

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE
SAN FRANCISCO, CA 94102-3298



July 8, 2013

Advice Letter 4231-E

Brian K. Cherry
Vice President, Regulation and Rates
Pacific Gas and Electric Company
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, CA 94177

Subject: Implementation of Schedule EV, Pursuant to Resolution E-4508

Dear Mr. Cherry:

Advice Letter 4231-E is effective August 1, 2013.

Sincerely,

A handwritten signature in cursive script that reads "Edward F. Randolph".

Edward F. Randolph, Director
Energy Division



Brian K. Cherry
Vice President
Regulatory Relations

Pacific Gas and Electric Company
77 Beale St., Mail Code B10C
P.O. Box 770000
San Francisco, CA 94177

Fax: 415.973.7226

May 31, 2013

Advice 4231-E

(Pacific Gas and Electric Company ID U 39 E)

Public Utilities Commission of the State of California

Subject: Implementation of Schedule EV, Pursuant to Resolution E-4508

In this advice letter, PG&E's seeks approval of Schedule EV, pursuant to Resolution E-4508 (the Resolution) dated August 23, 2012. Proposed tariffs are provided herein as Attachment 1.

Background

In Advice Letter 3910-E-A, PG&E requested approval of proforma tariffs for a new schedule for residential customers with electric vehicles. Advice Letter 3910-E-A was approved by the Resolution on August 23, 2012. Ordering Paragraph (OP) 3 of the Resolution requires that "Sixty days prior to the expected effective date of Schedule EV, PG&E shall file a Tier 1 Advice Letter updating its proposed Schedule EV tariffs, which shall be in accordance with the draft tariffs in PG&E Advice Letter 3910-E-A but based on then-current rates."

Tariff Changes

In anticipation that PG&E will be prepared to offer the rate to customers beginning August 1, 2013, PG&E hereby files tariffs for Schedule EV in compliance with the Resolution. PG&E has not revised the tariffs approved by the Resolution in any way except to update the rate values based on currently effective rates (i.e., rates filed in Advice Letter 4212-E, effective on May 1, 2013).

Protests

Anyone wishing to protest this filing may do so by letter sent via U.S. mail, facsimile or E-mail, no later than June 20, 2013, which is 20 days after the date of this filing. Protests must be submitted to:

CPUC Energy Division
ED Tariff Unit
505 Van Ness Avenue, 4th Floor
San Francisco, California 94102

Facsimile: (415) 703-2200
E-mail: EDTariffUnit@cpuc.ca.gov

Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

The protest shall also be sent to PG&E either via E-mail or U.S. mail (and by facsimile, if possible) at the address shown below on the same date it is mailed or delivered to the Commission:

Brian K. Cherry
Vice President, Regulatory Relations
Pacific Gas and Electric Company
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, California 94177

Facsimile: (415) 973-7226
E-mail: PGETariffs@pge.com

Any person (including individuals, groups, or organizations) may protest or respond to an advice letter (General Order 96-B, Section 7.4). The protest shall contain the following information: specification of the advice letter protested; grounds for the protest; supporting factual information or legal argument; name, telephone number, postal address, and (where appropriate) e-mail address of the protestant; and statement that the protest was sent to the utility no later than the day on which the protest was submitted to the reviewing Industry Division (General Order 96-B, Section 3.11).

Effective Date

PG&E requests that this Tier 1 advice filing become effective August 1, 2013, which is 62 calendar days after the date of filing.

Notice

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list and the parties on the service lists for R.09-08-009 and A.13-04-012. Address changes to the General Order 96-B service list should be directed to PG&E at email address PGETariffs@pge.com. For changes to any other service list, please contact the

Commission's Process Office at (415) 703-2021 or at Process_Office@cpuc.ca.gov. Send all electronic approvals to PGETariffs@pge.com. Advice letter filings can also be accessed electronically at: <http://www.pge.com/tariffs>

A handwritten signature in black ink, appearing to read "Brian Cheung". The signature is written in a cursive style with a large, sweeping flourish at the end.

Vice President, Regulatory Relations

Attachments

cc: Service List R.09-08-009
Service List A.13-04-012
Protestants of PG&E Advice 3910-E
Protestants of PG&E Advice 3910-E-A

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **Pacific Gas and Electric Company (ID U39 E)**

Utility type:

ELC

GAS

PLC

HEAT

WATER

Contact Person: Kimberly Chang

Phone #: (415) 972-5472

E-mail: kwcc@pge.com and PGETariffs@pge.com

EXPLANATION OF UTILITY TYPE

(Date Filed/ Received Stamp by CPUC)

ELC = Electric

GAS = Gas

PLC = Pipeline

HEAT = Heat

WATER = Water

Advice Letter (AL) #: **4231-E**

Tier: **1**

Subject of AL: **Implementation of Schedule EV, Pursuant to Resolution E-4508**

Keywords (choose from CPUC listing): Compliance, Increase Rates

AL filing type: Monthly Quarterly Annual One-Time Other _____

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #: Res. E-4508

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL: _____

Is AL requesting confidential treatment? If so, what information is the utility seeking confidential treatment for:

Confidential information will be made available to those who have executed a nondisclosure agreement: Yes No

Name(s) and contact information of the person(s) who will provide the nondisclosure agreement and access to the confidential information: _____

Resolution Required? Yes No

Requested effective date: **August 1, 2013**

No. of tariff sheets: 8

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: Electric Rate Schedule EV

Service affected and changes proposed: Implement new Electric Rate Schedule EV

Pending advice letters that revise the same tariff sheets: N/A

Protests, dispositions, and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

California Public Utilities Commission

Energy Division

EDTariffUnit

505 Van Ness Ave., 4th Flr.

San Francisco, CA 94102

E-mail: EDTariffUnit@cpuc.ca.gov

Pacific Gas and Electric Company

Attn: Brian Cherry

Vice President, Regulatory Relations

77 Beale Street, Mail Code B10C

P.O. Box 770000

San Francisco, CA 94177

E-mail: PGETariffs@pge.com

Cal P.U.C.
Sheet No.

Title of Sheet

Cancelling Cal
P.U.C. Sheet No.

32727-E ELECTRIC SCHEDULE EV
RESIDENTIAL TIME-OF-USE
SERVICE FOR PLUG-IN ELECTRIC VEHICLE
CUSTOMERS
Sheet 1

32728-E ELECTRIC SCHEDULE EV
RESIDENTIAL TIME-OF-USE
SERVICE FOR PLUG-IN ELECTRIC VEHICLE
CUSTOMERS
Sheet 2

32729-E ELECTRIC SCHEDULE EV
RESIDENTIAL TIME-OF-USE
SERVICE FOR PLUG-IN ELECTRIC VEHICLE
CUSTOMERS
Sheet 3

32730-E ELECTRIC SCHEDULE EV
RESIDENTIAL TIME-OF-USE
SERVICE FOR PLUG-IN ELECTRIC VEHICLE
CUSTOMERS
Sheet 4

32731-E ELECTRIC SCHEDULE EV
RESIDENTIAL TIME-OF-USE
SERVICE FOR PLUG-IN ELECTRIC VEHICLE
CUSTOMERS
Sheet 5

32732-E ELECTRIC SCHEDULE EV
RESIDENTIAL TIME-OF-USE
SERVICE FOR PLUG-IN ELECTRIC VEHICLE
CUSTOMERS
Sheet 6

32733-E ELECTRIC TABLE OF CONTENTS
Sheet 1

32704-E

32734-E ELECTRIC TABLE OF CONTENTS
RATE SCHEDULES
Sheet 2

32636-E



ELECTRIC SCHEDULE EV
RESIDENTIAL TIME-OF-USE
SERVICE FOR PLUG-IN ELECTRIC VEHICLE CUSTOMERS

Sheet 1 (N)
 (N)
 (N)

APPLICABILITY: This optional experimental schedule applies to electric service to customers for whom Schedule E-1 applies and who have a currently registered Motor Vehicle, as defined by the California Motor Vehicle Code, which is a battery electric vehicle (BEV) or plug-in hybrid electric vehicle (PHEV) recharged via a recharging outlet at the customer's premises. This schedule is not available to customers with a conventional, charge sustaining (battery recharged solely from the vehicle's on-board generator) hybrid electric vehicle (HEV). Low speed electric vehicles and electrically powered motorcycles or bicycles, as defined by the California Motor Vehicle Code, are not eligible for this rate option. Service under this schedule is provided at the sole option of PG&E and based upon the availability of metering equipment and customer infrastructure improvements necessary for charging. (N)

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule EV charges. See Special Condition 6 of this rate schedule for exemptions to standby charges.

Depending on the manner in which customers will fuel their vehicle, one of the following rates will apply:

Rate A: Applies to all applicable customers unless they qualify for and choose Rate B.

Rate B: Applies to all applicable customers with a separately metered BEV or PHEV recharging outlet.

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: Total bundled service charges are calculated using the total rates below. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total rates.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing. (N)

TOTAL RATES (N)
Rate A (N)

Total Energy Rates (\$ per kWh)	PEAK	PART-PEAK	OFF-PEAK	(N)
Summer Usage	\$0.37615 (N)	\$0.20558 (N)	\$0.09790 (N)	(N)
Winter Usage	\$0.26916 (N)	\$0.16425 (N)	\$0.10031 (N)	(N)
Total Minimum Charge Rate (\$ per meter per day)	\$0.14784 (N)			(N)

(Continued)



**ELECTRIC SCHEDULE EV
 RESIDENTIAL TIME-OF-USE
 SERVICE FOR PLUG-IN ELECTRIC VEHICLE CUSTOMERS**

Sheet 2 (N)
 (N)
 (N)

RATES:(Cont'd.)

Total bundled service charges shown on a customer's bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Energy Cost Recovery Amount, DWR Bond and the New System Generation Charge.

UNBUNDLING OF TOTAL RATES

Energy Rates by Component (\$ per kWh)	PEAK	PART-PEAK	OFF-PEAK	(N)
Generation:				
Summer Usage	\$0.18815 (N)	\$0.09068 (N)	\$0.04557 (N)	(N)
Winter Usage	\$0.07031 (N)	\$0.04392 (N)	\$0.04719 (N)	(N)
Distribution***:				
Summer Usage	\$0.14619 (N)	\$0.07309 (N)	\$0.01053 (N)	(N)
Winter Usage	\$0.15704 (N)	\$0.07852 (N)	\$0.01131 (N)	(N)
Transmission* (all usage)	\$0.01470 (N)	\$0.01470 (N)	\$0.01470 (N)	(N)
Transmission Rate Adjustments* (all usage)	\$0.00237 (N)	\$0.00237 (N)	\$0.00237 (N)	(N)
Reliability Services* (all usage)	(\$0.00015) (N)	(\$0.00015) (N)	(\$0.00015) (N)	(N)
Public Purpose Programs (all usage)	\$0.01452 (N)	\$0.01452 (N)	\$0.01452 (N)	(N)
Nuclear Decommissioning (all usage)	\$0.00050 (N)	\$0.00050 (N)	\$0.00050 (N)	(N)
Competition Transition Charges (all usage)	\$0.00380 (N)	\$0.00380 (N)	\$0.00380 (N)	(N)
Energy Cost Recovery Amount (all usage)	(\$0.00019) (N)	(\$0.00019) (N)	(\$0.00019) (N)	(N)
DWR Bond (all usage)	\$0.00493 (N)	\$0.00493 (N)	\$0.00493 (N)	(N)
New System Generation Charge (all usage)***	\$0.00133 (N)	\$0.00133 (N)	\$0.00133 (N)	(N)
	\$ per meter			(N)
Minimum Charge Rate by Component	per day	\$ per kWh		
Distribution***	\$0.12499 (N)	-		(N)
Transmission*	-	\$0.01707 (N)		(N)
Reliability Services*	\$0.00000 (N)	-		(N)
Public Purpose Programs	\$0.00748 (N)	-		(N)
Nuclear Decommissioning	\$0.00026 (N)	-		(N)
Competition Transition Charges	-	\$0.00380 (N)		(N)
Energy Cost Recovery Amount	-	(\$0.00019) (N)		(N)
DWR Bond	-	\$0.00493 (N)		(N)
New System Generation Charge***	-	\$0.00133 (N)		(N)
Generation**	Determined Residually			

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.
 ** Total rate less the sum of the individual non-generation components.
 *** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



**ELECTRIC SCHEDULE EV
 RESIDENTIAL TIME-OF-USE
 SERVICE FOR PLUG-IN ELECTRIC VEHICLE CUSTOMERS**

Sheet 3 (N)
 (N)
 (N)

RATES: (Cont'd.)

TOTAL RATES

Rate B

Total Energy Rates (\$ per kWh)	PEAK	PART-PEAK	OFF-PEAK	
Summer Usage	\$0.37080 (N)	\$0.20290 (N)	\$0.09752 (N)	(N)
Winter Usage	\$0.26341 (N)	\$0.16138 (N)	\$0.09989 (N)	(N)
Total Meter Charge Per Day	\$0.04928 (N)			(N)
Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below.				(N) (N)

UNBUNDLING OF TOTAL RATES

Meter Charge Rate: Meter charge rate provided in the Total Rate section above are assigned entirely to the unbundled distribution component. (N)
 (N)

Energy Rates by Component (\$ per kWh)	PEAK	PART-PEAK	OFF-PEAK	(N)
Generation:				
Summer	\$0.18815 (N)	\$0.09068 (N)	\$0.04557 (N)	(N)
Winter	\$0.07031 (N)	\$0.04392 (N)	\$0.04719 (N)	(N)
Distribution***:				
Summer	\$0.14083 (N)	\$0.07042 (N)	\$0.01014 (N)	(N)
Winter	\$0.15129 (N)	\$0.07564 (N)	\$0.01089 (N)	(N)
Transmission* (all usage)	\$0.01470 (N)	\$0.01470 (N)	\$0.01470 (N)	(N)
Transmission Rate Adjustments* (all usage)	\$0.00237 (N)	\$0.00237 (N)	\$0.00237 (N)	(N)
Reliability Services* (all usage)	(\$0.00015) (N)	(\$0.00015) (N)	(\$0.00015) (N)	(N)
Public Purpose Programs (all usage)	\$0.01452 (N)	\$0.01452 (N)	\$0.01452 (N)	(N)
Nuclear Decommissioning (all usage)	\$0.00050 (N)	\$0.00050 (N)	\$0.00050 (N)	(N)
Competition Transition Charges (all usage)	\$0.00380 (N)	\$0.00380 (N)	\$0.00380 (N)	(N)
Energy Cost Recovery Amount (all usage)	(\$0.00019) (N)	(\$0.00019) (N)	(\$0.00019) (N)	(N)
DWR Bond (all usage)	\$0.00493 (N)	\$0.00493 (N)	\$0.00493 (N)	(N)
New System Generation Charge (all usage)***	\$0.00133 (N)	\$0.00133 (N)	\$0.00133 (N)	(N)

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.
 ** Total rate less the sum of the individual non-generation components.
 *** Distribution and New System Generation Charges are combined for presentation on customer bills.

(Continued)



ELECTRIC SCHEDULE EV
RESIDENTIAL TIME-OF-USE
SERVICE FOR PLUG-IN ELECTRIC VEHICLE CUSTOMERS

Sheet 4 (N)
 (N)
 (N)

**SPECIAL
 CONDITIONS:**

1. **TIME PERIODS:** Times of the year and times of the day are defined as follows: (N)
 - All Year: |
 - Peak: 2:00 p.m. to 9:00 p.m. Monday through Friday. 3:00 p.m. to 7:00 p.m. Saturday, Sunday and Holidays. |
 - Partial-Peak: 7:00 a.m. to 2:00 p.m. and 9:00 p.m. to 11:00 p.m. Monday through Friday. |
 - Off-Peak: All other hours. |

DAYLIGHT SAVING TIME ADJUSTMENT: The time periods shown above will begin and end one hour later for the period between the second Sunday in March and the first Sunday in April, and for the period between the last Sunday in October and the first Sunday in November. |
 2. **SEASONAL CHANGES:** The summer season is May 1 through October 31 and the winter season is November 1 through April 30. When billing includes use in both the summer and winter periods, charges will be prorated based upon the number of days in each period. |
 3. **ADDITIONAL METERS:** If a residential dwelling unit is served by more than one electric meter, the customer must designate which meter is the primary meter and which is (are) the additional meter(s). |
 4. **BILLING:** A customer's bill is calculated based on the option applicable to the customer. |
- Bundled Service Customers** receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates set forth above. |
- Transitional Bundled Service Customers** take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the new system generation charge, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC. |
- (N)

(Continued)



ELECTRIC SCHEDULE EV
RESIDENTIAL TIME-OF-USE
SERVICE FOR PLUG-IN ELECTRIC VEHICLE CUSTOMERS

Sheet 5 (N)
 (N)
 (N)

SPECIAL
 CONDITIONS:
 (Cont'd.)

4. BILLING (Cont'd.):

Direct Access (DA) and Community Choice Aggregation (CCA) Customers
 purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the new system generation charge, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS, including exemptions continuous DA service, are set forth in Schedules DA CRS and CCA CRS.

(N)
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 (N)

	<u>DA / CCA CRS</u>	(N)
Energy Cost Recovery Amount Charge (per kWh)	(\$0.00019) (N)	
DWR Bond Charge (per kWh)	\$0.00493 (N)	
CTC Charge (per kWh)	\$0.00380 (N)	
Power Charge Indifference Adjustment (per kWh)		
Pre-2009 Vintage	(\$0.00376) (N)	
2009 Vintage	\$0.00647 (N)	
2010 Vintage	\$0.00730 (N)	
2011 Vintage	\$0.00648 (N)	
2012 Vintage	\$0.00607 (N)	
2013 Vintage	\$0.00607 (N)	

(Continued)



ELECTRIC SCHEDULE EV
RESIDENTIAL TIME-OF-USE
SERVICE FOR PLUG-IN ELECTRIC VEHICLE CUSTOMERS

Sheet 6 (N)
 (N)
 (N)

SPECIAL
 CONDITIONS:
 (Cont'd.)

5. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges. (N)
6. DISTRIBUTED ENERGY RESOURCES EXEMPTION: Any customer under a time-of-use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable standby reservation charges. Customers qualifying for this exemption shall be subject to the following requirements. Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must take service on a time-of-use (TOU) schedule in order to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - *Competition Transition Charge Responsibility for All Customers and CTC Procurement*, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7.
7. DWR BOND CHARGE: The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts. (N)



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Sheet 1

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	Preliminary Statements	32397, 32706, 30376, 32544, 32398, 30846, 32215, 32645-E	
	Rules	32424, 32425, 32652-E	
	Maps, Contracts and Deviations	32427-E	
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Advice Letter No: 4231-E
 Decision No. Res. E-4508

Issued by
Brian K. Cherry
 Vice President
 Regulatory Relations

Date Filed May 31, 2013
 Effective _____
 Resolution No. _____



ELECTRIC TABLE OF CONTENTS
RATE SCHEDULES

Sheet 2

SCHEDULE	TITLE OF SHEET	CAL P.U.C. SHEET NO.
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Residential		
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E-6	Residential Time-of-Use Service.....	27605, 32572, 32573,30411,31737,32291-E
E-7	Residential Time-of-Use Service.....	29700, 32574, 32575,30414, 31741, 32294-E
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**PG&E Gas and Electric
Advice Filing List
General Order 96-B, Section IV**

1st Light Energy	Downey & Brand	OnGrid Solar
AT&T	Ellison Schneider & Harris LLP	Pacific Gas and Electric Company
Alcantar & Kahl LLP	G. A. Krause & Assoc.	Praxair
Anderson & Poole	GenOn Energy Inc.	Regulatory & Cogeneration Service, Inc.
BART	GenOn Energy, Inc.	SCD Energy Solutions
Barkovich & Yap, Inc.	Goodin, MacBride, Squeri, Schlotz & Ritchie	SCE
Bartle Wells Associates	Green Power Institute	SDG&E and SoCalGas
Bear Valley Electric Service	Hanna & Morton	SPURR
Braun Blaising McLaughlin, P.C.	In House Energy	San Francisco Public Utilities Commission
CENERGY POWER	International Power Technology	Seattle City Light
California Cotton Ginners & Growers Assn	Intestate Gas Services, Inc.	Sempra Utilities
California Energy Commission	Kelly Group	SoCalGas
California Public Utilities Commission	Linde	Southern California Edison Company
Calpine	Los Angeles Dept of Water & Power	Spark Energy
Casner, Steve	MAC Lighting Consulting	Sun Light & Power
Center for Biological Diversity	MRW & Associates	Sunshine Design
City of Palo Alto	Manatt Phelps Phillips	Tecogen, Inc.
City of San Jose	Marin Energy Authority	Tiger Natural Gas, Inc.
Clean Power	McKenna Long & Aldridge LLP	TransCanada
Coast Economic Consulting	McKenzie & Associates	Utility Cost Management
Commercial Energy	Modesto Irrigation District	Utility Power Solutions
Crossborder Energy	Morgan Stanley	Utility Specialists
Davis Wright Tremaine LLP	NLine Energy, Inc.	Verizon
Day Carter Murphy	NRG Solar	Water and Energy Consulting
Defense Energy Support Center	Nexant, Inc.	Wellhead Electric Company
Dept of General Services	North America Power Partners	Western Manufactured Housing Communities Association (WMA)
Douglass & Liddell	Occidental Energy Marketing, Inc.	