March 1, 2013

Advice Letter 4175-E

Brian K. Cherry  
Vice President, Regulation and Rates  
Pacific Gas and Electric Company  
77 Beale Street, Mail Code B10C  
P.O. Box 770000  
San Francisco, CA  94177

Subject: Notice of Federal Energy Regulatory Commission Order for  
PG&E’s Rate Increase Filing (TO14) and Compliance Filing

Dear Mr. Cherry:

Advice Letter 4175-E is effective March 1, 2013.

Sincerely,

Edward F. Randolph, Director  
Energy Division
January 10, 2013

Advice 4175-E
(Pacific Gas and Electric Company ID U 39 E)

Public Utilities Commission of the State of California

Subject: Notice of Federal Energy Regulatory Commission Order for PG&E’s Rate Increase Filing (TO14) and Compliance Filing

Purpose

Pacific Gas and Electric Company (PG&E) hereby submits this advice letter to provide the California Public Utilities Commission (Commission) with notice of the Federal Energy Regulatory Commission’s (FERC) recent Order for PG&E’s fourteenth FERC-jurisdictional electric transmission revenue requirement request (TO14). The FERC issued its Order accepting PG&E’s TO14 filing, suspending the rate increase for five months to become effective on May 1, 2013, and also directed PG&E to file, in a compliance filing, revised rates reflecting a median-based ROE within thirty (30) days of the Order.

Background

On September 28, 2012, PG&E submitted its TO14 filing in FERC Docket No. ER12-2701-000 requesting an increase in TO Tariff transmission rates to recover the just and reasonable costs associated with significant electric transmission infrastructure expansion and replacement that occurred in 2012 to date, and will occur during the balance of 2012 and in 2013.

In compliance with Commission Resolution E-3930, PG&E submitted Advice Letter 4128-E with the Commission on October 18, 2012.¹

On November 29, 2012, the FERC issued its Order accepting PG&E’s TO14 filing, suspending the rate increase for five months to become effective on May 1, 2013, subject to refund and establishing hearing and settlement judge procedures.

¹ Commission Resolution E-3930, approved on May 26, 2005, established a process for CPUC notification and review of transmission-related changes, and embodies this understanding in new Process Element 1, which states, “The Commission recognizes that under the filed rate doctrine, the Commission should allow a pass through of these transmission rates that are filed with and become effective at the FERC.”
In the Order, the FERC summarily accepted a number of components of PG&E’s filing, including PG&E’s request for a 50 basis-point incentive ROE adder for participation in the California Independent System Operator Corporation (“CAISO”) and the incentives related to PG&E’s share of the Path 15 Upgrade Project. The FERC also found that intervenors had raised issues of material fact with respect to other aspects PG&E’s filing which would be addressed at hearing and settlement procedures. Finally, the Commission directed PG&E to use the median to establish the base ROE in PG&E’s request and directed PG&E to file revised rates reflecting a median-based ROE within thirty (30) days of the Order.

On December 21, 2012, in compliance with the TO14 Order, PG&E filed revised rates (TO14 Compliance Filing) with the FERC resulting in a reduction to the projected revenue requirement for retail Network Transmission Services for 2013 from $1,197.6 million to $1,101.5 million. PG&E submitted retail transmission rates based on the revised network transmission revenue requirement.

**Compliance with Resolution E-3930**

PG&E submits this advice letter pursuant to Process Element 3 of Resolution E-3930. Consistent with past practice, PG&E has also provided the Commission with a service copy of its TO14 Compliance Filing.

Pursuant to Process Elements 3 through 5 of Resolution E-3930, PG&E provides, as Attachment A, a complete copy of the TO Tariff revisions, as filed in the TO14 Compliance Filing. Attachment A includes a complete statement of PG&E’s retail transmission rates, accepted by FERC and made effective May 1, 2013, subject to refund.

As anticipated under Process Element 4 of Resolution E-3930, PG&E will supplement this advice letter after settlement or litigation of the TO14 rate changes and rates are no longer subject to refund. PG&E will then provide complete updated tariff sheets, including final adjustments to residential CIA rates and total rates based on the specific method for setting residential rates.

**Protests**

Anyone wishing to protest this filing may do so by letter sent via U.S. mail, facsimile or E-mail, no later than **January 30, 2013**, which is 20 days after the date of this filing. Protests must be submitted to:

CPUC Energy Division  
ED Tariff Unit  
505 Van Ness Avenue, 4th Floor  
San Francisco, California 94102
Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

The protest shall also be sent to PG&E either via E-mail or U.S. mail (and by facsimile, if possible) at the address shown below on the same date it is mailed or delivered to the Commission:

Brian K. Cherry  
Vice President, Regulatory Relations  
Pacific Gas and Electric Company  
77 Beale Street, Mail Code B10C  
P.O. Box 770000  
San Francisco, California 94177  
Facsimile: (415) 973-7226  
E-mail: PGETariffs@pge.com

Any person (including individuals, groups, or organizations) may protest or respond to an advice letter (General Order 96-B, Rule 7.4). The protest shall contain the following information: specification of the advice letter protested; grounds for the protest; supporting factual information or legal argument; name, telephone number, postal address, and (where appropriate) e-mail address of the protestant; and statement that the protest was sent to the utility no later than the day on which the protest was submitted to the reviewing Industry Division (General Order 96-B, Rule 3.11).

**Effective Date**

PG&E requests that this Tier 2 advice filing become effective as soon as practicable.

**Notice**

In accordance with General Order 96-B, Rule 4, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list. Address changes to the General Order 96-B service list should be directed to PG&E at email address PGETariffs@pge.com. For changes to any other service list, please contact the Commission’s Process Office at (415) 703-2021 or at Process_Office@cpuc.ca.gov. Send all electronic approvals to PGETariffs@pge.com. Advice letter filings can also be accessed electronically at: http://www.pge.com/tariffs

Vice President, Regulatory Relations
Attachment A: TO Tariff Revisions, TO14 Compliance Version (Clean)
Attachment B: TO Tariff Revisions, TO14 Compliance Version (Redline)
**Company name/CPUC Utility No.** Pacific Gas and Electric Company (ID U39 E)

<table>
<thead>
<tr>
<th>Utility type</th>
<th>Contact Person</th>
<th>Phone #</th>
<th>E-mail</th>
</tr>
</thead>
<tbody>
<tr>
<td>☑ ELC</td>
<td>Igor Grinberg</td>
<td>(415) 973-8580</td>
<td><a href="mailto:ixg8@pge.com">ixg8@pge.com</a></td>
</tr>
<tr>
<td>☐ GAS</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>☐ PLC</td>
<td></td>
<td></td>
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<tr>
<td>☐ HEAT</td>
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<td></td>
<td></td>
</tr>
<tr>
<td>☐ WATER</td>
<td></td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

**EXPLANATION OF UTILITY TYPE**

ELC = Electric  GAS = Gas
PLC = Pipeline  HEAT = Heat  WATER = Water

**Advice Letter (AL) #:** 4175-E

**Subject of AL:** Notice of Federal Energy Regulatory Commission Order for PG&E’s Rate Increase Filing (TO14) and Compliance Filing

**Keywords (choose from CPUC listing):** Compliance

**AL filing type:** ☑ Monthly ☐ Quarterly ☑ Annual ☐ One-Time ☐ Other

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #: Resolution E-3930

Does AL replace a withdrawn or rejected AL? No  If so, identify the prior AL: N/A

Summarize differences between the AL and the prior withdrawn or rejected AL: N/A

Is AL requesting confidential treatment? No  If so, what information is the utility seeking confidential treatment for: N/A

Confidential information will be made available to those who have executed a nondisclosure agreement: N/A

Name(s) and contact information of the person(s) who will provide the nondisclosure agreement and access to the confidential information:

Resolution Required? ☑ Yes ☐ No

Requested effective date: February 9, 2013

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: N/A

Service affected and changes proposed: N/A

Pending advice letters that revise the same tariff sheets: N/A

Protests, dispositions, and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

California Public Utilities Commission
Energy Division
EDTariffUnit
505 Van Ness Ave., 4th Flr.
San Francisco, CA 94102
E-mail: EDTariffUnit@cpuc.ca.gov

Pacific Gas and Electric Company
Attn: Brian Cherry
Vice President, Regulatory Relations
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, CA 94177
E-mail: PGETariffs@pge.com
Attachment A:

TO14 Compliance Filing
TO Tariff Sections Effective May 1, 2013
(Clean Version)
PACIFIC GAS AND ELECTRIC COMPANY
TRANSMISSION OWNER TARIFF

TO14 Compliance Filing
TO Tariff Sections Effective May 1, 2013

CLEAN

Appendix I
Appendix II
Appendix III
APPENDIX I: TRANSMISSION AND RELIABILITY SERVICES REVENUE REQUIREMENTS

Total revenue requirement associated with transmission facilities and entitlements turned over to the operational control of the ISO by the Participating TO, which reflects a reduction or increase for Transmission Revenue Credits.

1. The Transmission Revenue Requirement for purposes of calculating End-User transmission rates shall be $993,729,462, which is composed of the Base Transmission Revenue Requirement of $1,101,513,847, and the TRBAA of ($107,784,385).

2. For purposes of the ISO’s calculation of Access Charges under Section 26.1 of the ISO Tariff:

   a. The High Voltage Transmission Revenue Requirement shall be $454,021,320, which is composed of a High Voltage Base Transmission Revenue Requirement of $516,681,195, Standby Transmission Demand Revenue credit of ($2,461,331), and a High Voltage TRBAA of ($60,198,543).

   b. The Low Voltage Transmission Revenue Requirement shall be $553,803,448, which is composed of a Low Voltage Base Transmission Revenue Requirement of $573,560,052, Standby Transmission Demand Revenue credit of ($2,734,045), and a Low Voltage TRBAA of ($17,022,559).

   c. The forecast of Gross Load at the High Voltage/Low Voltage interface is 91,219,067 megawatt-hours.

3. The Reliability Services Balancing Account shall be equal to ($11,480,054), which includes the forecast of Reliability Services payments PG&E will make to the ISO during 2013 of $3,903,605, plus an adjustment of ($15,373,658). This amount shall be effective until amended by PG&E in accordance with Appendix V to this Tariff.
The Reliability Service Balancing Account shall be allocated to End-Use Customers as follows:

<table>
<thead>
<tr>
<th>Description</th>
<th>Amount</th>
</tr>
</thead>
<tbody>
<tr>
<td>2013 RMR Costs</td>
<td>$3,903,605</td>
</tr>
<tr>
<td>Adjustment</td>
<td>($15,373,658)</td>
</tr>
<tr>
<td>2013 Revenue Requirement</td>
<td>($11,480,054)</td>
</tr>
</tbody>
</table>

The End-Use Customer Refund Balancing Account Adjustment shall be allocated to End-Use Customers and include a Revenue Requirement of ($28,499,306).
APPENDIX II: ACCESS CHARGES FOR WHOLESALE TRANSMISSION

Per kWh

High Voltage Access Charge  See ISO Tariff

Low Voltage Access Charge  $0.006071

High Voltage Utility-Specific Access Charge  $0.004977

High Voltage Wheeling Access Charge  See ISO Tariff

Low Voltage Wheeling Access Charge  $0.006071
APPENDIX III: ACCESS CHARGES FOR END-USE SERVICE

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  SCHEDULE A-10
  SCHEDULE E-19
  SCHEDULE E-20
  SCHEDULE E-37
  SCHEDULE S

AGRICULTURAL SCHEDULES

STREETLIGHTING SCHEDULES

These charges represent the rates for recovery of the Base Transmission Revenue Requirement.

A TRBAA Rate of ($0.00128) per kWh and a TACBAA Rate of $0.00314 per kWh shall also apply to all of the rate schedules described in this Appendix.

The applicability of these rates is described in the California Public Utilities Commission jurisdictional retail tariffs.
RESIDENTIAL SCHEDULES

SCHEDULE E-1 AND EL-1 (CARE)
SCHEDULES E-6 AND EL-6 (CARE)
SCHEDULES E-7 AND EL-7 (CARE)
SCHEDULE E-8 AND EL-8 (CARE)
SCHEDULE E-9
SCHEDULE EM AND EML (CARE)
SCHEDULE EM TOU AND EML TOU (CARE)
SCHEDULE ES AND ESL (CARE)
SCHEDULE ESR AND ESRL (CARE)
SCHEDULE ET AND ETL (CARE)

<table>
<thead>
<tr>
<th>TO RATES</th>
<th>ECRBA RATES</th>
</tr>
</thead>
<tbody>
<tr>
<td>Energy Charge ($/kWh)</td>
<td>$0.01470</td>
</tr>
</tbody>
</table>

COMMERCIAL & INDUSTRIAL SCHEDULES

SCHEDULE A-1
SCHEDULE A-6
SCHEDULE A-15
SCHEDULE TC-1

<table>
<thead>
<tr>
<th>TO RATES</th>
<th>ECRBA RATES</th>
</tr>
</thead>
<tbody>
<tr>
<td>Energy Charge ($/kWh)</td>
<td>$0.01369</td>
</tr>
</tbody>
</table>

SCHEDULE A-10

BASIS FOR DEMAND CHARGE: The customer will be billed for demand according to the customer's "maximum demand" each month. The number of kW used will be recorded over
15-minute intervals; the highest 15-minute average in the month will be the customer's maximum demand. SPECIAL CASES: (1) If the customer's use of energy is intermittent or subject to severe fluctuations, a 5-minute interval may be used, and (2) If the customer uses welders, the demand charge will be subject to the minimum demand charges for those welders' ratings, as explained in Section J of PG&E's CPUC Rule 2.

<table>
<thead>
<tr>
<th>TO RATES</th>
<th>ECRBAA RATES</th>
</tr>
</thead>
<tbody>
<tr>
<td>Maximum Demand Charge ($/kW/mo)</td>
<td>$4.50</td>
</tr>
<tr>
<td>Energy Charge ($/kWh)</td>
<td>($0.00032)</td>
</tr>
</tbody>
</table>

**SCHEDULE E-19**

BASIS FOR DEMAND CHARGE: Demand will be averaged over 15-minute intervals. "Maximum demand" will be the highest of all the 15-minute averages for the billing month. If the customer's use of electricity is intermittent or subject to severe fluctuations, a 5-minute interval may be used. If the customer has any welding machines, the diversified resistance welder load, calculated in accordance with Section J of PG&E's CPUC Rule 2, will be considered the maximum demand if it exceeds the maximum demand that results from averaging the demand over 15-minute intervals.

<table>
<thead>
<tr>
<th>TO RATES</th>
<th>ECRBAA RATES</th>
</tr>
</thead>
<tbody>
<tr>
<td>Maximum Demand Charge ($/kW/mo)</td>
<td>$4.50</td>
</tr>
<tr>
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<td>($0.00032)</td>
</tr>
</tbody>
</table>

**SCHEDULE E-20**

BASIS FOR DEMAND CHARGE: Demand will be averaged over 15-minute intervals. "Maximum demand" will be the highest of all the 15-minute averages for the billing month. If the customer's use of electricity is intermittent or subject to severe fluctuations, a 5-minute interval may be used. If the customer has any welding machines, the diversified resistance welder load, calculated in accordance with Section J of PG&E's CPUC Rule 2, will be
considered the maximum demand if it exceeds the maximum demand that results from averaging the demand over 15-minute intervals.

<table>
<thead>
<tr>
<th>Maximum Demand Charge ($/kW/mo)</th>
<th>TO RATES</th>
<th>ECRBAA RATES</th>
</tr>
</thead>
<tbody>
<tr>
<td>$4.65</td>
<td></td>
<td>($0.00026)</td>
</tr>
</tbody>
</table>

<table>
<thead>
<tr>
<th>Energy Charge ($/kWh)</th>
<th>TO RATES</th>
<th>ECRBAA RATES</th>
</tr>
</thead>
<tbody>
<tr>
<td>$0.00026</td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

**SCHEDULE E-37**

<table>
<thead>
<tr>
<th>Energy Charge ($/kWh)</th>
<th>TO RATES</th>
<th>ECRBAA RATES</th>
</tr>
</thead>
<tbody>
<tr>
<td>$0.01040</td>
<td></td>
<td>($0.00027)</td>
</tr>
</tbody>
</table>

**SCHEDULE S**

RESERVATION CAPACITY: The Reservation Capacity to be used for billing under the above rates shall be as set forth in the customer's contract for service. For new or revised contracts, the Reservation Capacity shall be determined by the customer. However, if the customer's standby demand exceeds this new contracted capacity in any billing month, that standby demand shall become the new Reservation or Contract Capacity for 12 months, beginning with that month. See Special Condition 7 for the definition of Reservation Capacity for Supplemental Standby Service customers.

The **Reservation Charge**, in dollars per kilowatt (kW), applies to 85 percent of the customer's Reservation Capacity, as defined in Special Condition 1 of the tariffs.

<table>
<thead>
<tr>
<th>Reservation Charge ($/kW/mo)</th>
<th>TO RATES</th>
<th>ECRBAA RATES</th>
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</thead>
<tbody>
<tr>
<td>$0.55</td>
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<td>($0.00053)</td>
</tr>
</tbody>
</table>

<table>
<thead>
<tr>
<th>Energy Charge ($/kWh)</th>
<th>TO RATES</th>
<th>ECRBAA RATES</th>
</tr>
</thead>
<tbody>
<tr>
<td>$0.01021</td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

**AGRICULTURAL SCHEDULES**

The CPUC-jurisdictional retail tariffs should be referred to for detailed descriptions of how agricultural demand charges are assessed.
SCHEDULE AG-1
SCHEDULE AG-R
SCHEDULE AG-V
SCHEDULE AG-4
SCHEDULE AG-5
SCHEDULE AG-ICE

<table>
<thead>
<tr>
<th></th>
<th>TO RATES</th>
<th>ECRBAA RATES</th>
</tr>
</thead>
<tbody>
<tr>
<td>Energy Charge ($/kWh)</td>
<td>$0.01040</td>
<td>($0.00027)</td>
</tr>
</tbody>
</table>

STREETLIGHTING SCHEDULES

SCHEDULE LS-1
SCHEDULE LS-2
SCHEDULE LS-3
SCHEDULE OL-1

<table>
<thead>
<tr>
<th></th>
<th>TO RATES</th>
<th>ECRBAA RATES</th>
</tr>
</thead>
<tbody>
<tr>
<td>Energy Charge ($/kWh)</td>
<td>$0.01012</td>
<td>($0.00026)</td>
</tr>
</tbody>
</table>
Attachment B:

TO14 Compliance Filing
TO Tariff Sections Effective May 1, 2013
(Redline Version)
PACIFIC GAS AND ELECTRIC COMPANY

TRANSMISSION OWNER TARIFF

TO14 Compliance Filing
TO Tariff Sections Effective May 1, 2013

REDLINE

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2013 of $3,903,605, plus an adjustment of ($15,373,658). This amount shall be effective until amended by PG&E in accordance with Appendix V to this Tariff.

The Reliability Service Balancing Account shall be allocated to End-Use Customers as follows:

<table>
<thead>
<tr>
<th>Retail Total</th>
</tr>
</thead>
<tbody>
<tr>
<td>2013 RMR Costs</td>
</tr>
<tr>
<td>Adjustment</td>
</tr>
<tr>
<td>2013 Revenue Requirement</td>
</tr>
</tbody>
</table>

The End-Use Customer Refund Balancing Account Adjustment shall be allocated to End-Use Customers and include a Revenue Requirement of ($28,499,306).
### APPENDIX II: ACCESS CHARGES FOR WHOLESALE TRANSMISSION

<table>
<thead>
<tr>
<th>Service Type</th>
<th>Rate</th>
</tr>
</thead>
<tbody>
<tr>
<td>High Voltage Access Charge</td>
<td>See ISO Tariff</td>
</tr>
<tr>
<td>Low Voltage Access Charge</td>
<td>$0.006071006646</td>
</tr>
<tr>
<td>High Voltage Utility-Specific Access Charge</td>
<td>$0.004977005438</td>
</tr>
<tr>
<td>High Voltage Wheeling Access Charge</td>
<td>See ISO Tariff</td>
</tr>
<tr>
<td>Low Voltage Wheeling Access Charge</td>
<td>$0.006071006646</td>
</tr>
<tr>
<td>Low Voltage Wheeling Access Charge</td>
<td>See ISO Tariff</td>
</tr>
</tbody>
</table>
APPENDIX III: ACCESS CHARGES FOR END-USE SERVICE

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STREETLIGHTING SCHEDULES

These charges represent the rates for recovery of the Base Transmission Revenue Requirement.

A TRBAA Rate of ($0.00128) per kWh and a TACBAA Rate of $0.00314 per kWh shall also apply to all of the rate schedules described in this Appendix.

The applicability of these rates is described in the California Public Utilities Commission jurisdictional retail tariffs.
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SCHEDULE E-9
SCHEDULE EM AND EML (CARE)
SCHEDULE EM TOU AND EML TOU (CARE)
SCHEDULE ES AND ESL (CARE)
SCHEDULE ESR AND ESRL (CARE)
SCHEDULE ET AND ETL (CARE)

<table>
<thead>
<tr>
<th>TO RATES</th>
<th>ECRBAAA RATES</th>
</tr>
</thead>
<tbody>
<tr>
<td>Energy Charge ($/kWh)</td>
<td>$0.0147001598</td>
</tr>
</tbody>
</table>

COMMERCIAL & INDUSTRIAL SCHEDULES

SCHEDULE A-1
SCHEDULE A-6
SCHEDULE A-15
SCHEDULE TC-1

<table>
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<tr>
<th>TO RATES</th>
<th>ECRBAAA RATES</th>
</tr>
</thead>
<tbody>
<tr>
<td>Energy Charge ($/kWh)</td>
<td>$0.0136901489</td>
</tr>
</tbody>
</table>

SCHEDULE A-10

BASIS FOR DEMAND CHARGE: The customer will be billed for demand according to the customer's "maximum demand" each month. The number of kW used will be recorded over
15-minute intervals; the highest 15-minute average in the month will be the customer's maximum demand. SPECIAL CASES: (1) If the customer's use of energy is intermittent or subject to severe fluctuations, a 5-minute interval may be used, and (2) If the customer uses welders, the demand charge will be subject to the minimum demand charges for those welders' ratings, as explained in Section J of PG&E's CPUC Rule 2.

<table>
<thead>
<tr>
<th></th>
<th>TO RATES</th>
<th>ECRBAA RATES</th>
</tr>
</thead>
<tbody>
<tr>
<td>Maximum Demand Charge ($/kW/mo)</td>
<td>$4.5089</td>
<td></td>
</tr>
<tr>
<td>Energy Charge ($/kWh)</td>
<td></td>
<td>($0.00032)</td>
</tr>
</tbody>
</table>

**SCHEDULE E-19**

BASIS FOR DEMAND CHARGE: Demand will be averaged over 15-minute intervals. "Maximum demand" will be the highest of all the 15-minute averages for the billing month. If the customer's use of electricity is intermittent or subject to severe fluctuations, a 5-minute interval may be used. If the customer has any welding machines, the diversified resistance welder load, calculated in accordance with Section J of PG&E's CPUC Rule 2, will be considered the maximum demand if it exceeds the maximum demand that results from averaging the demand over 15-minute intervals.

<table>
<thead>
<tr>
<th></th>
<th>TO RATES</th>
<th>ECRBAA RATES</th>
</tr>
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<tbody>
<tr>
<td>Maximum Demand Charge ($/kW/mo)</td>
<td>$4.5089</td>
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<tr>
<td>Energy Charge ($/kWh)</td>
<td></td>
<td>($0.00032)</td>
</tr>
</tbody>
</table>

**SCHEDULE E-20**

BASIS FOR DEMAND CHARGE: Demand will be averaged over 15-minute intervals. "Maximum demand" will be the highest of all the 15-minute averages for the billing month. If the customer's use of electricity is intermittent or subject to severe fluctuations, a 5-minute interval may be used. If the customer has any welding machines, the diversified resistance welder load, calculated in accordance with Section J of PG&E's CPUC Rule 2, will be
considered the maximum demand if it exceeds the maximum demand that results from averaging the demand over 15-minute intervals.

<table>
<thead>
<tr>
<th>Maximum Demand Charge ($/kW/mo)</th>
<th>TO RATES</th>
<th>ECRBAA RATES</th>
</tr>
</thead>
<tbody>
<tr>
<td>$4.655.06</td>
<td>$4.655.06</td>
<td>($0.00026)</td>
</tr>
</tbody>
</table>

<table>
<thead>
<tr>
<th>Energy Charge ($/kWh)</th>
<th>TO RATES</th>
<th>ECRBAA RATES</th>
</tr>
</thead>
<tbody>
<tr>
<td>($0.00026)</td>
<td>$0.00026</td>
<td></td>
</tr>
</tbody>
</table>

**SCHEDULE E-37**

<table>
<thead>
<tr>
<th>Energy Charge ($/kWh)</th>
<th>TO RATES</th>
<th>ECRBAA RATES</th>
</tr>
</thead>
<tbody>
<tr>
<td>$0.0104011130</td>
<td>$0.0104011130</td>
<td>($0.00027)</td>
</tr>
</tbody>
</table>

**SCHEDULE S**

RESERVATION CAPACITY: The Reservation Capacity to be used for billing under the above rates shall be as set forth in the customer's contract for service. For new or revised contracts, the Reservation Capacity shall be determined by the customer. However, if the customer's standby demand exceeds this new contracted capacity in any billing month, that standby demand shall become the new Reservation or Contract Capacity for 12 months, beginning with that month. See Special Condition 7 for the definition of Reservation Capacity for Supplemental Standby Service customers.

The **Reservation Charge**, in dollars per kilowatt (kW), applies to 85 percent of the customer's Reservation Capacity, as defined in Special Condition 1 of the tariffs.

<table>
<thead>
<tr>
<th>Reservation Charge ($/kW/mo)</th>
<th>TO RATES</th>
<th>ECRBAA RATES</th>
</tr>
</thead>
<tbody>
<tr>
<td>$0.5559</td>
<td>$0.5559</td>
<td>($0.00053)</td>
</tr>
</tbody>
</table>

<table>
<thead>
<tr>
<th>Energy Charge ($/kWh)</th>
<th>TO RATES</th>
<th>ECRBAA RATES</th>
</tr>
</thead>
<tbody>
<tr>
<td>$0.0102101440</td>
<td>$0.0102101440</td>
<td>($0.00053)</td>
</tr>
</tbody>
</table>

**AGRICULTURAL SCHEDULES**

The CPUC-jurisdictional retail tariffs should be referred to for detailed descriptions of how agricultural demand charges are assessed.
### SCHEDULE AG-1
### SCHEDULE AG-R
### SCHEDULE AG-V
### SCHEDULE AG-4
### SCHEDULE AG-5
### SCHEDULE AG-ICE

<table>
<thead>
<tr>
<th>Energy Charge ($/kWh)</th>
<th>TO RATES</th>
<th>ECRBAAN RATES</th>
</tr>
</thead>
<tbody>
<tr>
<td>$0.0104001130</td>
<td></td>
<td>($0.00027)</td>
</tr>
</tbody>
</table>

### STREETLIGHTING SCHEDULES
### SCHEDULE LS-1
### SCHEDULE LS-2
### SCHEDULE LS-3
### SCHEDULE OL-1

<table>
<thead>
<tr>
<th>Energy Charge ($/kWh)</th>
<th>TO RATES</th>
<th>ECRBAAN RATES</th>
</tr>
</thead>
<tbody>
<tr>
<td>$0.0101201100</td>
<td></td>
<td>($0.00026)</td>
</tr>
</tbody>
</table>
1st Light Energy | Department of General Services  
AT&T | Department of Water Resources  
Alcantar & Kahl LLP | Dept of General Services  
Ameresco | Douglass & Liddell  
Anderson & Poole | Downey & Brand  
BART | Duke Energy  
Barkovich & Yap, Inc. | Economic Sciences Corporation  
Bartle Wells Associates | Ellison Schneider & Harris LLP  
Bloomberg | Foster Farms  
Boston Properties | GLJ Publications  
Braun Blaising McLaughlin, P.C. | GenOn Energy Inc.  
Brookfield Renewable Power | GenOn Energy, Inc.  
CA Bldg Industry Association | Goodin, MacBrade, Squeri, Schlotz & Ritchie  
CENERGY POWER | Green Power Institute  
CLECA Law Office | Hanna & Morton  
California Cotton Ginners & Growers Assn | Hitachi  
California Energy Commission | In House Energy  
California League of Food Processors | International Power Technology  
California Public Utilities Commission | Interstate Gas Services, Inc.  
Calpine | Lawrence Berkeley National Lab  
Cardinal Cogen | Los Angeles County Office of Education  
Casner, Steve | Los Angeles Dept of Water & Power  
Center for Biological Diversity | MAC Lighting Consulting  
Chris, King | MRW & Associates  
City of Palo Alto | Manatt Phelps Phillips  
City of Palo Alto Utilities | Marin Energy Authority  
City of San Jose | McKenna Long & Aldridge LLP  
City of Santa Rosa | McKenzie & Associates  
Clean Energy Fuels | Merced Irrigation District  
Clean Power | Modesto Irrigation District  
Coast Economic Consulting | Morgan Stanley  
Commercial Energy | Morrison & Foerster  
Consumer Federation of California | Morrison & Foerster LLP  
Crossborder Energy | NLine Energy, Inc.  
Davis Wright Tremaine LLP | NRG West  
Day Carter Murphy | NaturEner  
Defense Energy Support Center | Norris & Wong Associates  

North America Power Partners  
North Coast SolarResources  
Northern California Power Association  
Occidental Energy Marketing, Inc.  
OnGrid Solar  
PG&E  
Praxair  
R. W. Beck & Associates  
RCS, Inc.  
SCD Energy Solutions  
SCE  
SMUD  
SPURR  
San Francisco Public Utilities Commission  
Seattle City Light  
Sempra Utilities  
Sierra Pacific Power Company  
Silicon Valley Power  
Silo Energy LLC  
Southern California Edison Company  
Spark Energy, L.P.  
Sun Light & Power  
Sunrun Inc.  
Sunshine Design  
Sutherland, Asbill & Brennan  
Tecogen, Inc.  
Tiger Natural Gas, Inc.  
TransCanada  
Turlock Irrigation District  
United Cogen  
Utility Cost Management  
Utility Specialists  
Verizon  
Wellhead Electric Company  
Western Manufactured Housing  
Communities Association (WMA)  
eMeter Corporation