled service charges shown on customers' bills are unbundled according to the
 (Cont'd.) component rates shown below.

UNBUNDLING OF TOTAL RATES

Customer/Meter Charge Rates: Customer/Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand by Components (\$ per kW)	Rate A,D	Rate B,E
Generation:		
Connected Load Summer	\$1.19	-
Connected Load Winter	\$0.00	-
Maximum Peak Demand Summer	-	\$1.89
Maximum Demand Summer	-	\$1.76
Maximum Demand Winter	-	\$0.00
Primary Voltage Discount Summer	-	\$0.43
Primary Voltage Discount Winter	-	\$0.00
Distribution**:		
Connected Load Summer	\$4.52 (I)	-
Connected Load Winter	\$0.92 (I)	-
Maximum Peak Demand Summer	-	\$1.20 (I)
Maximum Demand Summer	-	\$6.08 (I)
Maximum Demand Winter	-	\$1.57 (I)
Primary Voltage Discount Summer	-	\$0.26 (I)
Primary Voltage Discount Winter	-	\$0.25 (I)
 Energy Rate by Components (\$ per kWh)		
Generation:		
Peak Summer	\$0.22305	\$0.23754
Off-Peak Summer	\$0.05440	\$0.06404
Part-Peak Winter	\$0.06041	\$0.05855
Off-Peak Winter	\$0.05107	\$0.04952
Distribution**:		
Peak Summer	\$0.17174 (I)	\$0.11937 (I)
Off-Peak Summer	\$0.05724 (I)	\$0.03977 (I)
Part-Peak Winter	\$0.05440 (I)	\$0.03649 (I)
Off-Peak Winter	\$0.03626 (I)	\$0.02429 (I)
Transmission* (all usage)	\$0.01012 (R)	\$0.01012 (R)
Reliability Services* (all usage)	(\$0.00011)	(\$0.00011)
Transmission Rate Adjustments* (all usage)	\$0.00248	\$0.00248
Public Purpose Programs (all usage)	\$0.01643	\$0.01555
Nuclear Decommissioning (all usage)	\$0.00050	\$0.00050
Competition Transition Charges (all usage)	\$0.00310	\$0.00310
Energy Cost Recovery Amount (all usage)	(\$0.00019)	(\$0.00019)
DWR Bond (all usage)	\$0.00493	\$0.00493
New System Generation Charge (all usage)**	\$0.00094	\$0.00094

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 ** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE AG-R
SPLIT-WEEK TIME-OF-USE AGRICULTURAL POWER

Sheet 9

10. MAXIMUM-PEAK-PERIOD DEMAND (Rates B and E Only):

The customer's maximum-peak-period demand will be the highest of all the 15-minute averages for the peak period during the billing month.

11. DEFINITION OF SERVICE VOLTAGE:

The following defines the three voltage classes of Schedule AG-R rates. Standard Service Voltages are listed in Rule 2, Section B.1.

- a. Secondary: This is the voltage class if the service voltage is less than 2,400 volts or if the definitions of "primary" and "transmission" do not apply to the service.
- b. Primary: This is the voltage class if the customer is served from a "single customer substation" or without transformation from PG&E's serving distribution system at one of the standard primary voltages specified in PG&E's Electric Rule 2, Section B.1.

PG&E retains the right to change its line voltage at any time. Customers receiving voltage discounts will get reasonable notice of any impending change. They will then have the option of taking service at the new voltage (and making whatever changes in their systems are necessary) or taking service without a voltage discount through transformers supplied by PG&E.

12. BILLING:

A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, New System Generation Charges¹, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, New System Generation Charges¹, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	<u>DA / CCA CRS</u>
Energy Cost Recovery Amount Charge (per kWh)	(\$0.00019)
DWR Bond Charge (per kWh)	\$0.00493
CTC Charge (per kWh)	\$0.00310
Power Charge Indifference Adjustment (per kWh)	
Pre-2009 Vintage	(\$0.00306)
2009 Vintage	\$0.00529
2010 Vintage	\$0.00596
2011 Vintage	\$0.00529
2012 Vintage	\$0.00496
2013 Vintage	\$0.00496

¹ Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.

(Continued)



ELECTRIC SCHEDULE AG-V
SHORT-PEAK TIME-OF-USE AGRICULTURAL POWER

Sheet 4

3. RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

	Rate A,D	Rate B,E
Total Customer/Meter Charge Rates		
Customer Charge (\$ per meter per day)	\$0.56838	\$0.75565
TOU Meter Charge (\$ per meter per day)	\$0.22341	\$0.19713
(for rate A & B)		
TOU Meter Charge (\$ per meter per day)	\$0.06571	\$0.03943
(for rate D & E)		
Total Demand Rates (\$ per kW)		
Connected Load Summer	\$5.74 (l)	-
Connected Load Winter	\$0.96 (l)	-
Maximum Peak Demand Summer	-	\$3.08 (l)
Maximum Demand Summer	-	\$7.88 (l)
Maximum Demand Winter	-	\$1.55 (l)
Voltage Discount Summer	-	\$0.74 (l)
Voltage Discount Winter	-	\$0.24 (l)
Total Energy Rates (\$ per kWh)		
Peak Summer	\$0.40384 (l)	\$0.36274 (l)
Off-Peak Summer	\$0.14680 (l)	\$0.13736 (l)
Part-Peak Winter	\$0.15384 (l)	\$0.13068 (l)
Off-Peak Winter	\$0.12629 (l)	\$0.10973 (l)

(Continued)



ELECTRIC SCHEDULE AG-V
SHORT-PEAK TIME-OF-USE AGRICULTURAL POWER

Sheet 5

3. **RATES:** Total bundled service charges shown on customers' bills are unbundled according to the
 (Cont'd.) component rates shown below.

UNBUNDLING OF TOTAL RATES

Customer/Meter Charge Rates: Customer/Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand Rates by Component (\$ per kW)	Rate A,D		Rate B,E	
Generation:				
Connected Load Summer	\$1.25		-	
Connected Load Winter	\$0.00		-	
Maximum Peak Demand Summer	-		\$1.98	
Maximum Demand Summer	-		\$1.62	
Maximum Demand Winter	-		\$0.00	
Primary Voltage Discount Summer	-		\$0.45	
Primary Voltage Discount Winter	-		\$0.00	
Distribution**:				
Connected Load Summer	\$4.49	(I)	-	
Connected Load Winter	\$0.96	(I)	-	
Maximum Peak Demand Summer	-		\$1.10	(I)
Maximum Demand Summer	-		\$6.26	(I)
Maximum Demand Winter	-		\$1.55	(I)
Primary Voltage Discount Summer	-		\$0.29	(I)
Primary Voltage Discount Winter	-		\$0.24	(I)
Energy Rate by Components (\$ per kWh)				
Generation:				
Peak Summer	\$0.20261		\$0.20680	
Off-Peak Summer	\$0.05425		\$0.06059	
Part-Peak Winter	\$0.06154		\$0.05722	
Off-Peak Winter	\$0.05203		\$0.04837	
Distribution**:				
Peak Summer	\$0.16300	(I)	\$0.11876	(I)
Off-Peak Summer	\$0.05432	(I)	\$0.03959	(I)
Part-Peak Winter	\$0.05407	(I)	\$0.03628	(I)
Off-Peak Winter	\$0.03603	(I)	\$0.02418	(I)
Transmission* (all usage)	\$0.01012	(R)	\$0.01012	(R)
Transmission Rate Adjustments* (all usage)	\$0.00248		\$0.00248	
Reliability Services* (all usage)	(\$0.00011)		(\$0.00011)	
Public Purpose Programs (all usage)	\$0.01646		\$0.01541	
Nuclear Decommissioning (all usage)	\$0.00050		\$0.00050	
Competition Transition Charges (all usage)	\$0.00310		\$0.00310	
Energy Cost Recovery Amount (all usage)	(\$0.00019)		(\$0.00019)	
DWR Bond (all usage)	\$0.00493		\$0.00493	
New System Generation Charge (all usage)**	\$0.00094		\$0.00094	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE AG-V
SHORT-PEAK TIME-OF-USE AGRICULTURAL POWER

Sheet 11

12. BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, New System Generation Charges¹, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, New System Generation Charges¹, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	<u>DA / CCA CRS</u>
Energy Cost Recovery Amount Charge (per kWh)	(\$0.00019)
DWR Bond Charge (per kWh)	\$0.00493
CTC Charge (per kWh)	\$0.00310
Power Charge Indifference Adjustment (per kWh)	
Pre-2009 Vintage	(\$0.00306)
2009 Vintage	\$0.00529
2010 Vintage	\$0.00596
2011 Vintage	\$0.00529
2012 Vintage	\$0.00496
2013 Vintage	\$0.00496

¹ Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.

(Continued)



**ELECTRIC SCHEDULE E-1
 RESIDENTIAL SERVICES**

Sheet 1

APPLICABILITY: This schedule is applicable to single-phase and polyphase residential service in single-family dwellings and in flats and apartments separately metered by PG&E; to single-phase and polyphase service in common areas in a multifamily complex (see Special Condition 8); and to all single-phase and polyphase farm service on the premises operated by the person whose residence is supplied through the same meter.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule E-1 charges. See Special Conditions 11 and 12 of this rate schedule for exemptions to standby charges.

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: Total bundled service charges are calculated using the total rates below. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Customers receiving a medical baseline allowance shall pay for all usage in excess of 130 percent baseline at rates applicable to usage from 131 percent through 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, the Conservation Incentive Adjustment is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Generation, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), New System Generation Charges¹, and Energy Cost Recovery Amount.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates (\$ per kWh)	
Baseline Usage	\$0.13230
101% - 130% of Baseline	\$0.15040
131% - 200% of Baseline	\$0.31916 (I)
201% - 300% of Baseline	\$0.35916 (I)
Over 300% of Baseline	\$0.35916 (I)
Total Minimum Charge Rate (\$ per meter per day)	\$0.14784

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Energy Cost Recovery Amount, New System Generation Charges¹, and DWR Bond.

¹ Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.

(Continued)



**ELECTRIC SCHEDULE E-1
 RESIDENTIAL SERVICES**

Sheet 2

RATES:
 (Cont'd.)

UNBUNDLING OF TOTAL RATES

Energy Rates by Component (\$ per kWh)

Generation:	\$0.07884
Distribution***:	\$0.07297 (I)
Conservation Incentive Adjustment:	
Baseline Usage	(\$0.06131) (R)
101% - 130% of Baseline	(\$0.04321) (R)
131% - 200% of Baseline	\$0.12555 (I)
201% - 300% of Baseline	\$0.16555 (I)
Over 300% of Baseline	\$0.16555 (I)
Transmission* (all usage)	\$0.01469 (R)
Transmission Rate Adjustments* (all usage)	\$0.00237
Reliability Services* (all usage)	(\$0.00015)
Public Purpose Programs (all usage)	\$0.01452
Nuclear Decommissioning (all usage)	\$0.00050
Competition Transition Charges (all usage)	\$0.00380
Energy Cost Recovery Amount (all usage)	(\$0.00019)
DWR Bond (all usage)	\$0.00493
New System Generation Charge (all usage)***	\$0.00133

	\$ per meter per day	\$ per kWh
Minimum Charge Rate by Component		
Distribution***	\$0.12597 (I)	-
Transmission*	-	\$0.01706 (R)
Reliability Services*	\$0.00000	-
Public Purpose Programs	\$0.00748	-
Nuclear Decommissioning	\$0.00026	-
Competition Transition Charges	-	\$0.00380
Energy Cost Recovery Amount	-	(\$0.00019)
DWR Bond	-	\$0.00493
New System Generation Charge***	-	\$0.00133
Generation**	Determined Residually	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 ** Total rate less the sum of the individual non-generation components.
 *** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



**ELECTRIC SCHEDULE E-1
 RESIDENTIAL SERVICES**

Sheet 5

SPECIAL
 CONDITIONS:
 (Cont'd.)

9. BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the total rates and conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, nuclear decommissioning, public purpose programs, New System Generation Charges¹, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, public purpose programs, nuclear decommissioning, the franchise fee surcharge, New System Generation Charges¹, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS.

DA /CCA CRS

Energy Cost Recovery Amount Charge (per kWh)	(\$0.00019)
DWR Bond Charge (per kWh)	\$0.00493
CTC Charge (per kWh)	\$0.00380
Power Charge Indifference Adjustment (per kWh)	
Pre-2009 Vintage	(\$0.00376)
2009 Vintage	\$0.00647
2010 Vintage	\$0.00730
2011 Vintage	\$0.00648
2012 Vintage	\$0.00607
2013 Vintage	\$0.00607

10. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.

¹ Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.

(Continued)



ELECTRIC SCHEDULE E-6
RESIDENTIAL TIME-OF-USE SERVICE

Sheet 6

SPECIAL
 CONDITIONS:
 (Cont'd.)

8. BILLING (Cont'd):

DA / CCA CRS

Energy Cost Recovery Amount Charge (per kWh)	(\$0.00019)
DWR Bond Charge (per kWh)	\$0.00493
CTC Charge (per kWh)	\$0.00380
Power Charge Indifference Adjustment (per kWh)	
Pre-2009 Vintage	(\$0.00376)
2009 Vintage	\$0.00647
2010 Vintage	\$0.00730
2011 Vintage	\$0.00648
2012 Vintage	\$0.00607
2013 Vintage	\$0.00607

9. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.
10. DISTRIBUTED ENERGY RESOURCES EXEMPTION: Any customer under a time-of-use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable standby reservation charges. Customers qualifying for this exemption shall be subject to the following requirements. Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must take service on a time-of-use (TOU) schedule in order to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - *Competition Transition Charge Responsibility for All Customers and CTC Procurement*, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7.
11. DWR BOND CHARGE: The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.



ELECTRIC SCHEDULE E-7
RESIDENTIAL TIME-OF-USE SERVICE

Sheet 6

SPECIAL
 CONDITIONS:
 (Cont'd.)

8. BILLING (Cont'd):

DA / CCA CRS

Energy Cost Recovery Amount Charge (per kWh)	(\$0.00019)
DWR Bond Charge (per kWh)	\$0.00493
CTC Charge (per kWh)	\$0.00380
Power Charge Indifference Adjustment (per kWh)	
Pre-2009 Vintage	(\$0.00376)
2009 Vintage	\$0.00647
2010 Vintage	\$0.00730
2011 Vintage	\$0.00648
2012 Vintage	\$0.00607
2013 Vintage	\$0.00607

9. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.
10. DISTRIBUTED ENERGY RESOURCES EXEMPTION: Any customer under a time-of-use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable standby reservation charges. Customers qualifying for this exemption shall be subject to the following requirements. Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must take service on a time-of-use (TOU) schedule in order to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - *Competition Transition Charge Responsibility for All Customers and CTC Procurement*, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7.
11. DWR BOND CHARGE: The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.



ELECTRIC SCHEDULE E-8
RESIDENTIAL SEASONAL SERVICE OPTION

Sheet 3

**SPECIAL
 CONDITIONS:**

1. Seasonal Charges: The summer season is May 1 through October 31. The winter season is November 1 through April 30. When billing includes use in both the summer and winter season, charges will be prorated based upon the number of days in each period.
2. Customers who enroll on this schedule may not switch to another residential schedule until service has been taken on this schedule for 12 billing periods.
3. The baseline quantities, rates and additional quantity allowances for medical needs available under other residential rate schedules are not available on this schedule below 130 percent of baseline, but are applicable to all usage in excess of 130 percent of baseline. Please see Schedule E-1 for applicable baseline quantities.
4. **COMMON-AREA ACCOUNTS:** Common-area accounts that are separately metered by PG&E have a one-time option of switching to an applicable general service rate schedule by notifying PG&E in writing. Common-area accounts are those accounts that provide electric service to Common Use Areas as defined in Rule 1.

Accounts that switch to a general service tariff will have one, and possibly two, opportunities to return to a residential rate schedule. Please see Common-Area Accounts Section of General Service Schedules A-1, A-6, A-10, and E-19 for more details.

5. **BILLING:** A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, nuclear decommissioning, public purpose programs, New System Generation Charges¹, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, public purpose programs, nuclear decommissioning, New System Generation Charges¹, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS.

DA / CCA CRS

Energy Cost Recovery Amount Charge (per kWh)	(\$0.00019)
DWR Bond Charge (per kWh)	\$0.00493
CTC Charge (per kWh)	\$0.00380
Power Charge Indifference Adjustment (per kWh)	
Pre-2009 Vintage	(\$0.00376)
2009 Vintage	\$0.00647
2010 Vintage	\$0.00730
2011 Vintage	\$0.00648
2012 Vintage	\$0.00607
2013 Vintage	\$0.00607

¹ Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.

(Continued)



ELECTRIC SCHEDULE E-9
EXPERIMENTAL RESIDENTIAL TIME-OF-USE
SERVICE FOR LOW EMISSION VEHICLE CUSTOMERS

Sheet 8

SPECIAL
 CONDITIONS:
 (Cont'd.)

7. BILLING (Cont'd.): **Bundled Service Customers** receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates set forth above.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, nuclear decommissioning, public purpose programs, New System Generation Charges¹, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, public purpose programs, nuclear decommissioning, New System Generation Charges¹, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS.

	<u>DA / CCA CRS</u>
Energy Cost Recovery Amount Charge (per kWh)	(\$0.00019)
DWR Bond Charge (per kWh)	\$0.00493
CTC Charge (per kWh)	\$0.00380
Power Charge Indifference Adjustment (per kWh)	
Pre-2009 Vintage	(\$0.00376)
2009 Vintage	\$0.00647
2010 Vintage	\$0.00730
2011 Vintage	\$0.00648
2012 Vintage	\$0.00607
2013 Vintage	\$0.00607

¹ Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.

(Continued)



ELECTRIC SCHEDULE E-19
MEDIUM GENERAL DEMAND-METERED TOU SERVICE

Sheet 6

3. Rates: (Cont'd.)

UNBUNDLING OF TOTAL RATES (Cont'd.)

<u>Energy Charges by Components (\$ per kWh)</u>	Secondary Voltage	Primary Voltage	Transmission Voltage
Generation:			
Peak Summer	\$0.11967	\$0.10876	\$0.06074
Part-Peak Summer	\$0.07499	\$0.06999	\$0.05687
Off-Peak Summer	\$0.04573	\$0.04690	\$0.04336
Part-Peak Winter	\$0.06906	\$0.06562	\$0.05550
Off-Peak Winter	\$0.04908	\$0.04967	\$0.04479
Distribution**:			
Peak Summer	\$0.00000	\$0.00000	\$0.00000
Part-Peak Summer	\$0.00000	\$0.00000	\$0.00000
Off-Peak Summer	\$0.00000	\$0.00000	\$0.00000
Part-Peak Winter	\$0.00000	\$0.00000	\$0.00000
Off-Peak Winter	\$0.00000	\$0.00000	\$0.00000
Transmission Rate Adjustments* (all usage)	\$0.00243	\$0.00243	\$0.00243
Public Purpose Programs (all usage)	\$0.01330	\$0.01252	\$0.01251
Nuclear Decommissioning (all usage)	\$0.00050	\$0.00050	\$0.00050
Competition Transition Charge (all usage)	\$0.00276	\$0.00276	\$0.00276
Energy Cost Recovery Amount (all usage)	(\$0.00019)	(\$0.00019)	(\$0.00019)
DWR Bond (all usage)	\$0.00493	\$0.00493	\$0.00493
New System Generation Charge (all usage)**	\$0.00113	\$0.00113	\$0.00113

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE E-19
MEDIUM GENERAL DEMAND-METERED TOU SERVICE

Sheet 13

14. BILLING:
 (Cont'd.)

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, New System Generation Charges¹, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, New System Generation Charges¹, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

DA / CCA CRS

Energy Cost Recovery Amount Charge (per kWh)	(\$0.00019)
DWR Bond Charge (per kWh)	\$0.00493
CTC Charge (per kWh)	\$0.00276
Power Charge Indifference Adjustment (per kWh)	
Pre-2009 Vintage	(\$0.00272)
2009 Vintage	\$0.00471
2010 Vintage	\$0.00531
2011 Vintage	\$0.00472
2012 Vintage	\$0.00442
2013 Vintage	\$0.00442

15. CARE
 DISCOUNT
 FOR
 NONPROFIT
 GROUP-
 LIVING AND
 SPECIAL
 EMPLOYEE
 HOUSING
 FACILITIES:

Facilities which meet the eligibility criteria in Rule 19.2 or 19.3 are eligible for a California Alternate Rates for Energy discount under Schedule E-CARE. CARE customers are exempt from paying the DWR Bond Charge rate component. For CARE customers, no portion of the rates shall be used to pay the DWR bond charge. Generation is calculated residually based on the total rate less the sum of the following: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, New System Generation Charges¹, Competition Transition Charges (CTC), and Energy Cost Recovery Amount.

¹ Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.

(Continued)



ELECTRIC SCHEDULE E-20
SERVICE TO CUSTOMERS WITH MAXIMUM
DEMANDS of 1000 KILOWATTS or MORE

Sheet 9

12. BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, New System Generation Charges¹, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, New System Generation Charges¹, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

DA / CCA CRS	Secondary Voltage	Primary Voltage	Transmission Voltage
Energy Cost Recovery Amount Charge (per kWh)	(\$0.00019)	(\$0.00019)	(\$0.00019)
DWR Bond Charge (per kWh)	\$0.00493	\$0.00493	\$0.00493
CTC Rate (per kWh)	\$0.00260	\$0.00245	\$0.00224
Power Charge Indifference Adjustment (per kWh)			
Pre-2009 Vintage	(\$0.00256)	(\$0.00241)	(\$0.00220)
2009 Vintage	\$0.00444	\$0.00419	\$0.00383
2010 Vintage	\$0.00501	\$0.00472	\$0.00432
2011 Vintage	\$0.00444	\$0.00419	\$0.00383
2012 Vintage	\$0.00417	\$0.00393	\$0.00359
2013 Vintage	\$0.00417	\$0.00393	\$0.00359

¹ Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.

(Continued)



ELECTRIC SCHEDULE E-37

Sheet 10

**Medium General Demand-Metered Time-of-Use Service
 to Oil & Gas Extraction Customers**

11. BILLING:
 (Cont'd.)

Direct Access (DA) and Community Choice Aggregation (CCA) Customers
 purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, New System Generation Charges¹, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

DA / CCA CRS

Energy Cost Recovery Amount Charge (per kWh)	(\$0.00019)
DWR Bond Charge (per kWh)	\$0.00493
CTC Charge (per kWh)	\$0.00310
Power Charge Indifference Adjustment (per kWh)	
Pre-2009 Vintage	(\$0.00306)
2009 Vintage	\$0.00529
2010 Vintage	\$0.00596
2011 Vintage	\$0.00529
2012 Vintage	\$0.00496
2013 Vintage	\$0.00496

12. STANDBY
 APPLICA-
 BILITY:

SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.

DISTRIBUTED ENERGY RESOURCES EXEMPTION: Any customer under a time-of-use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable standby reservation charges. Customers qualifying for this exemption shall be subject to the following requirements. Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must take service on a time-of-use (TOU) schedule in order to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - *Competition Transition Charge Responsibility for All Customers and CTC Procurement*, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7.

13. DWR BOND
 CHARGE:

The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.

¹ Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.



ELECTRIC SCHEDULE E-CARE Sheet 1
CARE PROG SERV FOR QUALIF NONPROF GRP-LIV & QUALIF AGRI EMPL
HOUSING FACILS

APPLICABILITY: This schedule is applicable to Facilities which meet the criteria for California Alternate Rates for Energy (CARE) set forth in Rules 19.2 or 19.3.*

TERRITORY: The entire territory served.

RATES: If the Facility qualifies for residential service, the facility's account will be served on the appropriate residential CARE rate schedule.

Qualified Facilities served on a nonresidential rate schedule will pay all charges applicable on the otherwise applicable commercial rate schedule, less the following rate per kWh discount:

<u>Rate Schedule</u>	<u>Distribution</u>	<u>PPP</u>	<u>DWR Bond</u>	<u>Total Discount</u>
A-1	\$0.07434 (l)	\$0.00844	\$0.00493	\$0.08771 (l)
A-6	\$0.07041 (l)	\$0.00844	\$0.00493	\$0.08378 (l)
A-15	\$0.07434 (l)	\$0.00844	\$0.00493	\$0.08771 (l)
A-10	\$0.06452 (l)	\$0.00844	\$0.00493	\$0.07789 (l)
E-19	\$0.05494 (l)	\$0.00844	\$0.00493	\$0.06831 (l)
E-20	\$0.04447 (l)	\$0.00844	\$0.00493	\$0.05784 (l)

The above commercial CARE discount per kWh by rate schedule shall be updated by PG&E with each future electric rate change based on the overall percentage distribution and generation discount for the residential CARE customer class, and assigned to the commercial distribution rate component, with the additional waiver of the DWR Bond charge, and the CARE Surcharge portion of the PPP rate component otherwise applicable to each commercial rate schedule from Preliminary Statement Part I. Should commercial CARE customers take service on a rate schedule not listed above, PG&E shall use the most appropriate rate schedule currently listed above, until such time as a new corresponding rate per kWh is developed and available for billing purposes with Commission approval.

COMMUNITY CHOICE AGGREGATION AND DIRECT ACCESS: Direct access (DA) and Community Choice Aggregation (CCA) customers shall pay charges for transmission, transmission adjustment rates, reliability services, distribution, public purpose programs, nuclear decommissioning, the franchise fee surcharge in accordance with Schedule E-EFFS and any applicable portions of the applicable Cost Responsibility Surcharge (CRS), as provided in the otherwise applicable rate schedule and Schedule DA CRS or Schedule CCA CRS (as applicable), except that distribution and public purpose program charges will be discounted, and DWR Bond charges waived as described above. DA and CCA commercial CARE total monthly charges cannot be less than zero.

* The Rules referred to in this schedule are part of PG&E's electric tariffs. Copies are available at PG&E's local offices and website at <http://www.pge.com/tariffs>.



**ELECTRIC SCHEDULE E-ERA
 ENERGY RATE ADJUSTMENTS**

Sheet 1

APPLICABILITY: This schedule applies to electric customers as described below. The energy rate adjustments apply only in the specific instances mentioned below.

TERRITORY: Schedule E-ERA applies everywhere PG&E provides electric service.

RATES: Commercial/Industrial Schedule:

 The adjustment rates listed below shall be used in calculating adjustments pursuant to Schedule E-31, which requires that the generation component of the otherwise applicable schedule be reduced by the charges provided in Schedule E-ERA to determine the generation portion of rates available for discounting.

Rate Schedule	Adjustments (\$/kWh)
A-1 Summer	\$0.08063 (l)
Winter	\$0.05928 (l)
A-1 TOU Summer On Peak	\$0.09817 (l)
Summer Partial Peak	\$0.09055 (l)
Summer Off-Peak	\$0.06738 (l)
Winter Partial Peak	\$0.06798 (l)
Winter Off-Peak	\$0.05122 (l)
A-6 Summer On-Peak	\$0.28452 (l)
Summer Partial Peak	\$0.14951 (l)
Summer Off-Peak	\$0.09107 (l)
Winter Partial Peak	\$0.05509 (l)
Winter Off-Peak	\$0.06711 (l)

(Continued)



**ELECTRIC SCHEDULE E-ERA
 ENERGY RATE ADJUSTMENTS**

Sheet 2

Rate Schedule	Adjustments (\$/kWh)
A-10 Transmission Summer	\$0.02143 (I)
Transmission Winter	\$0.01636 (I)
Primary Summer	\$0.04616 (I)
Primary Winter	\$0.02926 (I)
Secondary Summer	\$0.05598 (I)
Secondary Winter	\$0.03420 (I)
A-10 Time-of-Use (TOU) – Transmission	
Summer On-Peak	\$0.03271 (I)
Summer Partial Peak	\$0.02832 (I)
Summer Off-Peak	\$0.01167 (I)
Winter Partial Peak	\$0.02314 (I)
Winter Off-Peak	\$0.00993 (I)
A-10 TOU – Primary	
Summer On-Peak	\$0.05856 (I)
Summer Partial Peak	\$0.05376 (I)
Summer Off-Peak	\$0.03542 (I)
Winter Partial Peak	\$0.03661 (I)
Winter Off-Peak	\$0.02226 (I)
A-10 TOU – Secondary	
Summer On-Peak	\$0.07084 (I)
Summer Partial Peak	\$0.06411 (I)
Summer Off-Peak	\$0.04365 (I)
Winter Partial Peak	\$0.04321 (I)
Winter Off-Peak	\$0.02566 (I)

(Continued)



**ELECTRIC SCHEDULE E-ERA
 ENERGY RATE ADJUSTMENTS**

Sheet 3

RATES: (Cont'd.)	Rate Schedule	Adjustments (\$/kWh)
	A-15 Summer	\$0.03461 (l)
	Winter	\$0.00650 (l)
	E-19 Transmission	
	Summer On-Peak	(\$0.00195)
	Summer Partial Peak	\$0.01514
	Summer Off-Peak	\$0.00563
	Winter Partial Peak	(\$0.00157)
	Winter Off-Peak	\$0.00207
	E-19 Primary	
	Summer On-Peak	\$0.07013
	Summer Partial Peak	\$0.04539
	Summer Off-Peak	\$0.02415
	Winter Partial Peak	\$0.03270
	Winter Off-Peak	\$0.02593
	E-19 Secondary	
	Summer On-Peak	\$0.05680
	Summer Partial Peak	\$0.04175
	Summer Off-Peak	\$0.02000
	Winter Partial Peak	\$0.03000
	Winter Off-Peak	\$0.02356
	E-20 Transmission	
	Summer On-Peak	\$0.04052
	Summer Partial Peak	\$0.03829
	Summer Off-Peak	\$0.02743
	Winter Partial Peak	\$0.02942
	Winter Off-Peak	\$0.02772

(Continued)



**ELECTRIC SCHEDULE E-ERA
 ENERGY RATE ADJUSTMENTS**

Sheet 4

RATES: (Cont'd.)	Rate Schedule	Adjustments (\$/kWh)
	E-20 Primary	
	Summer On-Peak	\$0.07408
	Summer Partial Peak	\$0.04968
	Summer Off-Peak	\$0.02912
	Winter Partial Peak	\$0.03732
	Winter Off-Peak	\$0.03178
	E-20 Secondary	
	Summer On-Peak	\$0.04963
	Summer Partial Peak	\$0.04143
	Summer Off-Peak	\$0.02409
	Winter Partial Peak	\$0.03032
	Winter Off-Peak	\$0.02530



ELECTRIC SCHEDULE E-FERA
FAMILY ELECTRIC RATE ASSISTANCE

Sheet 1

APPLICABILITY: This schedule is applicable to single-phase and polyphase residential bundled service in single-family dwellings and in flats and apartments separately metered by PG&E and domestic submetered tenants residing in multifamily accommodations, mobilehome parks and to qualifying recreational vehicle parks and marinas and to farm service on the premises operated by the person who's residence is supplied through the same meter where the applicant qualified for Family Electric Rate Assistance (FERA) under the eligibility and certification criteria set forth below in Special Conditions 2 and 3.

All individually meter customers and submetered tenants must have a maximum annual household income of between 200% and 250% of federal poverty guidelines and have three or more persons residing full time in their household for that household to receive benefit of Schedule E-FERA.

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: The rate of the customer's otherwise applicable Rate Schedule; E-1, E-6, E-7, E-8, E-9 and NEM or other applicable rate will apply with the following two exceptions: (1) all Tier 1 through Tier 5 rates will be billed at the otherwise applicable rate schedule's Tier 1 through Tier 5 rates less the California Solar Initiative (CSI) adjustment; and (2) all Tier 3 baseline usage will be billed at Tier 2 baseline rates less the CSI adjustment. The CSI adjustment will be applied as a percentage of distribution energy charges. These conditions also apply to master-metered customers and to qualified sub-metered tenants where the master-meter customer is served under PG&E's Rate Schedule ES, ESL, ESR, ESRL, ET, or ETL.

The percentages to be applied to distribution energy charges for qualifying usage are:

	Discount Factor	
E-1, ES, ESR, ET, ESL, ESRL, and ETL	1.26%	(R)
E-6	1.56%	(R)
E-7	2.29%	(R)
E-8	4.76%	(R)
E-9	2.29%	(R)

For master-metered customers, the FERA discount is equal to the Tier 3 usage assigned to non-CARE units on a prorated basis times the difference between Tier 2 and Tier 3 rates described above, multiplied by the number of FERA units divided by the number of non-CARE units.

- SPECIAL CONDITIONS:**
- OTHERWISE APPLICABLE SCHEDULE:** The Special Conditions of the Customer's otherwise applicable rate schedule will apply to this schedule.
 - ELIGIBILITY:** To be eligible to receive E-FERA the applicant must qualify under the criteria set forth below and meet the certification requirements thereof to the satisfaction of PG&E. Qualifying Direct Access, Community Choice Aggregation Service, and Transitional Bundled Service customers are also eligible to take service on Schedule E-FERA. Applicants may qualify for E-FERA at their primary residence only. Customers or sub-metered tenants participating in the California Alternate Rates for Energy (CARE) program cannot concurrently participate in the FERA program. Master-metered customers without sub-metering on Schedule EM or EM TOU are ineligible to participate in the FERA program. In addition, non-residential customers taking service on Schedule E-CARE are categorically ineligible to take service on Schedule E-FERA.

(Continued)



**ELECTRIC SCHEDULE E-FFS
 FRANCHISE FEE SURCHARGE**

Sheet 1

APPLICABILITY: Pursuant to California Public Utilities Code Sections 6350-6354, this schedule applies to all electric volumes procured by Customers from third-party entities and transported by PG&E with the following exceptions:

- a. The State of California or a political subdivision thereof;
- b. A utility transporting electricity for end use in its Commission-designated service area through another utility's service area;
- c. A utility consuming electricity transmitted through its own electric transmission and distribution system for purposes of generating electricity or for use in its own operations; and
- d. A cogeneration or nonutility generation facility when the facility transports electricity through its own electric transmission or distribution system or otherwise delivers electricity in the manner described in Section 218 of the Public Utilities Code.

TERRITORY: Schedule E-FFS applies everywhere PG&E provides electric service as shown in Preliminary Statement, Part A.

RATES: Pursuant to Public Utilities Code Sections 6350-6354, an Electric Franchise Fee Surcharge shall be charged to all direct access and Community Choice Aggregation electric service customers, unless otherwise exempted.

The vintage of the franchise fee surcharge rate applicable to a direct access or Community Choice Aggregation electric service customer shall be based upon the corresponding vintage of the Cost Responsibility Surcharge assigned to the customer in accordance with PG&E's electric tariffs.

The franchise fee surcharge shall be added to the bill of a retail electric customer who has elected direct access or Community Choice Aggregation Service, according to the following rates per kWh of usage:

<u>Customer Class</u>	<u>Pre-2009 Vintage DA/CCA Franchise Fee Surcharge Rate per kWh</u>
Residential	\$0.00064
Small L&P	\$0.00067
Medium L&P	\$0.00070
E-19	\$0.00063
Streetlights	\$0.00056
Standby	\$0.00047
Agriculture	\$0.00054
E-20T	\$0.00054
E-20P	\$0.00059
E-20S	\$0.00060

(Continued)



**ELECTRIC SCHEDULE E-FFS
 FRANCHISE FEE SURCHARGE**

Sheet 2

Customer Class	2009 Vintage DA/CCA Franchise Fee Surcharge Rate per kWh
Residential	\$0.00057
Small L&P	\$0.00061
Medium L&P	\$0.00063
E-19	\$0.00057
Streetlights	\$0.00055
Standby	\$0.00042
Agriculture	\$0.00048
E-20T	\$0.00049
E-20P	\$0.00054
E-20S	\$0.00055

Customer Class	2010 Vintage DA/CCA Franchise Fee Surcharge Rate per kWh
Residential	\$0.00056
Small L&P	\$0.00060
Medium L&P	\$0.00063
E-19	\$0.00057
Streetlights	\$0.00055
Standby	\$0.00041
Agriculture	\$0.00047
E-20T	\$0.00049
E-20P	\$0.00054
E-20S	\$0.00054

Customer Class	2011 Vintage DA/CCA Franchise Fee Surcharge Rate per kWh
Residential	\$0.00057
Small L&P	\$0.00061
Medium L&P	\$0.00063
E-19	\$0.00057
Streetlights	\$0.00055
Standby	\$0.00042
Agriculture	\$0.00048
E-20T	\$0.00049
E-20P	\$0.00054
E-20S	\$0.00055

(Continued)

Advice Letter No: 4282-E
 Decision No.

Issued by
Brian K. Cherry
 Vice President
 Regulatory Relations

Date Filed September 13, 2013
 Effective _____
 Resolution No. _____



**ELECTRIC SCHEDULE E-FFS
 FRANCHISE FEE SURCHARGE**

Sheet 3

Customer Class	2012 Vintage DA/CCA Franchise Fee Surcharge Rate per kWh
Residential	\$0.00057
Small L&P	\$0.00061
Medium L&P	\$0.00063
E-19	\$0.00057
Streetlights	\$0.00055
Standby	\$0.00042
Agriculture	\$0.00048
E-20T	\$0.00049
E-20P	\$0.00054
E-20S	\$0.00055

Customer Class	2013 Vintage DA/CCA Franchise Fee Surcharge Rate per kWh
Residential	\$0.00057
Small L&P	\$0.00061
Medium L&P	\$0.00063
E-19	\$0.00057
Streetlights	\$0.00055
Standby	\$0.00042
Agriculture	\$0.00048
E-20T	\$0.00049
E-20P	\$0.00054
E-20S	\$0.00055



ELECTRIC SCHEDULE EL-1
RESIDENTIAL CARE PROGRAM SERVICE

Sheet 1

APPLICABILITY: This schedule is applicable to single-phase and polyphase residential service in single-family dwellings and in flats and apartments separately metered by PG&E (see Special Condition 3) and to all single-phase and polyphase farm service on the premises operated by the person whose residence is supplied through the same meter where the applicant qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rule 19.1, 19.2, or 19.3.*

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule EL-1 charges. See Special Conditions 11 and 12 of this rate schedule for exemptions to standby charges.

TERRITORY: The entire territory served.

RATES: Total bundled service charges are calculated using the total rates below. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates (\$ per kWh)	
Baseline Usage	\$0.08316
101% to 130% of Baseline	\$0.09563
Over 130% of Baseline	\$0.13974
 Total Minimum Charge Rate (\$ per meter per day)	 \$0.11828

* The Rules referred to in this schedule are part of PG&E's electric tariffs. Copies are available at PG&E's local offices and website at <http://www.pge.com/tariffs>

(Continued)



ELECTRIC SCHEDULE EL-1
RESIDENTIAL CARE PROGRAM SERVICE

Sheet 2

RATES:
 (Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, Nuclear Decommissioning and New System Generation Charges¹. For minimum bills with usage, generation is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, New System Generation Charges¹, Competition Transition Charges (CTC), and Energy Cost Recovery Amount.

UNBUNDLING OF TOTAL RATES

Energy Rates by Component (\$ per kWh)

Generation:	\$0.07884
Distribution***:	\$0.00074 (I)
Conservation Incentive Adjustment:	
Baseline Usage	(\$0.02484) (R)
101% - 130% of Baseline	(\$0.01237) (R)
Over 130% of Baseline	\$0.03174 (R)
Transmission* (all usage)	\$0.01469 (R)
Transmission Rate Adjustments* (all usage)	\$0.00237
Reliability Services* (all usage)	(\$0.00015)
Public Purpose Programs (all usage)	\$0.00607
Nuclear Decommissioning (all usage)	\$0.00050
Competition Transition Charges (all usage)	\$0.00380
Energy Cost Recovery Amount (all usage)	(\$0.00019)
New System Generation Charge (all usage)***	\$0.00133

Minimum Charge Rate by Component

	\$ per meter per day	\$ per kWh
Distribution***	\$0.09626 (I)	-
Transmission*	-	\$0.01706 (R)
Reliability Services*	\$0.00000	-
Public Purpose Programs	\$0.00335	-
Nuclear Decommissioning	\$0.00028	-
Competition Transition Charges	-	\$0.00380
Energy Cost Recovery Amount	-	(\$0.00019)
New System Generation Charge***	-	\$0.00133
Generation**	Determined Residually	

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.

** Total rates less the sum of the individual non-generation components.

*** Distribution and New System Generation Charges are combined for presentation on customer bills.

¹ Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.

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**ELECTRIC SCHEDULE EL-1
 RESIDENTIAL CARE PROGRAM SERVICE**

Sheet 5

SPECIAL
 CONDITIONS:
 (Cont'd.)

9. BILLING (Cont'd.):

DA / CCA CRS

Energy Cost Recovery Amount Charge (per kWh)	(\$0.00019)
DWR Bond Charge (per kWh)	\$0.00000
CTC Charge (per kWh)	\$0.00380
Power Charge Indifference Adjustment (per kWh)	
Pre-2009 Vintage	(\$0.00376)
2009 Vintage	\$0.00647
2010 Vintage	\$0.00730
2011 Vintage	\$0.00648
2012 Vintage	\$0.00607
2013 Vintage	\$0.00607

10. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.

11. DISTRIBUTED ENERGY RESOURCES EXEMPTION: Any customer under a time-of-use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable standby reservation charges. Customers qualifying for this exemption shall be subject to the following requirements. Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must transfer to a time-of-use rate, to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB – *Competition Transition Charge Responsibility for All Customers and CTC Procurement*, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7.

12. DWR BOND CHARGE: The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.



ELECTRIC SCHEDULE EL-6
RESIDENTIAL CARE PROGRAM TIME-OF-USE SERVICE

Sheet 2

RATES: Total bundled service charges are calculated using the total rates below. On-peak, part-peak, and off-peak usage is assigned to tiers on a pro-rated basis. For example, if twenty percent of a customer's usage is in the on-peak period, then twenty percent of the total usage in each tier will be treated as on-peak usage. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates (\$ per kWh)	PEAK	PART-PEAK	OFF-PEAK
Summer			
Baseline Usage	\$0.19655	\$0.11451	\$0.05987
101% - 130% of Baseline	\$0.21008	\$0.12804	\$0.07340
Over 130% of Baseline	\$0.30983	\$0.18677	\$0.10481
Winter			
Baseline Usage	–	\$0.07494	\$0.06295
101% - 130% of Baseline	–	\$0.08845	\$0.07647
Over 130% of Baseline	–	\$0.12741	\$0.10943
Total Meter Charge Rate (\$ per meter per day)	\$0.20238		
Total Minimum Charge Rate (\$ per meter per day)	\$0.11828		

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, Nuclear Decommissioning and New System Generation Charges¹. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, New System Generation Charges¹, CTC, and Energy Cost Recovery Amount.

¹ Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.

(Continued)



ELECTRIC SCHEDULE EL-6
RESIDENTIAL CARE PROGRAM TIME-OF-USE SERVICE

Sheet 3

RATES:
 (Cont'd.)

UNBUNDLING OF TOTAL RATES

Meter Charge Rates: Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)	PEAK	PART-PEAK	OFF-PEAK
Generation:			
Summer	\$0.20720 (R)	\$0.09992 (R)	\$0.05652
Winter	-	\$0.07385	\$0.06244
Distribution***:			
Summer	\$0.10430 (I)	(\$0.00181) (I)	(\$0.03718) (I)
Winter	-	(\$0.00458) (I)	(\$0.02724) (I)
Conservation Incentive Adjustment:			
Summer			
Baseline Usage	(\$0.14337) (R)	(\$0.01202) (R)	\$0.01211 (R)
101% - 130% of Baseline	(\$0.12984) (R)	\$0.00151 (R)	\$0.02564 (R)
Over 130% of Baseline	(\$0.03009) (R)	\$0.06024 (R)	\$0.05705 (R)
Winter			
Baseline Usage	-	(\$0.02275) (R)	(\$0.00067) (R)
101% - 130% of Baseline	-	(\$0.00924) (R)	\$0.01285 (R)
Over 130% of Baseline	-	\$0.02972 (R)	\$0.04581 (R)
Transmission* (all usage)	\$0.01469 (R)	\$0.01469 (R)	\$0.01469 (R)
Transmission Rate Adjustments* (all usage)	\$0.00237	\$0.00237	\$0.00237
Reliability Services* (all usage)	(\$0.00015)	(\$0.00015)	(\$0.00015)
Public Purpose Programs (all usage)	\$0.00607	\$0.00607	\$0.00607
Nuclear Decommissioning (all usage)	\$0.00050	\$0.00050	\$0.00050
Competition Transition Charges (all usage)	\$0.00380	\$0.00380	\$0.00380
Energy Cost Recovery Amount (all usage)	(\$0.00019)	(\$0.00019)	(\$0.00019)
New System Generation Charge (all usage)***	\$0.00133	\$0.00133	\$0.00133
	\$ per meter		
	per day		
Minimum Charge Rate by Component		\$ per kWh	
Distribution***	\$0.09626 (I)	-	
Transmission*	-	\$0.01706 (R)	
Reliability Services*	\$0.00000	-	
Public Purpose Programs	\$0.00335	-	
Nuclear Decommissioning	\$0.00028	-	
Competition Transition Charges	-	\$0.00380	
Energy Cost Recovery Amount	-	(\$0.00019)	
New System Generation Charge***	-	\$0.00133	
Generation**	Determined Residually		

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.

** Total rate less the sum of the individual non-generation components.

*** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE EL-6
RESIDENTIAL CARE PROGRAM TIME-OF-USE SERVICE

Sheet 6

SPECIAL
 CONDITIONS:
 (Cont'd.)

10. BILLING (Cont'd):

Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, public purpose programs, nuclear decommissioning, New System Generation Charges¹, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedule DA CRS and CCA CRS.

DA / CCA CRS

Energy Cost Recovery Amount Charge (per kWh)	(\$0.00019)
DWR Bond Charge (per kWh)	\$0.00000
CTC Charge (per kWh)	\$0.00380
Power Charge Indifference Adjustment (per kWh)	
Pre-2009 Vintage	(\$0.00376)
2009 Vintage	\$0.00647
2010 Vintage	\$0.00730
2011 Vintage	\$0.00648
2012 Vintage	\$0.00607
2013 Vintage	\$0.00607

11. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.

12. DISTRIBUTED ENERGY RESOURCES EXEMPTION: Any customer under a time-of-use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable standby reservation charges. Customers qualifying for this exemption shall be subject to the following requirements. Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must take service on a time-of-use (TOU) schedule in order to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - *Competition Transition Charge Responsibility for All Customers and CTC Procurement*, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7.

¹ Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.

(Continued)



ELECTRIC SCHEDULE EL-7
RESIDENTIAL CARE PROGRAM TIME-OF-USE SERVICE

Sheet 2

RATES: Total bundled service charges are calculated using the total rates below. On-peak and off-peak usage is assigned to tiers on a pro-rated basis. For example, if twenty percent of a customer's usage is in the on-peak period, then twenty percent of the total usage in each tier will be treated as on-peak usage and eighty percent of the total usage in each tier will be treated as off-peak usage. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates (\$ per kWh)	PEAK	OFF-PEAK
Summer		
Baseline Usage	\$0.26813	\$0.06105
101%-130% of Baseline	\$0.28372	\$0.07664
Over 130% of Baseline	\$0.41720	\$0.10658
Winter		
Baseline Usage	\$0.08913	\$0.06407
101%-130% of Baseline	\$0.10472	\$0.07966
Over 130% of Baseline	\$0.14870	\$0.11111
Total Minimum Charge Rate (\$ per meter per day)	\$0.14784	

(Continued)



ELECTRIC SCHEDULE EL-7
RESIDENTIAL CARE PROGRAM TIME-OF-USE SERVICE

Sheet 3

RATES:
 (Cont'd.)

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, Nuclear Decommissioning and New System Generation Charges¹. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, New System Generation Charges¹, Competition Transition Charges (CTC), and Energy Cost Recovery Amount.

UNBUNDLING OF TOTAL RATES

Energy Rates by Component (\$ per kWh)	PEAK	OFF-PEAK		
Generation:				
Summer	\$0.40516		\$0.06848	
Winter	\$0.25566		\$0.04533	
Distribution***:				
Summer	\$0.06938	(I)	(\$0.01304)	(I)
Winter	(\$0.00663)	(I)	(\$0.02708)	(I)
Conservation Incentive Adjustment:				
Summer				
Baseline Usage	(\$0.24318)	(R)	(\$0.03116)	(R)
101% to 130% of Baseline	(\$0.22759)	(R)	(\$0.01557)	(R)
Over 130% of Baseline	(\$0.09411)	(R)	\$0.01437	(R)
Winter				
Baseline Usage	(\$0.19667)	(R)	\$0.00905	(R)
101% to 130% of Baseline	(\$0.18108)	(R)	\$0.02464	(R)
Over 130% of Baseline	(\$0.13710)	(R)	\$0.05609	(R)
Transmission* (all usage)	\$0.01469	(R)	\$0.01469	(R)
Transmission Rate Adjustments* (all usage)	\$0.00237		\$0.00237	
Reliability Services* (all usage)	(\$0.00015)		(\$0.00015)	
Public Purpose Programs (all usage)	\$0.01442		\$0.01442	
Nuclear Decommissioning (all usage)	\$0.00050		\$0.00050	
Competition Transition Charges (all usage)	\$0.00380		\$0.00380	
Energy Cost Recovery Amount (all usage)	(\$0.00019)		(\$0.00019)	
New System Generation Charge (all usage)***	\$0.00133		\$0.00133	
	\$ per meter			
	per day			
Distribution***	\$0.13293	(I)	-	
Transmission*	-		\$0.01706	(R)
Reliability Services*	\$0.00000		-	
Public Purpose Programs	\$0.00744		-	
Nuclear Decommissioning	\$0.00026		-	
Competition Transition Charges	-		\$0.00380	
Energy Cost Recovery Amount	-		(\$0.00019)	
New System Generation Charge***	-		\$0.00133	
Generation**	Determined Residually			

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 ** Total rate less the sum of the individual non-generation components.
 *** Distribution and New System Generation Charges are combined for presentation on customer bills
¹ Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.

(Continued)



ELECTRIC SCHEDULE EL-7
RESIDENTIAL CARE PROGRAM TIME-OF-USE SERVICE

Sheet 5

SPECIAL
 CONDITIONS:
 (Cont'd.)

6. **ADDITIONAL METERS:** If a residential dwelling unit is served by more than one electric meter, the customer must designate which meter is the primary meter and which is (are) the additional meter(s). Only the basic baseline quantities or basic plus medical allowances, if applicable, will be available for the additional meter(s).

7. **COMMON-AREA ACCOUNTS:** Common-area accounts that are separately metered by PG&E have a one-time option of switching to an applicable general service rate schedule by notifying PG&E in writing. Common-area accounts are those accounts that provide electric service to Common Use Areas as defined in Rule 1.

Accounts that switch to a general service tariff will have one, and possibly two, opportunities to return to a residential rate schedule. Please see Common-Area Accounts Section of General Service Schedules A-1, A-6, A-10, and E-19 for more details.

8. **BILLING:** A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, nuclear decommissioning, public purpose programs, New System Generation Charges¹, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, public purpose programs, nuclear decommissioning, New System Generation Charges¹, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. In addition, total delivery charges cannot be less than zero. Exemptions to the CRS, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS.

	<u>DA / CCA CRS</u>
Energy Cost Recovery Amount Charge (per kWh)	(\$0.00019)
DWR Bond Charge (per kWh)	\$0.00000
CTC Charge (per kWh)	\$0.00380
Power Charge Indifference Adjustment (per kWh)	
Pre-2009 Vintage	(\$0.00376)
2009 Vintage	\$0.00647
2010 Vintage	\$0.00730
2011 Vintage	\$0.00648
2012 Vintage	\$0.00607
2013 Vintage	\$0.00607

¹ Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.

(Continued)



ELECTRIC SCHEDULE EL-8
RESIDENTIAL SEASONAL CARE PROGRAM SERVICE OPTION

Sheet 1

APPLICABILITY: This voluntary schedule is available to customers for whom Schedule E-8 applies where the applicant qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rules 19.1, 19.2, or 19.3.* This schedule is closed to new customers.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule EL-8 charges. See Special Conditions 7 and 8 of this rate schedule for exemptions to standby charges.

TERRITORY: The entire territory served.

RATES: Total bundled service charges are calculated using the total rates below.

Direct Access and Community Choice Aggregation Service (CCA Service) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates (\$ per kWh)	
Summer	
Baseline Usage	\$0.08624
101% - 130% of Baseline	\$0.08624
Over 130% of Baseline	\$0.14436
Winter	
Baseline Usage	\$0.05234
101% - 130% of Baseline	\$0.05234
Over 130% of Baseline	\$0.09351
 Total Customer Charge Rate (\$ per meter per day)	 \$0.32927

(Continued)



ELECTRIC SCHEDULE EL-8
RESIDENTIAL SEASONAL CARE PROGRAM SERVICE OPTION

Sheet 2

RATES: Total bundled service charges shown on customers' bills are unbundled according to the
 (Cont'd.) component rates shown below.

UNBUNDLING OF TOTAL RATES

Customer Charge Rate: The customer charge rate provided in the Total Rate section above is assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)

Generation:

Summer	\$0.17016
Winter	\$0.10871

Distribution:**

Summer	(\$0.04613) (I)
Winter	(\$0.05942) (I)

Conservation Incentive Adjustment:

Summer

Baseline Usage	(\$0.06713) (R)
101% - 130% of Baseline	(\$0.06713) (R)
Over 130% of Baseline	(\$0.00901) (R)

Winter

Baseline Usage	(\$0.02629) (R)
101% - 130% of Baseline	(\$0.02629) (R)
Over 130% of Baseline	\$0.01488 (R)

Transmission* (all usage)	\$0.01469 (R)
Transmission Rate Adjustments* (all usage)	\$0.00237
Reliability Services* (all usage)	(\$0.00015)
Public Purpose Programs (all usage)	\$0.00699
Nuclear Decommissioning (all usage)	\$0.00050
Competition Transition Charges (all usage)	\$0.00380
Energy Cost Recovery Amount (all usage)	(\$0.00019)
New System Generation Charge (all usage)**	\$0.00133

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 ** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE EL-8
RESIDENTIAL SEASONAL CARE PROGRAM SERVICE OPTION

Sheet 3

**SPECIAL
 CONDITIONS:**

1. Seasonal Charges: The summer season is May 1 through October 31. The winter season is November 1 through April 30. When billing includes use in both the summer and winter season, charges will be prorated based upon the number of days in each period.
2. Customers who enroll on this schedule may not switch to another residential schedule until service has been taken on this schedule for 12 billing periods.
3. The baseline quantities, rates and additional quantity allowances for medical needs available under other residential rate schedules are not available on this schedule below 130 percent of baseline, but are applicable to all usage in excess of 130 percent of baseline. Please see Schedule E-1 for applicable baseline quantities.
4. COMMON-AREA ACCOUNTS: Common-area accounts that are separately metered by PG&E have a one-time option of switching to an applicable general service rate schedule by notifying PG&E in writing. Common-area accounts are those accounts that provide electric service to Common Use Areas as defined in Rule 1.

 Accounts that switch to a general service tariff will have one, and possibly two, opportunities to return to a residential rate schedule. Please see Common-Area Accounts Section of General Service Schedules A-1, A-6, A-10, and E-19 for more details.
5. BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, nuclear decommissioning, public purpose programs, New System Generation Charges¹, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, public purpose programs, nuclear decommissioning, New System Generation Charges¹, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. In addition, total delivery charges cannot be less than zero. Exemptions to the CRS, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS.

	<u>DA / CCA CRS</u>
Energy Cost Recovery Amount Charge (per kWh)	(\$0.00019)
DWR Bond Charge (per kWh)	\$0.00000
CTC Charge (per kWh)	\$0.00380
Power Charge Indifference Adjustment (per kWh)	
Pre-2009 Vintage	(\$0.00376)
2009 Vintage	\$0.00647
2010 Vintage	\$0.00730
2011 Vintage	\$0.00648
2012 Vintage	\$0.00607
2013 Vintage	\$0.00607

¹ Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.

(Continued)



ELECTRIC SCHEDULE EM
MASTER-METERED MULTIFAMILY SERVICE

Sheet 1

APPLICABILITY: This schedule is applicable to service for residential single-phase and polyphase service supplied to a multifamily accommodation through one meter on a single premises where all of the single-family accommodations are not separately submetered in accordance with Rule 18. This schedule also applies to residential hotels as defined in Rule 1 and to residential RV parks which rent at least 50 percent of their spaces on a month-to-month basis for at least 9 months of the year to RV units used as permanent residences. This schedule is closed as of June 13, 1978, except to residential hotels as defined in Rule 1 and to residential RV parks which rent at least 50 percent of their spaces on a month-to-month basis for at least 9 months of the year to RV units used as permanent residences.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule EM charges. See Special Conditions 12 and 13 of this rate schedule for exemptions to standby charges.

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: Total bundled service charges are calculated using the total rates below. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Customers receiving a medical baseline allowance shall pay for all usage in excess of 130 percent of baseline at rates applicable to usage from 131 percent through 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, the Conservation Incentive Adjustment is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Generation, Public Purpose Programs, Nuclear Decommissioning, New System Generation Charges¹, Competition Transition Charges (CTC), and Energy Cost Recovery Amount.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates (\$ per kWh)	
Baseline Usage	\$0.13230
101% - 130% of Baseline	\$0.15040
131% - 200% of Baseline	\$0.31916 (1)
201% - 300% of Baseline	\$0.35916 (1)
Over 300% of Baseline	\$0.35916 (1)
 Total Minimum Charge Rate (\$ per meter per day)	 \$0.14784

¹ Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.

(Continued)



ELECTRIC SCHEDULE EM
MASTER-METERED MULTIFAMILY SERVICE

Sheet 2

RATES: Total bundled service charges shown on customers' bills are unbundled according to the
 (Cont'd.) component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, Nuclear Decommissioning and New System Generation Charges¹. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, New System Generation Charges¹, CTC, Energy Cost Recovery Amount, and DWR Bond.

UNBUNDLING OF TOTAL RATES

Energy Rates by Components (\$ per kWh)

Generation:	\$0.07884
Distribution***:	\$0.07297 (I)
Conservation Incentive Adjustment:	
Baseline Usage	(\$0.06131) (R)
101% - 130% of Baseline	(\$0.04321) (R)
131% - 200% of Baseline	\$0.12555 (I)
201% - 300% of Baseline	\$0.16555 (I)
Over 300% of Baseline	\$0.16555 (I)
Transmission* (all usage)	\$0.01469 (R)
Transmission Rate Adjustments* (all usage)	\$0.00237
Reliability Services* (all usage)	(\$0.00015)
Public Purpose Programs (all usage)	\$0.01452
Nuclear Decommissioning (all usage)	\$0.00050
Competition Transition Charges (all usage)	\$0.00380
Energy Cost Recovery Amount (all usage)	(\$0.00019)
DWR Bond (all usage)	\$0.00493
New System Generation Charge (all usage)***	\$0.00133

	\$ per meter per day	\$ per kWh
Minimum Charge Rate by Components		
Distribution***	\$0.12597 (I)	-
Transmission*	-	\$0.01706 (R)
Reliability Services*	\$0.00000	-
Public Purpose Programs	\$0.00748	-
Nuclear Decommissioning	\$0.00026	-
Competition Transition Charges	-	\$0.00380
Energy Cost Recovery Amount	-	(\$0.00019)
DWR Bond	-	\$0.00493
New System Generation Charge***	-	\$0.00133
Generation**	Determined Residually	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 ** Total rate less the sum of the individual non-generation components.
 *** Distribution and New System Generation Charges are combined for presentation on customer bills.
 1 Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.

(Continued)



ELECTRIC SCHEDULE EM
MASTER-METERED MULTIFAMILY SERVICE

Sheet 5

SPECIAL
 CONDITIONS:
 (Cont'd.)

10. BILLING: (Cont'd.)

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, nuclear decommissioning, public purpose programs, New System Generation Charges¹, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, public purpose programs, nuclear decommissioning, New System Generation Charges¹, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS.

DA CRS/CCA CRS

Energy Cost Recovery Amount Charge (per kWh)	(\$0.00019)
DWR Bond Charge (per kWh)	\$0.00493
CTC Charge (per kWh)	\$0.00380
Power Charge Indifference Adjustment (per kWh)	
Pre-2009 Vintage	(\$0.00376)
2009 Vintage	\$0.00647
2010 Vintage	\$0.00730
2011 Vintage	\$0.00648
2012 Vintage	\$0.00607
2013 Vintage	\$0.00607

11. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.

¹ Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.

(Continued)



ELECTRIC SCHEDULE EM-TOU
RESIDENTIAL TIME OF USE SERVICE

Sheet 2

RATES: Total bundled service charges are calculated using the total rates below. On-peak, part-peak, and off-peak usage is assigned to tiers on a pro-rated basis. For example, if twenty percent of a customer's usage is in the on-peak period, then twenty percent of the total usage in each tier will be treated as on-peak usage. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Customers receiving a medical baseline allowance shall pay for all usage in excess of 130 percent of baseline at rates applicable to usage from 131 percent through 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, the Conservation Incentive Adjustment is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Generation, Public Purpose Programs, Nuclear Decommissioning, New System Generation Charges¹, Competition Transition Charges (CTC), and Energy Cost Recovery Amount.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates \$ per kWh)	PEAK	PART-PEAK	OFF-PEAK
Summer			
Baseline Usage	\$0.28719	\$0.17528	\$0.10074
101% - 130% of Baseline	\$0.30529	\$0.19338	\$0.11884
131% - 200% of Baseline	\$0.47425 (I)	\$0.36234 (I)	\$0.28780 (I)
201% - 300% of Baseline	\$0.51425 (I)	\$0.40234 (I)	\$0.32780 (I)
Over 300% of Baseline	\$0.51425 (I)	\$0.40234 (I)	\$0.32780 (I)
Winter			
Baseline Usage	-	\$0.12129	\$0.10495
101% - 130% of Baseline	-	\$0.13939	\$0.12305
131% - 200% of Baseline	-	\$0.30835 (I)	\$0.29201 (I)
201% - 300% of Baseline	-	\$0.34835 (I)	\$0.33201 (I)
Over 300% of Baseline	-	\$0.34835 (I)	\$0.33201 (I)
Total Meter Charge Rate (\$ per meter per day)			\$0.25298
Total Minimum Charge Rate (\$ per meter per day)			\$0.14784

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, Nuclear Decommissioning and New System Generation Charges¹. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, New System Generation Charges¹, CTC, Energy Cost Recovery Amount, and DWR Bond.

¹ Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.

(Continued)



ELECTRIC SCHEDULE EM-TOU
RESIDENTIAL TIME OF USE SERVICE

Sheet 3

RATES:
(Cont'd.)

UNBUNDLING OF TOTAL RATES

Meter Charge Rates: Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)	PEAK	PART-PEAK	OFF-PEAK
Generation:			
Summer	\$0.20720 (R)	\$0.09992 (R)	\$0.05652
Winter	-	\$0.07385	\$0.06244
Distribution***:			
Summer	\$0.17684 (I)	\$0.07074 (I)	\$0.03537 (I)
Winter	-	\$0.06796 (I)	\$0.04531 (I)
Conservation Incentive Adjustment:			
Summer			
Baseline Usage	(\$0.13865) (R)	(\$0.03718) (R)	(\$0.03295) (R)
101% - 130% of Baseline	(\$0.12055) (R)	(\$0.01908) (R)	(\$0.01485) (R)
131% - 200% of Baseline	\$0.04841 (I)	\$0.14988 (I)	\$0.15411 (I)
201% - 300% of Baseline	\$0.08841 (I)	\$0.18988 (I)	\$0.19411 (I)
Over 300% of Baseline	\$0.08841 (I)	\$0.18988 (I)	\$0.19411 (I)
Winter			
Baseline Usage	-	(\$0.06232) (R)	(\$0.04460) (R)
101% - 130% of Baseline	-	(\$0.04422) (R)	(\$0.02650) (R)
131% - 200% of Baseline	-	\$0.12474 (I)	\$0.14246 (I)
201% - 300% of Baseline	-	\$0.16474 (I)	\$0.18246 (I)
Over 300% of Baseline	-	\$0.16474 (I)	\$0.18246 (I)
Transmission* (all usage)	\$0.01469 (R)	\$0.01469 (R)	\$0.01469 (R)
Transmission Rate Adjustments* (all usage)	\$0.00237	\$0.00237	\$0.00237
Reliability Services* (all usage)	(\$0.00015)	(\$0.00015)	(\$0.00015)
Public Purpose Programs (all usage)	\$0.01452	\$0.01452	\$0.01452
Nuclear Decommissioning (all usage)	\$0.00050	\$0.00050	\$0.00050
Competition Transition Charges (all usage)	\$0.00380	\$0.00380	\$0.00380
Energy Cost Recovery Amount (all usage)	(\$0.00019)	(\$0.00019)	(\$0.00019)
DWR Bond (all usage)	\$0.00493	\$0.00493	\$0.00493
New System Generation Charge (all usage)***	\$0.00133	\$0.00133	\$0.00133
	\$ per meter		
Minimum Charge Rate by Component	per day	\$ per kWh	
Distribution***	\$0.12597 (I)	-	
Transmission*	-	\$0.01706 (R)	
Reliability Services*	\$0.00000	-	
Public Purpose Programs	\$0.00748	-	
Nuclear Decommissioning	\$0.00026	-	
Competition Transition Charges	-	\$0.00380	
Energy Cost Recovery Amount	-	(\$0.00019)	
DWR Bond	-	\$0.00493	
New System Generation Charge***	-	\$0.00133	
Generation**	Determined Residually		

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.
 ** Total rate less the sum of the individual non-generation components.
 *** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



**ELECTRIC SCHEDULE EM-TOU
 RESIDENTIAL TIME OF USE SERVICE**

Sheet 6

SPECIAL
 CONDITIONS:
 (Cont'd.)

11. BILLING (Cont'd):
 transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, public purpose programs, nuclear decommissioning, New System Generation Charges¹, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS.

	<u>DA / CCA CRS</u>
Energy Cost Recovery Amount Charge (per kWh)	(\$0.00019)
DWR Bond Charge (per kWh)	\$0.00493
CTC Charge (per kWh)	\$0.00380
Power Charge Indifference Adjustment (per kWh)	
Pre-2009 Vintage	(\$0.00376)
2009 Vintage	\$0.00647
2010 Vintage	\$0.00730
2011 Vintage	\$0.00648
2012 Vintage	\$0.00607
2013 Vintage	\$0.00607

12. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.
13. DISTRIBUTED ENERGY RESOURCES EXEMPTION: Any customer under a time-of-use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable standby reservation charges. Customers qualifying for this exemption shall be subject to the following requirements. Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must take service on a time-of-use (TOU) schedule in order to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - *Competition Transition Charge Responsibility for All Customers and CTC Procurement*, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7.
14. DWR BOND CHARGE: The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.

¹ Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.



ELECTRIC SCHEDULE EML
MASTER-METERED MULTIFAMILY CARE PROGRAM SERVICE

Sheet 1

APPLICABILITY: This schedule is applicable to residential single-phase and polyphase service supplied to a multifamily accommodation through one meter on a single premise where the applicant qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rule 19.2 or 19.3*; and where all of the single-family accommodations are not separately submetered in accordance with Rule 18 and which were constructed prior to June 13, 1978. This schedule is closed to all other accounts, except to residential hotels as defined in Rule 1 and to residential RV parks which rent at least 50 percent of their spaces on a month-to-month basis for at least 9 months of the year to RV units used as permanent residences.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule EML charges. See Special Conditions 11 and 12 of this rate schedule for exemptions to standby charges.

TERRITORY: The entire territory served.

RATES: Total bundled service charges are calculated using the total rates below. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Direct Access and Community Choice Aggregation Service (CCA Service) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates (\$ per kWh)	
Baseline Usage	\$0.08316
101% - 130% of Baseline	\$0.09563
Over 130% of Baseline	\$0.13974
 Total Minimum Charge Rate (\$ per meter per day)	 \$0.11828

* The Rules referred to in this schedule are part of PG&E's electric tariffs. Copies are available at PG&E's local offices and website at <http://www.pge.com/tariffs>

(Continued)



ELECTRIC SCHEDULE EML
MASTER-METERED MULTIFAMILY CARE PROGRAM SERVICE

Sheet 2

RATES:
 (Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, Nuclear Decommissioning and New System Generation Charges¹. For minimum bills with usage, generation is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, New System Generation Charges¹, Competition Transition Charges (CTC), and Energy Cost Recovery Amount.

UNBUNDLING OF TOTAL RATES

Energy Rates by Component (\$ per kWh)

Generation:	\$0.07884
Distribution***:	\$0.00074 (I)
Conservation Incentive Adjustment:	
Baseline Usage	(\$0.02484) (R)
101% - 130% of Baseline	(\$0.01237) (R)
Over 130% of Baseline	\$0.03174 (R)
Transmission* (all usage)	\$0.01469 (R)
Transmission Rate Adjustments* (all usage)	\$0.00237
Reliability Services* (all usage)	(\$0.00015)
Public Purpose Programs (all usage)	\$0.00607
Nuclear Decommissioning (all usage)	\$0.00050
Competition Transition Charges (all usage)	\$0.00380
Energy Cost Recovery Amount (all usage)	(\$0.00019)
New System Generation Charge (all usage)***	\$0.00133

Minimum Charge Rate by Component	\$ per meter per day	\$ per kWh
Distribution***	\$0.09626 (I)	-
Transmission*	-	\$0.01706 (R)
Reliability Services*	\$0.00000	-
Public Purpose Programs	\$0.00335	-
Nuclear Decommissioning	\$0.00028	-
Competition Transition Charges	-	\$0.00380
Energy Cost Recovery Amount	-	(\$0.00019)
New System Generation Charge***	-	\$0.00133
Generation**	Determined Residually	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 ** Total rate less the sum of the individual non-generation components.
 *** Distribution and New System Generation Charges are combined for presentation on customer bills.
¹ Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.

(Continued)



ELECTRIC SCHEDULE EML
MASTER-METERED MULTIFAMILY CARE PROGRAM SERVICE

Sheet 4

SPECIAL
 CONDITIONS:
 (Cont'd.)

5. SEASONAL CHANGES: The summer season is May 1 through October 31 and the winter season is November 1 through April 30. Bills that include May 1 and November 1 seasonal changeover dates will be calculated by multiplying the applicable daily baseline quantity for each season by the number of days in each season for the billing period.
6. STANDARD MEDICAL QUANTITIES (Code M - Basic plus Medical Quantities, Code S - All-Electric plus Medical Quantities): Additional medical quantities are available as shown in Rule 19.
7. RESIDENTIAL DWELLING UNITS: It is the responsibility of the customer to advise PG&E within 15 days following any change in the number of residential dwelling units receiving electric service.
8. MISCELLANEOUS LOADS: Miscellaneous electrical loads such as general lighting, laundry rooms, general maintenance, and other similar use incidental to the operation of the premises as a multifamily accommodation will be considered residential use.
9. BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customers bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, nuclear decommissioning, public purpose programs, New System Generation Charges¹, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, public purpose programs, nuclear decommissioning, New System Generation Charges¹, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS.

DA / CCA CRS

Energy Cost Recovery Amount Charge (per kWh)	(\$0.00019)
DWR Bond Charge (per kWh)	\$0.00000
CTC Charge (per kWh)	\$0.00380
Power Charge Indifference Adjustment (per kWh)	
Pre-2009 Vintage	(\$0.00376)
2009 Vintage	\$0.00647
2010 Vintage	\$0.00730
2011 Vintage	\$0.00648
2012 Vintage	\$0.00607
2013 Vintage	\$0.00607

¹ Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.

(Continued)



ELECTRIC SCHEDULE EML-TOU
RESIDENTIAL CARE PROGRAM TIME OF USE SERVICE

Sheet 2

RATES:

Total bundled service charges are calculated using the total rates below. On-peak, part-peak, and off-peak usage is assigned to tiers on a pro-rated basis. For example, if twenty percent of a customer's usage is in the on-peak period, then twenty percent of the total usage in each tier will be treated as on-peak usage. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates (\$ per kWh)	PEAK	PART-PEAK	OFF-PEAK
Summer			
Baseline Usage	\$0.19655	\$0.11451	\$0.05987
101% - 130% of Baseline	\$0.21008	\$0.12804	\$0.07340
Over 130% of Baseline	\$0.30983	\$0.18677	\$0.10481
Winter			
Baseline Usage	-	\$0.07494	\$0.06295
101% - 130% of Baseline	-	\$0.08845	\$0.07647
Over 130% of Baseline	-	\$0.12741	\$0.10943

Total Meter Charge Rate (\$ per meter per day)	\$0.20238
Total Minimum Charge Rate (\$ per meter per day)	\$0.11828

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, Nuclear Decommissioning and New System Generation Charges¹. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, New System Generation Charges¹, CTC, and Energy Cost Recovery Amount.

¹ Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.

(Continued)



ELECTRIC SCHEDULE EML-TOU
RESIDENTIAL CARE PROGRAM TIME OF USE SERVICE

Sheet 3

RATES:
 (Cont'd.)

UNBUNDLING OF TOTAL RATES

Meter Charge Rates: Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)	PEAK	PART-PEAK	OFF-PEAK
Generation:			
Summer	\$0.20720 (R)	\$0.09992 (R)	\$0.05652
Winter	-	\$0.07385	\$0.06244
Distribution***:			
Summer	\$0.10430 (I)	(\$0.00181) (I)	(\$0.03718) (I)
Winter	-	(\$0.00458) (I)	(\$0.02724) (I)
Conservation Incentive Adjustment:			
Summer			
Baseline Usage	(\$0.14337) (R)	(\$0.01202) (R)	\$0.01211 (R)
101% - 130% of Baseline	(\$0.12984) (R)	\$0.00151 (R)	\$0.02564 (R)
Over 130% of Baseline	(\$0.03009) (R)	\$0.06024 (R)	\$0.05705 (R)
Winter			
Baseline Usage	-	(\$0.02275) (R)	(\$0.00067) (R)
101% - 130% of Baseline	-	(\$0.00924) (R)	\$0.01285 (R)
Over 130% of Baseline	-	\$0.02972 (R)	\$0.04581 (R)
Transmission* (all usage)	\$0.01469 (R)	\$0.01469 (R)	\$0.01469 (R)
Transmission Rate Adjustments* (all usage)	\$0.00237	\$0.00237	\$0.00237
Reliability Services* (all usage)	(\$0.00015)	(\$0.00015)	(\$0.00015)
Public Purpose Programs (all usage)	\$0.00607	\$0.00607	\$0.00607
Nuclear Decommissioning (all usage)	\$0.00050	\$0.00050	\$0.00050
Competition Transition Charges (all usage)	\$0.00380	\$0.00380	\$0.00380
Energy Cost Recovery Amount (all usage)	(\$0.00019)	(\$0.00019)	(\$0.00019)
New System Generation Charge (all usage)***	\$0.00133	\$0.00133	\$0.00133
	\$ per meter		
Minimum Charge Rate by Component	per day	\$ per kWh	
Distribution***	\$0.09626 (I)	-	
Transmission*	-	\$0.01706 (R)	
Reliability Services*	\$0.00000	-	
Public Purpose Programs	\$0.00335	-	
Nuclear Decommissioning	\$0.00028	-	
Competition Transition Charges	-	\$0.00380	
Energy Cost Recovery Amount	-	(\$0.00019)	
New System Generation Charge***	-	\$0.00133	
Generation**	-	Determined Residually	

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.
 ** Total rate less the sum of the individual non-generation components.
 *** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE EML-TOU
RESIDENTIAL CARE PROGRAM TIME OF USE SERVICE

Sheet 6

SPECIAL
 CONDITIONS:
 (Cont'd.)

11. BILLING (Cont'd): receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, public purpose programs, nuclear decommissioning, New System Generation Charges¹, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS.

DA / CCA CRS

Energy Cost Recovery Amount Charge (per kWh)	(\$0.00019)
DWR Bond Charge (per kWh)	\$0.00000
CTC Charge (per kWh)	\$0.00380
Power Charge Indifference Adjustment (per kWh)	
Pre-2009 Vintage	(\$0.00376)
2009 Vintage	\$0.00647
2010 Vintage	\$0.00730
2011 Vintage	\$0.00648
2012 Vintage	\$0.00607
2013 Vintage	\$0.00607

12. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.
13. DISTRIBUTED ENERGY RESOURCES EXEMPTION: Any customer under a time-of-use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable standby reservation charges. Customers qualifying for this exemption shall be subject to the following requirements. Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must transfer to a time-of-use rate, to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - *Competition Transition Charge Responsibility for All Customers and CTC Procurement*, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code section 353.7.
14. DWR BOND CHARGE: The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.

¹ Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.



**ELECTRIC SCHEDULE ES
 MULTIFAMILY SERVICE**

Sheet 1

APPLICABILITY: This schedule is applicable to service for residential single-phase and polyphase service supplied to multifamily accommodations in other than a mobile-home park through one meter on a single premises and submetered to all individual tenants in accordance with Rule 18. This rate schedule is closed to new installations as defined in Decision 05-05-026. A customer whose building was constructed prior to December 14, 1981, and was served as a master-meter customer shall be eligible to convert from its master-meter rate schedule to a submetered rate schedule. Buildings originally constructed for a non-residential purpose that have converted to residential use before December 1981 or without the need for a building permit on or after July 1, 1982, shall be eligible to convert from their master-meter rate schedule to a submetered rate schedule.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but *not* in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule ES charges. See Special Conditions 12 and 13 of this rate schedule for exemptions to standby charges.

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: Total bundled service charges are calculated using the total rates below. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Customers receiving a medical baseline allowance shall pay for all usage in excess of 130 percent of baseline at rates applicable to usage from 131 percent through 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, the Conservation Incentive Adjustment generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Generation, Public Purpose Programs, Nuclear Decommissioning, New System Generation Charges¹, Competition Transition Charges (CTC), and Energy Cost Recovery Amount.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates (\$ per kWh)	
Baseline Usage	\$0.13230
101% - 130% of Baseline	\$0.15040
131% - 200% of Baseline	\$0.31916 (I)
201% - 300% of Baseline	\$0.35916 (I)
Over 300% of Baseline	\$0.35916 (I)
Total Minimum Average Rate Limiter (\$ per kWh)	\$0.04892
Total Minimum Charge Rate (\$ per meter per day)	\$0.14784
Total Discount (\$ per dwelling unit per day)	(\$0.02300)

¹ Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.

(Continued)



**ELECTRIC SCHEDULE ES
 MULTIFAMILY SERVICE**

Sheet 2

RATES: Total bundled service charges shown on customers' bills are unbundled according to component rates (Cont'd.) shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Transmission, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning and New System Generation Charges¹. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, New System Generation Charges¹, CTC, Energy Cost Recovery Amount, and DWR Bond.

UNBUNDLING OF TOTAL RATES

Discount: Discount rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)

Generation:	\$0.07884
Distribution***:	\$0.07297 (I)
Conservation Incentive Adjustment:	
Baseline Usage	(\$0.06131) (R)
101% - 130% of Baseline	(\$0.04321) (R)
131% - 200% of Baseline	\$0.12555 (I)
201% - 300% of Baseline	\$0.16555 (I)
Over 300% of Baseline	\$0.16555 (I)
Transmission* (all usage)	\$0.01469 (R)
Transmission Rate Adjustments* (all usage)	\$0.00237
Reliability Services* (all usage)	(\$0.00015)
Public Purpose Programs (all usage)	\$0.01452
Nuclear Decommissioning (all usage)	\$0.00050
Competition Transition Charges (all usage)	\$0.00380
Energy Cost Recovery Amount (all usage)	(\$0.00019)
DWR Bond (all usage)	\$0.00493
New System Generation Charge (all usage)***	\$0.00133

	\$ per meter per day	\$ per kWh
Minimum Charge Rate by Component		
Distribution***	\$0.12597 (I)	-
Transmission*	-	\$0.01706 (R)
Reliability Services*	\$0.00000	-
Public Purpose Programs	\$0.00748	-
Nuclear Decommissioning	\$0.00026	-
Competition Transition Charges	-	\$0.00380
Energy Cost Recovery Amount	-	(\$0.00019)
DWR Bond	-	\$0.00493
New System Generation Charge***	-	\$0.00133
Generation**	Determined Residually	
Minimum Average Rate Limiter by Components (\$ per kWh)		
Generation	\$0.03905	
Competition Transition Charges	\$0.00380	
Energy Cost Recovery Amount	(\$0.00019)	
DWR Bond	\$0.00493	
New System Generation Charge***	\$0.00133	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 ** Total rate less the sum of the individual non-generation components.
 *** Distribution and New System Generation Charges are combined for presentation on customer bills.
¹ Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.

(Continued)



**ELECTRIC SCHEDULE ES
 MULTIFAMILY SERVICE**

Sheet 5

SPECIAL
 CONDITIONS:
 (Cont'd.)

10. BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this Schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, nuclear decommissioning, public purpose programs, New System Generation Charges¹, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, public purpose programs, nuclear decommissioning, New System Generation Charges¹, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS.

DA CRS/ CCA CRS

Energy Cost Recovery Amount Charge (per kWh)	(\$0.00019)
DWR Bond Charge (per kWh)	\$0.00493
CTC Charge (per kWh)	\$0.00380
Power Charge Indifference Adjustment (per kWh)	
Pre-2009 Vintage	(\$0.00376)
2009 Vintage	\$0.00647
2010 Vintage	\$0.00730
2011 Vintage	\$0.00648
2012 Vintage	\$0.00607
2013 Vintage	\$0.00607

11. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.

¹ Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.

(Continued)



ELECTRIC SCHEDULE ESL
MULTIFAMILY CARE PROGRAM SERVICE

Sheet 1

APPLICABILITY: This schedule is applicable to residential single-phase and polyphase service supplied to multifamily accommodations in other than a mobilehome park through one meter on a single premises and submetered to all individual tenants in accordance with Rule 18 where one or more of the submetered tenants qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rule 19.1, 19.2, or 19.3.* This rate schedule is closed to new installations as defined in Decision 05-05-026. A customer whose building was constructed prior to December 14, 1981, and was served as a master-meter customer shall be eligible to convert from its master-meter rate schedule to a submetered rate schedule. Buildings originally constructed for a non-residential purpose that have converted to residential use before December 1981 or without the need for a building permit on or after July 1, 1982, shall be eligible to convert from their master-meter rate schedule to a submetered rate schedule.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule ESL charges. See Special Conditions 12 and 13 of this rate schedule for exemptions to standby charges.

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: Total bundled service charges are calculated using the total rates below. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Non-CARE customers receiving a medical baseline allowance shall pay for all usage in excess of 130 percent of baseline at rates applicable to usage from 131 percent through 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, the Conservation Incentive Adjustment is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Generation, Public Purpose Programs, Nuclear Decommissioning, New System Generation Charges¹, Competition Transition Charges (CTC), and Energy Cost Recovery Amount.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates (\$ per kWh)	CARE	NON-CARE
Baseline Usage	\$0.08316	\$0.13230
101% - 130% of Baseline	\$0.09563	\$0.15040
131% - 200% of Baseline	\$0.13974	\$0.31916 (I)
201% - 300% of Baseline	\$0.13974	\$0.35916 (I)
Over 300% of Baseline	\$0.13974	\$0.35916 (I)
Total Minimum Average Rate Limiter (\$ per kWh)	\$0.04892	
Total Minimum Charge Rate (\$ per meter per day)	\$0.11828	
Total Discount (\$ per dwelling unit per day)	(\$0.02300)	

The master-metered customer's energy consumption will be billed at the CARE rate using the ratio of the number of qualifying CARE apartments/units to the total number of apartments/units.

*The Rules referred to in this schedule are part of PG&E's electric tariffs. Copies are available at PG&E's local offices and website at <http://www.pge.com/tariffs>

¹ Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.

(Continued)



ELECTRIC SCHEDULE ESL
MULTIFAMILY CARE PROGRAM SERVICE

Sheet 2

RATES: Total bundled service charges shown on customers bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, Nuclear Decommissioning and New System Generation Charges¹. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, New System Generation Charges¹, CTC, Energy Cost Recovery Amount, and DWR Bond (where applicable).

UNBUNDLING OF TOTAL RATES

Discount: Discount rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)	CARE	NON-CARE
Generation:	\$0.07884	\$0.07884
Distribution***:	\$0.00074 (I)	\$0.07297 (I)
Conservation Incentive Adjustment:		
Baseline Usage	(\$0.02484) (R)	(\$0.06131) (R)
101% - 130% of Baseline	(\$0.01237) (R)	(\$0.04321) (R)
131% - 200% of Baseline	\$0.03174 (R)	\$0.12555 (I)
201% - 300% of Baseline	\$0.03174 (R)	\$0.16555 (I)
Over 300% of Baseline	\$0.03174 (R)	\$0.16555 (I)
Transmission* (all usage)	\$0.01469 (R)	\$0.01469 (R)
Transmission Rate Adjustments* (all usage)	\$0.00237	\$0.00237
Reliability Services* (all usage)	(\$0.00015)	(\$0.00015)
Public Purpose Programs (all usage)	\$0.00607	\$0.01452
Nuclear Decommissioning (all usage)	\$0.00050	\$0.00050
Competition Transition Charges (all usage)	\$0.00380	\$0.00380
Energy Cost Recovery Amount (all usage)	(\$0.00019)	(\$0.00019)
DWR Bond (all usage)	-	\$0.00493
New System Generation Charge (all usage)***	\$0.00133	\$0.00133
	\$ per meter	
Minimum Charge Rate by Component	per day	\$ per kWh
Distribution***	\$0.09626 (I)	-
Transmission*	-	\$0.01706 (R)
Reliability Services*	\$0.00000	-
Public Purpose Programs	\$0.00335	-
Nuclear Decommissioning	\$0.00028	-
Competition Transition Charges	-	\$0.00380
Energy Cost Recovery Amount	-	(\$0.00019)
DWR Bond (Applicable to Non-CARE and Non-Medical Baseline only)	-	\$0.00493
New System Generation Charge***	-	\$0.00133
Generation **	Determined Residually	
Minimum Average Rate Limiter by Components (\$ per kWh)		
Generation**	Determined Residually	
Competition Transition Charges		\$0.00380
Energy Cost Recovery Amount		(\$0.00019)
DWR Bond (Applicable to Non-CARE and Non-Medical Baseline only)		\$0.00493
New System Generation Charge***		\$0.00133

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Total rate base less the sum of the individual non-generation components.

*** Distribution and New System Generation Charges are combined for presentation on customer bills.

¹ Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.

(Continued)



ELECTRIC SCHEDULE ESL
MULTIFAMILY CARE PROGRAM SERVICE

Sheet 5

SPECIAL
 CONDITIONS:
 (Cont'd.)

10. BILLING: (Cont'd.)

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, public purpose programs, nuclear decommissioning, New System Generation Charges¹, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS.

	<u>CARE DA / CARE CCA CRS</u>	<u>NON-CARE DA / NON- CARE CCA CRS</u>
Energy Cost Recovery Amount Charge (per kWh)	(\$0.00019)	(\$0.00019)
DWR Bond Charge (per kWh)	\$0.00000	\$0.00493
CTC Charge (per kWh)	\$0.00380	\$0.00380
Power Charge Indifference Adjustment (per kWh)		
Pre-2009 Vintage	(\$0.00376)	(\$0.00376)
2009 Vintage	\$0.00647	\$0.00647
2010 Vintage	\$0.00730	\$0.00730
2011 Vintage	\$0.00648	\$0.00648
2012 Vintage	\$0.00607	\$0.00607
2013 Vintage	\$0.00607	\$0.00607

11. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.

¹ Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.

(Continued)



ELECTRIC SCHEDULE ESR
RESIDENTIAL RV PARK AND RESIDENTIAL MARINA SERVICE

Sheet 1

APPLICABILITY: This schedule is applicable to single-phase and polyphase service supplied to a residential recreational vehicle (RV) park or a residential marina through a master meter on a single premises where all of the RV spaces or marina slips/berths are submetered in accordance with Rule 18 and rented to a prepaid monthly basis to RVs or boats used as permanent residences.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule ESR charges. See Special Conditions 12 and 13 of this rate schedule for exemptions to standby charges.

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: Total bundled service charges are calculated using the total rates below. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Customers receiving a medical baseline allowance shall pay for all usage in excess of 130 percent of baseline at rates applicable to usage from 131 percent through 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, the Conservation Incentive Adjustment is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Generation, Public Purpose Programs, Nuclear Decommissioning, New System Generation Charges¹, Competition Transition Charges (CTC), and Energy Cost Recovery Amount.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates (\$ per kWh)	
Baseline Usage	\$0.13230
101% - 130% of Baseline	\$0.15040
131% - 200% of Baseline	\$0.31916 (I)
201% - 300% of Baseline	\$0.35916 (I)
Over 300% of Baseline	\$0.35916 (I)
 Total Minimum Charge Rate (\$ per meter per day)	 \$0.14784

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, Nuclear Decommissioning and New System Generation Charges¹. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, New System Generation Charges¹, CTC, Energy Cost Recovery Amount and DWR Bond.

¹ Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.

(Continued)



ELECTRIC SCHEDULE ESR
RESIDENTIAL RV PARK AND RESIDENTIAL MARINA SERVICE

Sheet 2

RATES:
 (Cont'd.)

UNBUNDLING OF TOTAL RATES

Energy Rates by Component (\$ per kWh)

Generation:	\$0.07884
Distribution***:	\$0.07297 (I)
Conversation Incentive Adjustment:	
Baseline Usage	(\$0.06131) (R)
101% - 130% of Baseline	(\$0.04321) (R)
131% - 200% of Baseline	\$0.12555 (I)
201% - 300% of Baseline	\$0.16555 (I)
Over 300% of Baseline	\$0.16555 (I)
Transmission* (all usage)	\$0.01469 (R)
Transmission Rate Adjustments* (all usage)	\$0.00237
Reliability Services* (all usage)	(\$0.00015)
Public Purpose Programs (all usage)	\$0.01452
Nuclear Decommissioning (all usage)	\$0.00050
Competition Transition Charges (all usage)	\$0.00380
Energy Cost Recovery Amount (all usage)	(\$0.00019)
DWR Bond (all usage)	\$0.00493
New System Generation Charge (all usage)***	\$0.00133

Minimum Charge Rate by Component	\$ per meter per day	\$ per kWh
Distribution***	\$0.12597 (I)	-
Transmission*	-	\$0.01706 (R)
Reliability Services*	\$0.00000	-
Public Purpose Programs	\$0.00748	-
Nuclear Decommissioning	\$0.00026	-
Competition Transition Charges	-	\$0.00380
Energy Cost Recovery Amount	-	(\$0.00019)
DWR Bond	-	\$0.00493
New System Generation Charge***	-	\$0.00133
Generation**	Determined Residually	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 ** Total rate less the sum of the individual non-generation components.
 *** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE ESR
 RESIDENTIAL RV PARK AND RESIDENTIAL MARINA SERVICE

Sheet 5

SPECIAL
 CONDITIONS:
 (Cont'd.)

10. BILLING: (Cont'd.)

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, nuclear decommissioning, public purpose programs, New System Generation Charges¹, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, public purpose programs, nuclear decommissioning, New System Generation Charges¹, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS.

	<u>DA / CCA CRS</u>
Energy Cost Recovery Amount Charge (per kWh)	(\$0.00019)
DWR Bond Charge (per kWh)	\$0.00493
CTC Charge (per kWh)	\$0.00380
Power Charge Indifference Adjustment (per kWh)	
Pre-2009 Vintage	(\$0.00376)
2009 Vintage	\$0.00647
2010 Vintage	\$0.00730
2011 Vintage	\$0.00648
2012 Vintage	\$0.00607
2013 Vintage	\$0.00607

11. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.

¹ Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.

(Continued)



ELECTRIC SCHEDULE ESRL
RESIDENTIAL RV PARK AND RESIDENTIAL MARINA CARE PROGRAM
SERVICE

Sheet 1

APPLICABILITY: This schedule is applicable to single-phase or polyphase service supplied to a residential recreational vehicle (RV) park or a residential marina through a master meter on a single premises where all of the RV spaces or marina slips/berths are submetered in accordance with Rule 18 and rented on a prepaid monthly basis to RVs or boats used as permanent residences where one or more of the submetered tenants qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rule 19.1, 19.2, or 19.3.*

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule ESRL charges. See Special Conditions 12 and 13 of this rate schedule for exemptions to standby charges.

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: Total bundled service charges are calculated using the total rates below. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Non-Care customers receiving a medical baseline allowance shall pay for all usage in excess of 130 percent of baseline at rates applicable to usage from 131 percent through 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, the Conservation Incentive Adjustment is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Generation, Public Purpose Programs, Nuclear Decommissioning, New System Generation Charges¹, Competition Transition Charges (CTC), and Energy Cost Recovery Amount.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates (\$ per kWh)	CARE	NON-CARE
Baseline Usage	\$0.08316	\$0.13230
101% - 130% of Baseline	\$0.09563	\$0.15040
131% - 200% of Baseline	\$0.13974	\$0.31916 (I)
201% - 300% of Baseline	\$0.13974	\$0.35916 (I)
Over 300% of Baseline	\$0.13974	\$0.35916 (I)
 Total Minimum Charge Rate (\$ per meter per day)	 \$0.11828	

The master-metered customer's energy consumption will be billed at the CARE rate using the ratio of the number of RV park spaces or marina slips/berths occupied by qualifying tenants to the total number of RV park spaces or marina slips/berths.

* The Rules referred to in this schedule are part of PG&E's electric tariffs. Copies are available at PG&E's local offices and website at <http://www.pge.com/tariffs>

¹ Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.

(Continued)



ELECTRIC SCHEDULE ESRL
RESIDENTIAL RV PARK AND RESIDENTIAL MARINA CARE PROGRAM
SERVICE

Sheet 2

RATES:
 (Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, Nuclear Decommissioning and New System Generation Charges¹. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, New System Generation Charges¹, CTC, Energy Cost Recovery Amount, and DWR Bond (where applicable).

UNBUNDLING OF TOTAL RATES

Energy Rates by Component (\$ per kWh)	CARE	NON-CARE
Generation:	\$0.07884	\$0.07884
Distribution***:	\$0.00074 (I)	\$0.07297 (I)
Conservation Incentive Adjustment:		
Baseline Usage	(\$0.02484) (R)	(\$0.06131) (R)
101% - 130% of Baseline	(\$0.01237) (R)	(\$0.04321) (R)
131% - 200% of Baseline	\$0.03174 (R)	\$0.12555 (I)
201% - 300% of Baseline	\$0.03174 (R)	\$0.16555 (I)
Over 300% of Baseline	\$0.03174 (R)	\$0.16555 (I)
Transmission* (all usage)	\$0.01469 (R)	\$0.01469 (R)
Transmission Rate Adjustments* (all usage)	\$0.00237	\$0.00237
Reliability Services* (all usage)	(\$0.00015)	(\$0.00015)
Public Purpose Programs (all usage)	\$0.00607	\$0.01452
Nuclear Decommissioning (all usage)	\$0.00050	\$0.00050
Competition Transition Charges (all usage)	\$0.00380	\$0.00380
Energy Cost Recovery Amount (all usage)	(\$0.00019)	(\$0.00019)
DWR Bond (all usage)	-	\$0.00493
New System Generation Charge (all usage)***	\$0.00133	\$0.00133
	\$ per meter	
Minimum Charge Rate by Component	per day	\$ per kWh
Distribution***	\$0.09626 (I)	-
Transmission*	-	\$0.01706 (R)
Reliability Services*	\$0.00000	-
Public Purpose Programs	\$0.00335	-
Nuclear Decommissioning	\$0.00028	-
Competition Transition Charges	-	\$0.00380
Energy Cost Recovery Amount	-	(\$0.00019)
DWR Bond (Applicable to Non-CARE and Non-Medical Baseline only)	-	\$0.00493
New System Generation Charge***	-	\$0.00133
Generation**	-	Determined Residually

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Total rate less the sum of individual non-generation components.

*** Distribution and New System Generation Charges are combined for presentation on customer bills.

¹ Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.

(Continued)



ELECTRIC SCHEDULE ESRL
RESIDENTIAL RV PARK AND RESIDENTIAL MARINA CARE PROGRAM
SERVICE

Sheet 5

SPECIAL
 CONDITIONS:
 (Cont'd.)

10. BILLING: (Cont'd.)

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, public purpose programs, nuclear decommissioning, New System Generation Charges¹, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS.

	CARE DA /CARE CCA <u>CRS</u>	NON-CARE DA /NON- CARE CCA <u>CRS</u>
Energy Cost Recovery Amount Charge (per kWh)	(\$0.00019)	(\$0.00019)
DWR Bond Charge (per kWh)	\$0.00000	\$0.00493
CTC Charge (per kWh)	\$0.00380	\$0.00380
Power Charge Indifference Adjustment (per kWh)		
Pre-2009 Vintage	(\$0.00376)	(\$0.00376)
2009 Vintage	\$0.00647	\$0.00647
2010 Vintage	\$0.00730	\$0.00730
2011 Vintage	\$0.00648	\$0.00648
2012 Vintage	\$0.00607	\$0.00607
2013 Vintage	\$0.00607	\$0.00607

11. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.

¹ Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.

(Continued)



ELECTRIC SCHEDULE ET
MOBILEHOME PARK SERVICE

Sheet 1

APPLICABILITY: This schedule is applicable to single-phase and polyphase service supplied to a mobilehome park through a master meter on a single premises and submetered to all individual tenants in accordance with Rule 18. This schedule is closed to the new mobilehome parks and manufactured housing communities for which construction commenced after January 1, 1997.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule ET charges. See Special Conditions 13 and 14 of this rate schedule for exemptions to standby charges.

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: Total bundled service charges are calculated using the total rates below. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Customers receiving a medical baseline allowance shall pay for all usage in excess of 130 percent of baseline at rates applicable to usage from 131 percent through 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, the Conservation Incentive Adjustment is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Generation, Public Purpose Programs, Nuclear Decommissioning, New System Generation Charges¹, Competition Transition Charges (CTC), and Energy Cost Recovery Amount.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates (\$ per kWh)	
Baseline Usage	\$0.13230
101% - 130% of Baseline	\$0.15040
131% - 200% of Baseline	\$0.31916 (1)
201% - 300% of Baseline	\$0.35916 (1)
Over 300% of Baseline	\$0.35916 (1)
Total Minimum Average Rate Limiter (\$ per kWh)	\$0.04892
Total Minimum Charge Rate (\$ per meter per day)	\$0.14784
Total Discount (\$ per dwelling unit per day)	\$0.07721

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, Nuclear Decommissioning and New System Generation Charges¹. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, New System Generation Charges¹, CTC, Energy Cost Recovery Amount, and DWR Bond.

¹ Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.

(Continued)



ELECTRIC SCHEDULE ET
MOBILEHOME PARK SERVICE

Sheet 2

RATES:
 (Cont'd.)

UNBUNDLING OF TOTAL RATES

Discount: Discount rates provided in the Total Rates section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)

Generation:	\$0.07884	
Distribution***:	\$0.07297 (I)	
Conservation Incentive Adjustment:		
Baseline Usage	(\$0.06131) (R)	
101% - 130% of Baseline	(\$0.04321) (R)	
131% - 200% of Baseline	\$0.12555 (I)	
201% - 300% of Baseline	\$0.16555 (I)	
Over 300% of Baseline	\$0.16555 (I)	
Transmission* (all usage)	\$0.01469 (R)	
Transmission Rate Adjustments* (all usage)	\$0.00237	
Reliability Services* (all usage)	(\$0.00015)	
Public Purpose Programs (all usage)	\$0.01452	
Nuclear Decommissioning (all usage)	\$0.00050	
Competition Transition Charges (all usage)	\$0.00380	
Energy Cost Recovery Amount (all usage)	(\$0.00019)	
DWR Bond (all usage)	\$0.00493	
New System Generation Charge (all usage)***	\$0.00133	
	\$ per meter	
Minimum Charge Rate by Component	per day	\$ per kWh
Distribution***	\$0.12597 (I)	-
Transmission*	-	\$0.01706 (R)
Reliability Services*	\$0.00000	-
Public Purpose Programs	\$0.00748	-
Nuclear Decommissioning	\$0.00026	-
Competition Transition Charges	-	\$0.00380
Energy Cost Recovery Amount	-	(\$0.00019)
DWR Bond	-	\$0.00493
New System Generation Charge***	-	\$0.00133
Generation**		Determined Residually
Minimum Average Rate Limiter by Components (\$ per kWh)		
Generation	\$0.03905	
Competition Transition Charges	\$0.00380	
Energy Cost Recovery Amount	(\$0.00019)	
DWR Bond	\$0.00493	
New System Generation Charge***	\$0.00133	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 ** Total rate less the sum of the individual non-generation components.
 *** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE ET
MOBILEHOME PARK SERVICE

Sheet 5

SPECIAL
 CONDITIONS:
 (Cont'd.)

11. BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, nuclear decommissioning, public purpose programs, New System Generation Charges¹, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, public purpose programs, nuclear decommissioning, New System Generation Charges¹, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS.

DA / CCA CRS

Energy Cost Recovery Amount Charge (per kWh)	(\$0.00019)
DWR Bond Charge (per kWh)	\$0.00493
CTC Charge (per kWh)	\$0.00380
Power Charge Indifference Adjustment (per kWh)	
Pre-2009 Vintage	(\$0.00376)
2009 Vintage	\$0.00647
2010 Vintage	\$0.00730
2011 Vintage	\$0.00648
2012 Vintage	\$0.00607
2013 Vintage	\$0.00607

12. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.

¹ Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.

(Continued)



ELECTRIC SCHEDULE ETL
MOBILEHOME PARK CARE PROGRAM SERVICE

Sheet 1

APPLICABILITY: This schedule is applicable to residential single-phase or polyphase service supplied to a mobilehome park through one meter on a single premises and submetered to all individual tenants in accordance with Rule 18 where one or more of the submetered tenants qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rule 19.1, 19.2, or 19.3.* This schedule is closed to new mobile home parks and manufactured housing communities for which construction commenced after January 1, 1997.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule ETL charges. See Special Conditions 13 and 14 of this rate schedule for exemptions to standby charges.

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: Total bundled service charges are calculated using the total rates below. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Non-CARE Customers receiving a medical baseline allowance shall pay for all usage in excess of 130 percent of baseline at rates applicable to usage from 131 percent through 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, the Conservation Incentive Adjustment is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Generation, Public Purpose Programs, Nuclear Decommissioning, New System Generation Charges¹, Competition Transition Charges (CTC), and Energy Cost Recovery Amount.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates (\$ per kWh)	CARE	NON-CARE
Baseline Usage	\$0.08316	\$0.13230
101% - 130% of Baseline	\$0.09563	\$0.15040
131% - 200% of Baseline	\$0.13974	\$0.31916 (I)
201% - 300% of Baseline	\$0.13974	\$0.35916 (I)
Over 300% of Baseline	\$0.13974	\$0.35916 (I)
Total Minimum Average Rate Limiter (\$ per kWh)	\$0.04892	
Total Minimum Charge Rate (\$ per meter per day)	\$0.11828	
Total Discount (\$ per dwelling unit per day)	\$0.07721	

The master-metered customer's energy consumption will be billed at the CARE rate using the ratio of the number of mobile home spaces occupied by qualifying CARE tenants to the total number of mobile home spaces.

The Rules referred to in this schedule are part of PG&E's electric tariffs. Copies are available at PG&E's local offices and website at <http://www.pge.com/tariffs>.

¹ Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.

(Continued)



ELECTRIC SCHEDULE ETL
MOBILEHOME PARK CARE PROGRAM SERVICE

Sheet 2

RATES:
 (Cont'd.)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, Nuclear Decommissioning and New System Generation Charges¹. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, New System Generation Charges¹, CTC, Energy Cost Recovery Amount, and DWR Bond (where applicable).

UNBUNDLING OF TOTAL RATES

Discount: Discount rate provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)	CARE	NON-CARE
Generation:	\$0.07884	\$0.07884
Distribution***:	\$0.00074 (I)	\$0.07297 (I)
Conservation Incentive Adjustment:		
Baseline Usage	(\$0.02484) (R)	(\$0.06131) (R)
101% - 130% of Baseline	(\$0.01237) (R)	(\$0.04321) (R)
131% - 200% of Baseline	\$0.03174 (R)	\$0.12555 (I)
201% - 300% of Baseline	\$0.03174 (R)	\$0.16555 (I)
Over 300% of Baseline	\$0.03174 (R)	\$0.16555 (I)
Transmission* (all usage)	\$0.01469 (R)	\$0.01469 (R)
Transmission Rate Adjustments* (all usage)	\$0.00237	\$0.00237
Reliability Services* (all usage)	(\$0.00015)	(\$0.00015)
Public Purpose Programs (all usage)	\$0.00607	\$0.01452
Nuclear Decommissioning (all usage)	\$0.00050	\$0.00050
Competition Transition Charges (all usage)	\$0.00380	\$0.00380
Energy Cost Recovery Amount (all usage)	(\$0.00019)	(\$0.00019)
DWR Bond (all usage)	-	\$0.00493
New System Generation Charge (all usage)***	\$0.00133	\$0.00133
	\$ per meter	
Minimum Charge Rate by Component	per day	\$ per kWh
Distribution***	\$0.09626 (I)	-
Transmission*	-	\$0.01706 (R)
Reliability Services*	\$0.00000	-
Public Purpose Programs	\$0.00335	-
Nuclear Decommissioning	\$0.00028	-
Competition Transition Charges	-	\$0.00380
Energy Cost Recovery Amount	-	(\$0.00019)
DWR Bond (Applicable to Non-CARE and Non-Medical Baseline only)	-	\$0.00493
New System Generation Charge***	-	\$0.00133
Generation**		Determined Residually
Minimum Average Rate Limiter by Components (\$ per kWh)		
Generation**		Determined Residually
Competition Transition Charges		\$0.00380
Energy Cost Recovery Amount		(\$0.00019)
DWR Bond (Applicable to Non-CARE and Non-Medical Baseline only)		\$0.00493
New System Generation Charge***		\$0.00133

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Total rate less the sum of the individual non-generation components.

*** Distribution and New System Generation Charges are combined for presentation on customer bills.

¹ Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012

(Continued)



ELECTRIC SCHEDULE ETL
MOBILEHOME PARK CARE PROGRAM SERVICE

Sheet 5

SPECIAL CONDITIONS: 11. BILLING: (Cont'd.)
 (Cont'd.)

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, nuclear decommissioning, public purpose programs, New System Generation Charges¹, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, public purpose programs, nuclear decommissioning, New System Generation Charges¹, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS.

	CARE DA / CCA CRS	NON-CARE DA / NON-CARE CCA CRS
Energy Cost Recovery Amount Charge (per kWh)	(\$0.00019)	(\$0.00019)
DWR Bond Charge (per kWh)	\$0.00000	\$0.00493
CTC Charge (per kWh)	\$0.00380	\$0.00380
Power Charge Indifference Adjustment (per kWh)		
Pre-2009 Vintage	(\$0.00376)	(\$0.00376)
2009 Vintage	\$0.00647	\$0.00647
2010 Vintage	\$0.00730	\$0.00730
2011 Vintage	\$0.00648	\$0.00648
2012 Vintage	\$0.00607	\$0.00607
2013 Vintage	\$0.00607	\$0.00607

12. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.

¹ Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.

(Continued)



ELECTRIC SCHEDULE EV
RESIDENTIAL TIME-OF-USE
SERVICE FOR PLUG-IN ELECTRIC VEHICLE CUSTOMERS

Sheet 1

APPLICABILITY: This optional experimental schedule applies to electric service to customers for whom Schedule E-1 applies and who have a currently registered Motor Vehicle, as defined by the California Motor Vehicle Code, which is a battery electric vehicle (BEV) or plug-in hybrid electric vehicle (PHEV) recharged via a recharging outlet at the customer's premises. This schedule is not available to customers with a conventional, charge sustaining (battery recharged solely from the vehicle's on-board generator) hybrid electric vehicle (HEV). Low speed electric vehicles and electrically powered motorcycles or bicycles, as defined by the California Motor Vehicle Code, are not eligible for this rate option. Service under this schedule is provided at the sole option of PG&E and based upon the availability of metering equipment and customer infrastructure improvements necessary for charging.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule EV charges. See Special Condition 6 of this rate schedule for exemptions to standby charges.

Depending on the manner in which customers will fuel their vehicle, one of the following rates will apply:

Rate A: Applies to all applicable customers unless they qualify for and choose Rate B.

Rate B: Applies to all applicable customers with a separately metered BEV or PHEV recharging outlet.

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: Total bundled service charges are calculated using the total rates below. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total rates.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Rate A

Total Energy Rates (\$ per kWh)	PEAK	PART-PEAK	OFF-PEAK
Summer Usage	\$0.38119 (I)	\$0.20808 (I)	\$0.09841 (I)
Winter Usage	\$0.27392 (I)	\$0.16667 (I)	\$0.10085 (I)

Total Minimum Charge Rate (\$ per meter per day) \$0.14784

(Continued)



ELECTRIC SCHEDULE EV
RESIDENTIAL TIME-OF-USE
SERVICE FOR PLUG-IN ELECTRIC VEHICLE CUSTOMERS

Sheet 2

RATES:(Cont'd.)

Total bundled service charges shown on a customer's bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Energy Cost Recovery Amount, DWR Bond and the New System Generation Charge.

UNBUNDLING OF TOTAL RATES

Energy Rates by Component (\$ per kWh)	PEAK	PART-PEAK	OFF-PEAK
Generation:			
Summer Usage	\$0.18909 (I)	\$0.09113 (R)	\$0.04579 (R)
Winter Usage	\$0.07066	\$0.04414 (R)	\$0.04743 (R)
Distribution***:			
Summer Usage	\$0.15030 (I)	\$0.07515 (I)	\$0.01082 (R)
Winter Usage	\$0.16146 (I)	\$0.08073 (I)	\$0.01163 (R)
Transmission* (all usage)	\$0.01469 (R)	\$0.01469 (R)	\$0.01469 (R)
Transmission Rate Adjustments* (all usage)	\$0.00237	\$0.00237	\$0.00237
Reliability Services* (all usage)	(\$0.00015)	(\$0.00015)	(\$0.00015)
Public Purpose Programs (all usage)	\$0.01452	\$0.01452	\$0.01452
Nuclear Decommissioning (all usage)	\$0.00050	\$0.00050	\$0.00050
Competition Transition Charges (all usage)	\$0.00380	\$0.00380	\$0.00380
Energy Cost Recovery Amount (all usage)	(\$0.00019)	(\$0.00019)	(\$0.00019)
DWR Bond (all usage)	\$0.00493	\$0.00493	\$0.00493
New System Generation Charge (all usage)***	\$0.00133	\$0.00133	\$0.00133

Minimum Charge Rate by Component	\$ per meter per day	\$ per kWh
Distribution***	\$0.12597 (R)	-
Transmission*	-	\$0.01706 (R)
Reliability Services*	\$0.00000	-
Public Purpose Programs	\$0.00748 (I)	-
Nuclear Decommissioning	\$0.00026	-
Competition Transition Charges	-	\$0.00380
Energy Cost Recovery Amount	-	(\$0.00019)
DWR Bond	-	\$0.00493
New System Generation Charge***	-	\$0.00133
Generation**	Determined Residually	

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.
 ** Total rate less the sum of the individual non-generation components.
 *** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



**ELECTRIC SCHEDULE EV
 RESIDENTIAL TIME-OF-USE
 SERVICE FOR PLUG-IN ELECTRIC VEHICLE CUSTOMERS**

Sheet 3

RATES: (Cont'd.)

TOTAL RATES

Rate B

Total Energy Rates (\$ per kWh)	PEAK	PART-PEAK	OFF-PEAK
Summer Usage	\$0.37589 (I)	\$0.20543 (I)	\$0.09803 (I)
Winter Usage	\$0.26823 (I)	\$0.16382 (I)	\$0.10044 (I)
Total Meter Charge Per Day	\$0.04928 (R)		

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL RATES

Meter Charge Rate: Meter charge rate provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)	PEAK	PART-PEAK	OFF-PEAK
Generation:			
Summer	\$0.18909 (I)	\$0.09113 (R)	\$0.04579 (R)
Winter	\$0.07066	\$0.04414 (R)	\$0.04743 (R)
Distribution***:			
Summer	\$0.14501 (I)	\$0.07250 (I)	\$0.01044 (R)
Winter	\$0.15577 (I)	\$0.07788 (I)	\$0.01122 (R)
Transmission* (all usage)	\$0.01469 (R)	\$0.01469 (R)	\$0.01469 (R)
Transmission Rate Adjustments* (all usage)	\$0.00237	\$0.00237	\$0.00237
Reliability Services* (all usage)	(\$0.00015)	(\$0.00015)	(\$0.00015)
Public Purpose Programs (all usage)	\$0.01452	\$0.01452	\$0.01452
Nuclear Decommissioning (all usage)	\$0.00050	\$0.00050	\$0.00050
Competition Transition Charges (all usage)	\$0.00380	\$0.00380	\$0.00380
Energy Cost Recovery Amount (all usage)	(\$0.00019)	(\$0.00019)	(\$0.00019)
DWR Bond (all usage)	\$0.00493	\$0.00493	\$0.00493
New System Generation Charge (all usage)***	\$0.00133	\$0.00133	\$0.00133

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.
 ** Total rate less the sum of the individual non-generation components.
 *** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE LS-1
PG&E-OWNED STREET AND HIGHWAY LIGHTING

Sheet 2

RATES: (Cont'd.)

Facilities Charge Per Lamp Per Month

CLASS	A	B	C**	D	E	F
	\$6.370	\$4.572	\$4.643	\$7.243	\$6.855	\$7.909

Energy Charge Per Lamp Per Month
 All Night Rates

Nominal Lamp Rating

LAMP WATTS	kWh per MONTH	AVERAGE INITIAL LUMENS	All Classes	Half-Hour Adjustment
------------	---------------	------------------------	-------------	----------------------

INCANDESCENT LAMPS*:

58	20	600	\$2.673 (R)	\$0.122
92	31	1,000	\$4.143 (R)	\$0.188 (R)
189	65	2,500	\$8.688 (R)	\$0.395 (R)
295	101	4,000	\$13.500 (R)	\$0.614 (R)
405	139	6,000	\$18.579 (R)	\$0.845 (R)

MERCURY VAPOR LAMPS*:

100	40	3,500	\$5.346 (R)	\$0.243 (R)
175	68	7,500	\$9.089 (R)	\$0.413 (R)
250	97	11,000	\$12.965 (R)	\$0.589 (R)
400	152	21,000	\$20.316 (R)	\$0.923 (R)
700	266	37,000	\$35.554 (R)	\$1.616 (R)

HIGH PRESSURE SODIUM VAPOR LAMPS:

120 Volts

70	29	5,800	\$3.876 (R)	\$0.176 (R)
100	41	9,500	\$5.480 (R)	\$0.249 (R)
150	60	16,000	\$8.020 (R)	\$0.365 (R)
200	80	22,000	\$10.693 (R)	\$0.486 (R)
250	100	26,000	\$13.366 (R)	\$0.608 (R)
400	154	46,000	\$20.584 (R)	\$0.936 (R)

240 Volts

70	34	5,800	\$4.544 (R)	\$0.207 (R)
100	47	9,500	\$6.282 (R)	\$0.286 (R)
150	69	16,000	\$9.223 (R)	\$0.419 (R)
200	81	22,000	\$10.826 (R)	\$0.492 (R)
250	100	25,500	\$13.366 (R)	\$0.608 (R)
400	154	46,000	\$20.584 (R)	\$0.936 (R)

* Closed to new installations as of June 8, 1978, except where PG&E and customer shall agree, mercury vapor lamps may be installed under Class A and C to provide compatibility with existing light sources.

** Closed to new installation. See Special Condition 4.

(Continued)



ELECTRIC SCHEDULE LS-1
PG&E-OWNED STREET AND HIGHWAY LIGHTING

Sheet 3

RATES: (Cont'd.)

Ballast Factors by Lamp Type and Watt Range

<u>Watt Range</u>	<u>Ballast Factor</u>	<u>Watt Range</u>	<u>Ballast Factor</u>
<u>MERCURY VAPOR</u>			
1 to 75	31.00%		
76 to 125	17.07%		
126 to 325	13.69%		
326 to 800	11.22%		
801 +	10.34%		
<u>LOW PRESSURE SODIUM VAPOR</u>			
1 to 40	75.61%		
41 to 75	54.32%		
76 to 110	46.34%		
111 to 160	34.42%		
161 +	26.83%		
<u>METAL HALIDE</u>			
1 to 85	25.44%		
86 to 200	20.39%		
201 to 375	22.93%		
376 to 700	18.54%		
701 +	13.27%		
		<u>HIGH PRESSURE SODIUM VAPOR</u>	
		<u>120 Volts</u>	
		1 to 40	25.44%
		41 to 60	22.93%
		61 to 85	21.25%
		86 to 125	20.00%
		126 +	17.07%
		<u>240 Volts</u>	
		1 to 60	40.49%
		61 to 85	42.16%
		86 to 125	37.56%
		126 to 175	34.63%
		176 to 225	18.54%
		226 to 280	17.07%
		281 to 380	12.35%
		381 +	12.68%

* Closed to new installations as of June 8, 1978, except where PG&E and Customer shall agree, mercury vapor lamps may be installed under Class A and C to provide compatibility with existing light sources.

** Closed to new installations.

(Continued)



ELECTRIC SCHEDULE LS-1
PG&E-OWNED STREET AND HIGHWAY LIGHTING

Sheet 4

RATES: (Cont'd.)

LIGHT-EMITTING DIODE (LED) LAMPS: 120-240 VOLTS

<u>Nominal Lamp Ratings</u>		A, C, E and F Only			
<u>LAMP WATTS***</u>	<u>kWh per MONTH****</u>	<u>Energy Rates Per Lamp Per Month</u>		<u>Half-Hour Adjustment</u>	
0.0-5.0	0.9	\$0.120	(R)	\$0.005	(R)
5.1-10.0	2.6	\$0.348	(R)	\$0.016	
10.1-15.0	4.3	\$0.575	(R)	\$0.026	
15.1-20.0	6.0	\$0.802	(R)	\$0.036	(R)
20.1-25.0	7.7	\$1.029	(R)	\$0.047	
25.1-30.0	9.4	\$1.256	(R)	\$0.057	
30.1-35.0	11.1	\$1.484	(R)	\$0.067	(R)
35.1-40.0	12.8	\$1.711	(R)	\$0.078	
40.1-45.0	14.5	\$1.938	(R)	\$0.088	(R)
45.1-50.0	16.2	\$2.165	(R)	\$0.098	(R)
50.1-55.0	17.9	\$2.393	(R)	\$0.109	
55.1-60.0	19.6	\$2.620	(R)	\$0.119	(R)
60.1-65.0	21.4	\$2.860	(R)	\$0.130	(R)
65.1-70.0	23.1	\$3.088	(R)	\$0.140	(R)
70.1-75.0	24.8	\$3.315	(R)	\$0.151	(R)
75.1-80.0	26.5	\$3.542	(R)	\$0.161	(R)
80.1-85.0	28.2	\$3.769	(R)	\$0.171	(R)
85.1-90.0	29.9	\$3.996	(R)	\$0.182	(R)
90.1-95.0	31.6	\$4.224	(R)	\$0.192	(R)

*** Wattage based on total consumption of lamp and driver.

**** Assumptions consistent with tariff, based on 4 100 hours of operation for a full year; mid-point in range established by deducting 2.5 watts from highest wattage in range. The energy use calculation is:
 (high wattage in range-2.5 watts)x(4,100 hours/12 months/1000)

(Continued)



ELECTRIC SCHEDULE LS-1
PG&E-OWNED STREET AND HIGHWAY LIGHTING

Sheet 5

RATES: (Cont'd.)

LIGHT EMITTING DIODE (LED) LAMPS: 120-240 VOLTS (Cont'd.)

LAMP WATTS***	kWh per MONTH****	A, C, E and F Only		Half-Hour Adjustment	
		Energy Rates Per Lamp Per Month			
95.1-100.0	33.3	\$4.451	(R)	\$0.202	(R)
100.1-105.1	35.0	\$4.678	(R)	\$0.213	(R)
105.1-110.0	36.7	\$4.905	(R)	\$0.223	(R)
110.1-115.0	38.4	\$5.133	(R)	\$0.233	(R)
115.1-120.0	40.1	\$5.360	(R)	\$0.244	(R)
120.1-125.0	41.9	\$5.600	(R)	\$0.255	(R)
125.1-130.0	43.6	\$5.828	(R)	\$0.265	(R)
130.1-135.0	45.3	\$6.055	(R)	\$0.275	(R)
135.1-140.0	47.0	\$6.282	(R)	\$0.286	(R)
140.1-145.0	48.7	\$6.509	(R)	\$0.296	(R)
145.1-150.0	50.4	\$6.736	(R)	\$0.306	(R)
150.1-155.0	52.1	\$6.964	(R)	\$0.317	(R)
155.1-160.0	53.8	\$7.191	(R)	\$0.327	(R)

*** Wattage based on total consumption of lamp and driver.

**** Assumptions consistent with tariff, based on 4 100 hours of operation for a full year; mid-point in range established by deducting 2.5 watts from highest wattage in range. The energy use calculation is:
 (high wattage in range-2.5 watts)x(4,100 hours/12 months/1000)

(Continued)



ELECTRIC SCHEDULE LS-1
PG&E-OWNED STREET AND HIGHWAY LIGHTING

Sheet 6

RATES: (Cont'd.)

LIGHT-EMITTING DIODE (LED) LAMPS: 120-240 VOLTS (Cont'd.)

Nominal Lamp Ratings

<u>LAMP WATTS***</u>	<u>kWh per MONTH****</u>	<u>A, C, E and F Only Energy Rates Per Lamp Per Month</u>	<u>Half-Hour Adjustment</u>
160.1-165.0	55.5	\$7.418 (R)	\$0.337 (R)
165.1-170.0	57.2	\$7.645 (R)	\$0.348 (R)
170.1-175.0	58.9	\$7.873 (R)	\$0.358 (R)
175.1-180.0	60.6	\$8.100 (R)	\$0.368 (R)
180.1-185.0	62.4	\$8.340 (R)	\$0.379 (R)
185.1-190.0	64.1	\$8.568 (R)	\$0.389 (R)
190.1-195.0	65.8	\$8.795 (R)	\$0.400 (R)
195.1-200.0	67.5	\$9.022 (R)	\$0.410 (R)
200.1-205.0	69.2	\$9.249 (R)	\$0.420 (R)
205.1-210.0	70.9	\$9.476 (R)	\$0.431 (R)
210.1-215.0	72.6	\$9.704 (R)	\$0.441 (R)
215.1-220.0	74.3	\$9.931 (R)	\$0.451 (R)
220.1-225.0	76.0	\$10.158 (R)	\$0.462 (R)
225.1-230.0	77.7	\$10.385 (R)	\$0.472 (R)
230.1-235.0	79.4	\$10.613 (R)	\$0.482 (R)
235.1-240.0	81.1	\$10.840 (R)	\$0.493 (R)
240.1-245.0	82.9	\$11.080 (R)	\$0.504 (R)
245.1-250.0	84.6	\$11.308 (R)	\$0.514 (R)

*** Wattage based on total consumption of lamp and driver.
 **** Assumptions consistent with tariff, based on 4100 hours of operation for a full year; mid-point in range established by deducting 2.5 watts from highest wattage in range. The energy use calculation is:
 (high wattage in range-2.5 watts)x(4,100 hours/12 months/1000)

(Continued)



ELECTRIC SCHEDULE LS-1
PG&E-OWNED STREET AND HIGHWAY LIGHTING

Sheet 7

RATES: (Cont'd.)

LIGHT-EMITTING DIODE (LED) LAMPS: 120-240 VOLTS (Cont'd.)

<u>Nominal Lamp Ratings</u>					
LAMP WATTS***	kWh per MONTH****	A, C, E and F Only Energy Rates Per Lamp Per Month		Half-Hour Adjustment	
250.1-255.0	86.3	\$11.535	(R)	\$0.524	(R)
255.1-260.0	88.0	\$11.762	(R)	\$0.535	(R)
260.1-265.0	89.7	\$11.989	(R)	\$0.545	(R)
265.1-270.0	91.4	\$12.217	(R)	\$0.555	(R)
270.1-275.0	93.1	\$12.444	(R)	\$0.566	(R)
275.1-280.0	94.8	\$12.671	(R)	\$0.576	(R)
280.1-285.0	96.5	\$12.898	(R)	\$0.586	(R)
285.1-290.0	98.2	\$13.125	(R)	\$0.597	(R)
290.1-295.0	99.9	\$13.353	(R)	\$0.607	(R)
295.1-300.0	101.6	\$13.580	(R)	\$0.617	(R)
300.1-305.0	103.4	\$13.820	(R)	\$0.628	(R)
305.1-310.0	105.1	\$14.048	(R)	\$0.639	(R)
310.1-315.0	106.8	\$14.275	(R)	\$0.649	(R)
315.1-320.0	108.5	\$14.502	(R)	\$0.659	(R)
320.1-325.0	110.2	\$14.729	(R)	\$0.670	(R)
325.1-330.0	111.9	\$14.957	(R)	\$0.680	(R)

*** Wattage based on total consumption of lamp and driver.

**** Assumptions consistent with tariff, based on 4100 hours of operation for a full year; mid-point in range established by deducting 2.5 watts from highest wattage in range. The energy use calculation is:
 (high wattage in range-2.5 watts)x(4,100 hours/12 months/1000)

(Continued)



ELECTRIC SCHEDULE LS-1
PG&E-OWNED STREET AND HIGHWAY LIGHTING

Sheet 8

RATES: (Cont'd.)

LIGHT-EMITTING DIODE (LED) LAMPS: 120-240 VOLTS (Cont'd.)

<u>Nominal Lamp Ratings</u>		A, C, E and F Only		Half-Hour	
<u>LAMP WATTS***</u>	<u>kWh per MONTH****</u>	<u>Energy Rates Per Lamp Per Month</u>		<u>Adjustment</u>	
330.1-335.0	113.6	\$15.184	(R)	\$0.690	(R)
335.1-340.0	115.3	\$15.411	(R)	\$0.701	(R)
340.1-345.0	117.0	\$15.638	(R)	\$0.711	(R)
345.1-350.0	118.7	\$15.865	(R)	\$0.721	(R)
350.1-355.0	120.4	\$16.093	(R)	\$0.732	(R)
355.1-360.0	122.1	\$16.320	(R)	\$0.742	(R)
360.1-365.0	123.9	\$16.560	(R)	\$0.753	(R)
365.1-370.0	125.6	\$16.788	(R)	\$0.763	(R)
370.1-375.0	127.3	\$17.015	(R)	\$0.773	(R)
375.1-380.0	129.0	\$17.242	(R)	\$0.784	(R)
380.1-385.0	130.7	\$17.469	(R)	\$0.794	(R)
385.1-390.0	132.4	\$17.697	(R)	\$0.804	(R)
390.1-395.0	134.1	\$17.924	(R)	\$0.815	(R)
395.0-400.0	135.8	\$18.151	(R)	\$0.825	(R)

*** Wattage based on total consumption of lamp and driver.

**** Assumptions consistent with tariff, based on 4100 hours of operation for a full year; mid-point in range established by deducting 2.5 watts from highest wattage in range. The energy use calculation is:
 (high wattage in range-2.5 watts)x(4,100 hours/12 months/1000)

(Continued)



ELECTRIC SCHEDULE LS-1
PG&E-OWNED STREET AND HIGHWAY LIGHTING

Sheet 9

RATES: (Cont'd.)

TOTAL ENERGY RATES

Total Energy Charge Rate (\$ per kWh) \$0.13366 (R)

UNBUNDLING OF TOTAL ENERGY CHARGES

The total energy charge is unbundled according to the component rates shown below.

Energy Rate by Components (\$ per kWh)

Generation	\$0.07278	
Distribution**	\$0.03706	(I)
Transmission*	\$0.00836	(R)
Transmission Rate Adjustments* (all usage)	\$0.00249	
Reliability Services*	(\$0.00011)	
Public Purpose Programs	\$0.00653	
Nuclear Decommissioning	\$0.00050	
Competition Transition Charge	\$0.00040	
Energy Cost Recovery Amount	(\$0.00019)	
DWR Bond	\$0.00493	
New System Generation Charge**	\$0.00091	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 ** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE LS-1
PG&E-OWNED STREET AND HIGHWAY LIGHTING

Sheet 20

SPECIAL
 CONDITIONS:
 (Cont'd.)

17. **BILLING** (Cont'd.):

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, New System Generation Charges¹, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

DA / CCA CRS

Energy Cost Recovery Amount Charge (per kWh)	(\$0.00019)
DWR Bond Charge (per kWh)	\$0.00493
CTC Charge (per kWh)	\$0.00040
Power Charge Indifference Adjustment (per kWh)	
Pre-2009 Vintage	(\$0.00036)
2009 Vintage	\$0.00072
2010 Vintage	\$0.00080
2011 Vintage	\$0.00072
2012 Vintage	\$0.00067
2013 Vintage	\$0.00067

18. **DWR BOND CHARGE:** The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.

¹ Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.



ELECTRIC SCHEDULE LS-2
CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING

Sheet 2

RATES: (Cont'd.)

Facilities Charge Per Lamp Per Month

CLASS:

A

C***

PG&E supplies energy and service only.

PG&E supplies the energy and maintenance service as described in Special Condition 8

\$0.206

\$2.382

Energy Charge Per Lamp Per Month
 All Night Rates

Nominal Lamp Rating:

Per Lamp Per Month

LAMP WATTS	kWh per MONTH	AVERAGE				
		INITIAL LUMENS*	All Classes		Half-Hour Adjustment	
INCANDESCENT LAMPS:						
58	20	600	\$2.673	(R)	\$0.122	
92	31	1,000	\$4.143	(R)	\$0.188	(R)
189	65	2,500	\$8.688	(R)	\$0.395	(R)
295	101	4,000**	\$13.500	(R)	\$0.614	(R)
405	139	6,000**	\$18.579	(R)	\$0.845	(R)
620	212	10,000**	\$28.336	(R)	\$1.288	(R)
860	294	15,000**	\$39.296	(R)	\$1.786	(R)
MERCURY VAPOR LAMPS:						
40	18	1,300	\$2.406	(R)	\$0.109	(R)
50	22	1,650	\$2.941	(R)	\$0.134	
100	40	3,500	\$5.346	(R)	\$0.243	(R)
175	68	7,500	\$9.089	(R)	\$0.413	(R)
250	97	11,000	\$12.965	(R)	\$0.589	(R)
400	152	21,000	\$20.316	(R)	\$0.923	(R)
700	266	37,000	\$35.554	(R)	\$1.616	(R)
1,000	377	57,000	\$50.390	(R)	\$2.290	(R)

* Latest published information should be consulted on best available lumens.

** Service for incandescent lamps over 2,500 lumens will be closed to new installations after September 11, 1978.

*** Closed to new installations and new lamps on existing circuits, see Condition 8A.

(Continued)



ELECTRIC SCHEDULE LS-2
CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING

Sheet 3

RATES: (Cont'd.)

<u>LAMP WATTS</u>	<u>kWh per MONTH</u>	<u>AVERAGE INITIAL LUMENS</u>	<u>All Classes</u>	<u>Half-Hour Adjustment</u>
HIGH PRESSURE SODIUM VAPOR LAMPS AT: 120 VOLTS				
35	15	2,150	\$2.005 (R)	\$0.091 (R)
50	21	3,800	\$2.807 (R)	\$0.128 (R)
70	29	5,800	\$3.876 (R)	\$0.176 (R)
100	41	9,500	\$5.480 (R)	\$0.249 (R)
150	60	16,000	\$8.020 (R)	\$0.365 (R)
200	80	22,000	\$10.693 (R)	\$0.486 (R)
250	100	26,000	\$13.366 (R)	\$0.608 (R)
400	154	46,000	\$20.584 (R)	\$0.936 (R)
HIGH PRESSURE SODIUM VAPOR LAMPS AT: 240 VOLTS				
50	24	3,800	\$3.208 (R)	\$0.146 (R)
70	34	5,800	\$4.544 (R)	\$0.207 (R)
100	47	9,500	\$6.282 (R)	\$0.286 (R)
150	69	16,000	\$9.223 (R)	\$0.419 (R)
200	81	22,000	\$10.826 (R)	\$0.492 (R)
250	100	25,500	\$13.366 (R)	\$0.608 (R)
310	119	37,000	\$15.906 (R)	\$0.723 (R)
360	144	45,000	\$19.247 (R)	\$0.875 (R)
400	154	46,000	\$20.584 (R)	\$0.936 (R)
LOW PRESSURE SODIUM VAPOR LAMPS:				
35	21	4,800	\$2.807 (R)	\$0.128 (R)
55	29	8,000	\$3.876 (R)	\$0.176 (R)
90	45	13,500	\$6.015 (R)	\$0.273 (R)
135	62	21,500	\$8.287 (R)	\$0.377 (R)
180	78	33,000	\$10.425 (R)	\$0.474 (R)

(Continued)



ELECTRIC SCHEDULE LS-2
CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING

Sheet 4

RATES: (Cont'd.)

<u>LAMP WATTS</u>	<u>kWh per MONTH</u>	<u>AVERAGE INITIAL LUMENS</u>	<u>All Classes</u>	<u>Half-Hour Adjustment</u>
METAL HALIDE LAMPS:				
70	30	5,500	\$4.010 (R)	\$0.182 (R)
100	41	8,500	\$5.480 (R)	\$0.249 (R)
150	63	13,500	\$8.421 (R)	\$0.383 (R)
175	72	14,000	\$9.624 (R)	\$0.437 (R)
250	105	20,500	\$14.034 (R)	\$0.638 (R)
400	162	30,000	\$21.653 (R)	\$0.984 (R)
1,000	387	90,000	\$51.726 (R)	\$2.351 (R)
INDUCTION LAMPS:				
23	9	1,840	\$1.203 (R)	\$0.055
35	13	2,450	\$1.738 (R)	\$0.079
40	14	2,200	\$1.871 (R)	\$0.085 (R)
50	18	3,500	\$2.406 (R)	\$0.109 (R)
55	19	3,000	\$2.540 (R)	\$0.115 (R)
65	24	5,525	\$3.208 (R)	\$0.146 (R)
70	27	6,500	\$3.609 (R)	\$0.164 (R)
80	28	4,500	\$3.742 (R)	\$0.170 (R)
85	30	4,800	\$4.010 (R)	\$0.182 (R)
100	36	8,000	\$4.812 (R)	\$0.219 (R)
120	42	8,500	\$5.548 (R)	\$0.252 (R)
135	48	9,450	\$6.416 (R)	\$0.292 (R)
150	51	10,900	\$6.817 (R)	\$0.310 (R)
165	58	12,000	\$7.752 (R)	\$0.352 (R)
200	72	19,000	\$9.624 (R)	\$0.437 (R)

(Continued)



ELECTRIC SCHEDULE LS-2
CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING

Sheet 5

RATES: (Cont'd.)

LIGHT EMITTING DIODE (LED) LAMPS: 120-240 VOLTS

<u>LAMP WATTS****</u>	<u>kWh per MONTH*****</u>	<u>Energy Rates Per Lamp Per Month</u>		<u>Half-Hour Adjustment</u>	
0.00-5.00	0.9	\$0.120	(R)	\$0.005	(R)
5.01-10.00	2.6	\$0.348	(R)	\$0.016	
10.01-15.00	4.3	\$0.575	(R)	\$0.026	
15.01-20.00	6.0	\$0.802	(R)	\$0.036	(R)
20.01-25.00	7.7	\$1.029	(R)	\$0.047	
25.01-30.00	9.4	\$1.256	(R)	\$0.057	
30.01-35.00	11.1	\$1.484	(R)	\$0.067	(R)
35.01-40.00	12.8	\$1.711	(R)	\$0.078	
40.01-45.00	14.5	\$1.938	(R)	\$0.088	(R)
45.01-50.00	16.2	\$2.165	(R)	\$0.098	(R)
50.01-55.00	17.9	\$2.393	(R)	\$0.109	
55.01-60.00	19.6	\$2.620	(R)	\$0.119	(R)
60.01-65.00	21.4	\$2.860	(R)	\$0.130	(R)
65.01-70.00	23.1	\$3.088	(R)	\$0.140	(R)
70.01-75.00	24.8	\$3.315	(R)	\$0.151	(R)
75.01-80.00	26.5	\$3.542	(R)	\$0.161	(R)
80.01-85.00	28.2	\$3.769	(R)	\$0.171	(R)
85.01-90.00	29.9	\$3.996	(R)	\$0.182	(R)
90.01-95.00	31.6	\$4.224	(R)	\$0.192	(R)
95.01-100.00	33.3	\$4.451	(R)	\$0.202	(R)
100.01-105.00	35.0	\$4.678	(R)	\$0.213	(R)
105.01-110.00	36.7	\$4.905	(R)	\$0.223	(R)
110.01-115.00	38.4	\$5.133	(R)	\$0.233	(R)
115.01-120.00	40.1	\$5.360	(R)	\$0.244	(R)
120.01-125.00	41.9	\$5.600	(R)	\$0.255	(R)
125.01-130.00	43.6	\$5.828	(R)	\$0.265	(R)
130.01-135.00	45.3	\$6.055	(R)	\$0.275	(R)
135.01-140.00	47.0	\$6.282	(R)	\$0.286	(R)
140.01-145.00	48.7	\$6.509	(R)	\$0.296	(R)

(Continued)

Advice Letter No: 4282-E
 Decision No.

Issued by
Brian K. Cherry
 Vice President
 Regulatory Relations

Date Filed September 13, 2013
 Effective _____
 Resolution No. _____



ELECTRIC SCHEDULE LS-2
CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING

Sheet 6

RATES: (Cont'd.)

LIGHT EMITTING DIODE (LED) LAMPS: 120-240 VOLTS (Cont'd.)

<u>LAMP WATTS****</u>	<u>kWh per MONTH*****</u>	<u>Energy Rates Per Lamp Per Month</u>		<u>Half-Hour Adjustment</u>	
145.01-150.00	50.4	\$6.736	(R)	\$0.306	(R)
150.01-155.00	52.1	\$6.964	(R)	\$0.317	(R)
155.01-160.00	53.8	\$7.191	(R)	\$0.327	(R)
160.01-165.00	55.5	\$7.418	(R)	\$0.337	(R)
165.01-170.00	57.2	\$7.645	(R)	\$0.348	(R)
170.01-175.00	58.9	\$7.873	(R)	\$0.358	(R)
175.01-180.00	60.6	\$8.100	(R)	\$0.368	(R)
180.01-185.00	62.4	\$8.340	(R)	\$0.379	(R)
185.01-190.00	64.1	\$8.568	(R)	\$0.389	(R)
190.01-195.00	65.8	\$8.795	(R)	\$0.400	(R)
195.01-200.00	67.5	\$9.022	(R)	\$0.410	(R)
200.01-205.00	69.2	\$9.249	(R)	\$0.420	(R)
205.01-210.00	70.9	\$9.476	(R)	\$0.431	(R)
210.01-215.00	72.6	\$9.704	(R)	\$0.441	(R)
215.01-220.00	74.3	\$9.931	(R)	\$0.451	(R)
220.01-225.00	76.0	\$10.158	(R)	\$0.462	(R)
225.01-230.00	77.7	\$10.385	(R)	\$0.472	(R)
230.01-235.00	79.4	\$10.613	(R)	\$0.482	(R)
235.01-240.00	81.1	\$10.840	(R)	\$0.493	(R)
240.01-245.00	82.9	\$11.080	(R)	\$0.504	(R)
245.01-250.00	84.6	\$11.308	(R)	\$0.514	(R)
250.01-255.00	86.3	\$11.535	(R)	\$0.524	(R)
255.01-260.00	88.0	\$11.762	(R)	\$0.535	(R)
260.01-265.00	89.7	\$11.989	(R)	\$0.545	(R)
265.01-270.00	91.4	\$12.217	(R)	\$0.555	(R)
270.01-275.00	93.1	\$12.444	(R)	\$0.566	(R)
275.01-280.00	94.8	\$12.671	(R)	\$0.576	(R)
280.01-285.00	96.5	\$12.898	(R)	\$0.586	(R)

(Continued)

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Brian K. Cherry
 Vice President
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ELECTRIC SCHEDULE LS-2
CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING

Sheet 7

RATES: (Cont'd.)

LIGHT EMITTING DIODE (LED) LAMPS: 120-240 VOLTS (Cont'd.)

<u>LAMP WATTS****</u>	<u>kWh per MONTH*****</u>	<u>Energy Rates Per Lamp Per Month</u>	<u>Half-Hour Adjustment</u>		
285.01-290.00	98.2	\$13.125	(R)	\$0.597	(R)
290.01-295.00	99.9	\$13.353	(R)	\$0.607	(R)
295.01-300.00	101.6	\$13.580	(R)	\$0.617	(R)
300.01-305.00	103.4	\$13.820	(R)	\$0.628	(R)
305.01-310.00	105.1	\$14.048	(R)	\$0.639	(R)
310.01-315.00	106.8	\$14.275	(R)	\$0.649	(R)
315.01-320.00	108.5	\$14.502	(R)	\$0.659	(R)
320.01-325.00	110.2	\$14.729	(R)	\$0.670	(R)
325.01-330.00	111.9	\$14.957	(R)	\$0.680	(R)
330.01-335.00	113.6	\$15.184	(R)	\$0.690	(R)
335.01-340.00	115.3	\$15.411	(R)	\$0.701	(R)
340.01-345.00	117.0	\$15.638	(R)	\$0.711	(R)
345.01-350.00	118.7	\$15.865	(R)	\$0.721	(R)
350.01-355.00	120.4	\$16.093	(R)	\$0.732	(R)
355.01-360.00	122.1	\$16.320	(R)	\$0.742	(R)
360.01-365.00	123.9	\$16.560	(R)	\$0.753	(R)
365.01-370.00	125.6	\$16.788	(R)	\$0.763	(R)
370.01-375.00	127.3	\$17.015	(R)	\$0.773	(R)
375.01-380.00	129.0	\$17.242	(R)	\$0.784	(R)
380.01-385.00	130.7	\$17.469	(R)	\$0.794	(R)
385.01-390.00	132.4	\$17.697	(R)	\$0.804	(R)
390.01-395.00	134.1	\$17.924	(R)	\$0.815	(R)
395.01-400.00	135.8	\$18.151	(R)	\$0.825	(R)

**** Wattage based on total consumption of lamp and driver. Customer may be required to provide verification of total energy consumption of lamp and driver upon request by PG&E.

***** Assumptions consistent with tariff, based on 4100 hours of operation for a full year; mid-point in range established by deducting 2.5 watts from highest wattage in range. The energy use calculation is: (high wattage in range-2.5 watts)x(4,100 hours/12 months/1000)

(Continued)

Advice Letter No: 4282-E
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Brian K. Cherry
 Vice President
 Regulatory Relations

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ELECTRIC SCHEDULE LS-2
CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING

Sheet 8

RATES: (Cont'd.)

Ballast Factors by Lamp Type and Wattage Range

<u>Watt Range</u>	<u>Ballast Factor</u>	<u>Watt Range</u>	<u>Ballast Factor</u>
<u>MERCURY VAPOR</u>		<u>HIGH PRESSURE SODIUM VAPOR</u>	
1 to 75	31.00%	<u>120 Volts</u>	
76 to 125	17.07%	1 to 40	25.44%
126 to 325	13.69%	41 to 60	22.93%
326 to 800	11.22%	61 to 85	21.25%
801 +	10.34%	86 to 125	20.00%
<u>LOW PRESSURE SODIUM VAPOR</u>		126 +	17.07%
1 to 40	75.61%	<u>240 Volts</u>	
41 to 75	54.32%	1 to 60	40.49%
76 to 110	46.34%	61 to 85	42.16%
111 to 160	34.42%	86 to 125	37.56%
161 +	26.83%	126 to 175	34.63%
<u>METAL HALIDE</u>		176 to 225	18.54%
1 to 85	25.44%	226 to 280	17.07%
86 to 200	20.39%	281 to 380	12.35%
201 to 375	22.93%	381 +	12.68%
376 to 700	18.54%		
701 +	13.27%		

(Continued)



ELECTRIC SCHEDULE LS-2
CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING

Sheet 9

RATES: (Cont'd.)

TOTAL ENERGY RATES

Total Energy Charge Rate (\$ per kWh) \$0.13366 (R)

UNBUNDLING OF TOTAL ENERGY CHARGES

The total energy charge is unbundled according to the component rates shown below.

Energy Rate by Components (\$ per kWh)

Generation	\$0.07278
Distribution**	\$0.03706 (I)
Transmission*	\$0.00836 (R)
Transmission Rate Adjustments*	\$0.00249
Reliability Services*	(\$0.00011)
Public Purpose Programs	\$0.00653
Nuclear Decommissioning	\$0.00050
Competition Transition Charge	\$0.00040
Energy Cost Recovery Amount	(\$0.00019)
DWR Bond	\$0.00493
New System Generation Charge**	\$0.00091

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 ** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE LS-2
CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING

Sheet 16

SPECIAL
 CONDITIONS:
 (Cont'd.)

14. **BILLING:** This Rate Schedule is subject to PG&E's other rules governing billing issues, as may be applicable. PG&E performs regular auditing as part of this rate schedule.

Limited testing of Energy Efficient Street Light Technology will be allowed under this Rate Schedule where a light of the type and wattage of the fixture and lamp to be tested are not presently included in the rate tables. Such test installations are subject to approval by PG&E. Following approval, test installations will be billed at the customer's currently billed rate. Customer will provide a monthly inventory of streetlights that will be tested. The format and content of the inventory must be approved by PG&E. The Company reserves the right to audit customer. PG&E also reserves the right to collect the cost of any such audit from the customer. Testing is limited to existing street light fixtures and the total energy consumption per fixture must not exceed current energy use per fixture. Additional energy efficient street light fixtures installed will also be subject to billing under the current rate upon the approval of PG&E. The test period will not exceed 12 months.

Bundled Service Customers receive supply and delivery service solely from PG&E. The Customer's bill is based on the Total Rate set forth above.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, New System Generation Charges¹, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, New System Generation Charges¹, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	<u>DA / CCA CRS</u>
Energy Cost Recovery Amount Charge (per kWh)	(\$0.00019)
DWR Bond Charge (per kWh)	\$0.00493
CTC Charge (per kWh)	\$0.00040
Power Charge Indifference Adjustment (per kWh)	
Pre-2009 Vintage	(\$0.00036)
2009 Vintage	\$0.00072
2010 Vintage	\$0.00080
2011 Vintage	\$0.00072
2012 Vintage	\$0.00067
2013 Vintage	\$0.00067

15. **DWR BOND CHARGE:** The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.

¹ Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.



ELECTRIC SCHEDULE LS-3
CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING ELECTROLIER
METER RATE

Sheet 1

APPLICABILITY: Applicable to service to electrolier lighting systems, excluding incandescent luminaires, which illuminate streets, highways, and other outdoor ways and places where the Customer owns the lighting fixtures, poles and interconnecting circuits, and PG&E furnishes metered energy. Customers may connect incidental load on a single service account, not to exceed 5% of Customer's total circuit load on the account. Total lighting load must operate in conformance with the 85% off-peak design of this Rate. All lighting must be power factor corrected in accordance with electric Rule 2G. Where loads are found outside these limits PG&E will default the rate to A1 General Service.

TERRITORY: The entire territory served.

RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Customer Charge (\$ per meter per day)	\$0.19713	
Total Energy Rate (\$ per kWh)	\$0.13366	(R)

UNBUNDLING OF TOTAL RATES

Total bundled service charges shown on Customers' bills are unbundled according to the component rates shown below.

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rate by Components (\$ per kWh)

Generation	\$0.07278	
Distribution**	\$0.03706	(I)
Transmission*	\$0.00836	(R)
Transmission Rate Adjustments*	\$0.00249	
Reliability Services*	(\$0.00011)	
Public Purpose Programs	\$0.00653	
Nuclear Decommissioning	\$0.00050	
Competition Transition Charge	\$0.00040	
Energy Cost Recovery Amount	(\$0.00019)	
DWR Bond	\$0.00493	
New System Generation Charge**	\$0.00091	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 ** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE LS-3
CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING ELECTROLIER
METER RATE

Sheet 5

SPECIAL
 CONDITIONS:
 (Cont'd.)

7. **BILLING:** A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery service solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, New System Generation Charges¹, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, New System Generation Charges¹, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	<u>DA / CCA CRS</u>
Energy Cost Recovery Amount Charge (per kWh)	(\$0.00019)
DWR Bond Charge (per kWh)	\$0.00493
CTC Charge (per kWh)	\$0.00040
Power Charge Indifference Adjustment (per kWh)	
Pre-2009 Vintage	(\$0.00036)
2009 Vintage	\$0.00072
2010 Vintage	\$0.00080
2011 Vintage	\$0.00072
2012 Vintage	\$0.00067
2013 Vintage	\$0.00067

8. **DWR BOND CHARGE:** The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.

¹ Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.



ELECTRIC SCHEDULE OL-1
OUTDOOR AREA LIGHTING SERVICE

Sheet 1

APPLICABILITY: Applicable to outdoor area lighting service for the illumination of areas where street and highway lighting schedules are not applicable and where PG&E installs, owns, operates and maintains the complete lighting installation on PG&E's existing wood distribution poles or on customer-owned poles acceptable to PG&E installed by the Customer on Customer's private property.

TERRITORY: The entire territory served.

RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

Lamp rates include a component (Base Charge) for the cost of owning, operating and maintaining the various lamp types and sizes, and the energy charge. The Base Charge is assigned to distribution, and equals the difference between the total charge per lamp per month and the product of the energy charge and the kWh per month listed below.

LAMP WATTS	kWh PER MONTH	AVERAGE INITIAL LUMENS	PER LAMP PER MONTH	HALF-HOUR ADJUSTMENTS
MERCURY VAPOR LAMPS:*				
175	68	7,500	\$16.033 (R)	\$0.439 (R)
400	152	21,000	\$27.969 (R)	\$0.982 (R)
HIGH PRESSURE SODIUM VAPOR LAMPS:				
70	29	5,800	\$10.491 (R)	\$0.187 (R)
100	41	9,500	\$12.196 (R)	\$0.265 (R)
200	81	22,000	\$17.880 (R)	\$0.523 (R)
250	100	25,500	\$20.580 (R)	\$0.646 (R)
400	154	46,000	\$28.253 (R)	\$0.995 (R)

* Closed for new installations as of June 8, 1978.

(Continued)



ELECTRIC SCHEDULE OL-1
OUTDOOR AREA LIGHTING SERVICE

Sheet 2

RATES:
 (Cont'd.)

TOTAL ENERGY RATES

Total Energy Charge Rate (\$ per kWh) \$0.14210 (R)

The total energy charge is unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL ENERGY CHARGES

Energy Rate by Components (\$ per kWh)

Generation	\$0.07278	
Distribution**	\$0.03706	(I)
Transmission*	\$0.00836	(R)
Transmission Rate Adjustments*	\$0.00249	
Reliability Services*	(\$0.00011)	
Public Purpose Programs	\$0.01497	
Nuclear Decommissioning	\$0.00050	
Competition Transition Charge	\$0.00040	
Energy Cost Recovery Amount	(\$0.00019)	
DWR Bond	\$0.00493	
New System Generation Charge**	\$0.00091	

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE OL-1
OUTDOOR AREA LIGHTING SERVICE

Sheet 6

SPECIAL
 CONDITIONS:
 (Cont'd.)

10. BILLING: (Cont'd.)

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, New System Generation Charges¹, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, New System Generation Charges¹, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	<u>DA / CCA CRS</u>
Energy Cost Recovery Amount Charge (per kWh)	(\$0.00019)
DWR Bond Charge (per kWh)	\$0.00493
CTC Charge (per kWh)	\$0.00040
Power Charge Indifference Adjustment (per kWh)	
Pre-2009 Vintage	(\$0.00036)
2009 Vintage	\$0.00072
2010 Vintage	\$0.00080
2011 Vintage	\$0.00072
2012 Vintage	\$0.00067
2013 Vintage	\$0.00067

11. DWR BOND CHARGE: The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.

¹ Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.



ELECTRIC SCHEDULE S
STANDBY SERVICE

Sheet 3

RATES: (Cont'd.)

TOTAL RATES

	Secondary Voltage	Primary Voltage	Transmission Voltage
Total Maximum Reactive Demand Charge (\$ per kVAR)	\$0.35	\$0.35	\$0.35
<u>Total Reservation Charge Rate (\$/kW)</u>			
Reservation Charge (per KW per month applied to 85 percent of the Reservation Capacity)	\$3.27 (I)	\$3.20 (I)	\$1.04
<u>Total Energy Rates (\$ per kWh)</u>			
Peak Summer	\$0.47397 (I)	\$0.46854 (I)	\$0.09986 (R)
Part-Peak Summer	\$0.25453 (I)	\$0.25326 (I)	\$0.09574 (R)
Off-Peak Summer	\$0.16356 (I)	\$0.16378 (I)	\$0.08010 (R)
Part-Peak Winter	\$0.13568 (I)	\$0.13455 (R)	\$0.09416 (R)
Off-Peak Winter	\$0.11051 (R)	\$0.11145 (R)	\$0.08175 (R)
Power Factor Adjustment Rate (\$/kWh/%)	\$0.00005	\$0.00005	\$0.00005

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below

UNBUNDLING OF TOTAL RATES

	Secondary Voltage	Primary Voltage	Transmission Voltage
<u>Reservation Charges Rate by Components (\$/kW)</u>			
Generation	\$0.42	\$0.37	\$0.30
Distribution**	\$2.33 (I)	\$2.31 (I)	\$0.22 (I)
Transmission*	\$0.53 (R)	\$0.53 (R)	\$0.53 (R)
Reliability Services*	(\$0.01)	(\$0.01)	(\$0.01)
<u>Energy Rate by Components (\$ per kWh)</u>			
Generation:			
Peak Summer	\$0.08225	\$0.08036	\$0.06637
Part-Peak Summer	\$0.07566	\$0.07528	\$0.06225
Off-Peak Summer	\$0.05563	\$0.05587	\$0.04661
Part-Peak Winter	\$0.07474	\$0.07303	\$0.06067
Off-Peak Winter	\$0.05756	\$0.05782	\$0.04826
Distribution**:			
Peak Summer	\$0.35475 (I)	\$0.35034 (I)	\$0.00000
Part-Peak Summer	\$0.14190 (I)	\$0.14014 (I)	\$0.00000
Off-Peak Summer	\$0.07096 (I)	\$0.07007 (I)	\$0.00000
Part-Peak Winter	\$0.02397 (I)	\$0.02368 (I)	\$0.00000
Off-Peak Winter	\$0.01598 (I)	\$0.01579 (I)	\$0.00000
Transmission* (all usage)	\$0.00930 (R)	\$0.00930 (R)	\$0.00930 (R)
Transmission Rate Adjustments* (all usage)	\$0.00222	\$0.00222	\$0.00222
Reliability Services* (all usage)	(\$0.00011)	(\$0.00011)	(\$0.00011)
Public Purpose Programs (all usage)	\$0.01607	\$0.01694	\$0.01259
Nuclear Decommissioning (all usage)	\$0.00050	\$0.00050	\$0.00050
Competition Transition Charges	\$0.00240	\$0.00240	\$0.00240
Energy Cost Recovery Amount (all usage)	(\$0.00019)	(\$0.00019)	(\$0.00019)
DWR Bond (all usage)	\$0.00493	\$0.00493	\$0.00493
New System Generation Charge(all usage)**	\$0.00185	\$0.00185	\$0.00185

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE S
STANDBY SERVICE

Sheet 4

RATES
 (Cont'd.)

Meter and Customer Charges:*
 (\$/meter/day)

Customer Class	Customer Charge	TOU or Load Profile Meter Charge
Residential	\$0.16427	\$0.12813
Agricultural	\$0.52567	\$0.19713
Small Light and Power (Reservation Capacity ≤ 50 kW)		
Single Phase Service	\$0.32854	\$0.20107
PolyPhase Service	\$0.65708	\$0.20107
Medium Light and Power (Reservation Capacity > 50 kW and < 500 kW)	\$4.59959	\$0.17741
Medium Light and Power (Reservation Capacity ≥ 500 kW and < 1000 kW)		
Transmission	\$59.13758	-
Primary	\$32.85421	-
Secondary	\$19.71253	-
Large Light and Power (Reservation Capacity ≥ 1000 kW)		
Transmission	\$65.70842	-
Primary	\$49.28131	-
Secondary	\$32.85421	-
Supplemental Standby Service Meter Charge	-	\$6.11088

* All Meter and Customer charges are assigned to distribution.

(Continued)



ELECTRIC SCHEDULE S
STANDBY SERVICE

Sheet 11

SPECIAL
 CONDITIONS:
 (Cont'd.)

3. **REDUCED CUSTOMER CHARGE:** Standby customers may qualify for a reduced Customer Charge. The following daily Customer Charges apply to customers who pay special facilities charges pursuant to Rule 21 for all of the interconnection facilities in place for PG&E to provide service to them:

Small Light and Power (Reservation Capacity ≤ 50 kW)	\$0.47014
Medium Light and Power (Reservation Capacity > 50 kW and < 500 kW)	\$2.45971
Medium and Large Light and Power (Reservation Capacity > 500 kW and < 1000 kW served at transmission voltage and Reservation Capacity ≥ 1,000 kW served at transmission or primary voltage)	\$39.65122

4. **PARALLEL OPERATION:** Any customer may operate its generating plant in parallel with PG&E's system if the customer's plant is constructed and operated in accordance with Rule 21. However, a customer who operates its plant in parallel must assume responsibility for protecting PG&E and other parties from damage resulting from negligent operation of the customer's facilities. Customers may be required to meet requirements imposed by other governing entities having jurisdiction over PG&E's transmission lines including the ISO and the Western Systems Coordinating Council. The customer shall provide, own, install, and maintain all facilities necessary to accommodate any metering equipment specified by PG&E. Meters shall not allow reverse registration except as allowed under PG&E's net energy metering schedules.

5. **CONTRACT:** This schedule is applicable only on a one-year contract Form No. 79-285). Once the initial one-year term is over, the contract will automatically continue in effect for successive terms of one year each until it is cancelled. Either party may cancel the contract by giving written notice not less than 30 days prior to the end of the current term. If the customer at any time increases the capacity of a load connected to its plant (or other source), the customer shall promptly notify PG&E. Any revision to the Reservation Capacity shall then be redetermined to be applicable beginning in the month in which such increase occurs.

6. **LIMITATION ON RESERVATION CAPACITY SERVED:** Standby service to new or increased loads is limited to PG&E's ability to serve such loads without jeopardizing service to existing customers on rate schedules for firm service, including standby service. If standby service to any load or combination of loads is refused by PG&E, PG&E shall notify the California Public Utilities Commission (Commission) in writing. Standby service will require a special contract which shall be subject to approval of the Commission in the following cases:
 - a. Reservation Capacity exceeds 100,000 kW per account;
 - b. The combined Reservation Capacity for two or more customers whose other power source is a single, nonutility plant, exceeds 100,000 kW; and
 - c. The service is of an unusual character, as determined by PG&E.

(Continued)



ELECTRIC SCHEDULE S
STANDBY SERVICE

Sheet 14

SPECIAL
 CONDITIONS:
 (Cont'd.)

12. **BILLING:** A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery service solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, New System Generation Charges¹, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, New System Generation Charges¹, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	<u>DA / CCA CRS</u>
Energy Cost Recovery Amount Charge (per kWh)	(\$0.00019)
DWR Bond Charge (per kWh)	\$0.00493
CTC Charge (per kWh)	\$0.00240
Power Charge Indifference Adjustment (per kWh)	
Pre-2009 Vintage	(\$0.00236)
2009 Vintage	\$0.00410
2010 Vintage	\$0.00462
2011 Vintage	\$0.00411
2012 Vintage	\$0.00385
2013 Vintage	\$0.00385

13. **DWR BOND CHARGE:** The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.

14. **SCHEDULED MAINTENANCE:** Customers may be allowed to place maintenance load on the distribution system during mutually agreed times (Scheduled Maintenance). Maintenance load is defined as a customer's load that would have otherwise been served by the DG that is down for maintenance. Customers shall provide four (4) days notice prior to PG&E determining whether and when Scheduled Maintenance is available ("Request"). For each Request, customers shall pay PG&E, at the time of such notification, for its expenses related to the scheduling and any necessary rearrangement of its facilities to accommodate Scheduled Maintenance.

¹ Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.

(Continued)



ELECTRIC SCHEDULE TC-1
TRAFFIC CONTROL SERVICE

Sheet 1

APPLICABILITY: Applicable to metered service for traffic control-related equipment operating on a 24-hour basis, owned by governmental agencies and located on streets, highways and other publicly-dedicated outdoor ways and places. Streetlights on traffic circuits and other equipment operating on a 24-hour basis in conformity with this rate design may also be connected under this Schedule. Also applicable for service to these installations where service is initially established in the name of a developer who has installed such systems as required by a governmental agency, where ownership of facilities and responsibility for service will ultimately be transferred to the jurisdiction requiring the installation. Non-conforming incidental load such as low voltage sprinkler controls may also be attached where such loads do not exceed 5% of the total connected load served under a TC-1 Service Account. Maximum load per meter is 34,000 kWh per month.

TERRITORY: The entire territory served.

RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Customer Charge Rate (\$ per meter per day)	\$0.32854
Energy Rate (\$ per kWh)	\$0.14881 (I)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

UNBUNDLING OF TOTAL RATES

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rate by Components (\$ per kWh)

Generation	\$0.06924
Distribution**	\$0.04845 (I)
Transmission*	\$0.01274 (R)
Transmission Rate Adjustments*	\$0.00240
Reliability Services*	(\$0.00014)
Public Purpose Programs	\$0.00660
Nuclear Decommissioning	\$0.00050
Competition Transition Charge	\$0.00304
Energy Cost Recovery Amount	(\$0.00019)
DWR Bond	\$0.00493
New System Generation Charge**	\$0.00124

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE TC-1
TRAFFIC CONTROL SERVICE

Sheet 4

SPECIAL
 CONDITIONS:
 (Cont'd.)

8. **BILLING:** (Cont'd.)

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, New System Generation Charges¹, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, New System Generation Charges¹, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

DA / CCA CRS

Energy Cost Recovery Amount Charge (per kWh)	(\$0.00019)
DWR Bond Charge (per kWh)	\$0.00493
CTC Charge (per kWh)	\$0.00304
Power Charge Indifference Adjustment (per kWh)	
Pre-2009 Vintage	(\$0.00300)
2009 Vintage	\$0.00519
2010 Vintage	\$0.00585
2011 Vintage	\$0.00519
2012 Vintage	\$0.00486
2013 Vintage	\$0.00486

9. **DWR BOND CHARGE:** The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.

¹ Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.



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Attachment 2:
Summary of Revenue and Average Rate Changes

Pacific Gas and Electric Company
 October 1, 2013 Rate Change
 Advice Letter 4282-E
 Attachment 2

BDLD RESULTS

Class/Schedule	Total Revenue At Present	Generation Revenue	TO Revenue	TAC Revenue	TRBAA Revenue	T-ECRA Revenue	RS Revenue	Dist Revenue	PPP Revenue	ND Revenue	DWR Bond Revenue	CTC Revenue	ECRA Revenue	NSGC Revenue	AB32 Credit Revenue	CIA Revenue	PCIA Revenue	Total Proposed Revenue
RESIDENTIAL																		
E-1	\$4,164,728,568	\$1,693,622,541	\$315,827,486	\$86,642,939	-\$27,519,345	-\$8,169,806	-\$3,221,503	\$1,565,242,491	\$312,175,760	\$10,752,877	\$97,914,443	\$81,735,978	-\$4,086,799	\$28,607,592	\$0	\$67,233,356	\$0	\$4,216,758,010
EL-1	\$862,508,304	\$680,082,902	\$126,742,189	\$34,769,981	-\$11,043,567	-\$3,278,559	-\$1,293,875	\$5,908,409	\$52,370,449	\$4,314,081	\$0	\$32,785,590	-\$1,639,280	\$11,474,957	\$0	\$(68,684,972)	\$0	\$862,508,304
E-7	\$115,974,469	\$57,276,572	\$9,297,861	\$2,550,741	-\$810,161	-\$240,516	-\$94,941	\$33,605,470	\$9,126,968	\$316,469	\$2,799,124	\$2,405,165	-\$120,258	\$841,808	\$0	\$1,101,205	\$0	\$115,974,469
EL-7	\$8,424,901	\$7,795,742	\$1,270,110	\$348,437	-\$110,670	-\$32,855	-\$12,969	-\$1,243,120	\$1,246,766	\$43,230	\$0	\$328,551	-\$16,428	\$114,993	\$0	\$(1,306,887)	\$0	\$8,424,901
E-8	\$136,441,467	\$86,451,904	\$9,152,155	\$2,510,768	-\$797,465	-\$236,747	-\$93,453	\$26,442,612	\$9,613,189	\$311,510	\$3,071,486	\$2,367,474	-\$118,374	\$828,616	\$0	\$(446,122)	\$0	\$136,441,467
EL-8	\$11,668,300	\$16,304,245	\$1,744,074	\$478,463	-\$151,968	-\$45,116	-\$17,809	-\$8,422,511	\$829,890	\$59,363	\$0	\$451,156	-\$22,558	\$157,905	\$0	\$(2,696,833)	\$0	\$11,668,300
TOTAL RES	\$5,299,746,009	\$2,541,533,906	\$464,033,875	\$127,301,329	-\$40,433,176	-\$12,003,599	-\$4,734,550	\$1,624,533,351	\$385,363,022	\$15,797,529	\$103,785,053	\$120,073,914	-\$6,003,696	\$42,025,870	\$0	\$(4,800,253)	\$0	\$5,356,472,575
SMALL L&P																		
A-1	\$1,331,743,680	\$580,299,557	\$87,416,563	\$27,650,834	-\$8,782,399	-\$2,401,437	-\$960,655	\$483,285,679	\$105,472,579	\$3,430,625	\$33,754,669	\$20,858,197	-\$1,303,637	\$8,507,949	\$0	\$0	\$0	\$1,337,228,522
A-6	\$261,553,610	\$119,461,428	\$18,078,451	\$5,715,675	-\$1,815,401	-\$496,399	-\$198,739	\$88,628,836	\$19,631,045	\$709,141	\$6,968,458	\$4,311,577	-\$269,474	\$1,758,669	\$0	\$0	\$0	\$262,683,269
A-15	\$313,406	\$49,738	\$7,580	\$2,398	-\$762	-\$208	-\$83	\$240,401	\$9,156	\$297	\$2,933	\$1,809	-\$113	\$738	\$0	\$0	\$0	\$313,884
TC-1	\$7,003,927	\$2,640,343	\$485,817	\$153,677	-\$48,810	-\$13,347	-\$5,339	\$3,222,093	\$251,679	\$19,067	\$187,997	\$115,925	-\$7,245	\$47,285	\$0	\$0	\$0	\$7,049,141
TOTAL SMALL	\$1,600,614,624	\$702,451,066	\$105,988,411	\$33,522,584	-\$10,647,371	-\$2,911,391	-\$1,164,816	\$575,577,010	\$125,364,459	\$4,159,129	\$40,914,058	\$25,287,507	-\$1,580,469	\$10,314,641	\$0	\$0	\$0	\$1,607,274,816
MEDIUM L&P																		
A-10 T	\$426,298	\$274,819	\$44,774	\$14,067	-\$1,468	-\$1,117	-\$500	\$18,822	\$46,322	\$1,745	\$17,209	\$11,659	-\$663	\$3,944	\$0	\$0	\$0	\$426,614
A-10 P	\$823,004	\$4,599,233	\$927,892	\$225,811	-\$71,722	-\$17,930	-\$10,358	\$1,911,758	\$760,686	\$28,016	\$274,466	\$187,148	-\$10,646	\$63,317	\$0	\$0	\$0	\$8,867,671
A-10 S	\$1,355,252,871	\$705,743,205	\$122,370,426	\$32,151,607	-\$10,211,925	-\$2,552,981	-\$1,365,890	\$328,998,608	\$110,553,269	\$3,989,033	\$39,178,785	\$26,646,742	-\$1,515,833	\$9,015,215	\$0	\$0	\$0	\$1,363,000,261
TOTAL MEDIUM	\$1,364,502,173	\$710,617,257	\$123,343,092	\$32,391,486	-\$10,288,115	-\$2,572,029	-\$1,376,749	\$330,929,189	\$111,360,277	\$4,018,795	\$39,470,460	\$26,845,549	-\$1,527,142	\$9,082,476	\$0	\$0	\$0	\$1,372,294,547
E-19 CLASS																		
E-19 T	\$3,941,747	\$2,477,873	\$418,679	\$141,106	-\$44,818	-\$11,204	-\$4,734	\$215,025	\$438,023	\$17,507	\$172,618	\$96,638	-\$6,653	\$39,566	\$0	\$0	\$0	\$3,949,626
E-19 P	\$113,126,840	\$63,404,824	\$9,681,003	\$3,262,928	-\$1,036,364	-\$259,091	-\$108,376	\$2,158,111	\$10,130,317	\$404,830	\$3,987,754	\$2,234,661	-\$153,835	\$914,915	\$0	\$0	\$0	\$113,621,677
E-19 S	\$1,374,952,385	\$747,742,080	\$103,103,743	\$37,656,521	-\$11,960,384	-\$2,990,096	-\$1,151,291	\$300,157,884	\$124,214,166	\$4,672,025	\$46,030,127	\$25,789,578	-\$1,775,369	\$10,558,776	\$0	\$0	\$0	\$1,382,047,759
TOTAL E-19	\$1,492,020,972	\$813,624,777	\$113,203,425	\$41,060,555	-\$13,041,566	-\$3,260,391	-\$1,264,401	\$321,531,020	\$134,782,506	\$5,094,362	\$50,190,499	\$28,120,876	-\$1,935,857	\$11,513,257	\$0	\$0	\$0	\$1,499,619,062
STREETLIGHTS	\$70,900,958	\$28,919,018	\$3,321,833	\$1,601,314	-\$508,606	-\$103,311	-\$43,708	\$32,098,524	\$2,691,711	\$198,674	\$1,958,928	\$158,939	-\$75,496	\$361,587	\$0	\$0	\$0	\$70,579,408
STANDBY																		
STANDBY T	\$54,231,593	\$27,385,694	\$8,942,633	\$1,904,776	-\$604,991	-\$250,504	-\$137,784	\$6,104,361	\$5,950,653	\$236,325	\$2,330,160	\$1,134,358	-\$89,803	\$874,401	\$0	\$0	\$0	\$53,780,279
STANDBY P	\$5,487,617	\$1,400,676	\$445,903	\$75,890	-\$24,104	-\$9,981	-\$7,180	\$3,161,180	\$319,002	\$9,416	\$92,838	\$45,195	-\$3,578	\$34,838	\$0	\$0	\$0	\$5,540,095
STANDBY S	\$692,490	\$157,100	\$42,348	\$9,381	-\$2,979	-\$1,234	-\$647	\$437,166	\$37,407	\$1,164	\$11,476	\$5,587	-\$442	\$4,306	\$0	\$0	\$0	\$700,631
TOTAL STANDBY	\$60,411,700	\$28,943,470	\$9,430,884	\$1,990,047	-\$632,074	-\$261,718	-\$145,611	\$9,702,706	\$6,307,062	\$246,904	\$2,434,474	\$1,185,140	-\$93,824	\$913,545	\$0	\$0	\$0	\$60,021,005
AGRICULTURE																		
AG-1A	\$56,010,661	\$16,799,271	\$1,839,124	\$732,378	-\$232,616	-\$49,068	-\$19,990	\$32,325,975	\$3,694,603	\$90,866	\$895,937	\$563,368	-\$34,529	\$170,828	\$0	\$0	\$0	\$56,776,145
AG-RA	\$5,590,947	\$1,750,229	\$248,132	\$98,812	-\$31,384	-\$6,620	-\$2,697	\$2,972,289	\$402,847	\$12,260	\$120,879	\$76,009	-\$4,659	\$23,048	\$0	\$0	\$0	\$5,659,144
AG-VA	\$4,296,656	\$1,402,524	\$192,450	\$76,638	-\$24,342	-\$5,135	-\$2,092	\$2,217,797	\$313,017	\$9,508	\$93,753	\$58,952	-\$3,613	\$17,876	\$0	\$0	\$0	\$4,347,334
AG-4A	\$30,636,929	\$10,013,971	\$1,365,037	\$543,587	-\$172,653	-\$36,419	-\$14,837	\$15,837,867	\$2,210,767	\$67,443	\$664,984	\$418,144	-\$25,628	\$126,792	\$0	\$0	\$0	\$30,999,054
AG-5A	\$16,448,072	\$7,191,930	\$924,000	\$367,957	-\$116,870	-\$24,652	-\$10,043	\$6,060,998	\$1,334,870	\$45,652	\$450,130	\$283,044	-\$17,348	\$85,826	\$0	\$0	\$0	\$16,575,494
AG-1B	\$57,784,780	\$21,761,623	\$2,445,876	\$974,000	-\$309,360	-\$65,256	-\$26,586	\$27,341,042	\$4,043,430	\$120,844	\$1,191,519	\$749,231	-\$45,321	\$227,186	\$0	\$0	\$0	\$58,407,629
AG-RB	\$6,122,510	\$2,437,159	\$308,953	\$123,032	-\$39,077	-\$8,243	-\$3,358	\$2,603,204	\$474,725	\$15,264	\$150,508	\$94,640	-\$5,800	\$28,697	\$0	\$0	\$0	\$6,179,704
AG-VB	\$3,167,277	\$1,216,373	\$162,128	\$64,563	-\$20,506	-\$4,326	-\$1,762	\$1,385,769	\$246,877	\$8,010	\$78,981	\$49,664	-\$3,044	\$15,059	\$0	\$0	\$0	\$3,197,788
AG-4B	\$72,630,548	\$29,964,262	\$3,801,799	\$1,513,957	-\$480,860	-\$101,431	-\$41,324	\$29,492,189	\$5,635,077	\$187,836	\$1,852,062	\$1,164,583	-\$71,378	\$353,132	\$0	\$0	\$0	\$73,269,903
AG-4C	\$11,385,637	\$4,317,381	\$604,430	\$240,697	-\$76,450	-\$16,126	-\$6,570	\$4,981,181	\$895,894	\$29,863	\$294,450	\$185,151	-\$11,348	\$56,143	\$0	\$0	\$0	\$11,494,696
AG-5B	\$502,187,779	\$253,299,538	\$39,781,389	\$15,841,798	-\$5,031,638	-\$1,061,361	-\$432,406	\$116,568,172	\$48,586,755	\$1,965,484	\$19,379,669	\$12,185,998	-\$746,884	\$3,695,109	\$0	\$0	\$0	\$504,031,622
AG-5C	\$139,314,654	\$73,926,335	\$11,476,053	\$4,570,009	-\$1,451,517	-\$306,179	-\$124,740	\$27,308,447	\$13,766,728	\$566,999	\$5,590,607	\$3,515,392	-\$215,459	\$1,065,958	\$0	\$0	\$0	\$139,688,633
Total AG A	\$112,983,265	\$37,157,925	\$4,568,744	\$1,819,371	-\$577,865	-\$121,893	-\$49,660	\$59,414,926	\$7,956,104	\$225,728	\$2,225,682	\$1,399,516	-\$85,777	\$424,369	\$0	\$0	\$0	\$114,357,172
Total AG B	\$792,593,185	\$386,922,671	\$58,580,628	\$23,328,056	-\$7,409,407	-\$1,562,922	-\$636,746	\$209,680,004	\$73,649,486	\$2,894,300	\$28,537,796	\$17,944,659	-\$1,099,834	\$5,441,284	\$0	\$0	\$0	\$796,269,974
TOTAL AG	\$905,576,450	\$424,080,597	\$63,149,371	\$25,147,428	-\$7,987,272	-\$1,684,815	-\$686,406	\$269,094,930	\$81,605,590	\$3,120,028	\$30,763,478	\$19,344,175	-\$1,185,611	\$5,865,653	\$0	\$0	\$0	\$910,627,146
E-20 CLASS																		
E-20 T	\$300,288,887	\$202,787,319	\$32,717,758	\$11,906,046	-\$3,781,573	-\$768,132	-\$366,626	\$160,904	\$32,084,283	\$1,477,177	\$14,564,965	\$6,617,753	-\$561,327	\$2,688,462	\$0	\$0	\$0	\$299,527,008
E-20 P	\$572,639,748	\$337,141,568	\$44,172,901	\$18,295,913	-\$5,811,109	-\$1,180,381	-\$489,489	\$87,100,447	\$55,477,929	\$2,269,994	\$22,381,849	\$11,122,825	-\$862,586	\$4,131,335	\$0	\$0	\$0	\$573,751,166
E-20 S	\$282,215,991	\$155,421,680	\$22,078,601	\$8,167,242	-\$2,594,062	-\$526,919	-\$244,310	\$56,601,232	\$26,447,271	\$1,013,305	\$9,991,191	\$5,269,188	-\$385,056	\$1,844,216	\$0	\$0	\$0	\$283,083,581
TOTAL E-20	\$1,155,144,625	\$695,350,567	\$98,969,260	\$38,369,201	-\$12,186,744	-\$2,475,432	-\$1,100,425	\$143,862,583	\$114,009,484	\$4,760,447								

Pacific Gas and Electric Company
 October 1, 2013 Rate Change
 Advice Letter 4282-E
 Attachment 2

BDDL RESULTS

Class/Schedule	Total Sales (kWh)	Revenue At Present Rates	Generation Rates	TO Rates	TAC Rates	TRBAA Rates	T-ECRA Rates	RS Rates	Dist Rates	PPP Rates	ND Rates	DWR Bond Rates	CTC Rates	ECRA Rates	NSGC Rates	AB32 Credit Rates	CIA Rates	PCIA Rates	Total Proposed Rates	Percent Change
RESIDENTIAL																				
E-1	21,509,467,865	\$0.19362	\$0.07874	\$0.01468	\$0.00403	-\$0.00128	-\$0.00038	-\$0.00015	\$0.07277	\$0.01451	\$0.00050	\$0.00455	\$0.00380	-\$0.00019	\$0.00133	\$0.00000	\$0.00313		\$0.19604	1.2%
EL-1	8,627,786,862	\$0.09997	\$0.07882	\$0.01469	\$0.00403	-\$0.00128	-\$0.00038	-\$0.00015	\$0.00068	\$0.00607	\$0.00050	\$0.00000	\$0.00380	-\$0.00019	\$0.00133	\$0.00000	-\$0.00796		\$0.09997	0.0%
E-7	632,938,155	\$0.18323	\$0.09049	\$0.01469	\$0.00403	-\$0.00128	-\$0.00038	-\$0.00015	\$0.05309	\$0.01442	\$0.00050	\$0.00442	\$0.00380	-\$0.00019	\$0.00133	\$0.00000	\$0.00174		\$0.18652	1.8%
EL-7	86,460,880	\$0.09744	\$0.09016	\$0.01469	\$0.00403	-\$0.00128	-\$0.00038	-\$0.00015	-\$0.01438	\$0.01442	\$0.00050	\$0.00000	\$0.00380	-\$0.00019	\$0.00133	\$0.00000	-\$0.01512		\$0.09744	0.0%
E-8	623,019,400	\$0.21900	\$0.13876	\$0.01469	\$0.00403	-\$0.00128	-\$0.00038	-\$0.00015	\$0.04244	\$0.01543	\$0.00050	\$0.00493	\$0.00380	-\$0.00019	\$0.00133	\$0.00000	-\$0.00072		\$0.22320	1.9%
EL-8	118,725,253	<u>\$0.09828</u>	<u>\$0.13733</u>	<u>\$0.01469</u>	<u>\$0.00403</u>	<u>-\$0.00128</u>	<u>-\$0.00038</u>	<u>-\$0.00015</u>	<u>-\$0.04567</u>	<u>\$0.00699</u>	<u>\$0.00050</u>	<u>\$0.00000</u>	<u>\$0.00380</u>	<u>-\$0.00019</u>	<u>\$0.00133</u>	<u>\$0.00000</u>	<u>-\$0.02271</u>		<u>\$0.09828</u>	0.0%
TOTAL RES	31,598,398,415	\$0.16772	\$0.08043	\$0.01469	\$0.00403	-\$0.00128	-\$0.00038	-\$0.00015	\$0.05141	\$0.01220	\$0.00050	\$0.00328	\$0.00380	-\$0.00019	\$0.00133	\$0.00000	-\$0.00015		\$0.16952	1.1%
SMALL L&P																				
A-1	6,861,249,023	\$0.19410	\$0.08458	\$0.01274	\$0.00403	-\$0.00128	-\$0.00035	-\$0.00014	\$0.07044	\$0.01537	\$0.00050	\$0.00492	\$0.00304	-\$0.00019	\$0.00124	\$0.00000			\$0.19490	0.4%
A-6	1,418,281,757	\$0.18442	\$0.08423	\$0.01275	\$0.00403	-\$0.00128	-\$0.00035	-\$0.00014	\$0.06263	\$0.01384	\$0.00050	\$0.00491	\$0.00304	-\$0.00019	\$0.00124	\$0.00000			\$0.18521	0.4%
A-15	594,963	\$0.52677	\$0.08360	\$0.01274	\$0.00403	-\$0.00128	-\$0.00035	-\$0.00014	\$0.40406	\$0.01539	\$0.00050	\$0.00493	\$0.00304	-\$0.00019	\$0.00124	\$0.00000			\$0.52757	0.2%
TC-1	38,133,202	<u>\$0.18367</u>	<u>\$0.06924</u>	<u>\$0.01274</u>	<u>\$0.00403</u>	<u>-\$0.00128</u>	<u>-\$0.00035</u>	<u>-\$0.00014</u>	<u>\$0.08450</u>	<u>\$0.00660</u>	<u>\$0.00050</u>	<u>\$0.00493</u>	<u>\$0.00304</u>	<u>-\$0.00019</u>	<u>\$0.00124</u>	<u>\$0.00000</u>			<u>\$0.18486</u>	0.6%
TOTAL SMALL	8,318,258,945	\$0.19242	\$0.08445	\$0.01274	\$0.00403	-\$0.00128	-\$0.00035	-\$0.00014	\$0.06919	\$0.01507	\$0.00050	\$0.00492	\$0.00304	-\$0.00019	\$0.00124	\$0.00000			\$0.19322	0.4%
MEDIUM L&P																				
A-10 T	3,490,695	\$0.12212	\$0.07873	\$0.01283	\$0.00403	-\$0.00128	-\$0.00032	-\$0.00014	\$0.00539	\$0.01327	\$0.00050	\$0.00493	\$0.00334	-\$0.00019	\$0.00113	\$0.00000			\$0.12221	0.1%
A-10 P	56,032,461	\$0.15746	\$0.08208	\$0.01656	\$0.00403	-\$0.00128	-\$0.00032	-\$0.00018	\$0.03412	\$0.01358	\$0.00050	\$0.00490	\$0.00334	-\$0.00019	\$0.00113	\$0.00000			\$0.15826	0.5%
A-10 S	7,978,066,319	<u>\$0.16987</u>	<u>\$0.08846</u>	<u>\$0.01534</u>	<u>\$0.00403</u>	<u>-\$0.00128</u>	<u>-\$0.00032</u>	<u>-\$0.00017</u>	<u>\$0.04124</u>	<u>\$0.01386</u>	<u>\$0.00050</u>	<u>\$0.00491</u>	<u>\$0.00334</u>	<u>-\$0.00019</u>	<u>\$0.00113</u>	<u>\$0.00000</u>			<u>\$0.17084</u>	0.6%
TOTAL MEDIUM	8,037,589,475	\$0.16977	\$0.08841	\$0.01535	\$0.00403	-\$0.00128	-\$0.00032	-\$0.00017	\$0.04117	\$0.01385	\$0.00050	\$0.00491	\$0.00334	-\$0.00019	\$0.00113	\$0.00000			\$0.17073	0.6%
E-19 CLASS																				
E-19 T	35,013,822	\$0.11258	\$0.07077	\$0.01196	\$0.00403	-\$0.00128	-\$0.00032	-\$0.00014	\$0.00614	\$0.01251	\$0.00050	\$0.00493	\$0.00276	-\$0.00019	\$0.00113	\$0.00000			\$0.11280	0.2%
E-19 P	809,659,606	\$0.13972	\$0.07831	\$0.01196	\$0.00403	-\$0.00128	-\$0.00032	-\$0.00013	\$0.02613	\$0.01251	\$0.00050	\$0.00493	\$0.00276	-\$0.00019	\$0.00113	\$0.00000			\$0.14033	0.4%
E-19 S	9,344,049,934	<u>\$0.14715</u>	<u>\$0.08002</u>	<u>\$0.01103</u>	<u>\$0.00403</u>	<u>-\$0.00128</u>	<u>-\$0.00032</u>	<u>-\$0.00012</u>	<u>\$0.03212</u>	<u>\$0.01329</u>	<u>\$0.00050</u>	<u>\$0.00493</u>	<u>\$0.00276</u>	<u>-\$0.00019</u>	<u>\$0.00113</u>	<u>\$0.00000</u>			<u>\$0.14791</u>	0.5%
TOTAL E-19	10,188,723,362	\$0.14644	\$0.07986	\$0.01111	\$0.00403	-\$0.00128	-\$0.00032	-\$0.00012	\$0.03156	\$0.01323	\$0.00050	\$0.00493	\$0.00276	-\$0.00019	\$0.00113	\$0.00000			\$0.14718	0.5%
STREETLIGHTS	397,348,426	\$0.17844	\$0.07278	\$0.00836	\$0.00403	-\$0.00128	-\$0.00026	-\$0.00011	\$0.08078	\$0.00677	\$0.00050	\$0.00493	\$0.00040	-\$0.00019	\$0.00091	\$0.00000			\$0.17763	-0.5%
STANDBY																				
STANDBY T	472,649,163	\$0.11474	\$0.05794	\$0.01892	\$0.00403	-\$0.00128	-\$0.00053	-\$0.00029	\$0.01292	\$0.01259	\$0.00050	\$0.00493	\$0.00240	-\$0.00019	\$0.00185	\$0.00000			\$0.11378	-0.8%
STANDBY P	18,831,305	\$0.29141	\$0.07438	\$0.02368	\$0.00403	-\$0.00128	-\$0.00053	-\$0.00038	\$0.16787	\$0.01694	\$0.00050	\$0.00493	\$0.00240	-\$0.00019	\$0.00185	\$0.00000			\$0.29420	1.0%
STANDBY S	2,327,732	<u>\$0.29750</u>	<u>\$0.06749</u>	<u>\$0.01819</u>	<u>\$0.00403</u>	<u>-\$0.00128</u>	<u>-\$0.00053</u>	<u>-\$0.00028</u>	<u>\$0.18781</u>	<u>\$0.01607</u>	<u>\$0.00050</u>	<u>\$0.00493</u>	<u>\$0.00240</u>	<u>-\$0.00019</u>	<u>\$0.00185</u>	<u>\$0.00000</u>			<u>\$0.30099</u>	1.2%
TOTAL STANDBY	493,808,200	\$0.12234	\$0.05861	\$0.01910	\$0.00403	-\$0.00128	-\$0.00053	-\$0.00029	\$0.01965	\$0.01277	\$0.00050	\$0.00493	\$0.00240	-\$0.00019	\$0.00185	\$0.00000			\$0.12155	-0.6%
AGRICULTURE																				
AG-1A	181,731,575	\$0.30821	\$0.09244	\$0.01012	\$0.00403	-\$0.00128	-\$0.00027	-\$0.00011	\$0.17788	\$0.02033	\$0.00050	\$0.00493	\$0.00310	-\$0.00019	\$0.00094	\$0.00000			\$0.31242	1.4%
AG-RA	24,519,002	\$0.22803	\$0.07138	\$0.01012	\$0.00403	-\$0.00128	-\$0.00027	-\$0.00011	\$0.12122	\$0.01643	\$0.00050	\$0.00493	\$0.00310	-\$0.00019	\$0.00094	\$0.00000			\$0.23081	1.2%
AG-VA	19,016,825	\$0.22594	\$0.07375	\$0.01012	\$0.00403	-\$0.00128	-\$0.00027	-\$0.00011	\$0.11662	\$0.01646	\$0.00050	\$0.00493	\$0.00310	-\$0.00019	\$0.00094	\$0.00000			\$0.22860	1.2%
AG-4A	134,885,118	\$0.22713	\$0.07424	\$0.01012	\$0.00403	-\$0.00128	-\$0.00027	-\$0.00011	\$0.11742	\$0.01639	\$0.00050	\$0.00493	\$0.00310	-\$0.00019	\$0.00094	\$0.00000			\$0.22982	1.2%
AG-5A	91,304,360	\$0.18015	\$0.07877	\$0.01012	\$0.00403	-\$0.00128	-\$0.00027	-\$0.00011	\$0.06638	\$0.01462	\$0.00050	\$0.00493	\$0.00310	-\$0.00019	\$0.00094	\$0.00000			\$0.18154	0.8%
AG-1B	241,687,366	\$0.23909	\$0.09004	\$0.01012	\$0.00403	-\$0.00128	-\$0.00027	-\$0.00011	\$0.11313	\$0.01673	\$0.00050	\$0.00493	\$0.00310	-\$0.00019	\$0.00094	\$0.00000			\$0.24167	1.1%
AG-RB	30,528,945	\$0.20055	\$0.07983	\$0.01012	\$0.00403	-\$0.00128	-\$0.00027	-\$0.00011	\$0.08527	\$0.01555	\$0.00050	\$0.00493	\$0.00310	-\$0.00019	\$0.00094	\$0.00000			\$0.20242	0.9%
AG-VB	16,020,576	\$0.19770	\$0.07593	\$0.01012	\$0.00403	-\$0.00128	-\$0.00027	-\$0.00011	\$0.08650	\$0.01541	\$0.00050	\$0.00493	\$0.00310	-\$0.00019	\$0.00094	\$0.00000			\$0.19961	1.0%
AG-4B	375,671,822	\$0.19334	\$0.07976	\$0.01012	\$0.00403	-\$0.00128	-\$0.00027	-\$0.00011	\$0.07851	\$0.01500	\$0.00050	\$0.00493	\$0.00310	-\$0.00019	\$0.00094	\$0.00000			\$0.19504	0.9%
AG-4C	59,726,260	\$0.19063	\$0.07229	\$0.01012	\$0.00403	-\$0.00128	-\$0.00027	-\$0.00011	\$0.08340	\$0.01500	\$0.00050	\$0.00493	\$0.00310	-\$0.00019	\$0.00094	\$0.00000			\$0.19246	1.0%
AG-5B	3,930,967,246	\$0.12775	\$0.06444	\$0.01012	\$0.00403	-\$0.00128	-\$0.00027	-\$0.00011	\$0.02965	\$0.01236	\$0.00050	\$0.00493	\$0.00310	-\$0.00019	\$0.00094	\$0.00000			\$0.12822	0.4%
AG-5C	1,133,997,362	\$0.12285	\$0.06519	\$0.01012	\$0.00403	-\$0.00128	-\$0.00027	-\$0.00011	\$0.02408	\$0.01214	\$0.00050	\$0.00493	\$0.00310	-\$0.00019	\$0.00094	\$0.00000			\$0.12318	0.3%
Total AG A	451,456,879	\$0.25026	\$0.08231	\$0.01012	\$0.00403	-\$0.00128	-\$0.00027	-\$0.00011	\$0.13161	\$0.01762	\$0.00050	\$0.00493	\$0.00310	-\$0.00019	\$0.00094	\$0.00000			\$0.25331	1.2%
Total AG B	5,788,599,577	<u>\$0.13692</u>	<u>\$0.06684</u>	<u>\$0.01012</u>	<u>\$0.00403</u>	<u>-\$0.00128</u>	<u>-\$0.00027</u>	<u>-\$0.00011</u>	<u>\$0.03622</u>	<u>\$0.01272</u>	<u>\$0.00050</u>	<u>\$0.00493</u>	<u>\$0.00310</u>	<u>-\$0.00019</u>	<u>\$0.00094</u>	<u>\$0.00000</u>			<u>\$0.13756</u>	0.5%
TOTAL AG	6,240,056,456	\$0.14512	\$0.06796	\$0.01012	\$0.00403	-\$0.00128	-\$0.00027	-\$0.00011	\$0.04312	\$0.01308	\$0.00050	\$0.00493	\$0.00310	-\$0.00019	\$0.00094	\$0.00000			\$0.14593	0.6%
E-20 CLASS																				
E-20 T	2,954,353,859	\$0.10164	\$0.06864	\$0.01107	\$0.00403	-\$0.00128	-\$0.00026	-\$0.00012	\$0.0000											

Pacific Gas and Electric Company
 October 1, 2013 Rate Change
 Advice Letter 4282-E
 Attachment 2

DA/CCA RESULTS

Class/Schedule	Total Revenue At Present	TO Revenue	TAC Revenue	TRBAA Revenue	T-ECRA Revenue	RS Revenue	Dist Revenue	PPP Revenue	ND Revenue	DWR Bond Revenue	CTC Revenue	ECRA Revenue	NSGC Revenue	AB32 Credit Revenue	CIA Revenue	PCIA Revenue	Total Proposed Revenue
RESIDENTIAL																	
E-1	\$55,434,537	\$6,301,598	\$1,728,757	-\$549,084	-\$163,009	-\$64,346	\$31,235,593	\$6,228,673	\$214,486	\$2,028,345	\$1,630,093	-\$81,505	\$570,533	\$0	\$5,026,896	\$2,503,636	\$56,610,665
EL-1	\$1,447,389	\$962,539	\$264,059	-\$83,870	-\$24,889	-\$9,829	\$34,613	\$397,727	\$32,762	\$0	\$248,989	-\$12,449	\$87,146	\$0	-\$809,833	\$360,434	\$1,447,389
E-7	\$2,149,709	\$266,887	\$73,217	-\$23,255	-\$6,904	-\$2,725	\$935,744	\$261,982	\$9,084	\$80,872	\$69,038	-\$3,452	\$24,163	\$0	\$436,158	\$100,690	\$2,221,499
EL-7	\$13,554	\$19,611	\$5,380	-\$1,709	-\$507	-\$200	-\$11,029	\$19,251	\$667	\$0	\$5,073	-\$254	\$1,776	\$0	-\$25,278	\$6,773	\$13,554
E-8	\$1,231,009	\$174,550	\$47,885	-\$15,209	-\$4,515	-\$1,782	\$516,985	\$183,343	\$5,941	\$55,726	\$45,153	-\$2,258	\$15,803	\$0	\$199,959	\$66,964	\$1,288,546
EL-8	\$44,869	\$22,290	\$6,115	-\$1,942	-\$577	-\$228	-\$68,844	\$10,606	\$759	\$0	\$5,766	-\$288	\$2,018	\$0	-\$27,650	\$7,107	-\$44,869
TOTAL RES	\$60,231,330	\$7,747,475	\$2,125,413	-\$675,069	-\$200,411	-\$79,110	\$32,637,061	\$7,101,581	\$283,699	\$2,164,944	\$2,004,112	-\$100,206	\$701,439	\$0	\$4,800,253	\$3,045,604	\$61,536,785
SMALL L&P																	
A-1	\$21,201,524	\$2,377,903	\$752,194	-\$238,910	-\$65,327	-\$26,131	\$13,062,811	\$2,870,274	\$93,324	\$916,760	\$567,412	-\$35,463	\$231,444	\$0		\$844,616	\$21,350,906
A-6	\$6,380,945	\$771,807	\$244,143	-\$77,544	-\$21,203	-\$8,481	\$3,866,640	\$839,748	\$30,291	\$289,039	\$184,167	-\$11,510	\$75,121	\$0		\$248,108	\$6,430,325
A-15	\$1,196	\$47	\$15	-\$5	-\$1	-\$1	\$1,062	\$57	\$2	\$9	\$11	-\$1	\$5	\$0		-\$2	\$1,199
TC-1	\$69,731	\$7,129	\$2,255	-\$716	-\$196	-\$78	\$50,127	\$3,693	\$280	\$2,759	\$1,701	-\$106	\$694	\$0		\$2,853	\$70,395
TOTAL SMALL	\$27,653,397	\$3,156,887	\$998,607	-\$317,175	-\$86,728	-\$34,691	\$16,980,640	\$3,713,772	\$123,897	\$1,208,567	\$753,292	-\$47,081	\$307,264	\$0		\$1,095,575	\$27,852,825
MEDIUM L&P																	
A-10 T	\$12,631	\$3,006	\$1,134	-\$360	-\$90	-\$34	\$3,180	\$3,736	\$141	\$1,388	\$940	-\$53	\$318	\$0		-\$648	\$12,657
A-10 P	\$284,492	\$47,267	\$17,840	-\$5,666	-\$1,417	-\$528	\$114,249	\$60,338	\$2,213	\$21,824	\$14,786	-\$841	\$5,002	\$0		\$12,136	\$287,204
A-10 S	\$77,237,201	\$13,181,534	\$4,085,549	-\$1,297,643	-\$324,411	-\$147,115	\$36,740,024	\$14,079,460	\$506,892	\$4,996,787	\$3,386,039	-\$192,619	\$1,145,576	\$0		\$2,018,101	\$78,178,174
TOTAL MEDIUM	\$77,532,825	\$13,231,807	\$4,104,524	-\$1,303,670	-\$325,918	-\$147,676	\$36,857,453	\$14,143,534	\$509,246	\$5,019,999	\$3,401,764	-\$193,514	\$1,150,896	\$0		\$2,029,589	\$78,478,035
E-19 CLASS																	
E-19 T	\$257,172	\$79,898	\$16,291	-\$5,174	-\$1,294	-\$892	\$63,403	\$50,571	\$2,021	\$19,929	\$11,157	-\$768	\$4,568	\$0		\$19,001	\$258,712
E-19 P	\$10,705,180	\$2,042,730	\$691,577	-\$219,657	-\$54,914	-\$22,798	\$4,408,556	\$2,148,523	\$85,804	\$846,024	\$473,636	-\$32,605	\$193,916	\$0		\$251,612	\$10,812,403
E-19 S	\$205,679,140	\$31,287,443	\$13,650,049	-\$4,335,499	-\$1,083,875	-\$349,190	\$99,313,332	\$45,048,547	\$1,693,554	\$16,528,109	\$9,348,420	-\$643,551	\$3,827,433	\$0		\$3,581,317	\$207,865,088
TOTAL E-19	\$216,641,493	\$33,410,071	\$14,357,917	-\$4,560,331	-\$1,140,083	-\$372,880	\$93,785,291	\$47,247,641	\$1,781,379	\$17,394,062	\$9,833,214	-\$676,924	\$4,025,917	\$0		\$3,851,930	\$218,937,203
STREETLIGHTS	\$648,915	\$85,449	\$41,191	-\$13,083	-\$2,658	-\$1,124	\$389,158	\$67,477	\$5,111	\$50,390	\$4,088	-\$1,942	\$9,301	\$0		\$7,285	\$640,644
STANDBY																	
STANDBY T	\$880,138	\$332,865	\$60,583	-\$19,242	-\$7,967	-\$5,296	\$103,237	\$189,264	\$7,516	\$74,112	\$36,079	-\$2,856	\$27,811	\$0		\$69,452	\$865,558
STANDBY P	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		\$0	\$0
STANDBY S	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		\$0	\$0
TOTAL STANDBY	\$880,138	\$332,865	\$60,583	-\$19,242	-\$7,967	-\$5,296	\$103,237	\$189,264	\$7,516	\$74,112	\$36,079	-\$2,856	\$27,811	\$0		\$69,452	\$865,558
AGRICULTURE																	
AG-1A	\$121,386	\$6,117	\$2,436	-\$774	-\$163	-\$66	\$96,230	\$12,289	\$302	\$2,952	\$1,874	-\$115	\$568	\$0		\$1,987	\$123,638
AG-RA	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		\$0	\$0
AG-VA	\$8,917	\$563	\$224	-\$71	-\$15	-\$6	\$7,107	\$915	\$28	\$274	\$172	-\$11	\$52	\$0		-\$146	\$9,087
AG-4A	\$71,056	\$5,742	\$2,286	-\$726	-\$153	-\$62	\$48,793	\$9,299	\$284	\$2,772	\$1,759	-\$108	\$533	\$0		\$1,787	\$72,205
AG-5A	\$131,063	\$14,595	\$5,812	-\$1,846	-\$389	-\$159	\$74,478	\$21,084	\$721	\$7,110	\$4,471	-\$274	\$1,356	\$0		\$5,659	\$132,617
AG-1B	\$33,461	\$1,664	\$663	-\$210	-\$44	-\$18	\$26,919	\$2,751	\$82	\$811	\$510	-\$31	\$155	\$0		\$793	\$34,043
AG-RB	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		\$0	\$0
AG-VB	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		\$0	\$0
AG-4B	\$300,779	\$29,519	\$11,755	-\$3,734	-\$788	-\$321	\$200,804	\$43,753	\$1,458	\$14,380	\$9,042	-\$554	\$2,742	\$0		-\$2,773	\$305,285
AG-4C	\$20,422	\$1,716	\$683	-\$217	-\$46	-\$19	\$13,548	\$2,544	\$85	\$836	\$526	-\$32	\$159	\$0		\$946	\$20,729
AG-5B	\$1,669,569	\$261,171	\$104,004	-\$33,034	-\$6,968	-\$2,839	\$740,530	\$318,980	\$12,904	\$127,231	\$80,003	-\$4,903	\$24,259	\$0		\$60,023	\$1,681,361
AG-5C	\$765,327	\$131,584	\$52,400	-\$16,643	-\$3,511	-\$1,430	\$334,304	\$157,849	\$6,501	\$64,102	\$40,307	-\$2,470	\$12,222	\$0		-\$4,609	\$770,607
Total AG A	\$332,423	\$27,016	\$10,759	-\$3,417	-\$721	-\$294	\$226,607	\$43,588	\$1,335	\$13,108	\$8,276	-\$507	\$2,509	\$0		\$9,287	\$337,547
Total AG B	\$2,789,559	\$425,655	\$169,505	-\$53,838	-\$11,356	-\$4,627	\$1,316,105	\$525,878	\$21,030	\$207,360	\$130,388	-\$7,992	\$39,537	\$0		\$54,380	\$2,812,025
TOTAL AG	\$3,121,981	\$452,672	\$180,264	-\$57,255	-\$12,077	-\$4,920	\$1,542,712	\$569,466	\$22,365	\$220,468	\$138,664	-\$8,499	\$42,047	\$0		\$63,666	\$3,149,572
E-20 CLASS																	
E-20 T	\$55,465,715	\$16,284,108	\$7,790,087	-\$2,474,271	-\$502,586	-\$179,736	\$6,222,854	\$24,082,548	\$1,108,773	\$8,288,125	\$4,329,974	-\$367,275	\$1,759,052	\$0		\$1,193,870	\$55,089,815
E-20 P	\$121,728,951	\$22,544,535	\$9,555,372	-\$3,034,957	-\$616,476	-\$248,836	\$44,092,876	\$29,079,231	\$1,189,821	\$11,609,097	\$5,809,097	-\$450,501	\$2,157,665	\$0		\$630,052	\$122,316,976
E-20 S	\$46,158,225	\$7,058,672	\$3,132,123	-\$994,818	-\$202,072	-\$77,910	\$19,172,632	\$11,015,471	\$422,049	\$3,831,604	\$2,020,724	-\$147,668	\$707,253	\$0		\$523,349	\$46,461,408
TOTAL E-20	\$223,352,892	\$45,887,315	\$20,477,582	-\$6,504,046	-\$1,321,134	-\$506,483	\$64,177,250	\$64,177,250	\$2,720,643	\$23,728,827	\$12,159,795	-\$965,444	\$4,623,970	\$0		\$2,347,271	\$223,868,199
SYSTEM	\$610,064,471	\$104,304,540	\$42,346,080	-\$13,449,872	-\$3,096,976	-\$1,152,181	\$239,338,206	\$137,209,985	\$5,433,856	\$49,861,369	\$28,331,008	-\$1,996,465	\$10,888,645	\$0	\$4,800,253	\$12,510,371	\$615,328,821

Pacific Gas and Electric Company
October 1, 2013 Rate Change
Advice Letter 4282-E
Attachment 2

DA/CCA RESULTS

Class/Schedule	Total Sales (kWh)	Revenue At Present Rates	TO Rates	TAC Rates	TRBA Rates	T-ECRA Rates	RS Rates	Dist Rates	PPP Rates	ND Rates	DWR Bond Rates	CTC Rates	ECRA Rates	NSGC Rates	AB32 Credit Rates	CIA Rates	PCIA Rates	Total Proposed Rates	Percent Change
RESIDENTIAL																			
E-1	428,971,952	\$0.12923	\$0.01469	\$0.00403	-\$0.00128	-\$0.00038	-\$0.00015	\$0.07281	\$0.01452	\$0.00050	\$0.00473	\$0.00380	-\$0.00019	\$0.00133	\$0.00000	\$0.01172	\$0.00584	\$0.13197	2.1%
EL-1	65,523,386	\$0.02209	\$0.01469	\$0.00403	-\$0.00128	-\$0.00038	-\$0.00015	\$0.00053	\$0.00607	\$0.00050	\$0.00000	\$0.00380	-\$0.00019	\$0.00133	\$0.00000	-\$0.01236	\$0.00550	\$0.02209	0.0%
E-7	18,167,944	\$0.11832	\$0.01469	\$0.00403	-\$0.00128	-\$0.00038	-\$0.00015	\$0.05151	\$0.01442	\$0.00050	\$0.00445	\$0.00380	-\$0.00019	\$0.00133	\$0.00000	\$0.02401	\$0.00554	\$0.12228	3.3%
EL-7	1,334,999	\$0.01015	\$0.01469	\$0.00403	-\$0.00128	-\$0.00038	-\$0.00015	\$0.01276	\$0.01442	\$0.00050	\$0.00000	\$0.00380	-\$0.00019	\$0.00133	\$0.00000	-\$0.01893	\$0.00507	\$0.01015	0.0%
E-8	11,882,249	\$0.10360	\$0.01469	\$0.00403	-\$0.00128	-\$0.00038	-\$0.00015	\$0.04351	\$0.01543	\$0.00050	\$0.00469	\$0.00380	-\$0.00019	\$0.00133	\$0.00000	\$0.01683	\$0.00564	\$0.10844	4.7%
EL-8	1,517,329	-\$0.02957	\$0.01469	\$0.00403	-\$0.00128	-\$0.00038	-\$0.00015	-\$0.04537	\$0.00699	\$0.00050	\$0.00000	\$0.00380	-\$0.00019	\$0.00133	\$0.00000	-\$0.01822	\$0.00468	-\$0.02957	0.0%
TOTAL RES	527,397,860	\$0.11420	\$0.01469	\$0.00403	-\$0.00128	-\$0.00038	-\$0.00015	\$0.06188	\$0.01347	\$0.00050	\$0.00410	\$0.00380	-\$0.00019	\$0.00133	\$0.00000	\$0.00910	\$0.00577	\$0.11668	2.2%
SMALL L&P																			
A-1	186,648,576	\$0.11359	\$0.01274	\$0.00403	-\$0.00128	-\$0.00035	-\$0.00014	\$0.06999	\$0.01538	\$0.00050	\$0.00491	\$0.00304	-\$0.00019	\$0.00124	\$0.00000		\$0.00453	\$0.11439	0.7%
A-6	60,581,392	\$0.10533	\$0.01274	\$0.00403	-\$0.00128	-\$0.00035	-\$0.00014	\$0.06383	\$0.01386	\$0.00050	\$0.00477	\$0.00304	-\$0.00019	\$0.00124	\$0.00000		\$0.00410	\$0.10614	0.8%
A-15	3,722	\$0.32141	\$0.01274	\$0.00403	-\$0.00128	-\$0.00035	-\$0.00014	\$0.28548	\$0.01539	\$0.00050	\$0.00234	\$0.00304	-\$0.00019	\$0.00124	\$0.00000		-\$0.00059	\$0.32221	0.2%
TC-1	559,602	\$0.12461	\$0.01274	\$0.00403	-\$0.00128	-\$0.00035	-\$0.00014	\$0.08958	\$0.00660	\$0.00050	\$0.00493	\$0.00304	-\$0.00019	\$0.00124	\$0.00000		\$0.00510	\$0.12579	1.0%
TOTAL SMALL	247,793,291	\$0.11160	\$0.01274	\$0.00403	-\$0.00128	-\$0.00035	-\$0.00014	\$0.06853	\$0.01499	\$0.00050	\$0.00488	\$0.00304	-\$0.00019	\$0.00124	\$0.00000		\$0.00442	\$0.11240	0.7%
MEDIUM L&P																			
A-10 T	281,500	\$0.04487	\$0.01068	\$0.00403	-\$0.00128	-\$0.00032	-\$0.00012	\$0.01130	\$0.01327	\$0.00050	\$0.00493	\$0.00334	-\$0.00019	\$0.00113	\$0.00000		-\$0.00230	\$0.04496	0.2%
A-10 P	4,426,838	\$0.06427	\$0.01068	\$0.00403	-\$0.00128	-\$0.00032	-\$0.00012	\$0.02581	\$0.01363	\$0.00050	\$0.00493	\$0.00334	-\$0.00019	\$0.00113	\$0.00000		\$0.00274	\$0.06488	1.0%
A-10 S	1,013,783,983	\$0.07619	\$0.01300	\$0.00403	-\$0.00128	-\$0.00032	-\$0.00015	\$0.03624	\$0.01389	\$0.00050	\$0.00493	\$0.00334	-\$0.00019	\$0.00113	\$0.00000		\$0.00199	\$0.07712	1.2%
TOTAL MEDIUM	1,018,492,321	\$0.07613	\$0.01299	\$0.00403	-\$0.00128	-\$0.00032	-\$0.00014	\$0.03619	\$0.01389	\$0.00050	\$0.00493	\$0.00334	-\$0.00019	\$0.00113	\$0.00000		\$0.00199	\$0.07705	1.2%
E-19 CLASS																			
E-19 T	4,042,423	\$0.06362	\$0.01977	\$0.00403	-\$0.00128	-\$0.00032	-\$0.00022	\$0.01568	\$0.01251	\$0.00050	\$0.00493	\$0.00276	-\$0.00019	\$0.00113	\$0.00000		\$0.00470	\$0.06400	0.6%
E-19 P	171,607,293	\$0.06238	\$0.01190	\$0.00403	-\$0.00128	-\$0.00032	-\$0.00013	\$0.02569	\$0.01252	\$0.00050	\$0.00493	\$0.00276	-\$0.00019	\$0.00113	\$0.00000		\$0.00147	\$0.06301	1.0%
E-19 S	3,387,108,813	\$0.06072	\$0.00924	\$0.00403	-\$0.00128	-\$0.00032	-\$0.00010	\$0.02637	\$0.01330	\$0.00050	\$0.00488	\$0.00276	-\$0.00019	\$0.00113	\$0.00000		\$0.00106	\$0.06137	1.1%
TOTAL E-19	3,562,758,529	\$0.06081	\$0.00938	\$0.00403	-\$0.00128	-\$0.00032	-\$0.00010	\$0.02632	\$0.01326	\$0.00050	\$0.00488	\$0.00276	-\$0.00019	\$0.00113	\$0.00000		\$0.00108	\$0.06145	1.1%
STREETLIGHTS	10,221,162	\$0.06349	\$0.00836	\$0.00403	-\$0.00128	-\$0.00026	-\$0.00011	\$0.03807	\$0.00660	\$0.00050	\$0.00493	\$0.00040	-\$0.00019	\$0.00091	\$0.00000		\$0.00071	\$0.06268	-1.3%
STANDBY																			
STANDBY T	15,032,916	\$0.05855	\$0.02214	\$0.00403	-\$0.00128	-\$0.00053	-\$0.00035	\$0.00687	\$0.01259	\$0.00050	\$0.00493	\$0.00240	-\$0.00019	\$0.00185	\$0.00000		\$0.00462	\$0.05758	-1.7%
STANDBY P	0																		
STANDBY S	0																		
TOTAL STANDBY	15,032,916	\$0.05855	\$0.02214	\$0.00403	-\$0.00128	-\$0.00053	-\$0.00035	\$0.00687	\$0.01259	\$0.00050	\$0.00493	\$0.00240	-\$0.00019	\$0.00185	\$0.00000		\$0.00462	\$0.05758	-1.7%
AGRICULTURE																			
AG-1A	604,484	\$0.20081	\$0.01012	\$0.00403	-\$0.00128	-\$0.00027	-\$0.00011	\$0.15919	\$0.02033	\$0.00050	\$0.00488	\$0.00310	-\$0.00019	\$0.00094	\$0.00000		\$0.00329	\$0.20453	1.9%
AG-RA	0																		
AG-VA	55,614	\$0.16034	\$0.01012	\$0.00403	-\$0.00128	-\$0.00027	-\$0.00011	\$0.12780	\$0.01646	\$0.00050	\$0.00493	\$0.00310	-\$0.00019	\$0.00094	\$0.00000		-\$0.00263	\$0.16339	1.9%
AG-4A	567,361	\$0.12524	\$0.01012	\$0.00403	-\$0.00128	-\$0.00027	-\$0.00011	\$0.08600	\$0.01639	\$0.00050	\$0.00489	\$0.00310	-\$0.00019	\$0.00094	\$0.00000		\$0.00315	\$0.12726	1.6%
AG-5A	1,442,154	\$0.09088	\$0.01012	\$0.00403	-\$0.00128	-\$0.00027	-\$0.00011	\$0.05164	\$0.01462	\$0.00050	\$0.00493	\$0.00310	-\$0.00019	\$0.00094	\$0.00000		\$0.00392	\$0.09196	1.2%
AG-1B	164,441	\$0.20348	\$0.01012	\$0.00403	-\$0.00128	-\$0.00027	-\$0.00011	\$0.16370	\$0.01673	\$0.00050	\$0.00493	\$0.00310	-\$0.00019	\$0.00094	\$0.00000		\$0.00482	\$0.20702	1.7%
AG-RB	0																		
AG-VB	0																		
AG-4B	2,916,883	\$0.10312	\$0.01012	\$0.00403	-\$0.00128	-\$0.00027	-\$0.00011	\$0.06884	\$0.01500	\$0.00050	\$0.00493	\$0.00310	-\$0.00019	\$0.00094	\$0.00000		-\$0.00095	\$0.10466	1.5%
AG-4C	169,584	\$0.12042	\$0.01012	\$0.00403	-\$0.00128	-\$0.00027	-\$0.00011	\$0.07989	\$0.01500	\$0.00050	\$0.00493	\$0.00310	-\$0.00019	\$0.00094	\$0.00000		\$0.00558	\$0.12223	1.5%
AG-5B	25,807,460	\$0.06469	\$0.01012	\$0.00403	-\$0.00128	-\$0.00027	-\$0.00011	\$0.02869	\$0.01236	\$0.00050	\$0.00493	\$0.00310	-\$0.00019	\$0.00094	\$0.00000		\$0.00233	\$0.06515	0.7%
AG-5C	13,002,416	\$0.05886	\$0.01012	\$0.00403	-\$0.00128	-\$0.00027	-\$0.00011	\$0.02571	\$0.01214	\$0.00050	\$0.00493	\$0.00310	-\$0.00019	\$0.00094	\$0.00000		-\$0.00035	\$0.05927	0.7%
Total AG A	2,669,614	\$0.12452	\$0.01012	\$0.00403	-\$0.00128	-\$0.00027	-\$0.00011	\$0.08488	\$0.01633	\$0.00050	\$0.00491	\$0.00310	-\$0.00019	\$0.00094	\$0.00000		\$0.00348	\$0.12644	1.5%
Total AG B	42,060,784	\$0.06632	\$0.01012	\$0.00403	-\$0.00128	-\$0.00027	-\$0.00011	\$0.03129	\$0.01250	\$0.00050	\$0.00493	\$0.00310	-\$0.00019	\$0.00094	\$0.00000		\$0.00129	\$0.06686	0.8%
TOTAL AG	44,730,398	\$0.06980	\$0.01012	\$0.00403	-\$0.00128	-\$0.00027	-\$0.00011	\$0.03449	\$0.01273	\$0.00050	\$0.00493	\$0.00310	-\$0.00019	\$0.00094	\$0.00000		\$0.00142	\$0.07041	0.9%
E-20 CLASS																			
E-20 T	2,217,545,815	\$0.02501	\$0.00734	\$0.00351	-\$0.00112	-\$0.00023	-\$0.00008	-\$0.00281	\$0.01086	\$0.00050	\$0.00374	\$0.00195	-\$0.00017	\$0.00079	\$0.00000		\$0.00054	\$0.02484	-0.7%
E-20 P	2,379,642,495	\$0.05115	\$0.00947	\$0.00402	-\$0.00128	-\$0.00026	-\$0.00010	\$0.01853	\$0.01222	\$0.00050	\$0.00488	\$0.00244	-\$0.00019	\$0.00091	\$0.00000		\$0.00026	\$0.05140	0.5%
E-20 S	844,097,432	\$0.05468	\$0.00836	\$0.00371	-\$0.00118	-\$0.00024	-\$0.00009	\$0.02271	\$0.01305	\$0.00050	\$0.00454	\$0.00239	-\$0.00017	\$0.00084	\$0.00000		\$0.00062	\$0.05504	0.7%
TOTAL E-20	5,441,285,742	\$0.04105	\$0.00843	\$0.00376	-\$0.00120	-\$0.00024	-\$0.00009	\$0.01048	\$0.01179	\$0.00050	\$0.00436	\$0.00223	-\$0.00018	\$0.00085	\$0.00000		\$0.00043	\$0.04114	0.2%
SYSTEM	10,867,712,219	\$0.05614	\$0.00960	\$0.00390	-\$0.00124	-\$0.00028	-\$0.00011	\$0.02202	\$0.01263	\$0.00050	\$0.00459	\$0.00261	-\$0.00018	\$0.00100	\$0.00000	\$0.00044	\$0.00115	\$0.05662	0.9%

**PG&E Gas and Electric
Advice Filing List
General Order 96-B, Section IV**

1st Light Energy	Division of Ratepayer Advocates	Occidental Energy Marketing, Inc.
AT&T	Douglass & Liddell	OnGrid Solar
Alcantar & Kahl LLP	Downey & Brand	Pacific Gas and Electric Company
Anderson & Poole	Ellison Schneider & Harris LLP	Praxair
BART	G. A. Krause & Assoc.	Regulatory & Cogeneration Service, Inc.
Barkovich & Yap, Inc.	GenOn Energy Inc.	SCD Energy Solutions
Bartle Wells Associates	GenOn Energy, Inc.	SCE
Bear Valley Electric Service	Goodin, MacBride, Squeri, Schlotz & Ritchie	SDG&E and SoCalGas
Braun Blaising McLaughlin, P.C.	Green Power Institute	SPURR
CENERGY POWER	Hanna & Morton	San Francisco Public Utilities Commission
California Cotton Ginners & Growers Assn	In House Energy	Seattle City Light
California Energy Commission	International Power Technology	Sempra Utilities
California Public Utilities Commission	Intestate Gas Services, Inc.	SoCalGas
California State Association of Counties	Kelly Group	Southern California Edison Company
Calpine	Linde	Spark Energy
Casner, Steve	Los Angeles Dept of Water & Power	Sun Light & Power
Center for Biological Diversity	MAC Lighting Consulting	Sunshine Design
City of Palo Alto	MRW & Associates	Tecogen, Inc.
City of San Jose	Manatt Phelps Phillips	Tiger Natural Gas, Inc.
Clean Power	Marin Energy Authority	TransCanada
Coast Economic Consulting	McKenna Long & Aldridge LLP	Utility Cost Management
Commercial Energy	McKenzie & Associates	Utility Power Solutions
County of Tehama - Department of Public Works	Modesto Irrigation District	Utility Specialists
Crossborder Energy	Morgan Stanley	Verizon
Davis Wright Tremaine LLP	NLine Energy, Inc.	Water and Energy Consulting
Day Carter Murphy	NRG Solar	Wellhead Electric Company
Defense Energy Support Center	Nexant, Inc.	Western Manufactured Housing Communities Association (WMA)
Dept of General Services	North America Power Partners	