

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE
SAN FRANCISCO, CA 94102-3298



REVISED

December 6, 2013

Advice Letter 4226-E

Brian K. Cherry
Vice President, Regulation and Rates
Pacific Gas and Electric Company
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, CA 94177

Subject: Revisions to Electric Tariff Schedules in Compliance with D.13-04-020

Dear Mr. Cherry:

Advice Letters 4226-Em is effective May 17, 2013.

Sincerely,

A handwritten signature in cursive script that reads "Edward F. Randolph".

Edward F. Randolph, Director
Energy Division



Brian K. Cherry
Vice President
Regulatory Relations

Pacific Gas and Electric Company
77 Beale St., Mail Code B10C
P.O. Box 770000
San Francisco, CA 94177

Fax: 415.973.7226

May 17, 2013

Advice 4226-E

(Pacific Gas and Electric Company ID U 39 E)

Public Utilities Commission of the State of California

Subject: Revisions to Electric Schedules E-ESP, E-EUS, and E-CCA, and Eliminate Electric Preliminary Statement Part AU In Compliance With D.13-04-020

Pacific Gas and Electric Company ("PG&E") hereby submits for filing revisions to its electric tariffs. The affected tariff sheets are listed on the enclosed Attachment 1.

Purpose

This advice filing revises PG&E's electric Schedules E-ESP, *Services to Energy Services Providers*, E-EUS, *End User Service*, and E-CCA, *Services to Community Choice Aggregators*, and eliminates Electric Preliminary Statement Part AU, *Direct Access Discretionary Cost/Revenue Memorandum Account (DADCRMA)* in compliance with Ordering Paragraphs (OP.) 2, 3 and 9 of Decision (D.) 13-04-020.

Background

In Decision 11-05-018, the CPUC approved the settlement agreement in PG&E's 2011 General Rate Case (A.09-12-020). Among other things, the settlement agreement provided that PG&E would file an application by January 1, 2012 to comprehensively reassess all of its Direct Access (DA) and Community Choice Aggregation (CCA) service fees.

On December 23, 2011, in compliance with OP 22 of D.11-05-018, PG&E filed and served Application (A.) 11-12-009 seeking approval to reassess its DA and CCA service fees. PG&E also submitted direct testimony concurrent with its application.

The application was protested on January 27, 2012, by The Utility Reform Network (TURN) and, jointly, the Alliance for Retail Energy Markets (AReM), City and County of San Francisco (CCSF), Direct Access Customer Coalition (DACC), Gas and Power Technologies, Marin Energy Authority (MEA), Retail Energy Supply Association, and the School Project for Utility Rate Reduction, (together the Protesting Parties). Over the

subsequent months, PG&E and the Protesting Parties engaged in settlement negotiations to resolve the proceeding.

On July 31, 2012, PG&E, on behalf of AReM, CLECA, DACC, MEA and itself (together, the Settling Parties), filed a motion for adoption of a settlement agreement (Settlement Agreement) addressing all issues in the proceeding.

The Settlement Agreement compromised the parties' positions by adopting a consolidated fee structure for MDMA Services and Billing Services, while maintaining an unconsolidated fee structure for Metering Services. The Settlement Agreement simplified PG&E's DA/CCA fee structure, providing greater transparency for DA and CCA providers and hopefully promoting greater efficiency in PG&E's administration of such fees. The Settlement Agreement also compromised the parties' position by adopting fees that fall between the litigation positions of the parties.

In addition, the Settlement Agreement ensured that PG&E's DA/CCA fees and Schedule E-Credits are escalated annually and will be updated more comprehensively in PG&E's 2017 General Rate Case Phase 2.

The motion was unopposed.

On April 18, 2013, the Commission issued D.13-04-020 granting the unopposed motion for approval of the multi-party Settlement Agreement setting PG&E's Direct Access and Community Choice Aggregation Service Fees and approving disposition of the DADCRMA.

Tariff Revisions

In compliance with OP 2, 3, and 9, PG&E proposes revisions to electric Schedules E-ESP, *Services to Energy Services Providers*, E-EUS, *End User Service*, and E-CCA, *Services to Community Choice Aggregators*, to incorporate the adopted service fees and fee structure, and to eliminate Electric Preliminary Statement Part AU, *Direct Access Discretionary Cost/Revenue Memorandum Account (DADCRMA)*, which closed on December 2010.

Protests

Anyone wishing to protest this filing may do so by letter sent via U.S. mail, facsimile or E-mail, no later than June 6, 2013, which is 20 days from the date of this filing. Protests should be submitted to:

CPUC Energy Division
ED Tariff Unit
505 Van Ness Avenue, 4th Floor
San Francisco, California 94102

Facsimile: (415) 703-2200
E-mail: EDTariffUnitj@cpuc.ca.gov

Copies also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

The protest also should be sent via E-mail or U.S. Mail (and by facsimile, if possible) to PG&E at the address shown below on the same date it is mailed or delivered to the Commission:

Brian K. Cherry
Vice President, Regulatory Relations
Pacific Gas and Electric Company
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, California 94177

Facsimile: (415) 973-7226
E-mail: PGETariffs@pge.com

Any person (including individuals, groups, or organizations) may protest or respond to an advice letter (General Order 96-B, Section 7.4). The protest shall contain the following information: specification of the advice letter protested; grounds for the protest; supporting factual information or legal argument; name, telephone number, postal address, and (where appropriate) e-mail address of the protestant; and statement that the protest was sent to the utility no later than the day on which the protest was submitted to the reviewing Industry Division (General Order 96-B, Section 3.11).

Effective Date

PG&E requests that this Tier 1 advice filing be approved effective **May 17, 2013**.

Notice

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list and the service list for A.11-12-009. Address changes to the General Order 96-B service list should be directed to PG&E at email address PGETariffs@pge.com. For changes to any other service list, please contact the Commission's Process Office at (415) 703-2021 or at Process_Office@cpuc.ca.gov. Send all electronic approvals to PGETariffs@pge.com. Advice letter filings can also be accessed electronically at <http://www.pge.com/tariffs>.

A handwritten signature in black ink, appearing to read "Brian Cherry". The signature is written in a cursive style and is positioned above the typed name.

Vice President – Regulatory Relations

cc: Service List A. 11-12-009

Attachments

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **Pacific Gas and Electric Company (ID U39 E)**

Utility type:

ELC GAS
 PLC HEAT WATER

Contact Person: Kimberly Chang

Phone #: (415) 972-5472

E-mail: kwcc@pge.com and PGETariffs@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas
PLC = Pipeline HEAT = Heat WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: **4226-E**

Tier: **1**

Subject of AL: **Revisions to Electric Schedules E-ESP, E-EUS, and E-CCA, and Eliminate Electric Preliminary Statement Part AU In Compliance With D.13-04-020**

Keywords (choose from CPUC listing): Compliance, Preliminary Statement,

AL filing type: Monthly Quarterly Annual One-Time Other _____

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #: D. 13-04-020

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL: _____

Is AL requesting confidential treatment? If so, what information is the utility seeking confidential treatment for:

Confidential information will be made available to those who have executed a nondisclosure agreement: Yes No

Name(s) and contact information of the person(s) who will provide the nondisclosure agreement and access to the confidential information: _____

Resolution Required? Yes No

Requested effective date: **May 17, 2013**

No. of tariff sheets: 15

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: Electric Schedules E-ESP, E-EUS, and E-CCA, Electric Preliminary Statement Part AU

Service affected and changes proposed: Modifies Electric Schedules E-ESP, E-EUS, and E-CCA to incorporate the adopted service fees and fee structure, and closure of Electric Preliminary Statement Part AU

Pending advice letters that revise the same tariff sheets: N/A

Protests, dispositions, and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

California Public Utilities Commission

Energy Division

EDTariffUnit

505 Van Ness Ave., 4th Flr.

San Francisco, CA 94102

E-mail: EDTariffUnit@cpuc.ca.gov

Pacific Gas and Electric Company

Attn: Brian Cherry

Vice President, Regulatory Relations

77 Beale Street, Mail Code B10C

P.O. Box 770000

San Francisco, CA 94177

E-mail: PGETariffs@pge.com

**ATTACHMENT 1
Advice 4226-E**

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
32692-E	ELECTRIC SCHEDULE E-CCA SERVICES TO COMMUNITY CHOICE AGGREGATORS Sheet 1	30384-E
32693-E	ELECTRIC SCHEDULE E-CCA SERVICES TO COMMUNITY CHOICE AGGREGATORS Sheet 4	30385-E
32694-E	ELECTRIC SCHEDULE E-CCA SERVICES TO COMMUNITY CHOICE AGGREGATORS Sheet 6	30387-E
32695-E	ELECTRIC SCHEDULE E-CCA SERVICES TO COMMUNITY CHOICE AGGREGATORS Sheet 7	30388-E
32696-E	ELECTRIC SCHEDULE E-ESP SERVICES TO ENERGY SERVICES PROVIDERS Sheet 1	30389-E
32697-E	ELECTRIC SCHEDULE E-ESP SERVICES TO ENERGY SERVICES PROVIDERS Sheet 2	30390-E
32698-E	ELECTRIC SCHEDULE E-ESP SERVICES TO ENERGY SERVICES PROVIDERS Sheet 3	30391-E
32699-E	ELECTRIC SCHEDULE E-ESP SERVICES TO ENERGY SERVICES PROVIDERS Sheet 4	30392-E
32700-E	ELECTRIC SCHEDULE E-ESP SERVICES TO ENERGY SERVICES PROVIDERS Sheet 5	30393-E
32701-E	ELECTRIC SCHEDULE E-EUS END USER SERVICE Sheet 1	30396-E

**ATTACHMENT 1
Advice 4226-E**

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
32702-E	ELECTRIC SCHEDULE E-EUS END USER SERVICE Sheet 2	30397-E
32703-E	ELECTRIC SCHEDULE E-EUS END USER SERVICE Sheet 3	19751-E
32704-E	ELECTRIC TABLE OF CONTENTS Sheet 1	32651-E
32705-E	ELECTRIC TABLE OF CONTENTS RATE SCHEDULES Sheet 8	31852-E
32706-E	ELECTRIC TABLE OF CONTENTS PRELIMINARY STATEMENT Sheet 12	29900-E



ELECTRIC SCHEDULE E-CCA
SERVICES TO COMMUNITY CHOICE AGGREGATORS

Sheet 1

APPLICABILITY: This schedule applies to Community Choice Aggregators (CCAs) who participate in Community Choice Aggregation Service (CCA Service) and to customers who receive CCA Service, pursuant to California Public Utilities Commission Decision 05-12-041 and electric Rules 1 and 23. (T)

TERRITORY: The entire PG&E service territory.

RATES: 1. CCA SERVICE ESTABLISHMENT

This fee will apply when a CCA establishes service. This fee will cover the cost of establishing a new business relationship with the CCA and will include activities such as establishing a CCA account in PG&E's customer information system for customer switching, meter reading, and billing services, EDI testing and processing forms and agreements, including but not limited to: the CCA Service Agreement, the CCA Information Form, the Credit Application, the Electronic Funds Transfer Agreement, and provides for a review of a CCA's credit worthiness. Charges are based on an hourly rate required to perform the activities.

Fee \$110.10-\$137.63 per hour

2. CUSTOMER NOTIFICATION (OPTIONAL SERVICE)

a. CUSTOMER NOTIFICATION – DIRECT MAIL

This service provides a direct mail customer notification service (labeling and mailing of notifications). This service will be applicable to the initial customer notifications and to follow-up notifications.

Fee Labor and Material

b. CUSTOMER NOTIFICATION – NOTIFICATION IN MONTHLY PG&E BILL

The CCA may request PG&E to mail the CCA notices in PG&E's monthly bills to the customers. PG&E will perform this service and charge the CCA based on labor and material costs, and any additional postage required to mail the monthly bills. This service shall be subject to advance notice and scheduling requirements, PG&E's normal bill insert business practices, and operational specifications. CCA customer notices inserted in PG&E's billing envelope shall include a disclaimer prominently displayed in font no smaller than the title or heading of the customer notices stating: "This notice was prepared and paid for by [CCA name] and not PG&E." Information contained in such notices shall be limited to that required by PU Code Section 366.2(c)(13)(A).

Fee Labor and Material

Postage Additional Postage

(Continued)



ELECTRIC SCHEDULE E-CCA
SERVICES TO COMMUNITY CHOICE AGGREGATORS

Sheet 4

RATES:
 (Cont'd.)

6. METER DATA MANAGEMENT AGENT (MDMA) SERVICES

a. METER DATA POSTING

This service provides meter data to the CCA. Meter data will be made available to the CCA in EDI 867 format, and will be posted for retrieval by the CCA on PG&E's Data Exchange Server (DES).

Per scheduled meter read per cumulative meter \$0.08

MDMA Composite Fee per interval meter per month \$7.06 (T/R)

b. UNSCHEDULED METER READ

This fee will apply when a CCA requests cumulative reads or interval usage data for an account for a period outside the normal PG&E meter reading schedule. PG&E will attempt to accommodate requests for unscheduled reads. In no case will PG&E provide cumulative reads and/or interval usage data for a period greater than 33 contiguous days.

Per unscheduled meter read per cumulative meter.....no charge (R)

Per unscheduled meter read per interval meter.....no charge (R)

(Continued)



ELECTRIC SCHEDULE E-CCA
 SERVICES TO COMMUNITY CHOICE AGGREGATORS

Sheet 6

RATES:
 (Cont'd.)

7. CONSOLIDATED BILL-READY BILLING SERVICES

a. CONSOLIDATED PG&E BILLING

Composite Bill-Ready Billing Fee

This fee covers the cost to present the CCA's energy and customer charges. It also includes cost to process the CCA's energy charges and customer payments.

(D)

Per account per billing cycle \$0.44

(D)

8. CONSOLIDATED RATE-READY BILLING SERVICES

a. CONSOLIDATED PG&E BILLING

Composite Rate-Ready Billing Fee

(T)

This fee covers the cost to present the CCA's energy and customer charges on an additional bill page. It also includes cost to process the CCA's energy charges and customer payments, and respond to CCA calls regarding billing issues.

(T)

(D)

Bill presentation and processing of CCA's energy charges and customer payments, per account per billing cycle \$1.05

(I)

(D)

b. CCA RATE SCHEDULE CHANGE

This fee will apply to a CCA when they request PG&E to change the CCA's price on a particular rate schedule or change the rate schedule assigned to a particular CCA customer.

Fee..... no charge

(R)

(Continued)



ELECTRIC SCHEDULE E-CCA
SERVICES TO COMMUNITY CHOICE AGGREGATORS

Sheet 7

RATES:
 (Cont'd.)

9. OTHER BILLING SERVICES

a. PROGRAMMING FOR CONSOLIDATED BILLING

This fee will apply to a CCA when they request PG&E to provide additional billing services requiring programming such as text messages on the page of the bill presenting the CCA's charges.

Fee\$90.09 per hour

b. BILL ADJUSTMENT

This fee will apply when a CCA requests PG&E to adjust a CCA customer's bill for reason unrelated to the CCA's charges, such as the following:

- Goodwill gesture or promotional discounts
- Recourse adjustments as a result of dispute resolution
- Policy adjustment to satisfy a customer's complaint

Fee no charge (R)

c. CCA RETURN PAYMENT

This fee will apply to a CCA when a CCA's check is returned for payment of any of PG&E's service charges.

Fee \$8.00 per event

d. ACCOUNT ASSISTANCE

This fee will apply to a CCA when a CCA requests PG&E to perform other types of account assistance. For example: switch date corrections, reconciliation of balances and statements, duplicate bills, and account analysis.

Fee\$63.81 per hour

(Continued)



ELECTRIC SCHEDULE E-ESP
SERVICES TO ENERGY SERVICES PROVIDERS

Sheet 1

APPLICABILITY: This schedule applies to energy service providers (ESPs) who provide direct access service to Customers, as defined in electric Rule 1 and Rule 22.

TERRITORY: The entire PG&E service territory.

RATES:

1. **METER INSTALLATION**
 If an ESP requests that PG&E install a meter for its Direct Access Customer, the rates will be as set forth in Schedule E-EUS.

2. **METER TESTING**
 If an ESP requests that PG&E test a meter for its Direct Access Customer, the rates will be as set forth in Schedule E-EUS.

3. **METER REMOVAL**
 If an ESP requests that PG&E remove the existing PG&E meter, as set forth in Rule 22, the charge shall be as set forth in Schedule E-EUS.

4. **INSPECTION OF ESP-INSTALLED METERING EQUIPMENT**
 If PG&E inspects ESP-installed metering equipment pursuant to Rule 22 and the ESP Service Agreement, the charge shall be as set forth in Schedule E-EUS.

5. **METER DATA MANAGEMENT AGENT (MDMA) SERVICES**

- a. MDMA services include meter reading setup, if required, to ensure the ESP's meter communication system is compatible with PG&E's meter reading system, data validation, editing and estimating to settlement quality form, data reads and data transfer to the MDMA Server.

If PG&E performs MDMA services for an ESP the charge shall be:

MDMA Composite Fee per interval meter per month.....\$ 7.06 (R)

(D)

(Continued)



ELECTRIC SCHEDULE E-ESP
SERVICES TO ENERGY SERVICES PROVIDERS

Sheet 2

RATES:
 (Cont'd.)

6. CONSOLIDATED PG&E BILLING

A. Rate-Ready Billing

If an ESP requests that PG&E calculate the charge and bill the ESP's Direct Access Customers for the energy supply portion of the Customer's bill, the prices shall be:

- 1) Composite Billing Fee, per service account per billing cycle.....\$1.05 (I)
(D)

If PG&E is billing the ESP's Direct Access Customers for the energy supply portion of the Customer's bill, the ESP may request that PG&E provide the following additional billing-related services (Items 2 to 4) at no additional charge and is included in the Composite Billing Fee. (T)
(T)

- 2) Duplicate Bill Request from ESP (D)
- 3) Bill Adjustment (D)

An ESP may request PG&E to adjust a Customer's bill for reasons unrelated to PG&E's calculation of the ESP's charges, such as the following:

- a) ESP requested adjustment for reasons unrelated to the bill, such as a goodwill gesture or promotional discount. (T)
- b) Recourse adjustment as a result of dispute resolution. (T)
- c) Policy adjustment to satisfy a Customer's complaint. (T)

(Continued)



ELECTRIC SCHEDULE E-ESP
SERVICES TO ENERGY SERVICES PROVIDERS

Sheet 3

RATES:
 (Cont'd.)

6. CONSOLIDATED PG&E BILLING (Cont'd.)

A. Rate-Ready Billing (Cont'd.)

4) ESP Rate Schedule Changes

An ESP may request to change the price on a particular rate schedule or change the rate schedule assigned to the customer.

(D)
 (D)

5) Rate-Ready Billing Set-Up Charges:

- a) Programming for consolidated billing set-up, per hour.....\$ 113.99
- b) Programming for ESP's rate schedules,
 standard rate structure, per hour\$ 113.99
- c) Programming for ESP's rate schedules,
 custom rate structure, per hour.....\$ 134.57
- d) Programming for ESP's bill messages, per hour.....\$ 113.99
- e) ESP bill message text, per character..... no charge (R)
- f) Central Processing Unit (CPU) charge for
 consolidated bill programming, flat fee per ESP no charge (R)
- g) Computer Storage Device, per service account
 being billed based on hourly interval metering data..... no charge (R)

(Continued)



ELECTRIC SCHEDULE E-ESP
SERVICES TO ENERGY SERVICES PROVIDERS

Sheet 4

RATES: 6. CONSOLIDATED PG&E BILLING (Cont'd.)
 (Cont'd.)

B. Bill-Ready Billing

If an ESP requests that PG&E bill the ESP's Direct Access Customers for the energy supply portion of the Customer's bill as calculated by the ESP, the prices shall be:

- 1) Composite Billing Fee, per service account per billing cycle.....\$ 0.44 (T)
 Per additional page per service account per billing cycle.....no charge (R)
- 2) Duplicate Bill Request, per bill per account.....no charge (R)
- 3) Bill Adjustment, per adjustment per service accountno charge (R)

An ESP may request PG&E to adjust a previously billed Customer's bill due to the following reasons:

- a. Recourse adjustment as a result of a dispute resolution
- b. Policy adjustment to satisfy a Customer's complaint

4) Bill-Ready Billing Set-Up Charges

- a. Programming for consolidated bill set-up, per hour\$ 113.99 (I)
- b. Programming for ESP's bill message, per hour \$ 113.99 (I)
- c. ESP bill message text, per character..... no charge (R)
- d. Central Processing Unit (CPU) charge for consolidated bill programming, flat fee per ESP no charge (R)
- e. Computer Storage Device, per service account being billed based on hourly interval metering data..... no charge (R)

(Continued)



ELECTRIC SCHEDULE E-ESP
SERVICES TO ENERGY SERVICES PROVIDERS

Sheet 5

RATES:
 (Cont'd.)

7. DELIVERY OF MANDATED NOTICES

A. Electronic transmission of text (electronic mail) for
 mandated noticeno charge

(D)

8. LATE PAYMENT FEE

a. If an ESP is performing Consolidated ESP billing and the bill to PG&E is not
 paid within 17 calendar days of transmittal of PG&E's customer charges,
 PG&E will assess late charges at the rate of one percent per month of the
 outstanding balance owed to PG&E, as set forth in the ESP Service
 Agreement.



ELECTRIC SCHEDULE E-EUS
END USER SERVICE

Sheet 1

APPLICABILITY: This schedule applies to any Customer electing Direct Access (DA) or Hourly Pricing Option, as defined in electric Rule 1 and Rule 22.

TERRITORY: The entire PG&E service territory.

RATES: If PG&E performs any metering service for a Customer pursuant to Rule 22, the following charges shall apply:

1. Interval MeterCost
2. Per-Event Metering Service Charges
 - a. Metering Service Base Charge, per meter \$174.03 (l)

This charge is incurred by the customer when PG&E goes to the meter to perform a DA metering service activity(ies). Any PG&E Meter Service Charges listed below that are incurred by the customer while PG&E is at the meter are added to this Metering Service Base Charge.

Metering Service Charges:

- b. Meter Installation, per meter\$193.37 (l)

This charge is incurred by the customer each time PG&E installs an interval meter. This rate includes costs for the installation of the interval meter. This service does not include the interval meter cost, metering transformer material and installation cost, telecommunications equipment, installation or service costs. Meter removal, testing, and programming charges, described below, would also be charged for a typical meter installation.

- c. Meter Removal, per meter \$87.01 (l)

This charge is incurred by the customer each time PG&E removes an interval meter or a meter to be replaced by the interval meter. It includes costs for removal and processing of the existing meter.

- d. Meter Test, per meter \$116.02 (l)

This charge is incurred by the customer when PG&E tests the interval meter.

- e. Meter Programming, per meter..... \$48.34 (l)

This charge is incurred by the customer when PG&E programs the interval meter.

- f. Meter Battery Change, per meter \$58.01 (l)

This charge is incurred by the customer when PG&E replaces the interval meter battery.

(Continued)



ELECTRIC SCHEDULE E-EUS
END USER SERVICE

Sheet 2

RATES:
 (Cont'd.)

2. Per-Event Metering Service Charges (Cont'd.)

g. Metering Inspection, per meter \$ 106.36 (l)

This charge is incurred by the customer each time PG&E inspects the interval metering facility.

h. Metering Services Hourly Labor Rate \$125.69 (l)

Metering services performed by PG&E which are not covered by the above service charges or any other PG&E fees or contracts will be charged this hourly rate, plus the Metering Service Base Charge described above, plus materials costs.

Application of Per-Event Metering Service Charges:

When PG&E performs any of the above services, the Metering Service Base Charge and applicable service charge(s) apply. For example, if an interval meter malfunction requires repair and testing of the meter, the customer would incur the Metering Service Base Charge, Unscheduled Metering Maintenance Charge, and the Meter Test Charge.

Once the customer has communicated to PG&E that the interval meter site is ready for interval meter installation, if the interval meter site is not prepared at the time PG&E attempts to perform the interval meter installation, the customer will be charged the Metering Service Base Charge and the Metering Inspection Charge.

If conditions at the DA meter site require an exceptional amount of material and/or time to perform meter services, the customer will be charged for the additional material cost and the hourly rate for the additional time.

DA customers who purchase already-in-place PG&E-owned DA capable metering facilities will be required to pay the interval meter cost, the charges associated with meter installation, and labor and materials cost for any other components of the interval metering facility.

(D)

(Continued)



ELECTRIC SCHEDULE E-EUS
END USER SERVICE

Sheet 3

RATES: (Cont'd.)

(D)

(D)

3. CONSUMPTION DATA

(T)

If PG&E provides historical Service Account-specific consumption data pursuant to Rule 22, the following charges shall apply:

per account per request..... free up to two (2) times per year,
 \$40 per request per service thereafter



ELECTRIC TABLE OF CONTENTS

Sheet 1

TABLE OF CONTENTS

SCHEDULE	TITLE OF SHEET	CAL P.U.C. SHEET NO.	
	Title Page.....	32704-E	(T)
	Rate Schedules.....	32390, 32391, 32392, 32393, 32394, 32402, 32705 , 31541, 32396-E	(T)
	Preliminary Statements.....	32397, 32706 , 30376, 32544, 32398, 30846, 32215, 32645-E	(T)
	Rules.....	32424, 32425, 32652-E	
	Maps, Contracts and Deviations.....	32427-E	
	Sample Forms.....	32503, 32429, 32430, 32431, 32504, 32433, 32505-32506, 32648, 32437, 32508, 32439-E	

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ELECTRIC TABLE OF CONTENTS
RATE SCHEDULES

Sheet 8

SCHEDULE	TITLE OF SHEET	CAL P.U.C. SHEET NO.
Rate Schedules		
Direct Access		
CCA-CRS	Community Choice Aggregation Cost Responsibility Surcharge	29284, 29285-E
DA-CRS	Direct Access Cost Responsibility Surcharge	28595,28596-E
E-CCA	Services to Community Choice Aggregators	32692,25511,25512,32693, 30386, 32694, 32695, 25517-E (T)
E-CCAINFO	Information Release to Community Choice Aggregators	25518, 30316,25520,25521-E
E-CREDIT	Revenue Cycle Services Credits	31448,24945,16569, 31449,24947, 16572, 31450,24949,16575, 31451,24951,16578-E
E-DASR	Direct Access Services Request Fees.....	14847-E
E-ESP	Services to Energy Service Providers	32696-32700-E (T)
E-ESPNSF	Energy Service Provider Non-Discretionary Service Fees.....	30394,30395-E
E-EUS	End User Services.....	32701-32703-E (T)
E-LRAO	Local Resource Adequacy Obligations During Direct Access Reopening.....	29619-29620-E
TBCC	Transitional Bundled Commodity Cost.....	31835-31842-E

(Continued)

Advice Letter No: 4226-E
 Decision No. D.13-04-020

Issued by
Brian K. Cherry
 Vice President
 Regulatory Relations

Date Filed May 17, 2013
 Effective May 17, 2013
 Resolution No. _____



ELECTRIC TABLE OF CONTENTS
PRELIMINARY STATEMENT

Sheet 12

PART	TITLE OF SHEET	CAL P.U.C. SHEET NO.
Preliminary Statements (Cont'd)		
Part AD	Transition Cost Audit Memorandum Account	15917-E
Part AE	Generation Divestiture Transaction Costs Memorandum Account	26414-E

(D)

(Continued)

**PG&E Gas and Electric
Advice Filing List
General Order 96-B, Section IV**

1st Light Energy	Downey & Brand	OnGrid Solar
AT&T	Ellison Schneider & Harris LLP	Pacific Gas and Electric Company
Alcantar & Kahl LLP	G. A. Krause & Assoc.	Praxair
Anderson & Poole	GenOn Energy Inc.	Regulatory & Cogeneration Service, Inc.
BART	GenOn Energy, Inc.	SCD Energy Solutions
Barkovich & Yap, Inc.	Goodin, MacBride, Squeri, Schlotz & Ritchie	SCE
Bartle Wells Associates	Green Power Institute	SDG&E and SoCalGas
Bear Valley Electric Service	Hanna & Morton	SPURR
Braun Blasing McLaughlin, P.C.	In House Energy	San Francisco Public Utilities Commission
CENERGY POWER	International Power Technology	Seattle City Light
California Cotton Ginners & Growers Assn	Intestate Gas Services, Inc.	Sempra Utilities
California Energy Commission	Kelly Group	SoCalGas
California Public Utilities Commission	Lawrence Berkeley National Lab	Southern California Edison Company
Calpine	Linde	Spark Energy
Casner, Steve	Los Angeles Dept of Water & Power	Sun Light & Power
Center for Biological Diversity	MAC Lighting Consulting	Sunshine Design
City of Palo Alto	MRW & Associates	Tecogen, Inc.
City of San Jose	Manatt Phelps Phillips	Tiger Natural Gas, Inc.
Clean Power	Marin Energy Authority	TransCanada
Coast Economic Consulting	McKenna Long & Aldridge LLP	Utility Cost Management
Commercial Energy	McKenzie & Associates	Utility Power Solutions
Consumer Federation of California	Modesto Irrigation District	Utility Specialists
Crossborder Energy	Morgan Stanley	Verizon
Davis Wright Tremaine LLP	NLine Energy, Inc.	Water and Energy Consulting
Day Carter Murphy	NRG Solar	Wellhead Electric Company
Defense Energy Support Center	Nexant, Inc.	Western Manufactured Housing Communities Association (WMA)
Dept of General Services	North America Power Partners	
Douglass & Liddell	Occidental Energy Marketing, Inc.	