August 5, 2013

Advice Letter 4245-E

Brian K. Cherry  
Vice President, Regulation and Rates  
Pacific Gas and Electric Company  
77 Beale Street, Mail Code B10C  
P.O. Box 770000  
San Francisco, CA 94177

Subject: Submits Notice of Construction, Pursuant to G.O. 131-D,  
for the Construction of Kirkwood Meadows Power Line  
Reliability Project in Amador County

Dear Mr. Cherry:

Advice Letter 4245-E is effective July 21, 2013.

Sincerely,

Edward F. Randolph, Director  
Energy Division
June 21, 2013

Advice 4245-E
(Pacific Gas and Electric Company ID U39 E)

Public Utilities Commission of the State of California

Subject: Submits Notice of Construction, Pursuant to General Order
131-D, for the Construction of Kirkwood Meadows Power Line
Reliability Project in Amador County

Pacific Gas and Electric Company ("PG&E" or "the Company") hereby submits
notice pursuant to General Order (G.O.) 131-D, Section III, Subsection B.1, of
the construction of facilities that are exempt from a Permit to Construct.

Purpose

This advice letter provides a copy of the Notice of Proposed Construction
(Attachment I) and the Notice Distribution List, which comply with the noticing
requirements found in G.O. 131-D, Section XI.

Background

In order to provide reliable electrical service and replace diesel-fired generators
as the primary source of power, Kirkwood Meadows Public Utility District
(KPMUD) has requested that Pacific Gas and Electric Company (PG&E) install a
new approximately 1.4-mile 115 kilovolt (kV) power line to interconnect the
proposed Kirkwood Meadows Power Line Reliability Project (larger project
CEQA) with PG&E's existing Salt Springs-Tiger Creek 115 kV Power Line in
Amador County. Constructed on approximately 65- to 100-foot-tall light-duty and
tubular-steel poles, the new power line will begin at PG&E's Salt Springs
Powerhouse on the west end of Salt Springs Reservoir at Salt Springs Road, and
continue due north across El Dorado National Forest to KPMUD's new KM Green
Substation on Forest Service Road 08N17. The new power line will follow the
same alignment as an existing wood pole distribution line, and the distribution
wires will be transferred to the new power line poles before the existing wood
poles are removed. Construction is anticipated to begin in August 2013, or as
soon as possible thereafter, with completion in November 2014, or as soon as
possible after construction begins.
CPUC General Order 131-D, Section III, Subsection B.1 exempts projects meeting specific conditions from the CPUC’s requirement to file an application requesting authority to construct. The Company believes this project qualifies for the following exemptions:

f: power lines or substations to be relocated or constructed which have undergone environmental review pursuant to CEQA as part of a larger project, and for which the final CEQA document (Environmental Impact Report (EIR) or Negative Declaration) finds no significant unavoidable environmental impacts caused by the proposed line or substation.

KPMUD adopted an Environmental Impact Statement / Environmental Impact Report for the Kirkwood Meadows Power Line Reliability Project, finding no significant unavoidable environmental impacts resulting from PG&E’s proposed facilities. (State Clearinghouse #2009022100)

This filing will not increase any rate or charge, cause the withdrawal of service, or conflict with any other rate schedule or rule.

**Protests**

Anyone wishing to protest this filing may do so by filing a protest with the CPUC and the Company by July 11, 2013, which is 20 days after the date of this filing. Protests should be mailed to the following address:

CPUC Energy Division  
ED Tariff Unit  
505 Van Ness Avenue, 4th Floor  
San Francisco, California 94102

Facsimile: (415) 703-2200  
E-mail: EDTariffUnit@cpuc.ca.gov

Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address show above.

The protest also should be sent via U.S. mail (and by facsimile and electronically, if possible) to PG&E at the address shown below on the same date it is mailed or delivered to the Commission:
Persons or groups may protest the proposed construction if they believe that the Company has incorrectly applied for an exemption or that the conditions set out in Section III.B.2 of G.O. 131-D exist.

**Effective Date**

The Company requests that this advice filing become effective on July 21, 2013, which is 30 days after the date of filing. (In accordance with G.O. 131-D, construction will not begin until 45 days after notice is first published.)

**Notice**

A copy of this advice letter is being sent electronically and via U.S. Mail to parties shown on the attached list, including the parties listed in G.O. 131-D, Section XI, Paragraphs B.1 and B.2. These parties are identified in the “Notice Distribution List” included in Attachment I. All electronic approvals should be sent to e-mail PGETariffs@pge.com. Advice letter filings can also be accessed electronically at http://www.pge.com/tariffs/.

![Signature]

Vice President – Regulatory Relations

cc: Parties Listed in G.O. 131-D, Paragraphs B.1 and B.2

Attachments
Company name/CPUC Utility No. Pacific Gas and Electric Company (ID U39 E)

Utility type: ☑ ELC ☐ GAS
☐ PLC ☐ HEAT ☐ WATER

Contact Person: Igor Grinberg
Phone #: 415-973-8580
E-mail: ixg8@pge.com and PGETariffs@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric  GAS = Gas  PLC = Pipeline  HEAT = Heat  WATER = Water

Advice Letter (AL) #: 4245-E  Tier: N/A
Subject of AL: Submits Notice of Construction, Pursuant to General Order 131-D, for the Construction of Kirkwood Meadows Power Line Reliability Project in Amador County

Keywords (choose from CPUC listing): Power Lines

AL filing type: ☑ Monthly ☐ Quarterly ☐ Annual ☑ One-Time ☐ Other _____________________________

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #: Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL: N/A

Is AL requesting confidential treatment? If so, what information is the utility seeking confidential treatment for: N/A

Confidential information will be made available to those who have executed a nondisclosure agreement: N/A

Name(s) and contact information of the person(s) who will provide the nondisclosure agreement and access to the confidential information: N/A

Resolution Required? ☑ Yes ☐ No

Requested effective date: July 21, 2013
No. of tariff sheets: N/A

Estimated system annual revenue effect (%): N/A
Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: N/A

Service affected and changes proposed: N/A

Protests, dispositions, and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

Director, Energy Division Pacific Gas and Electric Company
California Public Utilities Commission Attn: Brian K. Cherry, Vice President, Regulatory Relations
505 Van Ness Avenue, Fourth Floor 77 Beale Street, Mail Code B10C
San Francisco, CA 94102 P.O. Box 770000
E-mail: PGETariffs@pge.com
San Francisco, CA 94177
NOTICE OF PROPOSED CONSTRUCTION

PROJECT NAME: KIRKWOOD MEADOWS POWER LINE RELIABILITY PROJECT – AMADOR COUNTY
ADVICE LETTER NUMBER: 4245-E

Proposed Project: In order to provide reliable electrical service and replace diesel-fired generators as the primary source of power, Kirkwood Meadows Public Utility District (KPMUD) has requested that Pacific Gas and Electric Company (PG&E) install a new approximately 1.4-mile 115 kilovolt (kV) power line to interconnect the proposed Kirkwood Meadows Power Line Reliability Project (larger project CEQA) with PG&E’s existing Salt Springs-Tiger Creek 115 kV Power Line in Amador County. Constructed on approximately 65- to 100-foot-tall light-duty and tubular steel poles, the new power line will begin at PG&E’s Salt Springs Powerhouse on the west end of Salt Springs Reservoir at Salt Springs Road, and continue due north across El Dorado National Forest to KPMUD’s new KM Green Substation on Forest Service Road 08N17. The new power line will follow the same alignment as an existing wood pole distribution line, and the distribution wires will be transferred to the new power line poles before the existing wood poles are removed. Construction is anticipated to begin in August 2013, or as soon as possible thereafter, with completion in November 2014, or as soon as possible after construction begins.

Exemption from CPUC Permit Requirement: CPUC General Order 131-D, Section III, B.1, exempts projects meeting specific conditions from the CPUC’s requirement to file an application requesting authority to construct. Pacific Gas and Electric Company believes this project qualifies for the following exemption:

f. power lines or substations to be relocated or constructed which have undergone environmental review pursuant to CEQA as part of a larger project, and for which the final CEQA document (Environmental Impact Report (EIR) or Negative Declaration) finds no significant unavoidable environmental impacts caused by the proposed line or substation.

KPMUD adopted an Environmental Impact Statement / Environmental Impact Report for the Kirkwood Meadows Power Line Reliability Project, finding no significant unavoidable environmental impacts resulting from PG&E’s proposed facilities. (State Clearinghouse #2009022100)

Public Review Process: Persons or groups may protest the proposed construction if they believe that Pacific Gas and Electric Company has incorrectly applied for an exemption or that the conditions set out in Section III.B.2 of General Order 131-D exist;

a. There is reasonable possibility that the activity may have an impact on an environmental resource of hazardous or critical concern where designated, precisely mapped and officially adopted pursuant to law by federal, state, or local agencies; or
b. The cumulative impact of successive projects of the same type in the same place, over time, is significant; or

There is a reasonable possibility that the activity will have a significant effect on the environment due to unusual circumstances.

Protest for this project must be filed by July 11, 2013 at the following address:

Director, Energy Division
California Public Utilities Commission
505 Van Ness Avenue, Fourth Floor
San Francisco, California 94102

With a copy mailed to:
David Kraska, Law Department
Pacific Gas and Electric Company
P.O. Box 7442
San Francisco, California 94120

Pacific Gas and Electric Company must respond within five business days of receipt and serve copies of its response on each protestant and the Energy Division. Within 30 days after Pacific Gas and Electric Company has submitted its response, the Executive Director of the CPUC will send you a copy of an Executive Resolution granting or denying the request and stating the reasons for the decision.

Assistance in Filing a Protest: For assistance in filing a protest, contact the CPUC Public Advisor in San Francisco at (415) 703-2074 or 1-866-849-8390 (toll-free) or TTY (415) 703-5258 or public.advisor@cpuc.ca.gov.

Additional Project Information: To obtain further information on the proposed project, please call Pacific Gas and Electric Company’s Project Information Line at (415) 973-5530.
Notice Distribution List

KIRKWOOD MEADOWS POWER LINE RELIABILITY PROJECT

Advice 4245-E

Energy Commission

Mr. Robert Oglesby, Executive Director
California Energy Commission
1516 Ninth Street, Mail Stop 39
Sacramento, California 95814

Mr. Drew Bohan, Chief Deputy Director
California Energy Commission
1516 Ninth Street, Mail Stop 39
Sacramento, California 95814

California Department of Fish and Wildlife

Mr. J.B. Garcia
California Department of Fish and Wildlife
PG&E Coordinator, North Central Region
1701 Nimbus Road
Rancho Cordova, CA 95670

California Regional Water Quality Control Board, Central Valley Region

Ms. Elizabeth M. Lee, P.E.
401 Water Quality Certification/Municipal Storm Water Unit Supervisor
Central Valley Regional Water Quality Control Board
11020 Sun Center Drive, Suite 200
Rancho Cordova, CA 95670

Amador County

Susan Grijalva
Planning Director, Amador County
810 Court Street
Jackson, CA 95642

Newspaper

Amador Ledger-Dispatch
<table>
<thead>
<tr>
<th>Company Name</th>
<th>Legal Firm</th>
<th>Other Company Name</th>
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<tbody>
<tr>
<td>1st Light Energy</td>
<td>Douglass &amp; Liddell</td>
<td>Occidental Energy Marketing, Inc.</td>
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<td>AT&amp;T</td>
<td>Downey &amp; Brand</td>
<td>OnGrid Solar</td>
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<td>Alcantar &amp; Kahl LLP</td>
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<td>SDG&amp;E and SoCalGas</td>
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<td>In House Energy</td>
<td>San Francisco Public Utilities Commission</td>
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<td>International Power Technology</td>
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