

PUBLIC UTILITIES COMMISSION

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January 29, 2013

Advice Letters 4096-E & 4096-E-A

Brian K. Cherry
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SUBJECT: Annual Electric True-up Filing – Consolidated Changes to PG&E Electric Rates on January 1, 2013

Dear Mr. Cherry:

Advice Letters 4096-E & 4096-E-A are effective as of January 1, 2013.

Sincerely,

A handwritten signature in cursive script that reads "Edward F. Randolph".

Edward F. Randolph, Director
Energy Division



August 31, 2012

Advice 4096-E

(Pacific Gas and Electric Company ID U 39 E)

Public Utilities Commission of the State of California

**Subject: Annual Electric True-Up Filing - Change PG&E Electric Rates on
January 1, 2013**

Purpose

Pacific Gas and Electric Company (PG&E) hereby files this Annual Electric True-Up (AET) advice letter: (1) to establish 2013 electric rates for recovery of the balances in balancing accounts already approved for amortization in 2012 (listed in Table 1); (2) to establish the 2013 Energy Recovery Bonds Balancing Account revenue requirement; and (3) to provide a vehicle to consolidate authorized changes to PG&E's January 1, 2013 electric rates.

California Public Utilities Commission (CPUC or Commission) Resolutions E-3906, E-3956, E-4032, E-4121, E-4217, E-4289, E-4379 and E-4432 require PG&E to file an advice letter by September 1 of each year with its preliminary forecast of electric rate changes expected to be effective January 1 of the following year. Pursuant to these resolutions, this advice letter provides a preliminary estimate of PG&E's electric rates expected to be effective on January 1, 2013 (illustrative rates). These illustrative rates include: (1) the forecast December 31, 2012 balancing account balances for amortization in 2013; (2) currently authorized test year 2013 revenue requirements; and (3) electric rate and revenue requirement changes being considered in a number of pending proceedings and advice letters, as well as advice letters that have not yet been filed but are expected to be filed and approved by end of 2012; but exclude (4) rate impacts that are subject to pending legislation that could result in rate changes on January 1, 2013.

In this advice letter, PG&E forecasts a 4.9% increase in its system bundled average electric rate, reflecting a \$515.3 million increase in its 2013 revenue compared to present rates. (See Table 2, Annual Electric True-Up Projected 2013 Revenue Requirements.) In accordance with Ordering Paragraph (OP) 8 of Resolution E-4432, Table 1 reflects July 31, 2012 balances in balancing accounts previously authorized for recovery and forecasts of these balances as of December 31, 2012. PG&E will file a supplement to this advice letter in late December 2012 to update actual balances through October 31, 2012, and the forecast balances through December 31, 2012. PG&E forecasts a 6.9% decrease in its system average rate for Direct Access and Community Choice Aggregation customers, relative to the average rates such

customers pay to PG&E, exclusive of commodity charges assessed to those customers by third party service providers.

As in previous AETs, PG&E plans to include only those revenue changes that are authorized by the Commission by the end of 2012 in its electric rates effective January 1, 2013. However, due to the short time period between the Commission's final decision conference, the date PG&E submits its supplemental advice letter, and the January 1, 2013 effective date for rates, PG&E requests the following flexibility with regards to the CPUC-authorized revenue changes that it will include in the January 1, 2013 rate change. Specifically:

- PG&E will include in rates effective January 1, 2013, all final decisions issued by the Commission by November 29, 2012.
- The current procedural schedules for PG&E's 2013 Cost of Capital Application (A.12-04-018) and 2013 Energy Resource Recovery Account (ERRA) Application (A.12-06-002) anticipate final decisions to be issued by December 20, 2012. Given the significant impact that these proceedings will have on rates, PG&E will implement these revenue changes effective January 1, 2013, as long as a final decision is issued by December 20, 2012.
- The current procedural schedule for the Greenhouse Gas (GHG) Order Instituting Rulemaking (OIR) (R.11-03-012) also anticipates a final decision to be issued by December 20, 2012. PG&E will implement this decision effective January 1, 2013, as long as a final decision is issued by December 20, 2012, and PG&E has sufficient notification by that date of the requirements related to returning the AB 32 allowance revenues to utility customers in their rates. Otherwise, PG&E will implement the decision after January 1, 2013.
- For all other proceedings that are decided on December 20, 2012, PG&E requests the discretion to make such revenue changes effective January 1, 2013, or to wait until PG&E's next rate change, anticipated to occur in Spring 2013.¹

PG&E will also implement the final increases to residential Tier 1 and Tier 2 rates authorized by the Commission for usage under 130% of baseline pursuant to Public Utilities (PU) Code Sections 739.1 and 739.9, and uses illustrative 3% increases to those rates herein.

Electric rate changes under the Federal Energy Regulatory Commission (FERC) jurisdiction will be made effective January 1, 2013 upon FERC approval by December 20, 2012. This advice letter provides information on FERC jurisdictional electric transmission and reliability services rate changes that have been or are expected to be approved before January 1, 2013. Rate design for electric transmission is prescribed by the FERC. However, these transmission rate changes are discussed herein because any FERC-approved rate changes must be incorporated into PG&E's overall rate design in order to correctly calculate total rates. Resolution E-4432 found,

¹ For PG&E's 2013-2014 Energy Efficiency (EE) Portfolio Application (A.12-07-001), if the Commission issues a final decision on December 20, 2012, and PG&E elects to defer implementation to its next rate change in early 2013, PG&E will hold EE related rates constant at current levels effective January 1, 2013 until the next electric rate change.

“In accordance with the filed rate doctrine the Commission allows PG&E to recover FERC-authorized costs for reliability services, transmission access, transmission revenue adjustments, and base transmission (TO) rate changes, adjusted for end-use customer refunds required to be paid to customers.”² Additionally, Resolution E-4432 found that PG&E could begin recovering FERC-authorized revenues in rates on the date that FERC makes rates effective to recover those revenues.³

Recovery of Balancing Accounts Already Approved for Amortization in 2013

This advice letter requests rate revisions to fully amortize the forecast December 31, 2012 balances in the balancing accounts listed in Table 1. Recovery of these balancing account balances during 2013 is consistent with Resolution E-4432. Per OP 8 of Resolution E-4432, Table 1 shows these accounts and their July 31, 2012 balances, as well as a forecast of their respective balances projected through December 31, 2012. The December supplement to this advice letter will update these December 31, 2012 forecast balances based upon October 31, 2012 recorded account balances. The \$330.7 million undercollection shown in Table 1 (see line 24) is the 2012 end-of-year account balance forecast for accounts authorized for amortization through the AET advice letter process, while the \$515.3 million in Table 2 (see line 69) reflects the incremental increase over present rate revenues when these forecast balance amortizations are combined with revenue requirements and other balancing accounts authorized through their own separate applications and advice letters.

² Resolution E-4432, Finding 20.

³ Resolution E-4432, Finding 21.

**Table 1: PG&E Annual Electric True-Up
Under/(Over) collected balancing accounts authorized for recovery**

Line #	Revenue Requirement	7/31/2012 Balance for Recovery	12/31/12 Forecast Under/(Over) collected Balance Requested for Recovery	Rate Component Functional Allocation	Amortization Period
1	DRAM (Distribution Revenue Adjustment Mechanism)	355,281,822	172,257,471	Distribution	12 months
2	PPPRAM (Public Purpose Program Revenue Adjustment Mechanism)	2,608,976	(4,716,729)	Public Purpose Programs	12 months
3	EPICRAM (Electric Program Investment Charge Revenue Adjustment Mechanism Balancing Account)	1,479,047	1,425,786	Public Purpose Programs	12 months
4	NDAM (Nuclear Decommissioning Adjustment Mechanism)	2,502,439	861,677	Nuclear Decommissioning	12 months
5	UGBA (Utility Generation Balancing Account)	259,494,733	114,104,875	Generation	12 months
6	PEERAM (Procurement Energy Efficiency Revenue Adjustment Mechanism)	9,353,153	6,008,687	Public Purpose Programs	12 months
7	PCCBA (Power Charge Cost Balancing Account)	61,113,139	28,655,353	Generation	12 months
8	HSM (Hazardous Substance Mechanism)	16,921,289	16,936,806	Distribution	12 months
9	CAREA (California Alternate Rates for Energy Account)	16,180,402	(951,411)	Public Purpose Programs	12 months
10	ERBBA (Energy Recovery Bonds Balancing Account)	(73,857,826)	(13,575,000)	Energy Cost Recovery Amount	12 months
11	FERABA (Family Electric Rate Assistance Balancing Account)	4,398,014	7,625,484	Distribution, Generation	12 months
12	ATFA (Affiliate Transfer Fees Account)	-	0	Distribution	12 months
13	CEEBA (Customer Energy Efficiency Incentive Account)	10,415,660	1,033,094	Distribution	12 months
14	SBA (SmartMeter™ Project Balancing Account)	2,762,957	(39,825,916)	Distribution	12 months
15	PCBA (Pension Contribution Balancing Account)	-	0	Distribution, Generation	12 months
16	BCRSBA (British Columbia Renewable Study Balancing Account)	-	0	Generation	12 months
17	NTBA (Non-Tariffed Balancing Account)	(199,303)	(199,522)	Distribution	12 months
18	LCPERMA (Land Conservation Plan Environmental Remediation Memorandum Account)	631,610	632,305	Generation	12 months
19	CIPBA (Cornerstone Improvement Project Balancing Account)	(7,918,413)	(7,927,128)	Distribution	12 months
20	SGMA (Smart Grid Memorandum Account)	1,122,837	3,240,850	Distribution	12 months
21	DCSSBA (Diablo Canyon Seismic Studies Balancing Account)	11,329,530	2,350,000	Generation	12 months
22	MRCBA (Meter Reading Cost Balancing Account)	20,468,906	42,362,209	Distribution	12 months
23	RCESBA (Revised Customer Energy Statement Balancing Account)	424,892	425,360	Distribution	12 months
24	Total	694,513,864	330,724,251		

The following paragraphs provide more information on these balancing accounts.

Revenue Adjustment Mechanisms

Effective January 1, 2004, per Resolution E-3862, PG&E implemented Revenue Adjustment Mechanisms (RAM) for recovery of its authorized Distribution, Public Purpose Program (PPP), Nuclear Decommissioning, and Utility Generation revenue requirements.

- *Distribution Revenue Adjustment Mechanism (DRAM)* (Electric Preliminary Statement Part CZ);
- *Public Purpose Program Revenue Adjustment Mechanism (PPPRAM)* (Electric Preliminary Statement Part DA);
- *Nuclear Decommissioning Adjustment Mechanism (NDAM)* (Electric Preliminary Statement Part DB); and
- *Utility Generation Balancing Account (UGBA)* (Electric Preliminary Statement Part CG).⁴

All of these accounts true-up revenues to authorized revenue requirements. Advice 2617-E modified PG&E's tariffs to allow disposition of the above accounts through the advice letter process. Consistent with Resolution E-4432 which approved recovery of the above accounts through PG&E's AET advice letter filing for rates effective January 1, 2012, PG&E proposes that this AET advice letter is the appropriate vehicle to adjust the electric revenue requirements related to the above RAMs for a related rate change effective January 1, 2013.

Subsequent to the above, two new RAMs were created as follows:

- *Procurement Energy Efficiency Revenue Adjustment Mechanism (PEERAM)* (Electric Preliminary Statement EF)

On July 17, 2006, the Energy Division approved PG&E's request in Advice 2838-E to create the PEERAM to track the actual revenues for the authorized procurement portion of energy efficiency activities from the PEERAM rate component against the procurement portion of the authorized revenue requirement for such activities. Electric Preliminary Statement Part EF included in approved Advice 2838-E provided that disposition of the balance in the PEERAM will be through the AET advice letter process.

- *Electric Program Investment Charge Revenue Adjustment Mechanism Balancing Account (EPICRAM)* (Electric Preliminary Statement FU)

On April 14, 2012, the Energy Division approved PG&E's request in Advice 3976-E and Advice 3976-E-A to create the Electric Program Investment Charge Balancing Account (EPIC) to track, on an interim basis until Phase 2 of the Public Goods Charge

⁴ On June 14, 2004, PG&E filed Advice 2521-E that, among other things, requested approval to change the name of the UGBA to the Generation Revenue Adjustment Mechanism (GRAM) to avoid confusion between the original UGBA and the substantially revised account. Advice 2521-E is still pending.

OIR, funds collected as authorized in D.11-12-036 through the EPIC revenue component as part of the current PPP rates and in the same manner. On June 15, 2012, PG&E filed Tier 1 Advice 4062-E to modify its Electric Preliminary Statement FU to clarify the expected duration of the EPIC program and to more accurately reflect the purpose of the balancing account. Therefore, EPIC was renamed the Electric Program Investment Charge Revenue Adjustment Mechanism Balancing Account (EPICRAM). The Electric Preliminary Statement Part FU included in Advice 4062-E provided that disposition of the balance in the EPICRAM will be through the AET advice letter process.

Other Balancing Accounts Previously Authorized for Recovery through the AET Advice Letter Process

In addition to the RAMs described above, the balancing accounts below are authorized for recovery through the advice letter process. Resolution E-4432 provided that PG&E file an advice letter by September 1 of each year if PG&E wants to use the AET advice letter as the vehicle to amortize the balances in these specified electric balancing accounts:⁵

- *Power Charge Collection Balancing Account (PCCBA);*
- *Hazardous Substance Mechanism (HSM);*
- *California Alternate Rates for Energy Account (CAREA);*
- *Energy Recovery Bonds Balancing Account (ERBBA);*
- *Family Electric Rate Assistance Balancing Account (FERABA);*
- *Affiliate Transfer Fees Account (ATFA);*
- *Customer Energy Efficiency Incentive Account (CEEIA);*
- *SmartMeter™ Project Balancing Account (SBA);*
- *Pension Contribution Balancing Account (PCBA);*
- *British Columbia Renewable Study Balancing Account (BCRSBA);*
- *Non-Tariffed Products and Services Balancing Account - Electric (NTBA-E);*
- *Land Conservation Plan Environmental Remediation Memorandum Account (LCPERMA);*
- *Cornerstone Improvement Project Balancing Account (CIPBA);*
- *Smart Grid Memorandum Account (SGMA);*
- *Diablo Canyon Seismic Studies Balancing Account (DCSSBA);*
- *Meter Reading Cost Balancing Account (MRCBA-E); and*
- *Revised Customer Energy Statement Balancing Account (RCESBA)*

Each of these balancing accounts is described briefly below:

⁵ Resolution E-4432, OP 8.

- *Power Charge Collection Balancing Account (PCCBA)*

The PCCBA (Electric Preliminary Statement Part DG) tracks the difference between (1) the amounts remitted to the California Department of Water Resources (DWR) using the Power Charge Remittance Rate established in the relevant Commission decisions; and (2) the portion of total amounts collected from bundled customers attributable to the PCCBA rate component as adopted by the Commission in the annual DWR power charge revenue requirement cost allocation proceeding.

- *Hazardous Substance Mechanism (HSM)*

The HSM (Electric Preliminary Statement Part S) provides a uniform methodology for allocating costs associated with hazardous substance clean-up and litigation, and related insurance recoveries.

- *California Alternate Rates for Energy Account (CAREA)*

The CAREA (Electric Preliminary Statement Part M) records the difference between the California Alternate Rates for Energy (CARE) Program⁶ revenue shortfall and CARE administrative costs and the revenues collected through the CAREA rate component. PG&E filed its 2012-2014 Energy Savings Assistance (ESA, formerly Low Income Energy Efficiency (LIEE)) and CARE Program Application, (A.) 11-05-019, on May 15, 2011. The proposed electric/gas allocation for the administrative CARE budget is 81%/19%, respectively. A final decision on the 2012-2014 Investor Owned Utilities (IOUs) CARE administrative programs and budgets was issued on August 23, 2012. Due to the lateness of the Decision, PG&E has not reflected the budget approved in D. 12-08-044 in this Advice Filing but will be included in the December True-up.

- *Energy Recovery Bonds Balancing Account (ERBBA)*

The ERBBA (Electric Preliminary Statement Part DT) records the benefits and costs associated with Energy Recovery Bonds (ERB) that are not provided to customers elsewhere and returns those benefits or charges those costs to customers. The ERBBA, authorized by Decision (D.) 04-11-015, is the successor account to the Regulatory Asset Revenue Adjustment Mechanism, which was eliminated upon implementation of the ERBBA.

In this AET filing, PG&E is proposing that the 2013 ERBBA revenue requirement be established using a forecast of 2013 ERBBA activity, including the amortization of the December 31, 2012 forecast ERBBA balance. This approach provides the benefits to customers intended in D.04-11-015 and is consistent with the approach proposed by PG&E in last year's AET Advice 3896-E-B, which was approved by Resolution E-4432.⁷

⁶ The CARE Program began as the Low-Income Ratepayer Assistance (LIRA) Program established by D.89-07-062 and D.89-09-044 and expanded by D.92-04-024. The program was revised in D.94-12-049 and the name changed to CARE.

⁷ OP 2 of Resolution E-4432 allowed PG&E to amortize the December 31, 2011 forecast balance in the ERBBA. OP 3.b. of Resolution E-4432 allowed PG&E to "reflect in rates the 2012 ERBBA revenue requirement."

- *Family Electric Rate Assistance Balancing Account (FERABA)*

The FERABA (Electric Preliminary Statement Part DX) records the revenue shortfalls and program administrative costs for the large household program (also called the Family Electric Rate Assistance (FERA) program) approved by D.04-02-057. Pursuant to Advice 4035-E, these shortfalls were transferred to DRAM rather than UGBA, effective July 1, 2012.

- *Affiliate Transfer Fees Account (ATFA)*

The ATFA (Electric Preliminary Statement Part R) records employee transfer fees paid to PG&E by its holding company and affiliates for future ratemaking treatment to ensure that PG&E's customers receive the fees.

- *Customer Energy Efficiency Incentive Account (CEEIA)*

The CEEIA records the electric portion of the award or penalty from the EE Risk Reward Incentive Mechanism (RRIM) that is authorized by the Commission to be recovered in rates and the associated billed revenue. The forecast balance is made up of the residual balance from 2012 and the cost of any energy efficiency incentives authorized to be recorded in the account. As approved in Advice 2929-G/3277-E, no interest is applied to the balance in the account.

- *SmartMeter™ Project Balancing Account (SBA)*

The SBA (Electric Preliminary Statement Part EI) records and recovers the incremental Operations and Maintenance (O&M) and Administrative and General (A&G) expenditures, capital-related costs, capital-related revenue requirements, benefits and revenues associated with the SmartMeter™ Project as authorized by the Commission in D.06-07-027, D.09-03-026, and in Advice 3210-G/3850-E. Electric Preliminary Statement Part EI included in approved Advice 2877-E provided that disposition of the balance in the SBA will be through the AET advice letter process.

- *Pension Contribution Balancing Account (PCBA)*

The PCBA (Electric Preliminary Statement EJ) includes the revenue requirement associated with the difference, if any, between the adopted pension contributions and (i) lower contributions for any reason; or (ii) federally mandated higher contributions, with the difference to be refunded to or recovered from ratepayers, as the case may be. Electric Preliminary Statement Part EJ included in approved Advice 2881-E provided that the disposition of the balance in the account will be through the AET advice letter.

- *British Columbia Renewable Study Balancing Account (BCRSBA)*

The BCRSBA (Electric Preliminary Statement EN) records up to \$14 million in costs for external consultants to prepare a study to evaluate the feasibility of obtaining wind-generated and other renewable electric power from various regions in British Columbia. D.07-03-013 provided that PG&E could seek recovery of the costs in the

account through a subsequent AET filing. PG&E proposed the BCRSBA in Advice 3003-E, which was approved on May 3, 2007.

- *Non-Tariffed Products and Services Balancing Account - Electric (NTBA-E)*

The NTBA-E (Electric Preliminary Statement Part ET) is used to record the customer share of revenues net of costs and income taxes associated with new Non-Tariffed Products and Services (NTP&S) pursuant to Affiliate Transaction Rule VII. Costs and revenues are tracked for appropriate disbursement of revenues, net of expense, to customers and shareholders via the 50/50 sharing mechanism as approved in A.98-05-007 by D.99-04-021. The NTBA-E does not apply to NTP&S in PG&E's existing NTP&S catalogue, which remains subject to Other Operating Revenue treatment, consistent with D.99-04-021. In Resolution G-3417, the Commission approved PG&E's proposals to offer the Mover Service Program, to recover costs and disburse net revenues through the NTBA-E, to transfer the balance at the end of the year from the NTBA to the DRAM, and to include it in the AET filing, in order to credit customers with revenues pursuant to D.99-04-021.⁸

- *Land Conservation Plan Environmental Remediation Memorandum Account (LCPERMA)*

The LCPERMA (Electric Preliminary Statement Part EZ) is used to record and recover hazardous substance investigation, remediation, or mitigation costs incurred by PG&E related to properties which will be or are encumbered or transferred pursuant to the Land Conservation Commitment (consistent with D.03-12-035). These costs may include, for example: investigation costs, remediation costs, monitoring costs, closure costs, agency oversight fees, permit fees, hazardous waste taxes, and costs to pursue, defend or pay claims relating to hazardous substance remediation or mitigation (provided that recoveries from third parties due to any such PG&E claims shall be recorded as a credit to the LCPERMA). Advice 3387-E approved on February 27, 2009 provided that disposition of the balance in the LCPERMA will be through the AET advice letter process via the UGBA, its successor, or another proceeding as authorized by the Commission.

- *Cornerstone Improvement Project Balancing Account (CIPBA)*

The CIPBA (Electric Preliminary Statement Part FL) is used to record and recover the incremental O&M and A&G expenditures, capital-related costs, capital-related revenue requirements, benefits, and revenues associated with the Cornerstone Improvement Project as authorized by the Commission in D.10-06-048. As required by D.10-06-048, the capital expenditures used in the monthly computation of the capital-related revenue requirement set forth in Item 5.b. are limited to \$357.4 million over the 2010 to 2013 time period. Advice 3716-E, approved on October 6, 2010, provided that disposition of the balance in the CIPBA will be through the AET advice letter process, or as otherwise authorized by the Commission.

⁸ If the balance at the end of the year for any product or service category is a debit, no transfer will be made for that product or service and the balance for that product or service category will be reset to zero at the beginning of the year.

- *Smart Grid Memorandum Account (SGMA)*

The SGMA (Electric Preliminary Statement Part FD) is used to record and recover the incremental O&M and A&G expenditures and capital-related revenue requirements associated with PG&E's incurred costs for Smart Grid Projects as authorized by the Commission in OP 2 of D.09-09-029 from the effective date of that decision. Advice 3614-E, approved on June 15, 2010, provided that once a project is approved by the Commission and by the Department of Energy (DOE), the balance in the subaccount for that project is transferred to the DRAM at the end of each year for recovery through the AET advice letter until the PG&E portion of the total expenditure amount adopted for that project is reached. Revenue requirements associated with expenditures in excess of the adopted amounts shall continue to accrue in the subaccount, but are not transferred to DRAM for recovery unless and until authorized by the Commission.

- *Diablo Canyon Seismic Studies Balancing Account (DCSSBA)*

The DCSSBA (Electric Preliminary Statement Part FM) records and tracks costs associated with conducting additional seismic studies and other related activities to implement the California Energy Commission (CEC) Assembly Bill (AB) 1632 Report recommendations, as set forth in A.10-01-014 and approved in D.10-08-003 on August 12, 2010. Advice 3720-E approved on September 10, 2010 provided that the disposition of the balance in the account shall be through the AET advice letter process via the UGBA, or its successor, or through another proceeding as authorized by the Commission.

- *Meter Reading Costs Balancing Account (MRCBA-E)*

The MRCBA-E (Electric Preliminary Statement Part FQ) records and recovers electric meter reading costs, including Energy Data Services (EDS) meter reading costs and severance costs, up to an annual combined electric and gas balancing accounts cap of \$76.2 million, pursuant to D.11-05-018 in PG&E's 2011 General Rate Case (GRC). Advice 3850-E filed in compliance with D.11-05-018 provided that the disposition of the balance in the account shall be through the AET advice letter process via the DRAM, or its successor, or through another proceeding as authorized by the Commission.

- *Revised Customer Energy Statement Balancing Account (RCESBA-E)*

The RCESBA-E (Electric Preliminary Statement Part FT) tracks and records actual electric revenue requirements associated with authorized cost incurred to implement the Revised Customer Energy Statement Project, pursuant to D. 12-03-015. Advice 4016-E filed in compliance with D.12-03-015 provided that the disposition of the balance in the account shall be through the AET advice letter process via the DRAM, or its successor, or through another proceeding as authorized by the Commission.

Determination of the December 31, 2012 Forecast Balancing Account Balances

As directed by Resolution E-4432, PG&E has presented forecast December 31, 2012 balances in the balancing accounts requested for amortization in Table 1 of this advice letter.⁹ Additionally, for illustrative purposes, PG&E has also presented forecast December 31, 2012 balances for balancing accounts associated with pending proceedings and advice letters that are expected to be approved by the end of 2012, that would result in rate changes on January 1, 2013. (See Table 2.) The forecasts use recorded balances as of July 31, 2012, as the starting point. These rate changes are subject to modification based on the timing of the final decision and PG&E's request for flexibility in implementing decisions issued on December 20, 2012.

For the balancing accounts with revenues, such revenues are forecasted using (1) rates presently in effect in Preliminary Statement Part I, and (2) the sales forecast used in the amended 2013 ERRR Forecast Application (A.12-06-002) served on June 20, 2012. Revenue requirements or actual costs are then applied against revenues.

For the balancing accounts with revenue requirements, on a monthly basis, one-twelfth of the adopted annual revenue requirement is applied against revenues. Interest is then calculated on the balance using the interest rate on three-month Commercial Paper.¹⁰

In the December 2012 supplement to this advice letter, PG&E will update the forecast balances using October 31, 2012 recorded balances as the starting point.

Discussion of Pending and Anticipated CPUC Proceedings and Advice Letters

As discussed above, a number of additional changes to PG&E's electric rates are expected to be approved by the Commission in other proceedings by the end of 2012. These are discussed below. Unless otherwise noted, in each of the pending and anticipated CPUC proceedings and advice letters described below, the potential rate effect of these rate changes is included in the total 2013 illustrative rates filed with this advice letter. If the Commission issues a final decision in each of these pending proceedings and advice letters by November 29, 2012 (or, in the case of the 2013 Cost of Capital, 2013 ERRR, or GHG OIR, by December 20, 2012), PG&E will consolidate the results of those decisions and resolutions in the December supplement to this advice letter. Revenue requirement assumptions underlying the illustrative rates filed with this advice letter are presented below in Table 2.

⁹ Resolution E-4432, OP 8.

¹⁰ Except for year-end forecast of Customer Energy Efficiency Incentive Account (CEEIA), which does not carry interest.

Table 2: Annual Electric True-Up Projected 2012 Revenue Requirements

Line #		Test Year 2013 RRQ A	12/31/12 Forecast BA Amortization B	Total Projected 2013 Revenues C = A + B
1	CPUC Jurisdictional			
2	Distribution			
3	Distribution/DRAM	3,603,031,000	172,257,471	3,775,288,471
4	Demand Response (D.12-04-045)	75,940,993	0	75,940,993
5	Demand Response Statewide ME&O	4,495,464	0	4,495,464
6	Demand Response IDSM	3,299,219	0	3,299,219
7	Cost of Capital ¹	(74,577,000)	0	(74,577,000)
8	Self Generation Incentive Program	30,566,290	0	30,566,290
9	Environmental Enhancement	10,107,900	0	10,107,900
10	CPUC Fee	20,556,674	0	20,556,674
11	Advanced Metering/SBA	158,800,000	(39,825,916)	118,974,084
12	Meter Reading Cost Balancing Account	0	42,362,209	42,362,209
13	California Solar Initiative	85,917,150	0	85,917,150
14	HSM	0	16,936,806	16,936,806
15	ATFA	0	0	0
16	CEMA ²	32,444,000	0	32,444,000
17	PCBA	0	0	0
18	CEEIA	0	1,033,094	1,033,094
19	NTBA	0	(199,522)	(199,522)
20	CIPBA (Cornerstone)	54,033,000	(7,927,128)	46,105,872
21	Default Residential Pricing	4,466,000	0	4,466,000
22	Peak Time Pricing	1,477,000	0	1,477,000
23	Smart Grid Pilot Project	5,967,633	0	5,967,633
24	SGMA (Compressed Air Energy Storage)	0	3,240,850	3,240,850
25	RCSEBA	0	425,360	425,360
26	Lawrence Livermore National Laboratory	12,500,000	0	12,500,000
27	Generation			
28	Utility Retained Generation Base/UGBA	1,768,196,000	114,104,875	1,882,300,875
29	Photovoltaic Program	87,200,000	0	87,200,000
30	DCSSBA	0	2,350,000	2,350,000
31	DCSSBA - Additional Request	48,030,000	0	48,030,000
32	Electric Procurement/ERRA	4,261,274,340	(141,369,259)	4,119,905,081
33	DWR--Power Charge/PCCBA	(32,650,675)	28,655,353	(3,995,322)
34	DWR Franchise Fees	2,961,227	0	2,961,227
35	BCRSBA	0	0	0
36	FERABA ³	0	7,625,484	7,625,484
37	HA	0	(164,717)	(164,717)
38	LTAMA	0	21,493	21,493
39	MRTUMA ⁴	0	72,815,920	72,815,920
40	RPSCMA	0	312,623	312,623
41	AB 32 Cost Implementation Fees	0	934,343	934,343
42	LCPERMA	0	632,305	632,305
43	Ongoing CTC/MTCBA	120,223,211	134,784,370	255,007,581
44	Cost Allocation Mechanism/NSGBA	146,055,472	(41,169,959)	104,885,513
45	Greenhouse Gas Allowance ⁵	(252,263,365)	0	(252,263,365)
46	Energy Cost Recovery Bonds	0	0	0
47	Dedicated Rate Component Series 1	0	0	0
48	Dedicated Rate Component Series 2	0	0	0
49	ERB Balancing Account (ERBBA)	27,600,000	(13,575,000)	14,025,000
50	Nuclear Decommissioning	44,270,000	861,677	45,131,677
51	Public Purpose Programs			
52	(1) Energy Efficiency (PGC Legacy)	120,734,365	0	120,734,365
53	(2) ESA (formerly known as LIEE)	96,629,856	0	96,629,856
54	(3) PPPRAM	0	(4,716,729)	(4,716,729)
55	Electric Program Investment Charge (EPIC)	82,037,738	1,425,786	83,463,524
56	Procurement EE/PEERAM	244,132,121	6,008,687	250,140,808
57	PEERAM Statewide ME&O	6,780,253	0	6,780,253
58	CAREA	9,241,117	(951,411)	8,289,706
59	EPIC - Renewables	0	0	0
60	DWR Bonds	391,033,269	0	391,033,269
61	Total CPUC Jurisdictional	11,200,510,252	356,889,065	11,557,399,317
62	CPUC Revenues at Present Rates			11,083,936,542
63	Change in CPUC Jurisdictional			473,462,775
64	Total FERC Jurisdictional			1,074,615,763
65	FERC Revenues at Present Rates			1,032,758,501
66	Change in FERC Jurisdictional			41,857,262
67	Grand Total Projected Revenues			12,632,015,080
68	Total Revenues at Present Rates			12,116,695,043
69	Total Change			515,320,037

Notes to Table 2:

- 1 Of the Cost of Capital Revenue requirement, \$53,036,000 is allocated to distribution and \$21,541,000 is allocated to generation.
- 2 Of the CEMA Revenue requirement, \$31,674,000 is allocated to distribution and \$770,000 is allocated to generation.
- 3 Of the December 2012 forecast FERABA balance, \$1,028,484 is allocated to distribution and \$6,597,062 is allocated to generation.
- 4 Of the MRTU Revenue requirement, \$8,260,094 is allocated to distribution and \$64,555,826 is allocated to generation.
- 5 The Greenhouse Gas Allowance of \$252,263,365 shown in this table is illustrative. It will be updated in the December supplemental advice filing.

Pending and Anticipated CPUC Proceedings Affecting CPUC Balancing Accounts

- Cost of Capital

On April 20, 2012 PG&E filed its Test-Year 2013 Cost of Capital Application (A.12-04-018), ordered in D.09-10-016. Changes proposed in the cost of capital application include changes to PG&E's 2013 revenue requirements for electric generation and electric distribution. These proposed changes have been reflected in the illustrative 2013 rates submitted with this advice letter. If the Commission issues a final decision in this proceeding by December 20, 2012, PG&E will consolidate the results of the decision in the supplement to this advice letter.

- Catastrophic Event Memorandum Account (CEMA)

On September 21, 2011, PG&E filed A.11-09-014 to recover costs recorded in its Catastrophic Event Memorandum Account (CEMA) related to seven catastrophic events: August 2009 Fires, October 2009 Storm, January 2010 Earthquake, January 2010 Storms, November 2010 Storm, December 2010 through January 2011 Storms, and March 2011 Storms. PG&E seeks to recover \$48.9 million of CEMA-eligible costs incurred in responding to these seven CEMA events, which represents a \$32.4 million revenue requirement for 2013. PG&E proposes to amortize the CEMA costs in rates beginning January 1, 2013, or as soon thereafter as practicable following the decision in this case. If the Commission issues a final decision by November 29, 2012, PG&E will consolidate the results in the supplement to this advice letter. If the Commission issues a final decision on December 20, 2012, PG&E requests the discretion to include the results in its December supplement or to defer implementation to PG&E's next rate change in early 2013.

- Default Residential Peak Day Pricing

On August 9, 2010, PG&E filed A.10-08-005, which seeks Commission authorization to implement the Default Residential Peak Day Pricing (PDP) program for all its eligible residential customers beginning on May 1, 2014. In this application, PG&E requested that the Commission approve up to \$141 million of its incremental costs estimated to be incurred from 2012 through the end of 2014 to implement the Default Residential PDP program. If the Commission issues a final decision by November 29, 2012, PG&E will consolidate the results in the supplement to this advice letter and actual expenses recorded in DPMA and forecast to be incurred by the end of the year will be recovered in DRAM. If the Commission issues a final decision on December 20, 2012, PG&E requests the discretion to include the results in its December supplement or to defer implementation to PG&E's next rate change in early 2013.

- Peak Time Rebate

On October 28, 2011, PG&E filed updated testimony in A.10-02-028, which seeks Commission authorization to implement a two-part Peak Time Rebate (PTR) program for all its eligible residential customers beginning May 1, 2013, pursuant to D.09-03-026. In this application, PG&E requested that the Commission approve up to \$33.7 million in its incremental costs estimated to be incurred from 2012 through the end of 2014 to implement the proposed two-part PTR program. If the Commission issues a

final decision by November 29, 2012, PG&E will consolidate the results in the supplement to this advice letter and actual expenses recorded in DPMA and forecast to be incurred by the end of the year will be recovered in DRAM. If the Commission issues a final decision on December 20, 2012, PG&E requests the discretion to include the results in its December supplement or to defer implementation to PG&E's next rate change in early 2013.

- Smart Grid Pilot Project

On November 21, 2011, PG&E filed A.11-11-017, seeking Commission authorization to implement its six Smart Grid related pilot projects at a cost of \$ \$109 million (\$77 million capital, \$31.8 million expense) from 2013 through 2016, with an associated revenue requirement of approximately \$39 million over the same period. The six projects requested in this application are: Smart Grid line sensors; voltage and reactive power (Volt/VAR) optimization; detect and locate distribution line outages and faulted circuit conditions; short-term demand forecasting; technology evaluation, standards, and testing; and Smart Grid customer outreach. If the Commission issues a final decision by November 29, 2012, PG&E will consolidate the results in the supplement to this advice letter. If the Commission issues a final decision on December 20, 2012, PG&E requests the discretion to include the results in its December supplement or to defer implementation to PG&E's next rate change in early 2013.

- Lawrence Livermore National Laboratory

On July 18, 2011, PG&E, Southern California Edison Company (SCE), and San Diego Gas and Electric (SDG&E) filed a joint application (A.11-07-008) to recover costs for a public-private collaborative agreement with Lawrence Livermore National Laboratory, known as the "California Energy Systems for the 21st Century Project" (CES-21 Project).

The CES-21 Project's objective is to apply high performance, computationally based problem solving resources to analyze and address the complex challenges presented by California's Clean Energy Plan and the advanced 21st century energy systems (electric and natural gas).

The Joint Utilities describe illustrative use cases for the CES-21 Project in the following areas: improved electric resource planning tools, electric grid flexibility metrics and standards, electric system monitoring and control, natural gas system modeling, and cyber security. The joint application requests Commission authorization to recover up to \$150 million over five years for the CES-21 Project. Joint funding will be shared among the three investor-owned utilities (IOUs): PG&E would receive 55% (\$82.5 million), SCE would receive 35% (\$52.5 million), and SDG&E would receive 10% (\$15 million). If the Commission issues a final decision by November 29, 2012, PG&E will consolidate the results in the supplement to this advice letter. If the Commission issues a final decision on December 20, 2012, PG&E requests the discretion to include the results in its December supplement or to defer implementation to PG&E's next rate change in early 2013.

- Electric Procurement Revenue Requirements - Energy Resource Recovery Account (ERRA), Ongoing Competition Transition Charge (CTC), Power Charge Indifference Amount (PCIA), and Cost Allocation Mechanism (CAM)

On June 1, 2012, PG&E filed its “2013 Energy Resource Recovery Account and Generation Non-Bypassable Charges Forecast” Application, A.12-06-002, to recover 2013 electric procurement costs. The application, amended on June 20, 2012, presents forecasted costs and expected revenue requirements for the ERRA, Ongoing Competition Transition Charge (CTC), Power Charge Indifference Amount (PCIA) and Cost Allocation Mechanism (CAM).

The illustrative 2013 ERRA and CTC rates in this advice filing include the amortized, forecasted December 31, 2012 balances, reflecting July 31, 2012 actual recorded balances, for ERRA, Modified Transition Cost Balancing Account (MTCBA) and New System Generation Balancing Account (NSGBA). This methodology is consistent with other balancing account forecasts included in this advice letter.

PG&E will file an updated 2013 electric procurement revenue requirement forecast in early November 2012. If the Commission issues a final decision by December 20, 2012, PG&E will consolidate the results in the supplement to this advice letter.

- *2012 DWR Power Charge Revenue Requirement and 2012 DWR Bond Charge Revenue Requirement*

On June 15, 2012, DWR issued its proposed 2013 revenue requirement determination. PG&E’s forecast of its allocation of the 2013 DWR power and bond charge revenue requirements is based on this determination, and it includes the impact of the prior-year adjustments resulting from the permanent allocation decision. PG&E’s forecast is reflected in the illustrative 2013 rates submitted with this advice filing. DWR typically files its determination of the 2013 revenue requirement with the Commission in August. The Commission has 120 days to respond to the determination by issuing a final decision allocating the 2013 revenue requirements among the three California electric IOUs. PG&E’s power and bond charge revenue requirements will be finalized when the Commission issues this final allocation decision. DWR intends to update its 2013 forecast in October to reflect more current gas and electric forward prices. If the Commission issues a final decision by November 29, 2012, PG&E will consolidate the results in the supplement to this advice letter. If the Commission issues a final decision on December 20, 2012, PG&E requests the discretion to include the results in its December supplement or to defer implementation to PG&E’s next rate change in early 2013.

- *Diablo Canyon Seismic Study*

On August 12, 2010, the Commission issued D.10-08-003, which approved PG&E's request for \$16.73 million in funding to perform additional Diablo Canyon Power Plant (DCPP) seismic studies, as recommended by the California Energy Commission in its November 2008 Commission Report. In this decision, the Commission authorized PG&E to apply for an increase in funding when it became clear that the costs of the seismic studies would exceed \$16.73 million.¹¹ PG&E filed a Motion to Re-open A.10-

¹¹ D.10-08-003, p. 11 and Conclusion of Law No. 8

01-014, and its motion was approved on November 30, 2011. On December 9, 2011, PG&E filed testimony with the CPUC requesting an additional \$47.52 million (for a total seismic studies cost of \$64.25 million) for enhanced and accelerated Diablo Canyon seismic studies. The Commission issued a Proposed Decision (PD) on August 14, 2012, authorizing PG&E's request. Additionally, the PD ordered PG&E to modify its DCSSBA to specify that disposition of balances in the DCSSBA shall be recovered in PG&E's Annual ERRA Compliance proceeding. If the Commission issues a final decision by November 29, 2012, authorizing recovery of the additional \$47.52 million through the AET process, PG&E will consolidate the results in the supplement to this advice letter. If the Commission issues a final decision on December 20, 2012, authorizing recovery of the additional \$47.52 million through the AET process, PG&E requests the discretion to include the results in its December supplement or to defer implementation to PG&E's next rate change in early 2013.

- *Market Redesign and Technology Upgrade (MRTU)*

On January 31, 2012, PG&E filed a joint application (A.12-01-014) with SCE and SDG&E, to seek the Commission's authority to recover, in its 2013 rates, a \$64.9 million revenue requirement associated with its Market Redesign and Technology Upgrade (MRTU) projects that became operative in 2010. Additionally, on April 16, 2012, PG&E filed A.12-04-009 with the Commission requesting its authority to include \$7.9 million associated with MRTU projects that became operative in 2011, in PG&E's 2013 rates. If the Commission issues a final decision by November 29, 2012, PG&E will consolidate the results in the supplement to this advice letter. If the Commission issues a final decision on December 20, 2012, PG&E requests the discretion to include the results in its December supplement or to defer implementation to PG&E's next rate change in early 2013.

- *Renewables Portfolio Standard Cost Memorandum Account (RPSCMA)*

The RPSCMA (Electric Preliminary Statement EL) records the third-party consultant costs incurred by the Commission and paid by PG&E in connection with the Commission's implementation and administration of the Renewables Portfolio Standard (RPS) as first authorized in D.10-06-050, as modified by D.11-04-030. The CPUC reviews and approves the invoices it receives from its independent consultants and passes them on to PG&E for payment and recording in the RPSCMA. PG&E will transfer the approved balance at the end of 2012 from the RPSCMA to ERRA after Commission authorization by order in the ERRA Compliance Review proceedings (A.10-02-012 and A.11-02-011) where the Commission has completed a review of the reasonableness of those amounts, as authorized in Electric Preliminary Statement EL¹². If the Commission issues final decisions by November 29, 2012, PG&E will consolidate the results in the supplement to this advice letter. If the Commission issues final decisions on December 20, 2012, PG&E requests the discretion to include the results in its December supplement or to defer implementation to PG&E's next rate change in early 2013.

¹² Pursuant to D.06-10-050, the costs in the RPSCMA invoices are allocated amongst the three electric IOUs (PG&E, Southern California Edison Company (SCE), and San Diego Gas & Electric Company (SDG&E)) on a *pro-rata* basis based on retail sales as determined in the semi-annual RPS Compliance Reports.

- *Assembly Bill (AB) 32 - Greenhouse Gas Implementation Fee*

On August 2, 2010, PG&E filed a joint application (A.10-08-002) with SCE and SDG&E, to recover the California Air Resources Board's (CARB) Assembly Bill (AB) 32 Cost of Implementation (COI) Fee from its gas and electric customers. The CARB is responsible for implementing AB 32, the Global Warming Solutions Act of 2006, which set the 2020 GHG emissions reduction goal into law. The CARB adopted the AB 32 COI Fee to fund the AB 32 implementation by the CARB and other state agencies. The CARB is expected to issue three invoices to collect the AB 32 COI Fee for the period from 2008 through 2010 by the end of 2012. PG&E proposes to recover these fees, including an allowance for Franchise Fees and Uncollectible (FF&U), through ERRA, pending the Commission's approval of the joint-IOUs' request to recover costs. If the Commission issues a final decision by November 29, 2012, PG&E will consolidate the results in the supplement to this advice letter. If the Commission issues a final decision on December 20, 2012, PG&E requests the discretion to include the results in its December supplement or to defer implementation to PG&E's next rate change in early 2013.

- *Greenhouse Gas OIR*

On March 24, 2011, the Commission issued a GHG OIR (R. 11-03-012) which addresses the rate design for allowance revenues associated with GHG emissions, as part of the AB 32 cap and trade program, beginning in 2013. The costs of complying with the AB 32 cap and trade program are included in ERRA. Separately, R.11-03-012 is considering the appropriate rate design for the return of the benefits of the AB 32 allowance revenues (from the proceeds of the quarterly allowance auctions) to utility customers in their rates. If the Commission issues a final decision on the rate design for return of AB 32 allowance revenues by December 20, 2012, PG&E will reflect the results of the decision and any revisions to the GHG allowance revenue estimate in its December supplement to this advice letter if it has sufficient notification of these requirements ahead of time. Otherwise, the GHG allowance will be implemented in PG&E's electric rates after January 1, 2013.

- *Energy Efficiency 2013-2014 Portfolio*

On July 2, 2012, PG&E and the other IOUs filed their 2013-2014 Energy Efficiency (EE) Portfolio Applications. PG&E's application (A.12-07-001) and supporting testimony proposes a portfolio that implements the changes directed by the Commission in the Decision Providing Guidance On 2013-2014 Energy Efficiency Portfolios and 2012 Marketing, Education, and Outreach, D.12-05-015, dated May 18, 2012. PG&E's total request for its 2013-2014 EE Portfolio budget is \$859.5 million over two years, or an annual average of \$429.7 million.

PG&E's application proposes to split the 2013-2014 EE revenue requirement between electric and gas customers for cost recovery using the expense ratio for the proposed portfolio that assigns 84 percent of all program expenditures and authorized budgets to PG&E's electric customers and 16 percent of all program expenditures and authorized budgets to gas customers. This equates to an energy efficiency procurement/PEERAM revenue requirement shown on line 56 of Table 2 of \$244.1

million for 2013. The EE portion of the PPPRAM remains fixed at the 2011 level of \$120.7 million as authorized in D.11-12-038.

In addition, the *Decision Adopting Demand Response Activities and Budgets for 2012 Through 2014*, D.12-04-045, OP 74 stated that the IOUs may request funding for post 2012 Integrated Demand-Side Management (IDSM) activities in their request for 2013 2014 Energy Efficiency funding. PG&E therefore included an annual request for demand response IDSM activities in A.12-07-001 of \$3.3 million, as shown on line 6 of Table 2.

If the Commission issues a final decision by November 29, 2012, PG&E will consolidate the results in the supplement to this advice letter. If the Commission issues a final decision on December 20, 2012, PG&E requests the discretion to include the results in its December supplement or to defer implementation to PG&E's next rate change in early 2013. In the latter event, PG&E will hold EE related rates constant at current level effective January 1, 2013 until the next electric rate change.

- *Demand-Side Management - Statewide Marketing Education & Outreach*

On August 2, 2012, PG&E filed its 2013-14 Statewide Marketing Education & Outreach (SW ME&O) Application (A.12-08-007) as directed by D.12-04-045 and D.12-05-015. PG&E's application will request \$24.8 million to support a statewide umbrella brand and marketing campaign known as "Energy Upgrade California" (EUC) during 2013 and 2014. The SW ME&O program's objective is to create customer awareness of demand-side energy programs (for example, energy efficiency, demand response, distributed generation, low income assistance, and climate programs) offered by the IOUs, state and local agencies, and community-based organizations. In its application, PG&E proposes to split the recovery of the SW ME&O annual electric revenue requirement (\$11.2 million) between the PEERAM (\$6.7 million) and DRAM (\$4.5 million) revenue recovery accounts. If the Commission issues a final decision by November 29, 2012, PG&E will consolidate the results in the supplement to this advice letter. If the Commission issues a final decision on December 20, 2012, PG&E requests the discretion to include the results in its December supplement or to defer implementation to PG&E's next rate change in early 2013.

- *Energy Efficiency Risk/Reward Incentive Mechanism (RRIM)*

On January 5, 2012, the Commission opened the Risk Reward Incentive Mechanism (RRIM) OIR R.12-01-005 to consider reforms considered in R.09-01-019 and to modify and streamline the design of incentives applied to energy efficiency activities. The scope of this proceeding will determine whether to authorize the utilities to apply for incentive earnings for the 2010-2012 energy efficiency portfolio cycle. To preserve the option of awarding an incentive for the calendar year 2012, the Commission must provide affirmative policy direction and the framework for such an incentive. The Commission expects to issue a PD providing guidance no later than the third quarter of 2012 as to 1) whether and 2) if so, how the incentive mechanism will apply for the 2010-2012 cycle allowing for some opportunity of an incentive award by year end. If the Commission issues a final decision by November 29, 2012, PG&E will consolidate the results in the supplement to this advice letter. If the Commission issues a final

decision on December 20, 2012, PG&E requests the discretion to include the results in its December supplement or to defer implementation to PG&E's next rate change in early 2013.

- *Energy Savings Assistance (ESA) and California Alternate Rates for Energy (CARE) Programs Application*

On May 16, 2011, PG&E filed A.11-05-019 requesting approval of its ESA and CARE Program plans and budgets for 2012-2014. On November 10, 2011, the Commission approved D.11-11-010 *Adopting Bridge Funding to June 30, 2012 for Large IOUs' ESA and CARE Programs*. Due to the complex issues presented and addressed in the PD issued on May 4, 2012, the Commission delayed the vote on the PD. Subsequently, on June 1, 2012, the Commission issued a PD to extend the bridge period and funding on a month-to-month basis beginning July 1, 2012, until a decision is adopted in the low-income proceeding. On June 21, 2012 the Commission approved D.12-06-030 authorizing the month-to-month bridge funding extension of the IOUs' ESA and CARE administrative program plans and budgets beginning July 1, 2012, utilizing their 2011 ESA and CARE authorized funding levels for ratemaking purposes.

In A.11-05-019, PG&E's three-year funding request for the administrative activities of the CARE program is \$35.0 million, of which \$11.3 million is for the 2013 program year. The electric portion is \$9.1 million based on the expense allocation of 81 percent electric and 19 percent gas. For the ESA program, PG&E submitted Reply Testimony dated December 9, 2011, updating its three-year funding request to \$488.0 million, of which \$162.6 million is for the 2013 program year. The electric portion is \$94.3 million using the expense electric/gas ratio of 58 percent electric and 42 percent gas. On August 23, 2012, the Commission issued D. 12-08-044, *Decision on Large Investor Owned Utilities (IOUs) 2012-2014 Energy Savings Assistance (ESA) and California Alternate Rates for Energy (CARE) Programs and Budgets*. The decision approved a 3 year budget of \$469.2 million for PG&E's ESA Program and \$44.8 million for PG&E's CARE administrative budget. Due to the lateness of the decision, PG&E has not reflected the budgets approved in D. 12-08-044 in this Advice Filing but will update in its December supplemental.

Pending and Anticipated CPUC Advice Letters

- *Attrition*

In September 2012, PG&E plans to file an advice letter to implement the 2013 General Rate Case (GRC) attrition adjustments to its electric distribution and electric generation revenue requirements. These revenue requirement adjustments are in compliance with the terms of the 2011 GRC Settlement Agreement approved by the Commission in D.11-05-018, in A.09-12-020. The 2013 electric distribution and electric generation attrition adjustments are \$123 million and \$27 million, respectively.

- *Pension*

In September 2012, PG&E plans to file an advice letter to implement the 2013 pension adjustments to its electric distribution and electric generation revenue

requirements. These revenue requirement adjustments are made in compliance with the terms of the Pension Cost Recovery Mechanism Settlement Agreement approved by the Commission in D.09-09-020, in A.09-03-003. As provided in the Pension Recovery Mechanism Agreement, PG&E updated the 2013 pension revenue requirement amounts to conform to the capitalization factor and the operations and maintenance (O&M) labor allocations used in determining the 2011 GRC Settlement Agreement revenue requirements. The 2013 electric distribution and electric generation pension revenue requirements are \$108.45 million and \$53.85 million, respectively.

- *Photovoltaic Program Revenue Requirements*

In compliance with D.10-04-052, PG&E filed Advice 4087-E on July 17, 2012 to propose the inclusion of additional six Photovoltaic Program's ("PV Program") annual revenue requirements in its UGBA base amount, effective June 26, 2012. The revenue requirements included in this advice letter are for the PV sites placed into operation in 2011 and 2012 as follows:

	<u>PV Sites</u>	<u>Operative Dates</u>
(1)	Westside	August 31, 2011
(2)	Five Points	September 24, 2011
(3)	Stroud	September 26, 2011
(4)	Cantua	June 26, 2012
(5)	Huron	June 28, 2012
(6)	Giffen	July 2, 2012

- *Headroom Account (HA) Advice 2521-E*

The HA (Electric Preliminary Statement Part DE) tracks headroom collected in 2003 in excess of the \$875 million cap for 2003 headroom established by the Modified Settlement Agreement (MSA) in PG&E's bankruptcy proceeding.¹³ These amounts must be credited to customers.¹⁴ Advice 2465-E established a preliminary balance of \$95 million of excess headroom in the HA.¹⁵

On June 14, 2004, PG&E filed Advice 2521-E, which provided the calculation of and accounting for PG&E's 2003 headroom revenues and requested to replace the 2004 beginning balance in the HA previously adopted by the Commission with the revised excess 2003 headroom. Advice 2521-E is currently pending Commission approval.

PG&E has substantially amortized the balance in the HA in accordance with Resolutions E-3956, E-4032 and E-4217.¹⁶ If the Commission approves Advice 2521-E by the end of 2012, PG&E will consolidate any changes to the HA balance in the supplement to this advice letter, subject to PG&E's request for flexibility discussed previously in this advice letter.

¹³ D.03-12-035, approved the MSA.

¹⁴ D.03-12-035, Appendix C, par. 8b.

¹⁵ The HA was originally established effective January 1, 2004, pursuant to Resolution E-3862.

¹⁶ Resolution E-3956, OP 3b and 5, Resolution E-4032, OP 3a and 6, as well as Resolution E-4217, OP 4a and 7.

- *Long-Term Procurement Plan Technical Assistance Memorandum Account (LTAMA)*

The LTAMA (Electric Preliminary Statement EW) records the technical assistance costs incurred by the Commission and paid by PG&E in connection with the Commission's implementation and administration of the Long-Term Procurement Plan (LTPP) as authorized in D.07-12-052. The CPUC reviews and approves the invoices it receives from its independent consultants and passes them on to PG&E for payment and recording in the LTAMA.¹⁷ PG&E will file an advice letter to request authorization from the Commission to transfer the balance from the LTAMA to the ERRA at the end of 2012. Upon Commission approval of this advice letter, PG&E will reflect this transfer as authorized in Electric Preliminary Statement EW.

- *Energy Recovery Bonds Dedicated Rate Component (DRC) Charges*

The DRC Charges (Electric Preliminary Statement Part DP) for Series 1 and Series 2 of the ERB were adopted by D.04-11-015 as customer charges to recover the principal, interest and other costs of the Energy Recovery Bonds (ERBs). The ERBs will be paid in full by December 25, 2012. Hence, PG&E plans to file an advice letter by the end of 2012 to discontinue the Series 1 and Series 2 DRC Charges effective January 1, 2013.

- *Residential Tier 1 and Tier 2 Rate Increases*

PG&E will file a separate advice letter in November 2012 seeking approval of a January 1, 2013 increase to residential rates for usage up to 130% of baseline in accordance with PU Code Sections 739.1 and 739.9 restrictions and will incorporate any approved increase in the AET December update.

Discussion of Anticipated FERC Filings Whose Adopted Revenue Requirement or Rate Changes Are Recommended to Be Consolidated Via This Advice Letter Into January 1, 2013 Electric Rates

In addition to the information on pending proceedings and advice letters affecting the CPUC-jurisdictional revenue requirements, PG&E hereby provides information on anticipated changes that would affect FERC-jurisdictional electric rates on January 1, 2013. These rates are prescribed by the FERC. They are discussed herein as FERC-jurisdictional rates that must be incorporated into PG&E's overall rate design in order to calculate total rates. The anticipated changes in FERC-jurisdictional electric rates on January 1, 2013 resulting from rate updates related to amortization of prior balances and 2013 revenue requirement forecasts for the Transmission Revenue Balancing Account Adjustment (TRBAA) and Reliability Service Balancing Account (RSBA). In addition, the End-Use Customer Refund Balancing Account Adjustment (ECRBA) has been established to implement the refunds related to PG&E's Transmission Owner (TO) rate case proceedings.

¹⁷ Pursuant to D.07-12-052, the LTAMA invoices are paid by the three electric IOUs (PG&E, SCE and SDG&E) on a *pro-rata* basis.

Transmission Owner Revenue Requirement

The TO Revenue Requirement is not changing. The AET forecast in Table 2 is based on the TO13 settled rates. PG&E plans to file its TO14 application for a change in its 2013 transmission revenue requirement expected to be effective May 1, 2013.

Transmission Owner Tariff Balancing Account Adjustments

- *Transmission Revenue Balancing Account Adjustment (TRBAA)*

The TRBAA is a FERC-jurisdictional mechanism that ensures that revenues received from the CAISO by PG&E, as a Participating Transmission Owner (PTO), are credited to transmission rates for both retail and wholesale customers taking service from PG&E. In October 2012, PG&E will file an annual TO Tariff balancing account adjustment with FERC to update the revenue requirements and rates related to this mechanism for 2013. The illustrative 2013 rate design submitted with this AET advice letter reflects an estimate of these amounts. If FERC approves the TRBAA update filing before December 20, 2012, PG&E will consolidate the final amounts in the supplement to this advice letter.

- *Reliability Service Balancing Account (RSBA)*

The RSBA is a FERC-jurisdictional mechanism that ensures that the PTO recovers from customers the reliability services costs it is assessed by the CAISO. In October 2012, PG&E will file an annual TO Tariff balancing account adjustment with FERC to update the revenue requirements and rates related to this mechanism for 2013. The illustrative 2013 rate design submitted with this AET advice letter reflects an estimate of these amounts to be included in this separate FERC filing. If FERC approves the RSBA update filing before December 20, 2012, PG&E will consolidate the final amounts in the supplement to this advice letter.

- *End-Use Customer Refund Adjustment Balancing Account (ECRBA)*

The ECRBA is an approved FERC-jurisdictional mechanism that ensures that FERC-ordered refunds related to transmission rates are returned to the appropriate retail customers. The ECRBA was approved by FERC for an effective date of January 1, 2011 and replaces the previous End-Use Customer Refund Adjustment (EUCRA) that was approved by FERC on September 22, 2004. The ECRBA mechanism applies to rates in effect on or after the effective date of new or revised retail rates authorized by the CPUC that modify the retail rates charged during the transition period established pursuant to Section 368 of the P.U. Code.

PG&E's 2013 illustrative ECRBA rates will incorporate refunds associated with TO13. In October 2012, PG&E will file an annual ECRBA adjustment with FERC to update the revenue requirements and rates related to this mechanism for 2013. The illustrative 2013 rate design submitted with this AET advice letter reflects an estimate of these amounts to be included in this separate FERC filing. If FERC approves the ECRBA filing before December 20, 2012, PG&E will consolidate the final amounts in the supplement to this advice letter.

- *Transmission Access Charge Balancing Account Adjustment (TACBAA)*

The TACBAA is not changing. The AET forecast in Table 2 is based on TACBAA rate currently in place as of March 1, 2012 as accepted by FERC under Docket No. ER12-573-000. The TACBAA is a FERC-jurisdictional mechanism designed to provide recovery of any differences between utility-specific transmission rates and California Independent System Operator (CAISO) grid-wide transmission rates. PG&E generally makes annual filings with the FERC to update its TACBAA revenue requirement and associated rate effective March 1 of each year.

Illustrative 2013 Rate Design and Resulting Rates

To provide the Commission with an estimate of the effect of approval of this advice letter, as well as resolution of the pending and anticipated proceedings and advice letters discussed above, PG&E is providing illustrative January 1, 2013 electric rates. Rates are determined based on the sales forecast in the amended ERRA Forecast Application (A.12-06-002) served on June 20, 2012, and the rate design and revenue allocation methodology established in D.11-12-053 for rate changes between GRCs,¹⁸ and consistent with residential rate design approved by D.11-05-047.

PG&E requests that the Commission allow it to implement its electric rates effective January 1, 2013 based on its 2013 forecast sales if a final decision on A.12-06-002 is not issued by December 20, 2012. Rate impacts of sales forecast differences based on the Commission's final decision and January 1, 2013 electric rates will be adjusted in PG&E's next electric rate change.

The rate changes presented here are relative to present rates, effective as of July 1, 2012. Actual January 1, 2013 electric rates will be filed in the December 2012 supplement to this AET advice letter, with rate changes relative to present rates in effect at that time. The actual January 1, 2013 rates will include only actual outcomes of the pending proceedings and advice letters authorized by November 29, 2012 or December 20, 2012, as described above.

1. CPUC-Jurisdictional Rates

- *Distribution*

Distribution rates will be designed according to the guidelines established for rate changes between GRCs set forth in D.11-12-053. As dictated by those guidelines, the distribution revenue requirement set forth in Table 2 is reduced by the estimated CARE program discounts prior to allocation. The CARE program discount and administrative and marketing costs are then recovered via the CARE portion of the PPP rates.

¹⁸ D.11-12-053, Appendix A, p. 12.

The distribution allocation begins with distribution revenue at present rates, adjusted to remove non-allocated revenue and the estimated present CARE program discounts. Additionally, a special adjustment is calculated for the change in certain program revenues in accordance with the 2011 GRC Phase 2 settlement adopted with D.11-12-053.¹⁹

PG&E calculates allocation factors based on each schedule's share of the adjusted present distribution revenue. Because the cost responsibility varies for programs included in the adjusted present distribution revenue, PG&E separates the allocation of adjusted revenue into three pieces: (1) the proposed change in revenue for the FERA administration and distribution discount cost²⁰ (allocated only to residential customers); (2) the special adjustment for the change in specified program revenues per D.11-12-053 (allocated among customer classes and schedules per the Phase 2 settlement), and (3) the proposed change in revenue for remaining distribution costs (allocated to all customers). The sum of the schedule-level adjusted present distribution revenue, the change in schedule-level cost allocation for FERA (as applicable), the schedule-level cost allocation for the Phase 2 special adjustment and other residual distribution program costs, and any applicable non allocated revenue and proposed CARE discounts,²¹ equals the proposed schedule-level distribution allocation.

PG&E anticipates incorporation of an additional adjustment to the distribution allocation described above, and to the PPP allocation described in the PPP section below, for disposition of the Distribution Bypass Deferral Rate Memorandum Account (DBDRMA) balance. On September 16, 2009, PG&E filed Advice 3524-E, requesting the Commission deem reasonable the revenues it received from customers taking service under Schedule E-31 for the period beginning 2004 and extending through 2008. As stated in the advice letter, subject to a determination that the contracts are reasonable, PG&E will make adjustments to its revenue allocation and rate design in the first subsequent AET to ensure that only customers greater than 20 kilowatts (kW) are responsible for amounts associated with these contracts recorded in DBDRMA.²²

To properly allocate the DBDRMA balance to be recovered, PG&E will adjust the projected end-of-year balance for DRAM and projected non-CARE PPP revenue to exclude the associated distribution and PPP shares of the DBDRMA balance, respectively, from the allocation of revenue, and will allocate the remaining revenue under the applicable requirements for revenue allocation per D.11-12-053. PG&E will then assign the balance in the DBDRMA to all customers except those customers

¹⁹ D.11-12-053, Appendix A, p. 14.

²⁰ As noted previously in the discussion of the FERABA, FERA program revenue shortfalls were transferred to DRAM rather than UGBA pursuant to Advice 4035-E, effective July 1, 2012.

²¹ Per D.11-12-053, Appendix A, p. 15, CARE program discounts will be determined annually in the AET.

²² PG&E has filed advice letters for Annual Reasonableness Review of Schedule E-31 contracts every year since 2009 and would seek to make appropriate rate adjustments for any of these advice letters approved by November 29, 2012.

served under residential schedules and Schedules A-1, A-6 and A-15 based on applicable revenue shares for DRAM and non-CARE PPP revenue.²³

Distribution rates are changed by the percentage change on each rate schedule necessary to collect the distribution revenue allocated to that schedule, except that no adjustment is made to the level of distribution customer charges, meter charges and streetlight facilities charges authorized by D.11-12-053. Accordingly, applicable demand and energy charges generally collect all the change in distribution revenue allocated to the schedule.

- *Generation*

Generation rates will be designed according to the guidelines established for rate changes between GRCs set forth in D.11-12-053 to collect generation revenue presented in Table 2. PG&E adjusts generation revenue at present rates to reflect residual generation revenue that would remain under current rates after any revision to CTC, and to remove non-allocated revenue. PG&E calculates allocation factors based on each schedule's share of the adjusted present generation revenue. Because the cost responsibility varies for programs included in adjusted generation revenue, PG&E separates the allocation of adjusted generation revenue into two pieces: (1) the proposed change to the FERA generation discount cost (allocated only to bundled residential customers); and (2) the proposed change in revenue for other generation costs (allocated to all bundled customers). The sum of the schedule-level adjusted present generation revenue, the change in schedule-level cost allocation for FERA (as applicable) and other generation costs, and any applicable non-allocated revenue equals the proposed schedule-level generation allocation. Generation demand and energy charges are revised to collect the revenue allocated to each schedule.

PG&E incorporates additional adjustments to the generation allocation described above for non-Residential Peak Day Pricing (PDP) and Residential SmartRate™ adjustments. In D.10-02-032, the Commission adopted PG&E's proposals for PDP, including an annual adjustment to rates to account for revenue undercollections or overcollections when the program is operated other than 12 times per year. These structural amounts are to be determined administratively based on the number of PDP participants in each class, the total PDP event charges (on a design basis for each customer class) and the actual number of events. At this point in the season, PG&E anticipates calling the program 12 times by year-end, so PG&E has not included illustrative revenue adjustments in this advice letter. In the event that PG&E calls the program other than 12 times by year-end, adjustments will be included in the December supplement based on the method adopted in D.10-02-032. PG&E may also need to include adjustments for PDP bill protection in the December supplement. A similar adjustment of approximately \$0.8 million is directly assigned to the residential class (after removing that amount from the full generation revenue level to

²³ As explained in Advice 3524-E, eligibility for PG&E's rates is not defined at 20 kW. PG&E is, therefore, using this set of schedules to implement the provision of Section 454.1 which excludes customers under 20 kW from the allocation of the DBDRMA balance.

be allocated to all classes). This reflects an adjustment for estimated costs of bill protection and customer participation incentive credits associated with the SmartRate program for residential customers adopted in D.06-07-027. Final adjustments for PDP and SmartRate will be included in PG&E's supplement to this advice letter.

- *Ongoing Competition Transition Costs (CTC) and Power Charge Indifference Adjustment (PCIA)*

The total revenue requirement for Ongoing CTC applicable to bundled, departing load (DL), DA and CCA customers is presented in Table 2. CTC rates for bundled, DA, DL and CCA customers are determined based on the peak 100-hour methodology as set forth in PG&E's ERRA application, and vary by class, and by voltage for Schedule E-20.

PG&E's vintaged PCIA rates are based upon the identical rate design methods used to derive rates currently in effect²⁴ and proposed rates filed in PG&E's ERRA A.12-06-002 with the vintaged PCIA rates designed in proportion to ongoing CTC rates, and including franchise fees for DWR-related components.

- *Energy Cost Recovery Amount (ECRA)*

The rates for ECRA include amounts for the Series 1 Dedicated Rate Component (DRC) Charge, the Series 2 DRC Charge, and the ERBBA as provided in Table 2. The ECRA rate is set at the same cents per kWh rate for all eligible customers.

Both the Series 1 and Series 2 DRCs are set at zero in this Advice Letter because the ERBs will be paid in full by December 25, 2012. Therefore, the ECRA rate is comprised entirely of the ERBBA.

- *Nuclear Decommissioning*

The nuclear decommissioning rate is set at the same cents per kWh rate for all eligible customers based on the revenue requirement from Table 2.

- *Public Purpose Programs (PPP)*

Rates for public purpose programs recover the revenue requirements for the public goods charges for EE, EPIC, ESA Program, and the amortization of the PPPRAM balancing account. The PPPRAM balance is allocated to EE, EPIC and ESA Program in proportion to the associated proposed revenue requirements. In addition, total PPP rates include procurement EE, the amortization of the PEERAM balancing account, the CARE rate which funds the CARE distribution discount, CAREA balancing account under and over collections and CARE administration expenses.

Pursuant to the GRC Phase 2 Settlement, PPP rates will be developed as the sum of three pieces and will be allocated to each customer group in the manner described below.

²⁴ PCIA rates currently in effect for non-exempt DA, CCA and most DL customers were filed in Advice 4076-E, and became effective July 1, 2012, pending final disposition.

1. The cost of the CARE program will be determined and the CARE surcharge will be set once per year in the AET proceeding based on the difference between CARE and non-CARE rates excluding the CARE surcharge, the CSI and the DWR Bond charge. The cost will be allocated to eligible customers on an equal cents per kWh basis and collected through the CARE surcharge component of PPP rates.
2. The cost of the ESA Program and Procurement EE will be allocated to customers based on an equal percent of the sum of then-current ESA Program and Procurement EE revenue (that is, the same percentage will be applied to the then-current revenue for each customer group to determine the allocated revenue).
3. PG&E will continue its current practice of allocating revenues for the former Public Goods Charge (i.e., PGC Legacy and EPIC) based on the rate cap established in P.U. Code section 399.8 until these issues are determined in Phase 2 of the 2014 GRC.

PPP rates vary by class, schedule and voltage, and are set on a per kWh basis.

- *DWR Bond*

The DWR Bond rate is set by the Commission in the annual DWR Revenue Requirement allocation proceeding (R.09-06-018). The DWR Bond rate is the same cents per kWh for all eligible customers, statewide.

- *New System Generation Charge*

The total revenue requirement for the New System Generation Charge (NSGC) applicable to bundled, eligible DL,²⁵ DA and CCA customers is presented in Table 2 (see line 36, Cost Allocation Mechanism). NSGC rates for bundled, DA, CCA and eligible DL customers are determined based on the 12 Coincident Peak methodology as set forth in PG&E's ERRRA application, and vary by customer class.

- *Conservation Incentive Adjustment (Residential Only)*

Conservation Incentive Adjustment rates are set residually, reflecting decrements from or increments to schedule average rates, to preserve the current four-tiered residential total rate structure pursuant to the constraints on total rates discussed in the Total Rates section below.

- *AB 32 Greenhouse Gas Allowance Revenue Return*

AB 32 allowance revenue return rates included in the Table 4 illustrative rates were set according to the Joint Investor-Owned Utilities proposal in the GHG OIR. If approved for January 1, 2013 implementation given the constraints noted above,

²⁵ D.08-09-012, OP 1. The two types of departing load obligated to pay this charge are new Western Area Power Authority DL (NWDL, billed on Schedule E-NWDL) and split-wheeling DL (SDL, billed on Schedule E-SDL). Only incremental NWDL customers are subject to this charge, as existing NWDL (as of 2009) non-bypassable charge obligations were resolved by D.09-08-015.

PG&E will include AB 32 allowance revenue return rates conforming to the approved allocation and design methodology in the December supplement to this advice letter.

2. FERC-Jurisdictional Rates

The Commission has recognized that FERC has jurisdiction over unbundled electric transmission rates, including transmission services provided under FERC-approved ISO tariffs in California. Moreover, in Resolution E-3930, the Commission stated that PG&E may pass through rate changes for transmission-related costs that have been filed with and become effective at the FERC. Resolution E-3930 established a process for addressing FERC-approved rate changes at the CPUC. Two requirements of that process are to: (1) file an advice letter with the Commission concurrently with the filing at FERC or as soon thereafter as possible which passes through the requested FERC changes in rates (process item 3 of the resolution); and (2) propose an interim means of revenue allocation and rate design should there be an allocation issue on which the Commission has not articulated a policy (process item 5 of the resolution).

In this advice letter, PG&E presents changes to Transmission Revenue Balancing Account Adjustment (TRBAA), Reliability Services Balancing Account (RSBA), and End-Use Customer Refund Balancing Account (ECRBA) rates to comply with the requirements of Resolution E-3930 mentioned above.²⁶ Since PG&E has not yet filed its request at FERC for TRBAA, RSBA, and ECRBA, the estimates provided here are subject to revision based on PG&E's annual update filing in October. Nonetheless, this advice letter addresses both process items required by the CPUC: filing an advice letter that passes through the FERC rate change and providing a revenue allocation and rate design proposal. PG&E requests that the Commission deem reasonable the FERC-jurisdictional transmission rates, terms and conditions for purposes of inclusion in retail electric rates.

- *Transmission Revenue Balancing Account Adjustment (TRBAA)*

The illustrative TRBAA rates are based on PG&E's best estimate of the 2013 revenue requirement for base Transmission Revenue Balancing Account (TRBA) and an estimate of the December 31, 2012, TRBA balance, subject to revision based on the final determination of these rates to be filed at FERC later this year.

- *Reliability Services Balancing Account (RSBA)*

Illustrative RSBA rates are based on PG&E's best estimate of the 2013 revenue requirement for base RS and an estimate of the December 31, 2012, RSBA balance, subject to revision based on the final determination of these rates to be filed at FERC later this year.

²⁶ As discussed in previously, PG&E is not changing the TO and TACBAA rates in January of 2013.

- *End-Use Customer Refund Balancing Account (ECRBA)*

PG&E's 2013 illustrative ECRBA rates incorporate refunds associated with TO13. On August 10, 2011, FERC approved the Offer of Settlement and Stipulation in PG&E's thirteenth transmission revenue requirement request (TO13). TO13 refunds to retail customers due to the difference between the as-filed and as-settled rates will be made through the ECRBA in 2013.

3. Total Illustrative Rates

- *CPUC-Jurisdictional Total Illustrative Rates*

PG&E determines total bundled rates by adding together the components determined above. The exception to this general rule is that increases to rates for residential usage up to 130% of baseline are constrained under the requirements of PU Code Sections 739.1 and 739.9.²⁷ In developing the Table 4 illustrative rates, PG&E assumed a 3% increase to non-CARE Tier 1 and Tier 2 rates on January 1, 2013 (3% is the lower bound of potential increases allowed) and no increase to CARE Tier 1 and Tier 2 rates. CARE Tier 3 rates, authorized by D.11-05-047, OP 8 and approved for implementation November 1, 2011,²⁸ were increased 1.5 cents per kWh as authorized by D.11-05-047, OP 9.²⁹ PG&E then set non-CARE rates for usage in excess of 130% of baseline to ensure the revenue allocated to the residential class is fully collected, while maintaining the fixed differential (\$0.04 per kWh) between non-CARE Tier 3 and Tier 4 rates approved by D.11-05-047. As noted previously, PG&E will file a separate advice letter seeking approval of a January 1, 2013 increase to residential rates for usage up to 130% of baseline in accordance with the PU Code requirements and will incorporate any approved increase in the AET December update.

- *Changes to Total Rates due to FERC-Jurisdictional Rate Changes*

For both CPUC- and FERC-jurisdictional rate components, PG&E determines total bundled rates by adding together the components determined above. The same restrictions on changes to total residential rates described above apply equally whether those changes were due to underlying changes to FERC- or CPUC-jurisdictional rate components. Accordingly, the same restrictions on changing total residential rates apply to changes in underlying FERC-jurisdictional rates.

Table 3 sets forth PG&E's illustrative 2013 revenue and average rate summaries for: (1) bundled customers; and (2) DA and CCA customers consistent with the revenue requirements set forth in Table 2. Present rates used in this presentation are based on rates effective July 1, 2012. PG&E will revise the final January 1, 2013 revenue

²⁷ PU Code Sections 739.1 and 739.9 allow, among other things, annual increases to residential rates for usage up to 130% of baseline (Tier 1 and Tier 2 usage) in accordance with specific formulas.

²⁸ PG&E filed Advice 3989-E on September 1, 2011 to implement a CARE Tier 3 rate effective November 1, 2011. PG&E received Commission approval of that advice letter on October 10, 2011.

²⁹ D.11-05-047, OP9 approved PG&E's request to raise the CARE Tier 3 rate by 1.5 cents per kilowatt-hour in 2013.

allocation and associated rate calculations in the December supplement to this AET advice letter, if necessary, to reflect present rates in effect at that time.

Similar to bundled rates, DA and CCA rates are determined by simply adding together the applicable illustrative rate components which include transmission (and transmission rate adjustments), distribution, applicable AB 32 allowance revenue return, conservation incentive adjustment, reliability services, nuclear decommissioning, PPP and NSGC. In addition, DA and CCA customers pay the applicable Cost Responsibility Surcharge (CRS), which includes the Energy Cost Recovery Amount, CTC, DWR bond and the applicable PCIA, and the applicable Franchise Fee Surcharge. Finally, while not shown in the illustrative tables, DL charges will decrease by approximately \$0.4 million, from \$46.9 million to \$46.5 million, or 0.9%, because of changes in component charges DL customers are responsible for paying.

Illustrative rates are shown in Table 4 consistent with the revenue requirements provided in Table 2. PG&E intends to file a complete set of rates in December to consolidate all electric rate changes to be implemented on January 1, 2013. At that time, PG&E will revise each rate schedule to show the consolidated rates.

Protests

Anyone wishing to protest this filing may do so by sending a letter by **September 20, 2012**, which is 20 days from the date of this filing. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. Protests should be mailed to:

CPUC Energy Division
Tariff Files, Room 4005
DMS Branch
505 Van Ness Avenue
San Francisco, California 94102

Facsimile: (415) 703-2200
E-mail: EDTariffUnit@cpuc.ca.gov

Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

The protest also should be sent via U.S. mail (and by facsimile and electronically, if possible) to PG&E at the address shown below on the same date it is mailed or delivered to the Commission:

Brian K. Cherry
Vice President, Regulatory Regulations
Pacific Gas and Electric Company

77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, California 94177

Facsimile: (415) 973-7226
E-mail: PGETariffs@pge.com

Effective Date

PG&E requests that this advice filing be approved on **January 1, 2013**, which is greater than 30 days after the date of filing. PG&E requests that the Commission approve this Tier 3 advice letter by resolution no later than at the Commission's December 20, 2012 business meeting.

PG&E requests confirmation in the resolution that it may, via a supplemental advice letter to be filed after the Commission's December 20, 2012 business meeting:

- Recover, in 2013 electric rates, the December 31, 2012 forecast balances in balancing accounts already approved for amortization in 2012, described in Table 1 of this advice letter;
- Consolidate changes to PG&E's January 1, 2013 electric rates resulting from all final decisions issued by the Commission by November 29, 2012;
- Consolidate changes to PG&E's January 1, 2013 electric rates resulting from final decisions issued by the Commission in A.12-03-018 (2013 Cost of Capital) and A.12-06-002 (2013 ERRRA) by December 20, 2012;
- Consolidate changes to PG&E's January 1, 2013 electric rates resulting from a final decision issued by the Commission in R.11-03-012 (GHG OIR) if PG&E has sufficient notification of the requirements related to returning the AB 32 allowance revenues to utility customers in their rates by December 20, 2012. Otherwise, such decision will be implemented after January 1, 2013;
- For all other proceedings that are decided on December 20, 2012, exercise discretion in determining which revenue changes may be consolidated in PG&E's January 1, 2013 electric rates, and which may wait until PG&E's next rate change, anticipated to occur in Spring 2013.

Commission action on pending proceedings and advice letters prior to the end of 2012 will affect the rates proposed in this filing. Therefore, PG&E expects that the Resolution addressing the request will require a supplemental advice letter for the purpose of establishing January 1, 2013, electric rates subject to Energy Division review to: (1) update October 31 account balances and; (2) incorporate rate changes from proceedings and advice letters resolved prior to the filing of the supplement to this advice letter.

Notice

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list and the service lists for A.09-12-020, A.10-01-014, A.10-02-012, A.10-02-028, A.10-08-002, A.10-08-005, A.11-02-011, A.11-05-019, A.11-07-008, A.11-09-014, A.11-11-017, A.12-01-014, A.12-04-009, A.12-04-018, A.12-06-002, A.12-07-001, A.12-08-007, R.09-01-019, R.09-06-018, R.11-03-012, R.12-01-005. Address changes to the General Order 96-B service list should be directed to email PGETariffs@pge.com. For changes to any other service list, please contact the Commission's Process Office at (415) 703-2021 or at Process_Office@cpuc.ca.gov. Send all electronic approvals to PGETariffs@pge.com. Advice letter filings can also be accessed electronically at <http://www.pge.com/tariffs>.

A handwritten signature in cursive script that reads "Brian Cherry". The signature is written in black ink and includes a stylized flourish at the end.

Vice President – Regulatory Relations

Attachments: Tables 3 and 4

cc: Service Lists for A.09-12-020, A.10-01-014, A.10-02-012, A.10-02-028, A.10-08-002, A.10-08-005, A.11-02-011, A.11-05-019, A.11-07-008, A.11-09-014, A.11-11-017, A.12-01-014, A.12-04-009, A.12-04-018, A.12-06-002, A.12-07-001, A.12-08-007, R.09-01-019, R.09-06-018, R.11-03-012, R.12-01-005.

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **Pacific Gas and Electric Company (ID U39 E)**

Utility type:

ELC GAS
 PLC HEAT WATER

Contact Person: Greg Backens

Phone #: 415-973-4390

E-mail: gab4@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas
PLC = Pipeline HEAT = Heat WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: **4096-E**

Tier: **3**

Subject of AL: **Annual Electric True-up Filing - Change PG&E Electric Rates on January 1, 2013**

Keywords (choose from CPUC listing): Compliance, Balancing Accounts, Increase Rates

AL filing type: Monthly Quarterly Annual One-Time Other _____

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #: Resolutions E-3906, E-3956, E-4032, E-4121, E-4217, E-4289, E-4379, and E-4432

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL: N/A

Is AL requesting confidential treatment? No. If so, what information is the utility seeking confidential treatment for: N/A

Confidential information will be made available to those who have executed a nondisclosure agreement: N/A

Name(s) and contact information of the person(s) who will provide the nondisclosure agreement and access to the confidential information: N/A

Resolution Required? Yes No

Requested effective date: **January 1, 2013**

No. of tariff sheets: N/A

Estimated system annual revenue effect (%):

Bundled: 4.9%

DA/CCA: -6.9%

Estimated system average rate effect (%):

Bundled: 4.9%

DA/CCA: -6.9%

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

See Table 3 Attached to the advice letter

Tariff schedules affected:

Service affected and changes proposed:

Protests, dispositions, and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division

Tariff Files, Room 4005

DMS Branch

505 Van Ness Ave., San Francisco, CA 94102

EDTariffUnit@cpuc.ca.gov

Pacific Gas and Electric Company

Attn: Brian K. Cherry, Vice President, Regulatory Relations

77 Beale Street, Mail Code B10C

P.O. Box 770000

San Francisco, CA 94177

E-mail: PGETariffs@pge.com

PG&E Advice 4096-E

August 31, 2012

Attachment

TABLE 3

Pacific Gas and Electric Company
2013 Annual Electric True-Up
Table 3

BDLD RESULTS

Class/Schedule	Total Revenue At Present	Generation Revenue	TO Revenue	TAC Revenue	TRBAA Revenue	T-ECRA Revenue	RS Revenue	Dist Revenue	PPP Revenue	ND Revenue	DWR Bond Revenue	CTC Revenue	ECRA Revenue	NSGC Revenue	AB32 Credit Revenue	CIA Revenue	Total Proposed Revenue
RESIDENTIAL																	
E-1	\$3,962,705,627	\$1,752,381,499	\$281,173,167	\$67,190,544	-\$26,961,811	-\$6,677,884	-\$2,513,111	\$1,575,909,457	\$341,617,678	\$10,877,431	\$101,385,210	\$75,605,599	\$3,512,172	\$31,275,137	-\$64,540,927	\$11,722,935	\$4,151,957,097
EL-1	\$830,530,476	\$710,366,374	\$113,913,822	\$27,221,416	-\$10,923,243	-\$2,705,462	-\$1,019,012	-\$20,127,353	\$62,498,944	\$4,405,834	\$0	\$30,616,393	\$1,422,250	\$12,664,828	-\$26,135,767	(\$36,027,341)	\$866,171,682
E-7	\$108,032,067	\$58,199,066	\$8,161,690	\$1,950,358	-\$782,628	-\$193,841	-\$73,027	\$33,328,136	\$9,952,788	\$315,657	\$2,855,958	\$2,193,601	\$101,901	\$907,409	-\$1,872,574	(\$998,973)	\$114,045,523
EL-7	\$7,911,289	\$8,056,687	\$1,131,052	\$270,282	-\$108,457	-\$26,863	-\$10,120	-\$1,663,219	\$1,379,264	\$43,744	\$0	\$303,991	\$14,122	\$125,749	-\$259,503	(\$881,583)	\$8,375,147
E-8	\$126,724,913	\$87,475,090	\$7,978,206	\$1,906,512	-\$765,033	-\$189,483	-\$71,385	\$25,956,127	\$10,521,499	\$308,560	\$3,114,779	\$2,144,287	\$99,610	\$887,009	-\$1,830,476	(\$3,755,593)	\$133,779,709
EL-8	\$10,739,466	\$16,764,383	\$1,545,532	\$369,328	-\$148,202	-\$36,707	-\$13,829	-\$6,113,526	\$1,008,394	\$59,774	\$0	\$415,390	\$19,296	\$171,831	-\$354,598	(\$2,148,208)	\$11,538,858
TOTAL RES	\$5,046,643,837	\$2,633,243,099	\$413,903,470	\$98,908,440	-\$39,689,374	-\$9,830,239	-\$3,700,483	\$1,607,289,622	\$426,978,567	\$16,011,000	\$107,355,947	\$111,279,260	\$5,169,352	\$46,031,963	-\$94,993,845	(\$32,088,761)	\$5,285,868,016
SMALL L&P																	
A-1	\$1,299,607,368	\$612,201,445	\$77,275,273	\$21,918,046	-\$8,795,140	-\$1,835,263	-\$690,875	\$497,138,191	\$118,684,404	\$3,547,336	\$35,733,236	\$19,752,134	\$1,145,162	\$7,986,597	-\$21,871,068		\$1,362,189,480
A-6	\$248,482,747	\$124,349,639	\$15,770,859	\$4,471,047	-\$1,794,115	-\$374,374	-\$140,931	\$90,170,046	\$21,653,040	\$723,619	\$7,279,665	\$4,029,224	\$233,601	\$1,629,181	-\$4,461,464		\$263,539,036
A-15	\$308,787	\$51,569	\$6,584	\$1,868	-\$749	-\$156	-\$59	\$240,938	\$10,124	\$302	\$3,051	\$1,683	\$98	\$681	-\$1,864		\$314,069
TC-1	\$6,477,422	\$2,685,592	\$413,719	\$117,351	-\$47,090	-\$9,826	-\$3,699	\$3,058,719	\$297,042	\$18,993	\$191,724	\$105,755	\$6,131	\$42,761	-\$117,100		\$6,760,072
TOTAL SMALL	\$1,554,876,324	\$739,288,245	\$93,466,435	\$26,508,313	-\$10,637,094	-\$2,219,620	-\$835,564	\$590,607,894	\$140,644,610	\$4,290,250	\$43,207,675	\$23,888,796	\$1,384,992	\$9,659,220	-\$26,451,495		\$1,632,802,657
MEDIUM L&P																	
A-10 T	\$399,619	\$284,805	\$37,095	\$10,964	-\$4,400	-\$868	-\$336	\$19,094	\$50,596	\$1,774	\$17,912	\$10,843	\$573	\$4,055	-\$11,462		\$420,648
A-10 P	\$7,889,967	\$4,504,050	\$727,317	\$166,171	-\$66,680	-\$13,154	-\$6,584	\$1,832,921	\$790,160	\$26,894	\$269,637	\$164,343	\$8,682	\$61,456	-\$173,716		\$8,291,497
A-10 S	\$1,252,127,703	\$712,557,501	\$99,370,592	\$24,381,767	-\$9,783,766	-\$1,929,999	-\$899,710	\$326,798,218	\$118,603,097	\$3,946,078	\$39,673,399	\$24,113,523	\$1,273,885	\$9,017,206	-\$25,488,869		\$1,321,632,923
TOTAL MEDIUM	\$1,260,417,288	\$717,346,357	\$100,135,005	\$24,558,902	-\$9,854,846	-\$1,944,020	-\$906,630	\$328,650,233	\$119,443,854	\$3,974,747	\$39,960,949	\$24,288,709	\$1,283,140	\$9,082,717	-\$25,674,047		\$1,330,345,068
E-19 CLASS																	
E-19 T	\$3,721,071	\$2,569,896	\$349,105	\$109,988	-\$44,135	-\$8,706	-\$3,098	\$221,177	\$477,135	\$17,801	\$179,694	\$89,988	\$5,747	\$40,677	-\$102,992		\$3,902,276
E-19 P	\$109,791,052	\$67,280,402	\$8,263,680	\$2,599,349	-\$1,043,051	-\$205,758	-\$74,497	\$22,018,462	\$11,300,531	\$420,693	\$4,242,682	\$2,126,686	\$135,809	\$961,328	-\$2,434,006		\$115,592,309
E-19 S	\$1,318,703,238	\$781,330,852	\$86,684,169	\$29,578,276	-\$11,868,990	-\$2,341,341	-\$784,388	\$307,449,244	\$137,384,783	\$4,787,110	\$48,286,243	\$24,199,789	\$1,545,390	\$10,939,052	-\$27,696,822		\$1,389,493,367
TOTAL E-19	\$1,432,215,361	\$851,181,150	\$95,296,954	\$32,287,613	-\$12,956,176	-\$2,555,805	-\$861,984	\$329,688,882	\$149,162,449	\$5,225,604	\$52,708,620	\$26,416,463	\$1,686,946	\$11,941,057	-\$30,233,820		\$1,508,987,952
STREETLIGHTS																	
	\$69,342,977	\$30,691,332	\$3,011,939	\$1,279,769	-\$513,538	-\$71,534	-\$26,928	\$32,700,803	\$3,291,877	\$207,125	\$2,090,832	\$152,979	\$66,865	\$388,554	-\$1,075,276		\$72,194,799
STANDBY																	
STANDBY T	\$51,501,209	\$28,428,503	\$8,242,830	\$1,484,118	-\$595,538	-\$147,032	-\$55,350	\$6,162,492	\$6,459,188	\$240,198	\$2,424,690	\$1,054,079	\$77,541	\$930,370	-\$1,035,759		\$53,670,333
STANDBY P	\$5,353,057	\$1,452,764	\$406,186	\$59,130	-\$23,727	-\$5,858	-\$2,205	\$3,204,567	\$360,229	\$9,570	\$96,605	\$41,997	\$3,089	\$37,068	-\$41,267		\$5,598,148
STANDBY S	\$679,916	\$162,826	\$39,125	\$7,309	-\$2,933	-\$724	-\$273	\$443,249	\$42,252	\$1,183	\$11,941	\$5,191	\$382	\$4,582	-\$5,101		\$709,010
TOTAL STANDBY	\$57,534,182	\$30,044,094	\$8,688,141	\$1,550,558	-\$622,198	-\$153,615	-\$57,827	\$9,810,309	\$6,861,669	\$250,951	\$2,533,236	\$1,101,267	\$81,013	\$972,020	-\$1,082,126		\$59,977,491
AGRICULTURE																	
AG-1A	\$54,847,658	\$17,459,780	\$1,573,756	\$571,944	-\$229,506	-\$37,488	-\$14,112	\$32,803,755	\$4,208,312	\$92,567	\$934,418	\$525,847	\$29,883	\$175,471	-\$462,803		\$57,631,824
AG-RA	\$5,471,336	\$1,817,199	\$211,844	\$76,990	-\$30,894	-\$5,046	-\$1,900	\$3,012,362	\$450,723	\$12,460	\$125,782	\$4,023	\$23,620	-\$62,298			\$5,705,649
AG-VA	\$4,197,389	\$1,455,673	\$164,305	\$59,713	-\$23,961	-\$3,914	-\$1,473	\$2,247,770	\$350,326	\$9,664	\$97,556	\$34,900	\$3,120	\$18,320	-\$48,318		\$4,383,681
AG-4A	\$30,000,971	\$10,422,399	\$1,169,124	\$424,890	-\$170,497	-\$27,849	-\$10,484	\$16,090,066	\$2,480,311	\$68,767	\$694,168	\$390,646	\$22,199	\$130,356	-\$343,811		\$31,340,284
AG-5A	\$16,056,456	\$7,554,773	\$799,547	\$290,576	-\$116,601	-\$19,046	-\$7,170	\$6,210,096	\$1,500,283	\$47,028	\$474,731	\$267,157	\$15,182	\$89,148	-\$235,127		\$16,870,578
AG-1B	\$56,001,328	\$22,571,468	\$2,088,920	\$759,168	-\$304,634	-\$49,760	-\$18,732	\$27,732,884	\$4,516,525	\$122,868	\$1,240,296	\$697,982	\$39,665	\$232,911	-\$614,300		\$59,015,261
AG-RB	\$5,928,117	\$2,528,616	\$263,770	\$95,861	-\$38,466	-\$6,283	-\$2,365	\$2,640,420	\$525,701	\$15,515	\$156,613	\$88,135	\$5,008	\$29,410	-\$77,568		\$6,224,367
AG-VB	\$3,073,632	\$1,262,386	\$138,418	\$50,305	-\$20,186	-\$3,297	-\$1,241	\$1,405,147	\$273,494	\$8,142	\$82,186	\$46,250	\$2,628	\$15,433	-\$40,705		\$3,218,959
AG-4B	\$70,189,908	\$31,090,704	\$3,245,802	\$1,179,609	-\$473,346	-\$77,317	-\$29,106	\$29,900,745	\$6,223,871	\$190,914	\$1,927,195	\$1,084,536	\$61,632	\$361,902	-\$854,510		\$73,732,630
AG-4C	\$11,064,176	\$4,479,018	\$516,035	\$187,540	-\$75,255	-\$12,292	-\$4,627	\$5,050,330	\$995,377	\$30,353	\$306,396	\$172,425	\$9,799	\$57,537	-\$151,753		\$11,560,881
AG-5B	\$482,592,512	\$263,070,278	\$33,976,099	\$12,347,795	-\$4,954,848	-\$809,335	-\$304,670	\$118,238,740	\$52,691,124	\$1,998,435	\$20,173,309	\$11,352,609	\$645,141	\$3,788,281	-\$9,991,534		\$502,221,423
AG-5C	\$133,453,273	\$76,732,096	\$9,803,425	\$3,562,819	-\$1,429,666	-\$233,525	-\$87,909	\$27,708,767	\$14,901,328	\$576,626	\$5,820,784	\$3,275,669	\$186,148	\$1,093,066	-\$2,882,946		\$139,026,682
Total AG A	\$110,573,810	\$38,709,824	\$3,918,577	\$1,424,112	-\$571,459	-\$93,343	-\$35,139	\$60,364,049	\$8,989,954	\$230,486	\$2,326,655	\$1,309,334	\$74,406	\$436,915	-\$1,152,357		\$115,932,015
Total AG B	\$762,302,947	\$401,734,567	\$50,032,468	\$18,183,096	-\$7,296,402	-\$1,191,810	-\$448,650	\$212,677,031	\$80,127,420	\$2,942,852	\$29,706,778	\$16,717,606	\$950,021	\$5,578,541	-\$14,713,317		\$795,000,203
TOTAL AG	\$872,876,757	\$440,444,391	\$53,951,045	\$19,607,209	-\$7,867,861	-\$1,285,153	-\$483,789	\$273,041,080	\$89,117,374	\$3,173,338	\$32,033,433	\$18,026,940	\$1,024,427	\$6,015,456	-\$15,865,674		\$910,932,218
E-20 CLASS																	
E-20 T	\$282,764,373	\$210,321,059	\$28,535,408	\$9,280,740	-\$3,724,118	-\$613,914	-\$254,232	-\$121,874	\$34,473,691	\$1,502,046	\$15,162,482	\$6,172,495	\$484,895	\$2,878,627	-\$7,951,555		\$296,145,750
E-20 P	\$543,614,371	\$349,580,363	\$38,584,658	\$14,261,054	-\$5,722,588	-\$943,359	-\$349,325	\$86,986,710	\$60,404,978	\$2,308,087	\$23,299,110	\$10,333,723	\$745,104	\$4,423,381	-\$12,218,590		\$571,693,306
E-20 S	\$265,569,023	\$160,146,987	\$19,165,449	\$6,330,172	-\$2,540,133	-\$418,736	-\$173,859	\$55,093,554	\$28,801,034	\$1,024,510	\$10,341,969	\$4,868,259	\$330,735	\$1,963,443	-\$5,423,567		\$279,509,818
TOTAL E-20	\$1,091,947,767	\$710,048,409	\$86,285,515	\$29,871,966	-\$11,986,840	-\$1,976,009	-\$777,419	\$141,958,391	\$123,679,703	\$4,834,642	\$48,803,562	\$21,374,477	\$1,560,734	\$9,265,451	-\$25,593,711		\$1,147,348,874
SYSTEM																	
	\$11,385,854,494	\$6,162,287,076	\$854,738,504	\$234,572,768	-\$94,127,926	-\$20,035,995	-\$7,650,621	\$3,313,747,214	\$1,059,180,102	\$37,967,656	\$328,694,254	\$226,528,892	\$12,257,468	\$93,356,437	-\$220,969,995	-\$32,088,761	\$11,948,457,075

Pacific Gas and Electric Company
2013 Annual Electric True-Up
Table 3

BOLD RESULTS

Class/Schedule	Total Sales (kWh)	Revenue At Present Rates	Generation Rates	TO Rates	TAC Rates	TRBAA Rates	T-ECRA Rates	RS Rates	Dist Rates	PPP Rates	ND Rates	DWR Bond Rates	CTC Rates	ECRA Rates	NSGC Rates	AB32 Credit Rates	CIA Rates	Total Proposed Rates	Percent Change
RESIDENTIAL																			
E-1	21,408,241,746	\$0.18510	\$0.08186	\$0.01313	\$0.00314	-\$0.00126	-\$0.00031	-\$0.00012	\$0.07361	\$0.01596	\$0.00051	\$0.00474	\$0.00353	\$0.00016	\$0.00146	-\$0.00301	\$0.00055	\$0.19394	4.8%
EL-1	8,669,240,673	\$0.09580	\$0.08194	\$0.01314	\$0.00314	-\$0.00126	-\$0.00031	-\$0.00012	-\$0.00232	\$0.00721	\$0.00051	\$0.00000	\$0.00353	\$0.00016	\$0.00146	-\$0.00301	-\$0.00416	\$0.09991	4.3%
E-7	621,133,197	\$0.17393	\$0.09370	\$0.01314	\$0.00314	-\$0.00126	-\$0.00031	-\$0.00012	\$0.05366	\$0.01602	\$0.00051	\$0.00460	\$0.00353	\$0.00016	\$0.00146	-\$0.00301	-\$0.00161	\$0.18361	5.6%
EL-7	86,077,053	\$0.09191	\$0.09360	\$0.01314	\$0.00314	-\$0.00126	-\$0.00031	-\$0.00012	-\$0.01932	\$0.01602	\$0.00051	\$0.00000	\$0.00353	\$0.00016	\$0.00146	-\$0.00301	-\$0.01024	\$0.09730	5.9%
E-8	607,169,369	\$0.20871	\$0.14407	\$0.01314	\$0.00314	-\$0.00126	-\$0.00031	-\$0.00012	\$0.04275	\$0.01733	\$0.00051	\$0.00513	\$0.00353	\$0.00016	\$0.00146	-\$0.00301	-\$0.00619	\$0.22033	5.6%
EL-8	117,620,394	\$0.09131	\$0.14253	\$0.01314	\$0.00314	-\$0.00126	-\$0.00031	-\$0.00012	-\$0.05198	\$0.00857	\$0.00051	\$0.00000	\$0.00353	\$0.00016	\$0.00146	-\$0.00301	-\$0.01826	\$0.09810	7.4%
TOTAL RES	31,509,482,432	\$0.16016	\$0.08357	\$0.01314	\$0.00314	-\$0.00126	-\$0.00031	-\$0.00012	\$0.05101	\$0.01355	\$0.00051	\$0.00341	\$0.00353	\$0.00016	\$0.00146	-\$0.00301	-\$0.00102	\$0.16775	4.7%
SMALL L&P																			
A-1	6,980,269,554	\$0.18618	\$0.08770	\$0.01107	\$0.00314	-\$0.00126	-\$0.00026	-\$0.00010	\$0.07122	\$0.01700	\$0.00051	\$0.00512	\$0.00283	\$0.00016	\$0.00114	-\$0.00313		\$0.19515	4.8%
A-6	1,423,900,408	\$0.17451	\$0.08733	\$0.01108	\$0.00314	-\$0.00126	-\$0.00026	-\$0.00010	\$0.06333	\$0.01521	\$0.00051	\$0.00511	\$0.00283	\$0.00016	\$0.00114	-\$0.00313		\$0.18508	6.1%
A-15	594,767	\$0.51917	\$0.08670	\$0.01107	\$0.00314	-\$0.00126	-\$0.00026	-\$0.00010	\$0.40510	\$0.01702	\$0.00051	\$0.00513	\$0.00283	\$0.00016	\$0.00114	-\$0.00313		\$0.52805	1.7%
TC-1	37,373,019	\$0.17332	\$0.07186	\$0.01107	\$0.00314	-\$0.00126	-\$0.00026	-\$0.00010	\$0.08184	\$0.00795	\$0.00051	\$0.00513	\$0.00283	\$0.00016	\$0.00114	-\$0.00313		\$0.18088	4.4%
TOTAL SMALL	8,442,137,748	\$0.18418	\$0.08757	\$0.01107	\$0.00314	-\$0.00126	-\$0.00026	-\$0.00010	\$0.06996	\$0.01666	\$0.00051	\$0.00512	\$0.00283	\$0.00016	\$0.00114	-\$0.00313		\$0.19341	5.0%
MEDIUM L&P																			
A-10 T	3,491,686	\$0.11445	\$0.08157	\$0.01062	\$0.00314	-\$0.00126	-\$0.00025	-\$0.00010	\$0.00547	\$0.01449	\$0.00051	\$0.00513	\$0.00311	\$0.00016	\$0.00116	-\$0.00328		\$0.12047	5.3%
A-10 P	52,920,673	\$0.14909	\$0.08511	\$0.01374	\$0.00314	-\$0.00126	-\$0.00025	-\$0.00012	\$0.03464	\$0.01493	\$0.00051	\$0.00510	\$0.00311	\$0.00016	\$0.00116	-\$0.00328		\$0.15668	5.1%
A-10 S	7,764,894,014	\$0.16125	\$0.09177	\$0.01280	\$0.00314	-\$0.00126	-\$0.00025	-\$0.00012	\$0.04209	\$0.01527	\$0.00051	\$0.00511	\$0.00311	\$0.00016	\$0.00116	-\$0.00328		\$0.17021	5.6%
TOTAL MEDIUM	7,821,306,373	\$0.16115	\$0.09172	\$0.01280	\$0.00314	-\$0.00126	-\$0.00025	-\$0.00012	\$0.04202	\$0.01527	\$0.00051	\$0.00511	\$0.00311	\$0.00016	\$0.00116	-\$0.00328		\$0.17009	5.5%
E-19 CLASS																			
E-19 T	35,028,058	\$0.10623	\$0.07337	\$0.00997	\$0.00314	-\$0.00126	-\$0.00025	-\$0.00009	\$0.00631	\$0.01362	\$0.00051	\$0.00513	\$0.00257	\$0.00016	\$0.00116	-\$0.00294		\$0.11140	4.9%
E-19 P	827,818,102	\$0.13263	\$0.08127	\$0.00998	\$0.00314	-\$0.00126	-\$0.00025	-\$0.00009	\$0.02660	\$0.01365	\$0.00051	\$0.00513	\$0.00257	\$0.00016	\$0.00116	-\$0.00294		\$0.13963	5.3%
E-19 S	9,419,833,271	\$0.13999	\$0.08295	\$0.00920	\$0.00314	-\$0.00126	-\$0.00025	-\$0.00008	\$0.03264	\$0.01458	\$0.00051	\$0.00513	\$0.00257	\$0.00016	\$0.00116	-\$0.00294		\$0.14751	5.4%
TOTAL E-19	10,282,679,432	\$0.13928	\$0.08278	\$0.00927	\$0.00314	-\$0.00126	-\$0.00025	-\$0.00008	\$0.03206	\$0.01451	\$0.00051	\$0.00513	\$0.00257	\$0.00016	\$0.00116	-\$0.00294		\$0.14675	5.4%
STREETLIGHTS																			
	407,569,588	\$0.17014	\$0.07530	\$0.00739	\$0.00314	-\$0.00126	-\$0.00018	-\$0.00007	\$0.08023	\$0.00808	\$0.00051	\$0.00513	\$0.00038	\$0.00016	\$0.00095	-\$0.00264		\$0.17713	4.1%
STANDBY																			
STANDBY T	472,649,163	\$0.10896	\$0.06015	\$0.01744	\$0.00314	-\$0.00126	-\$0.00031	-\$0.00012	\$0.01304	\$0.01367	\$0.00051	\$0.00513	\$0.00223	\$0.00016	\$0.00197	-\$0.00219		\$0.11355	4.2%
STANDBY P	18,831,305	\$0.28426	\$0.07715	\$0.02157	\$0.00314	-\$0.00126	-\$0.00031	-\$0.00012	\$0.17017	\$0.01913	\$0.00051	\$0.00513	\$0.00223	\$0.00016	\$0.00197	-\$0.00219		\$0.29728	4.6%
STANDBY S	2,327,732	\$0.29209	\$0.06995	\$0.01681	\$0.00314	-\$0.00126	-\$0.00031	-\$0.00012	\$0.19042	\$0.01815	\$0.00051	\$0.00513	\$0.00223	\$0.00016	\$0.00197	-\$0.00219		\$0.30459	4.3%
TOTAL STANDBY	493,808,200	\$0.11651	\$0.06084	\$0.01759	\$0.00314	-\$0.00126	-\$0.00031	-\$0.00012	\$0.01987	\$0.01390	\$0.00051	\$0.00513	\$0.00223	\$0.00016	\$0.00197	-\$0.00219		\$0.12146	4.2%
AGRICULTURE																			
AG-1A	182,147,688	\$0.30112	\$0.09586	\$0.00864	\$0.00314	-\$0.00126	-\$0.00021	-\$0.00008	\$0.18009	\$0.02310	\$0.00051	\$0.00513	\$0.00289	\$0.00016	\$0.00096	-\$0.00254		\$0.31640	5.1%
AG-RA	24,519,002	\$0.22315	\$0.07411	\$0.00864	\$0.00314	-\$0.00126	-\$0.00021	-\$0.00008	\$0.12286	\$0.01838	\$0.00051	\$0.00513	\$0.00289	\$0.00016	\$0.00096	-\$0.00254		\$0.23270	4.3%
AG-VA	19,016,819	\$0.22072	\$0.07655	\$0.00864	\$0.00314	-\$0.00126	-\$0.00021	-\$0.00008	\$0.11820	\$0.01842	\$0.00051	\$0.00513	\$0.00289	\$0.00016	\$0.00096	-\$0.00254		\$0.23052	4.4%
AG-4A	135,315,334	\$0.22171	\$0.07702	\$0.00864	\$0.00314	-\$0.00126	-\$0.00021	-\$0.00008	\$0.11891	\$0.01833	\$0.00051	\$0.00513	\$0.00289	\$0.00016	\$0.00096	-\$0.00254		\$0.23161	4.5%
AG-5A	92,540,149	\$0.17351	\$0.08164	\$0.00864	\$0.00314	-\$0.00126	-\$0.00021	-\$0.00008	\$0.06711	\$0.01621	\$0.00051	\$0.00513	\$0.00289	\$0.00016	\$0.00096	-\$0.00254		\$0.18231	5.1%
AG-1B	241,773,139	\$0.23163	\$0.09336	\$0.00864	\$0.00314	-\$0.00126	-\$0.00021	-\$0.00008	\$0.11471	\$0.01868	\$0.00051	\$0.00513	\$0.00289	\$0.00016	\$0.00096	-\$0.00254		\$0.24409	5.4%
AG-RB	30,528,945	\$0.19418	\$0.08283	\$0.00864	\$0.00314	-\$0.00126	-\$0.00021	-\$0.00008	\$0.08649	\$0.01722	\$0.00051	\$0.00513	\$0.00289	\$0.00016	\$0.00096	-\$0.00254		\$0.20388	5.0%
AG-VB	16,020,576	\$0.19186	\$0.07880	\$0.00864	\$0.00314	-\$0.00126	-\$0.00021	-\$0.00008	\$0.08771	\$0.01707	\$0.00051	\$0.00513	\$0.00289	\$0.00016	\$0.00096	-\$0.00254		\$0.20093	4.7%
AG-4B	375,671,509	\$0.18684	\$0.08276	\$0.00864	\$0.00314	-\$0.00126	-\$0.00021	-\$0.00008	\$0.07959	\$0.01657	\$0.00051	\$0.00513	\$0.00289	\$0.00016	\$0.00096	-\$0.00254		\$0.19627	5.0%
AG-4C	59,726,242	\$0.18525	\$0.07499	\$0.00864	\$0.00314	-\$0.00126	-\$0.00021	-\$0.00008	\$0.08456	\$0.01667	\$0.00051	\$0.00513	\$0.00289	\$0.00016	\$0.00096	-\$0.00254		\$0.19356	4.5%
AG-5B	3,932,418,827	\$0.12272	\$0.06690	\$0.00864	\$0.00314	-\$0.00126	-\$0.00021	-\$0.00008	\$0.03007	\$0.01340	\$0.00051	\$0.00513	\$0.00289	\$0.00016	\$0.00096	-\$0.00254		\$0.12771	4.1%
AG-5C	1,134,655,720	\$0.11762	\$0.06763	\$0.00864	\$0.00314	-\$0.00126	-\$0.00021	-\$0.00008	\$0.02442	\$0.01313	\$0.00051	\$0.00513	\$0.00289	\$0.00016	\$0.00096	-\$0.00254		\$0.12253	4.2%
Total AG A	453,538,992	\$0.24380	\$0.08535	\$0.00864	\$0.00314	-\$0.00126	-\$0.00021	-\$0.00008	\$0.13310	\$0.01982	\$0.00051	\$0.00513	\$0.00289	\$0.00016	\$0.00096	-\$0.00254		\$0.25562	4.8%
Total AG B	5,790,794,958	\$0.13164	\$0.06937	\$0.00864	\$0.00314	-\$0.00126	-\$0.00021	-\$0.00008	\$0.03673	\$0.01384	\$0.00051	\$0.00513	\$0.00289	\$0.00016	\$0.00096	-\$0.00254		\$0.13729	4.3%
TOTAL AG	6,244,333,950	\$0.13979	\$0.07054	\$0.00864	\$0.00314	-\$0.00126	-\$0.00021	-\$0.00008	\$0.04373	\$0.01427	\$0.00051	\$0.00513	\$0.00289	\$0.00016	\$0.00096	-\$0.00254		\$0.14588	4.4%
E-20 CLASS																			
E-20 T	2,955,649,556	\$0.09567	\$0.07116	\$0.00965	\$0.00314	-\$0.00126	-\$0.00021	-\$0.00009	-\$0.00004	\$0.01166	\$0.00051	\$0.00513	\$0.00209	\$0.00016	\$0.00097	-\$0.00269		\$0.10020	4.7%
E-20 P	4,541,736,904	\$0.11969	\$0.07697	\$0.00850	\$0.00314	-\$0.00126	-\$0.00021	-\$0.00008	\$0.01915	\$0.01330	\$0.00051	\$0.00513	\$0.00228	\$0.00016	\$0.00097	-\$0.00269		\$0.12588	5.2%
E-20 S	2,015,978,373	\$0.13173	\$0.07944	\$0.00951	\$0.00314	-\$0.00126	-\$0.00021	-\$0.00009	\$0.02733	\$0.01429	\$0.00051	\$0.00513	\$0.00221	\$0.00016	\$0.00097	-\$0.00269		\$0.13865	5.2%

Pacific Gas and Electric Company
2013 Annual Electric True-Up
Table 3

DA/CCA RESULTS

Class/Schedule	Total Revenue At Present	TO Revenue	TAC Revenue	TRBAA Revenue	T-ECRA Revenue	RS Revenue	Dist Revenue	PPP Revenue	ND Revenue	DWR Bond Revenue	CTC Revenue	ECRA Revenue	NSGC Revenue	AB32 Credit Revenue	CIA Revenue	PCIA Revenue	Total Proposed Revenue	
RESIDENTIAL																		
E-1	\$92,434,057	\$6,966,803	\$1,664,822	-\$668,050	-\$165,462	-\$62,335	\$39,121,261	\$8,464,491	\$269,444	\$2,611,764	\$1,872,454	\$86,983	\$774,562	-\$1,598,425	\$30,063,441	\$5,353,904	\$94,755,656	
EL-1	\$867,262	\$316,274	\$75,578	-\$30,328	-\$7,512	-\$2,830	-\$58,801	\$173,525	\$12,232	\$0	\$85,004	\$3,949	\$35,163	-\$72,564	\$87,109	\$168,140	\$784,941	
E-7	\$4,203,475	\$393,844	\$94,115	-\$37,766	-\$9,354	-\$3,524	\$1,621,564	\$480,274	\$15,232	\$140,741	\$105,853	\$4,917	\$43,787	-\$90,361	\$1,200,986	\$286,029	\$4,246,337	
EL-7	\$33,865	\$22,585	\$5,397	-\$2,166	-\$536	-\$202	-\$29,782	\$27,542	\$873	\$0	\$6,070	\$282	\$2,511	-\$5,182	-\$18,188	\$15,492	\$24,696	
E-8	\$3,602,781	\$364,402	\$87,079	-\$34,943	-\$8,655	-\$3,260	\$1,319,505	\$480,566	\$14,093	\$139,298	\$97,940	\$4,550	\$40,514	-\$83,606	\$778,996	\$279,158	\$3,475,637	
EL-8	-\$38,598	\$34,456	\$8,234	-\$3,304	-\$818	-\$308	-\$131,152	\$22,481	\$1,333	\$0	\$9,261	\$430	\$3,831	-\$7,905	-\$23,583	\$23,636	-\$63,411	
TOTAL RES	\$101,102,843	\$8,098,364	\$1,935,225	-\$776,555	-\$192,337	-\$72,460	\$41,842,595	\$9,648,878	\$313,207	\$2,891,804	\$2,176,581	\$101,111	\$900,368	-\$1,858,045	\$32,088,761	\$6,126,358	\$103,223,857	
SMALL L&P																		
A-1	\$8,504,851	\$748,642	\$212,352	-\$85,211	-\$17,781	-\$6,694	\$5,465,159	\$1,151,118	\$34,368	\$344,742	\$191,368	\$11,095	\$77,378	-\$211,897		\$439,376	\$8,354,016	
A-6	\$6,168,644	\$608,438	\$172,583	-\$69,253	-\$14,451	-\$5,440	\$3,841,504	\$837,454	\$27,932	\$272,255	\$155,529	\$9,017	\$62,887	-\$172,213		\$371,210	\$6,097,450	
A-15	\$1,202	\$43	\$12	-\$5	-\$1	\$0	\$1,055	\$67	\$2	\$10	\$11	\$1	\$4			-\$1	\$1,186	
TC-1	\$307,232	\$14,610	\$4,144	-\$1,663	-\$347	-\$131	\$259,512	\$10,490	\$671	\$6,771	\$3,735	\$217	\$1,510	-\$4,135		\$11,231	\$306,614	
TOTAL SMALL	\$14,981,929	\$1,371,733	\$389,091	-\$156,132	-\$32,580	-\$12,264	\$9,567,230	\$1,999,128	\$62,973	\$623,778	\$350,642	\$20,329	\$141,779	-\$388,258		\$821,816	\$14,759,266	
MEDIUM L&P																		
A-10 T	\$13,784	\$2,686	\$881	-\$353	-\$70	-\$24	\$3,201	\$4,065	\$143	\$1,439	\$871	\$46	\$326	-\$921		-\$459	\$11,830	
A-10 P	\$556,408	\$84,802	\$23,671	-\$9,499	-\$1,874	-\$766	\$221,449	\$113,008	\$3,831	\$38,673	\$23,411	\$1,237	\$8,754	-\$24,746		\$51,056	\$532,807	
A-10 S	\$96,756,169	\$13,489,201	\$3,852,643	-\$1,545,965	-\$304,965	-\$122,153	\$44,087,185	\$18,784,150	\$623,533	\$6,294,286	\$3,810,257	\$201,291	\$1,424,838	-\$4,027,580		\$6,069,956	\$92,636,676	
TOTAL MEDIUM	\$97,326,361	\$13,576,489	\$3,877,195	-\$1,555,817	-\$306,909	-\$122,944	\$44,311,835	\$18,901,222	\$627,506	\$6,334,398	\$3,834,539	\$202,574	\$1,433,918	-\$4,053,246		\$6,120,553	\$93,181,313	
E-19 CLASS																		
E-19 T	\$257,589	\$66,288	\$12,649	-\$5,076	-\$1,001	-\$600	\$64,124	\$54,870	\$2,047	\$20,665	\$10,349	\$661	\$4,678	-\$11,844		\$28,363	\$246,172	
E-19 P	\$9,860,787	\$1,498,882	\$481,829	-\$193,345	-\$38,140	-\$13,573	\$3,922,588	\$2,096,000	\$77,982	\$787,192	\$394,214	\$25,174	\$178,197	-\$451,180		\$385,714	\$9,151,533	
E-19 S	\$210,907,166	\$25,211,149	\$10,397,562	-\$4,172,270	-\$823,044	-\$228,303	\$87,555,888	\$48,316,956	\$1,682,798	\$16,809,852	\$8,506,879	\$543,246	\$3,845,372	-\$9,736,180		\$7,692,189	\$195,602,094	
TOTAL E-19	\$221,025,542	\$26,776,319	\$10,892,040	-\$4,370,691	-\$862,186	-\$242,476	\$91,542,601	\$50,467,826	\$1,762,827	\$17,617,709	\$8,911,441	\$569,081	\$4,028,247	-\$10,199,204		\$8,106,266	\$204,999,799	
STREETLIGHTS																		
STANDBY																		
STANDBY T	\$879,259	\$304,210	\$47,203	-\$18,941	-\$4,676	-\$1,760	\$105,706	\$205,439	\$7,640	\$77,119	\$33,526	\$2,466	\$29,591	-\$32,943		\$99,819	\$854,396	
STANDBY P	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
STANDBY S	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
TOTAL STANDBY	\$879,259	\$304,210	\$47,203	-\$18,941	-\$4,676	-\$1,760	\$105,706	\$205,439	\$7,640	\$77,119	\$33,526	\$2,466	\$29,591	-\$32,943		\$99,819	\$854,396	
AGRICULTURE																		
AG-1A	\$73,560	\$1,628	\$591	-\$237	-\$39	-\$15	\$66,003	\$4,352	\$96	\$937	\$544	\$31	\$181	-\$479		\$170	\$73,763	
AG-RA	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
AG-VA	\$9,191	\$481	\$175	-\$70	-\$11	-\$4	\$7,207	\$1,025	\$28	\$285	\$161	\$9	\$54	-\$141		-\$124	\$9,073	
AG-4A	\$16,563	\$1,185	\$431	-\$173	-\$28	-\$11	\$11,504	\$2,514	\$70	\$678	\$396	\$22	\$132	-\$348		-\$293	\$16,079	
AG-5A	\$19,653	\$1,783	\$648	-\$260	-\$42	-\$16	\$12,137	\$3,346	\$105	\$1,059	\$596	\$34	\$199	-\$524		-\$367	\$18,696	
AG-1B	\$16,898	\$680	\$247	-\$99	-\$16	-\$6	\$13,658	\$1,470	\$40	\$404	\$227	\$17	\$76	-\$200		\$554	\$17,047	
AG-RB	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
AG-VB	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
AG-4B	\$312,380	\$25,205	\$9,160	-\$3,676	-\$600	-\$226	\$203,746	\$48,330	\$1,483	\$14,965	\$8,422	\$479	\$2,810	-\$7,412		-\$241	\$302,444	
AG-4C	\$20,914	\$1,465	\$533	-\$214	-\$35	-\$13	\$13,742	\$2,827	\$86	\$870	\$490	\$28	\$163	-\$431		\$1,393	\$20,904	
AG-5B	\$1,633,598	\$210,435	\$76,477	-\$30,688	-\$5,013	-\$1,887	\$698,366	\$326,348	\$12,378	\$124,946	\$70,314	\$3,996	\$23,463	-\$61,884		\$94,374	\$1,541,624	
AG-5C	\$752,879	\$106,653	\$38,760	-\$15,554	-\$2,541	-\$956	\$310,672	\$162,113	\$6,273	\$63,325	\$35,636	\$2,025	\$11,892	-\$31,364		\$3,858	\$690,793	
Total AG A	\$118,967	\$5,076	\$1,845	-\$740	-\$121	-\$46	\$96,851	\$11,236	\$299	\$2,959	\$1,696	\$96	\$566	-\$1,493		-\$614	\$117,611	
Total AG B	\$2,736,669	\$344,437	\$125,177	-\$50,230	-\$8,205	-\$3,089	\$1,240,184	\$541,088	\$20,259	\$204,510	\$115,089	\$6,540	\$38,404	-\$101,290		\$99,938	\$2,572,812	
TOTAL AG	\$2,855,636	\$349,513	\$127,022	-\$50,971	-\$8,326	-\$3,134	\$1,337,035	\$552,324	\$20,558	\$207,468	\$116,785	\$6,637	\$38,970	-\$102,783		\$99,324	\$2,690,423	
E-20 CLASS																		
E-20 T	\$62,247,482	\$14,189,650	\$6,065,627	-\$2,433,978	-\$401,237	-\$129,182	-\$5,875,062	\$25,849,588	\$1,126,287	\$8,617,711	\$4,034,167	\$316,914	\$1,881,388	-\$5,962,356		\$2,945,761	\$50,225,278	
E-20 P	\$131,594,540	\$19,589,594	\$7,439,451	-\$2,985,257	-\$492,114	-\$178,342	\$46,083,796	\$31,625,132	\$1,208,403	\$12,070,779	\$5,390,711	\$388,692	\$2,307,510	-\$6,397,064		\$3,001,461	\$119,052,751	
E-20 S	\$51,920,513	\$6,240,906	\$2,473,799	-\$992,671	-\$163,640	-\$56,817	\$21,739,824	\$12,210,996	\$434,369	\$4,041,589	\$1,902,491	\$129,250	\$767,304	-\$2,259,471		\$1,522,474	\$47,950,402	
TOTAL E-20	\$245,762,534	\$40,020,149	\$15,978,877	-\$6,411,906	-\$1,056,991	-\$364,341	\$61,948,558	\$69,685,716	\$2,769,059	\$24,730,078	\$11,327,369	\$834,856	\$4,956,202	-\$14,658,891		\$7,469,696	\$217,228,432	
SYSTEM																		
SYSTEM	\$683,934,105	\$90,496,777	\$33,246,654	-\$13,341,014	-\$2,464,005	-\$819,379	\$250,655,560	\$151,460,534	\$5,563,770	\$52,482,354	\$26,750,882	\$1,737,053	\$11,529,076	-\$31,293,370	\$32,088,761	\$28,843,832	\$636,937,484	

Pacific Gas and Electric Company
2013 Annual Electric True-Up
Table 3

DA/CCA RESULTS

Class/Schedule	Total Sales (kWh)	Revenue At Present Rates	TO Rates	TAC Rates	TRBAA Rates	T-ECRA Rates	RS Rates	Dist Rates	PPP Rates	ND Rates	DWR Bond Rates	CTC Rates	ECRA Rates	NSGC Rates	AB32 Credit Rates	CIA Rates	PCIA Rates	Total Proposed Rates	Percent Change
RESIDENTIAL																			
E-1	530,198,071	\$0.17434	\$0.01314	\$0.00314	-\$0.00126	-\$0.00031	-\$0.00012	\$0.07379	\$0.01596	\$0.00051	\$0.00493	\$0.00353	\$0.00016	\$0.00146	-\$0.00301	\$0.05670	\$0.01010	\$0.17872	2.5%
EL-1	24,069,575	\$0.03603	\$0.01314	\$0.00314	-\$0.00126	-\$0.00031	-\$0.00012	-\$0.00244	\$0.00721	\$0.00051	\$0.00000	\$0.00353	\$0.00016	\$0.00146	-\$0.00301	\$0.00362	\$0.00699	\$0.03261	-9.5%
E-7	29,972,902	\$0.14024	\$0.01314	\$0.00314	-\$0.00126	-\$0.00031	-\$0.00012	\$0.05410	\$0.01602	\$0.00051	\$0.00470	\$0.00353	\$0.00016	\$0.00146	-\$0.00301	\$0.04007	\$0.00954	\$0.14167	1.0%
EL-7	1,718,827	\$0.01970	\$0.01314	\$0.00314	-\$0.00126	-\$0.00031	-\$0.00012	-\$0.01733	\$0.01602	\$0.00051	\$0.00000	\$0.00353	\$0.00016	\$0.00146	-\$0.00301	-\$0.01058	\$0.00901	\$0.01437	-27.1%
E-8	27,732,280	\$0.12991	\$0.01314	\$0.00314	-\$0.00126	-\$0.00031	-\$0.00012	\$0.04758	\$0.01733	\$0.00051	\$0.00502	\$0.00353	\$0.00016	\$0.00146	-\$0.00301	\$0.02809	\$0.01007	\$0.12533	-3.5%
EL-8	2,622,188	-\$0.01472	\$0.01314	\$0.00314	-\$0.00126	-\$0.00031	-\$0.00012	-\$0.05002	\$0.00857	\$0.00051	\$0.00000	\$0.00353	\$0.00016	\$0.00146	-\$0.00301	-\$0.00899	\$0.00901	-\$0.02418	64.3%
TOTAL RES	616,313,844	\$0.16404	\$0.01314	\$0.00314	-\$0.00126	-\$0.00031	-\$0.00012	\$0.06789	\$0.01566	\$0.00051	\$0.00469	\$0.00353	\$0.00016	\$0.00146	-\$0.00301	\$0.05207	\$0.00994	\$0.16749	2.1%
SMALL L&P																			
A-1	67,628,045	\$0.12576	\$0.01107	\$0.00314	-\$0.00126	-\$0.00026	-\$0.00010	\$0.08081	\$0.01702	\$0.00051	\$0.00510	\$0.00283	\$0.00016	\$0.00114	-\$0.00313		\$0.00650	\$0.12353	-1.8%
A-6	54,962,741	\$0.11223	\$0.01107	\$0.00314	-\$0.00126	-\$0.00026	-\$0.00010	\$0.06989	\$0.01524	\$0.00051	\$0.00495	\$0.00283	\$0.00016	\$0.00114	-\$0.00313		\$0.00675	\$0.11094	-1.2%
A-15	3,917	\$0.30681	\$0.01107	\$0.00314	-\$0.00126	-\$0.00026	-\$0.00010	\$0.26932	\$0.01702	\$0.00051	\$0.00257	\$0.00283	\$0.00016	\$0.00114	-\$0.00313		-\$0.00027	\$0.30274	-1.3%
TC-1	1,319,786	\$0.23279	\$0.01107	\$0.00314	-\$0.00126	-\$0.00026	-\$0.00010	\$0.19663	\$0.00795	\$0.00051	\$0.00513	\$0.00283	\$0.00016	\$0.00114	-\$0.00313		\$0.00851	\$0.23232	-0.2%
TOTAL SMALL	123,914,489	\$0.12091	\$0.01107	\$0.00314	-\$0.00126	-\$0.00026	-\$0.00010	\$0.07721	\$0.01613	\$0.00051	\$0.00503	\$0.00283	\$0.00016	\$0.00114	-\$0.00313		\$0.00663	\$0.11911	-1.5%
MEDIUM L&P																			
A-10 T	280,509	\$0.04914	\$0.00957	\$0.00314	-\$0.00126	-\$0.00025	-\$0.00009	\$0.01141	\$0.01449	\$0.00051	\$0.00513	\$0.00311	\$0.00016	\$0.00116	-\$0.00328		-\$0.00163	\$0.04217	-14.2%
A-10 P	7,538,625	\$0.07381	\$0.01122	\$0.00314	-\$0.00126	-\$0.00025	-\$0.00010	\$0.02938	\$0.01499	\$0.00051	\$0.00513	\$0.00311	\$0.00016	\$0.00116	-\$0.00328		\$0.00677	\$0.07068	-4.2%
A-10 S	1,226,956,288	\$0.07886	\$0.01099	\$0.00314	-\$0.00126	-\$0.00025	-\$0.00010	\$0.03593	\$0.01531	\$0.00051	\$0.00513	\$0.00311	\$0.00016	\$0.00116	-\$0.00328		\$0.00495	\$0.07550	-4.3%
TOTAL MEDIUM	1,234,775,422	\$0.07882	\$0.01100	\$0.00314	-\$0.00126	-\$0.00025	-\$0.00010	\$0.03589	\$0.01531	\$0.00051	\$0.00513	\$0.00311	\$0.00016	\$0.00116	-\$0.00328		\$0.00496	\$0.07546	-4.3%
E-19 CLASS																			
E-19 T	4,028,186	\$0.06395	\$0.01646	\$0.00314	-\$0.00126	-\$0.00025	-\$0.00015	\$0.01592	\$0.01362	\$0.00051	\$0.00513	\$0.00257	\$0.00016	\$0.00116	-\$0.00294		\$0.00704	\$0.06111	-4.4%
E-19 P	153,448,797	\$0.06426	\$0.00977	\$0.00314	-\$0.00126	-\$0.00025	-\$0.00009	\$0.02556	\$0.01366	\$0.00051	\$0.00513	\$0.00257	\$0.00016	\$0.00116	-\$0.00294		\$0.00251	\$0.05964	-7.2%
E-19 S	3,311,325,476	\$0.06369	\$0.00761	\$0.00314	-\$0.00126	-\$0.00025	-\$0.00007	\$0.02644	\$0.01459	\$0.00051	\$0.00508	\$0.00257	\$0.00016	\$0.00116	-\$0.00294		\$0.00232	\$0.05907	-7.3%
TOTAL E-19	3,468,802,459	\$0.06372	\$0.00772	\$0.00314	-\$0.00126	-\$0.00025	-\$0.00007	\$0.02639	\$0.01455	\$0.00051	\$0.00508	\$0.00257	\$0.00016	\$0.00116	-\$0.00294		\$0.00234	\$0.05910	-7.3%
STREETLIGHTS																			
STANDBY																			
STANDBY T	15,032,916	\$0.05849	\$0.02024	\$0.00314	-\$0.00126	-\$0.00031	-\$0.00012	\$0.00703	\$0.01367	\$0.00051	\$0.00513	\$0.00223	\$0.00016	\$0.00197	-\$0.00219		\$0.00664	\$0.05684	-2.8%
STANDBY P	0																		
STANDBY S	0																		
TOTAL STANDBY	15,032,916	\$0.05849	\$0.02024	\$0.00314	-\$0.00126	-\$0.00031	-\$0.00012	\$0.00703	\$0.01367	\$0.00051	\$0.00513	\$0.00223	\$0.00016	\$0.00197	-\$0.00219		\$0.00664	\$0.05684	-2.8%
AGRICULTURE																			
AG-1A	188,371	\$0.39051	\$0.00864	\$0.00314	-\$0.00126	-\$0.00021	-\$0.00008	\$0.35039	\$0.02310	\$0.00051	\$0.00497	\$0.00289	\$0.00016	\$0.00096	-\$0.00254		\$0.00090	\$0.39158	0.3%
AG-RA	0																		
AG-VA	55,620	\$0.16524	\$0.00864	\$0.00314	-\$0.00126	-\$0.00021	-\$0.00008	\$0.12958	\$0.01842	\$0.00051	\$0.00513	\$0.00289	\$0.00016	\$0.00096	-\$0.00254		-\$0.00222	\$0.16313	-1.3%
AG-4A	137,145	\$0.12077	\$0.00864	\$0.00314	-\$0.00126	-\$0.00021	-\$0.00008	\$0.08388	\$0.01833	\$0.00051	\$0.00494	\$0.00289	\$0.00016	\$0.00096	-\$0.00254		-\$0.00213	\$0.11724	-2.9%
AG-5A	206,365	\$0.09523	\$0.00864	\$0.00314	-\$0.00126	-\$0.00021	-\$0.00008	\$0.05882	\$0.01621	\$0.00051	\$0.00513	\$0.00289	\$0.00016	\$0.00096	-\$0.00254		-\$0.00178	\$0.09060	-4.9%
AG-1B	78,668	\$0.21480	\$0.00864	\$0.00314	-\$0.00126	-\$0.00021	-\$0.00008	\$0.17362	\$0.01868	\$0.00051	\$0.00513	\$0.00289	\$0.00016	\$0.00096	-\$0.00254		\$0.00705	\$0.21670	0.9%
AG-RB	0																		
AG-VB	0																		
AG-4B	2,917,196	\$0.10708	\$0.00864	\$0.00314	-\$0.00126	-\$0.00021	-\$0.00008	\$0.06984	\$0.01657	\$0.00051	\$0.00513	\$0.00289	\$0.00016	\$0.00096	-\$0.00254		-\$0.00008	\$0.10368	-3.2%
AG-4C	169,602	\$0.12332	\$0.00864	\$0.00314	-\$0.00126	-\$0.00021	-\$0.00008	\$0.08103	\$0.01667	\$0.00051	\$0.00513	\$0.00289	\$0.00016	\$0.00096	-\$0.00254		-\$0.00254	\$0.12325	-0.1%
AG-5B	24,355,879	\$0.06707	\$0.00864	\$0.00314	-\$0.00126	-\$0.00021	-\$0.00008	\$0.02867	\$0.01340	\$0.00051	\$0.00513	\$0.00289	\$0.00016	\$0.00096	-\$0.00254		\$0.00387	\$0.06330	-5.6%
AG-5C	12,344,058	\$0.06099	\$0.00864	\$0.00314	-\$0.00126	-\$0.00021	-\$0.00008	\$0.02517	\$0.01313	\$0.00051	\$0.00513	\$0.00289	\$0.00016	\$0.00096	-\$0.00254		\$0.00031	\$0.05596	-8.2%
Total AG A	587,501	\$0.20250	\$0.00864	\$0.00314	-\$0.00126	-\$0.00021	-\$0.00008	\$0.16485	\$0.01913	\$0.00051	\$0.00504	\$0.00289	\$0.00016	\$0.00096	-\$0.00254		-\$0.00104	\$0.20019	-1.1%
Total AG B	39,865,403	\$0.06865	\$0.00864	\$0.00314	-\$0.00126	-\$0.00021	-\$0.00008	\$0.03111	\$0.01357	\$0.00051	\$0.00513	\$0.00289	\$0.00016	\$0.00096	-\$0.00254		\$0.00251	\$0.06454	-6.0%
TOTAL AG	40,452,904	\$0.07059	\$0.00864	\$0.00314	-\$0.00126	-\$0.00021	-\$0.00008	\$0.03305	\$0.01365	\$0.00051	\$0.00513	\$0.00289	\$0.00016	\$0.00096	-\$0.00254		\$0.00246	\$0.06651	-5.8%
E-20 CLASS																			
E-20 T	2,216,250,118	\$0.02809	\$0.00640	\$0.00274	-\$0.00110	-\$0.00018	-\$0.00006	-\$0.00265	\$0.01166	\$0.00051	\$0.00389	\$0.00182	\$0.00014	\$0.00085	-\$0.00269		\$0.00133	\$0.02266	-19.3%
E-20 P	2,377,834,332	\$0.05534	\$0.00824	\$0.00313	-\$0.00126	-\$0.00021	-\$0.00008	\$0.01938	\$0.01330	\$0.00051	\$0.00508	\$0.00227	\$0.00016	\$0.00097	-\$0.00269		\$0.00126	\$0.05007	-9.5%
E-20 S	854,729,902	\$0.06074	\$0.00730	\$0.00289	-\$0.00116	-\$0.00019	-\$0.00007	\$0.02543	\$0.01429	\$0.00051	\$0.00473	\$0.00223	\$0.00015	\$0.00090	-\$0.00269		\$0.00178	\$0.05610	-7.6%
TOTAL E-20	5,448,814,352	\$0.04510	\$0.00734	\$0.00293	-\$0.00118	-\$0.00019	-\$0.00007	\$0.01137	\$0.01279	\$0.00051	\$0.00454	\$0.00208	\$0.00015	\$0.00091	-\$0.00269		\$0.00137	\$0.03987	-11.6%
SYSTEM	10,948,106,384	\$0.06247	\$0.00827	\$0.00304	-\$0.00122	-\$0.00023	-\$0.00007	\$0.02289	\$0.01383	\$0.00051	\$0.00479	\$0.00244	\$0.00016	\$0.00105	-\$0.00286	\$0.00293	\$0.00263	\$0.05818	-6.9%

PG&E Advice 4096-E

August 31, 2012

Attachment

TABLE 4

Pacific Gas and Electric Company
2013 Annual Electric True-Up
Table 4

	Trans	RS	Distr	PPP	ND	DWR Bond	CTC	ECRA	NSGC	AB32 Credit	CIA	Gen	Total
ES													
ENERGY CHARGE (\$/kWh)													
Baseline (Tier 1)	.01314	(.00012)	.07382	.01596	.00051	.00513	.00353	.00016	.00146	(.00301)	(.06181)	.08196	.13230
Tier 2	.01314	(.00012)	.07382	.01596	.00051	.00513	.00353	.00016	.00146	(.00301)	(.04371)	.08196	.15040
Tier 3	.01314	(.00012)	.07382	.01596	.00051	.00513	.00353	.00016	.00146	(.00301)	.12205	.08196	.31616
Tier 4	.01314	(.00012)	.07382	.01596	.00051	.00513	.00353	.00016	.00146	(.00301)	.16205	.08196	.35616
Tier 5	.01314	(.00012)	.07382	.01596	.00051	.00513	.00353	.00016	.00146	(.00301)	.16205	.08196	.35616
MINIMUM CHARGE													
(\$/meter/day)	.00000	.00000	.12523	.00823	.00026	-	-	-	-	-	-	-	.14784
(\$/kWh)	.01471	-	-	-	-	.00513	.00353	.00016	.00146	(.00301)	-	-	-
DISCOUNT (\$/dwelling unit/day)	-	-	(.02300)	-	-	-	-	-	-	-	-	-	(.02300)
TRA (\$/kWh)	.00157	-	-	-	-	-	-	-	-	-	-	-	-
MARL (\$/kWh)	-	-	-	-	-	.00513	.00353	.00016	.00146	(.00301)	-	.04165	.04892
ESR													
ENERGY CHARGE (\$/kWh)													
Baseline (Tier 1)	.01314	(.00012)	.07382	.01596	.00051	.00513	.00353	.00016	.00146	(.00301)	(.06181)	.08196	.13230
Tier 2	.01314	(.00012)	.07382	.01596	.00051	.00513	.00353	.00016	.00146	(.00301)	(.04371)	.08196	.15040
Tier 3	.01314	(.00012)	.07382	.01596	.00051	.00513	.00353	.00016	.00146	(.00301)	.12205	.08196	.31616
Tier 4	.01314	(.00012)	.07382	.01596	.00051	.00513	.00353	.00016	.00146	(.00301)	.16205	.08196	.35616
Tier 5	.01314	(.00012)	.07382	.01596	.00051	.00513	.00353	.00016	.00146	(.00301)	.16205	.08196	.35616
MINIMUM CHARGE													
(\$/meter/day)	.00000	.00000	.12523	.00823	.00026	-	-	-	-	-	-	-	.14784
(\$/kWh)	.01471	-	-	-	-	.00513	.00353	.00016	.00146	(.00301)	-	-	-
TRA (\$/kWh)	.00157	-	-	-	-	-	-	-	-	-	-	-	-
ET													
ENERGY CHARGE (\$/kWh)													
Baseline (Tier 1)	.01314	(.00012)	.07382	.01596	.00051	.00513	.00353	.00016	.00146	(.00301)	(.06181)	.08196	.13230
Tier 2	.01314	(.00012)	.07382	.01596	.00051	.00513	.00353	.00016	.00146	(.00301)	(.04371)	.08196	.15040
Tier 3	.01314	(.00012)	.07382	.01596	.00051	.00513	.00353	.00016	.00146	(.00301)	.12205	.08196	.31616
Tier 4	.01314	(.00012)	.07382	.01596	.00051	.00513	.00353	.00016	.00146	(.00301)	.16205	.08196	.35616
Tier 5	.01314	(.00012)	.07382	.01596	.00051	.00513	.00353	.00016	.00146	(.00301)	.16205	.08196	.35616
MINIMUM CHARGE													
(\$/meter/day)	.00000	.00000	.12523	.00823	.00026	-	-	-	-	-	-	-	.14784
(\$/kWh)	.01471	-	-	-	-	.00513	.00353	.00016	.00146	(.00301)	-	-	-
DISCOUNT (\$/dwelling unit/day)	-	-	.07721	-	-	-	-	-	-	-	-	-	.07721
TRA (\$/kWh)	.00157	-	-	-	-	-	-	-	-	-	-	-	-
MARL (\$/kWh)	-	-	-	-	-	.00513	.00353	.00016	.00146	(.00301)	-	.04165	.04892

Pacific Gas and Electric Company
2013 Annual Electric True-Up
Table 4

E-9 RATE A	Trans	RS	Distr	PPP	ND	DWR Bond	CTC	ECRA	NSGC	AB32 Credit	CIA	Gen	Total
ENERGY CHARGE (\$/kWh)													
Summer													
Peak													
Baseline (Tier 1)	.01314	(.00012)	.13224	.01602	.00051	.00513	.00353	.00016	.00146	(.00301)	(.03047)	.17067	.31083
Tier 2	.01314	(.00012)	.13224	.01602	.00051	.00513	.00353	.00016	.00146	(.00301)	(.01176)	.17067	.32954
Tier 3	.01314	(.00012)	.13224	.01602	.00051	.00513	.00353	.00016	.00146	(.00301)	.18640	.17067	.52770
Tier 4	.01314	(.00012)	.13224	.01602	.00051	.00513	.00353	.00016	.00146	(.00301)	.22640	.17067	.56770
Tier 5	.01314	(.00012)	.13224	.01602	.00051	.00513	.00353	.00016	.00146	(.00301)	.22640	.17067	.56770
Part-Peak													
Baseline (Tier 1)	.01314	(.00012)	.05290	.01602	.00051	.00513	.00353	.00016	.00146	(.00301)	(.09753)	.10796	.10172
Tier 2	.01314	(.00012)	.05290	.01602	.00051	.00513	.00353	.00016	.00146	(.00301)	(.07882)	.10796	.12043
Tier 3	.01314	(.00012)	.05290	.01602	.00051	.00513	.00353	.00016	.00146	(.00301)	.11934	.10796	.31859
Tier 4	.01314	(.00012)	.05290	.01602	.00051	.00513	.00353	.00016	.00146	(.00301)	.15934	.10796	.35859
Tier 5	.01314	(.00012)	.05290	.01602	.00051	.00513	.00353	.00016	.00146	(.00301)	.15934	.10796	.35859
Off-Peak													
Baseline (Tier 1)	.01314	(.00012)	.02645	.01602	.00051	.00513	.00353	.00016	.00146	(.00301)	(.08896)	.06267	.03855
Tier 2	.01314	(.00012)	.02645	.01602	.00051	.00513	.00353	.00016	.00146	(.00301)	(.07025)	.06267	.05726
Tier 3	.01314	(.00012)	.02645	.01602	.00051	.00513	.00353	.00016	.00146	(.00301)	.04156	.06267	.16907
Tier 4	.01314	(.00012)	.02645	.01602	.00051	.00513	.00353	.00016	.00146	(.00301)	.08156	.06267	.20907
Tier 5	.01314	(.00012)	.02645	.01602	.00051	.00513	.00353	.00016	.00146	(.00301)	.08156	.06267	.20907
Winter													
Part-Peak													
Baseline (Tier 1)	.01314	(.00012)	.04963	.01602	.00051	.00513	.00353	.00016	.00146	(.00301)	(.07416)	.08774	.10160
Tier 2	.01314	(.00012)	.04963	.01602	.00051	.00513	.00353	.00016	.00146	(.00301)	(.05547)	.08774	.12029
Tier 3	.01314	(.00012)	.04963	.01602	.00051	.00513	.00353	.00016	.00146	(.00301)	.14270	.08774	.31846
Tier 4	.01314	(.00012)	.04963	.01602	.00051	.00513	.00353	.00016	.00146	(.00301)	.18270	.08774	.35846
Tier 5	.01314	(.00012)	.04963	.01602	.00051	.00513	.00353	.00016	.00146	(.00301)	.18270	.08774	.35846
Off-Peak													
Baseline (Tier 1)	.01314	(.00012)	.03309	.01602	.00051	.00513	.00353	.00016	.00146	(.00301)	(.07326)	.04998	.04820
Tier 2	.01314	(.00012)	.03309	.01602	.00051	.00513	.00353	.00016	.00146	(.00301)	(.05456)	.04998	.06690
Tier 3	.01314	(.00012)	.03309	.01602	.00051	.00513	.00353	.00016	.00146	(.00301)	.04761	.04998	.16907
Tier 4	.01314	(.00012)	.03309	.01602	.00051	.00513	.00353	.00016	.00146	(.00301)	.08761	.04998	.20907
Tier 5	.01314	(.00012)	.03309	.01602	.00051	.00513	.00353	.00016	.00146	(.00301)	.08761	.04998	.20907
METER CHARGE (\$/meter/day)	-	-	.21881	-	-	-	-	-	-	-	-	-	.21881
TRA (\$/kWh)	.00157	-	-	-	-	-	-	-	-	-	-	-	-
MINIMUM CHARGE													
(\$/meter/day)	.00000	.00000	.13242	.00826	.00026	-	-	-	-	-	-	-	.14784
(\$/kWh)	.01471	-	-	-	-	.00513	.00353	.00016	.00146	(.00301)	-	-	-

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	Trans	RS	Distr	PPP	ND	DWR Bond	CTC	ECRA	NSGC	AB32 Credit	CIA	Gen	Total
EL-1													
ENERGY CHARGE (\$/kWh)													
Baseline (Tier 1)	.01314	(.00012)	(.00227)	.00721	.00051		.00353	.00016	.00146	(.00301)	(.02098)	.08196	.08316
Tier 2	.01314	(.00012)	(.00227)	.00721	.00051		.00353	.00016	.00146	(.00301)	(.00851)	.08196	.09563
Tier 3	.01314	(.00012)	(.00227)	.00721	.00051		.00353	.00016	.00146	(.00301)	.03560	.08196	.13974
Tier 4	.01314	(.00012)	(.00227)	.00721	.00051		.00353	.00016	.00146	(.00301)	.03560	.08196	.13974
Tier 5	.01314	(.00012)	(.00227)	.00721	.00051		.00353	.00016	.00146	(.00301)	.03560	.08196	.13974
MINIMUM CHARGE													
(\$/meter/day)	.00000	.00000	.09561	.00397	.00028		-	-	-	-			.11828
(\$/kWh)	.01471	-	-	-	-		.00353	.00016	.00146	(.00301)			
TRA (\$/kWh)	.00157	-	-	-	-		-	-	-	-			
EML													
ENERGY CHARGE (\$/kWh)													
Baseline (Tier 1)	.01314	(.00012)	(.00227)	.00721	.00051		.00353	.00016	.00146	(.00301)	(.02098)	.08196	.08316
Tier 2	.01314	(.00012)	(.00227)	.00721	.00051		.00353	.00016	.00146	(.00301)	(.00851)	.08196	.09563
Tier 3	.01314	(.00012)	(.00227)	.00721	.00051		.00353	.00016	.00146	(.00301)	.03560	.08196	.13974
Tier 4	.01314	(.00012)	(.00227)	.00721	.00051		.00353	.00016	.00146	(.00301)	.03560	.08196	.13974
Tier 5	.01314	(.00012)	(.00227)	.00721	.00051		.00353	.00016	.00146	(.00301)	.03560	.08196	.13974
MINIMUM CHARGE													
(\$/meter/day)	.00000	.00000	.09561	.00397	.00028		-	-	-	-			.11828
(\$/kWh)	.01471	-	-	-	-		.00353	.00016	.00146	(.00301)			
TRA (\$/kWh)	.00157	-	-	-	-		-	-	-	-			

Pacific Gas and Electric Company
2013 Annual Electric True-Up
Table 4

EML TOU	Trans	RS	Distr	PPP	ND	DWR Bond	CTC	ECRA	NSGC	AB32 Credit	CIA	Gen	Total
ENERGY CHARGE (\$/kWh)													
Summer													
Peak													
Baseline (Tier 1)	.01314	(.00012)	.10884	.00721	.00051		.00353	.00016	.00146	(.00301)	(.15195)	.21521	.19655
Tier 2	.01314	(.00012)	.10884	.00721	.00051		.00353	.00016	.00146	(.00301)	(.13842)	.21521	.21008
Tier 3	.01314	(.00012)	.10884	.00721	.00051		.00353	.00016	.00146	(.00301)	(.03867)	.21521	.30983
Tier 4	.01314	(.00012)	.10884	.00721	.00051		.00353	.00016	.00146	(.00301)	(.03867)	.21521	.30983
Tier 5	.01314	(.00012)	.10884	.00721	.00051		.00353	.00016	.00146	(.00301)	(.03867)	.21521	.30983
Part-Peak													
Baseline (Tier 1)	.01314	(.00012)	(.00234)	.00721	.00051		.00353	.00016	.00146	(.00301)	(.01140)	.10380	.11451
Tier 2	.01314	(.00012)	(.00234)	.00721	.00051		.00353	.00016	.00146	(.00301)	.00213	.10380	.12804
Tier 3	.01314	(.00012)	(.00234)	.00721	.00051		.00353	.00016	.00146	(.00301)	.06086	.10380	.18677
Tier 4	.01314	(.00012)	(.00234)	.00721	.00051		.00353	.00016	.00146	(.00301)	.06086	.10380	.18677
Tier 5	.01314	(.00012)	(.00234)	.00721	.00051		.00353	.00016	.00146	(.00301)	.06086	.10380	.18677
Off-Peak													
Baseline (Tier 1)	.01314	(.00012)	(.03940)	.00721	.00051		.00353	.00016	.00146	(.00301)	.01610	.05872	.05987
Tier 2	.01314	(.00012)	(.03940)	.00721	.00051		.00353	.00016	.00146	(.00301)	.02963	.05872	.07340
Tier 3	.01314	(.00012)	(.03940)	.00721	.00051		.00353	.00016	.00146	(.00301)	.06104	.05872	.10481
Tier 4	.01314	(.00012)	(.03940)	.00721	.00051		.00353	.00016	.00146	(.00301)	.06104	.05872	.10481
Tier 5	.01314	(.00012)	(.03940)	.00721	.00051		.00353	.00016	.00146	(.00301)	.06104	.05872	.10481
Winter													
Part-Peak													
Baseline (Tier 1)	.01314	(.00012)	(.00525)	.00721	.00051		.00353	.00016	.00146	(.00301)	(.02098)	.07672	.07494
Tier 2	.01314	(.00012)	(.00525)	.00721	.00051		.00353	.00016	.00146	(.00301)	(.00747)	.07672	.08845
Tier 3	.01314	(.00012)	(.00525)	.00721	.00051		.00353	.00016	.00146	(.00301)	.03149	.07672	.12741
Tier 4	.01314	(.00012)	(.00525)	.00721	.00051		.00353	.00016	.00146	(.00301)	.03149	.07672	.12741
Tier 5	.01314	(.00012)	(.00525)	.00721	.00051		.00353	.00016	.00146	(.00301)	.03149	.07672	.12741
Off-Peak													
Baseline (Tier 1)	.01314	(.00012)	(.02898)	.00721	.00051		.00353	.00016	.00146	(.00301)	.00261	.06487	.06295
Tier 2	.01314	(.00012)	(.02898)	.00721	.00051		.00353	.00016	.00146	(.00301)	.01613	.06487	.07647
Tier 3	.01314	(.00012)	(.02898)	.00721	.00051		.00353	.00016	.00146	(.00301)	.04909	.06487	.10943
Tier 4	.01314	(.00012)	(.02898)	.00721	.00051		.00353	.00016	.00146	(.00301)	.04909	.06487	.10943
Tier 5	.01314	(.00012)	(.02898)	.00721	.00051		.00353	.00016	.00146	(.00301)	.04909	.06487	.10943
METER CHARGE (\$/meter/day)													
	-	-	.20238	-	-		-	-	-	-	-	-	.20238
MINIMUM CHARGE													
(\$/meter/day)	-	.00000	.09561	.00397	.00028		-	-	-	-	-	-	.11828
(\$/kWh)	.01471	-	-	-	-		.00353	.00016	.00146	(.00301)	-	-	
TRA (\$/kWh) - Regular Chg													
	.00157	-	-	-	-		-	-	-	-	-	-	

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ETL	Trans	RS	Distr	PPP	ND	DWR Bond	CTC	ECRA	NSGC	AB32 Credit	CIA	Gen	Total
ENERGY CHARGE (\$/kWh)													
CARE Baseline (Tier 1)	.01314	(.00012)	(.00227)	.00721	.00051	-	.00353	.00016	.00146	(.00301)	(.02098)	.08196	.08316
Tier 2	.01314	(.00012)	(.00227)	.00721	.00051	-	.00353	.00016	.00146	(.00301)	(.00851)	.08196	.09563
Tier 3	.01314	(.00012)	(.00227)	.00721	.00051	-	.00353	.00016	.00146	(.00301)	.03560	.08196	.13974
Tier 4	.01314	(.00012)	(.00227)	.00721	.00051	-	.00353	.00016	.00146	(.00301)	.03560	.08196	.13974
Tier 5	.01314	(.00012)	(.00227)	.00721	.00051	-	.00353	.00016	.00146	(.00301)	.03560	.08196	.13974
Non-CARE Baseline (Tier 1)	.01314	(.00012)	.07382	.01596	.00051	.00513	.00353	.00016	.00146	(.00301)	(.06181)	.08196	.13230
Tier 2	.01314	(.00012)	.07382	.01596	.00051	.00513	.00353	.00016	.00146	(.00301)	(.04371)	.08196	.15040
Tier 3	.01314	(.00012)	.07382	.01596	.00051	.00513	.00353	.00016	.00146	(.00301)	.12205	.08196	.31616
Tier 4	.01314	(.00012)	.07382	.01596	.00051	.00513	.00353	.00016	.00146	(.00301)	.16205	.08196	.35616
Tier 5	.01314	(.00012)	.07382	.01596	.00051	.00513	.00353	.00016	.00146	(.00301)	.16205	.08196	.35616
The master-metered customer's energy consumption will be billed at the CARE rate using the ratio of the number of mobilehome spaces occupied by qualifying CARE tenants to the total number of mobilehome spaces.													
MINIMUM CHARGE													
(\$/meter/day)	.00000	.00000	.09561	.00397	.00028	-	-	-	-	-	-	-	.11828
(\$/kWh)	.01471	-	-	-	-	.00513	.00353	.00016	.00146	(.00301)	-	-	-
DISCOUNT (\$/dwelling unit/day)	-	-	.07721	-	-	-	-	-	-	-	-	-	.07721
TRA (\$/kWh)	.00157	-	-	-	-	-	-	-	-	-	-	-	-
MARL (\$/kWh)	-	-	-	-	-	.00513	.00353	.00016	.00146	(.00301)	-	-	.04892

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	Trans	RS	Distr	PPP	ND	DWR Bond	CTC	ECRA	NSGC	AB32 Credit	CIA	Gen	Total
EL-6													
ENERGY CHARGE (\$/kWh)													
Summer													
Peak													
Baseline (Tier 1)	.01314	(.00012)	.10884	.00721	.00051		.00353	.00016	.00146	(.00301)	(.15195)	.21521	.19655
Tier 2	.01314	(.00012)	.10884	.00721	.00051		.00353	.00016	.00146	(.00301)	(.13842)	.21521	.21008
Tier 3	.01314	(.00012)	.10884	.00721	.00051		.00353	.00016	.00146	(.00301)	(.03867)	.21521	.30983
Tier 4	.01314	(.00012)	.10884	.00721	.00051		.00353	.00016	.00146	(.00301)	(.03867)	.21521	.30983
Tier 5	.01314	(.00012)	.10884	.00721	.00051		.00353	.00016	.00146	(.00301)	(.03867)	.21521	.30983
Part-Peak													
Baseline (Tier 1)	.01314	(.00012)	(.00234)	.00721	.00051		.00353	.00016	.00146	(.00301)	(.01140)	.10380	.11451
Tier 2	.01314	(.00012)	(.00234)	.00721	.00051		.00353	.00016	.00146	(.00301)	.00213	.10380	.12804
Tier 3	.01314	(.00012)	(.00234)	.00721	.00051		.00353	.00016	.00146	(.00301)	.06086	.10380	.18677
Tier 4	.01314	(.00012)	(.00234)	.00721	.00051		.00353	.00016	.00146	(.00301)	.06086	.10380	.18677
Tier 5	.01314	(.00012)	(.00234)	.00721	.00051		.00353	.00016	.00146	(.00301)	.06086	.10380	.18677
Off-Peak													
Baseline (Tier 1)	.01314	(.00012)	(.03940)	.00721	.00051		.00353	.00016	.00146	(.00301)	.01610	.05872	.05987
Tier 2	.01314	(.00012)	(.03940)	.00721	.00051		.00353	.00016	.00146	(.00301)	.02963	.05872	.07340
Tier 3	.01314	(.00012)	(.03940)	.00721	.00051		.00353	.00016	.00146	(.00301)	.06104	.05872	.10481
Tier 4	.01314	(.00012)	(.03940)	.00721	.00051		.00353	.00016	.00146	(.00301)	.06104	.05872	.10481
Tier 5	.01314	(.00012)	(.03940)	.00721	.00051		.00353	.00016	.00146	(.00301)	.06104	.05872	.10481
Winter													
Part-Peak													
Baseline (Tier 1)	.01314	(.00012)	(.00525)	.00721	.00051		.00353	.00016	.00146	(.00301)	(.02098)	.07672	.07494
Tier 2	.01314	(.00012)	(.00525)	.00721	.00051		.00353	.00016	.00146	(.00301)	(.00747)	.07672	.08845
Tier 3	.01314	(.00012)	(.00525)	.00721	.00051		.00353	.00016	.00146	(.00301)	.03149	.07672	.12741
Tier 4	.01314	(.00012)	(.00525)	.00721	.00051		.00353	.00016	.00146	(.00301)	.03149	.07672	.12741
Tier 5	.01314	(.00012)	(.00525)	.00721	.00051		.00353	.00016	.00146	(.00301)	.03149	.07672	.12741
Off-Peak													
Baseline (Tier 1)	.01314	(.00012)	(.02898)	.00721	.00051		.00353	.00016	.00146	(.00301)	.00261	.06487	.06295
Tier 2	.01314	(.00012)	(.02898)	.00721	.00051		.00353	.00016	.00146	(.00301)	.01613	.06487	.07647
Tier 3	.01314	(.00012)	(.02898)	.00721	.00051		.00353	.00016	.00146	(.00301)	.04909	.06487	.10943
Tier 4	.01314	(.00012)	(.02898)	.00721	.00051		.00353	.00016	.00146	(.00301)	.04909	.06487	.10943
Tier 5	.01314	(.00012)	(.02898)	.00721	.00051		.00353	.00016	.00146	(.00301)	.04909	.06487	.10943
METER CHARGE (\$/meter/day)													
	-	-	.20238	-	-		-	-	-	-	-	-	.20238
MINIMUM CHARGE													
(\$/meter/day)	.00000	.00000	.09561	.00397	.00028		-	-	-	-	-	-	.11828
(\$/kWh)	.01471						.00353	.00016	.00146	(.00301)			
TRA (\$/kWh)													
	.00157	-	-	-	-		-	-	-	-	-	-	

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EL-7	Trans	RS	Distr	PPP	ND	DWR Bond	CTC	ECRA	NSGC	AB32 Credit	CIA	Gen	Total
ENERGY CHARGE (\$/kWh)													
Summer													
Peak													
Baseline (Tier 1)	.01314	(.00012)	.06543	.01602	.00051		.00353	.00016	.00146	(.00301)	(.25393)	.42337	.26813
Tier 2	.01314	(.00012)	.06543	.01602	.00051		.00353	.00016	.00146	(.00301)	(.23834)	.42337	.28372
Tier 3	.01314	(.00012)	.06543	.01602	.00051		.00353	.00016	.00146	(.00301)	(.10486)	.42337	.41720
Tier 4	.01314	(.00012)	.06543	.01602	.00051		.00353	.00016	.00146	(.00301)	(.10486)	.42337	.41720
Tier 5	.01314	(.00012)	.06543	.01602	.00051		.00353	.00016	.00146	(.00301)	(.10486)	.42337	.41720
Off-Peak													
Baseline (Tier 1)	.01314	(.00012)	(.01796)	.01602	.00051		.00353	.00016	.00146	(.00301)	(.02503)	.07078	.06105
Tier 2	.01314	(.00012)	(.01796)	.01602	.00051		.00353	.00016	.00146	(.00301)	(.00944)	.07078	.07664
Tier 3	.01314	(.00012)	(.01796)	.01602	.00051		.00353	.00016	.00146	(.00301)	.02050	.07078	.10658
Tier 4	.01314	(.00012)	(.01796)	.01602	.00051		.00353	.00016	.00146	(.00301)	.02050	.07078	.10658
Tier 5	.01314	(.00012)	(.01796)	.01602	.00051		.00353	.00016	.00146	(.00301)	.02050	.07078	.10658
Winter													
Peak													
Baseline (Tier 1)	.01314	(.00012)	(.01147)	.01602	.00051		.00353	.00016	.00146	(.00301)	(.19939)	.26673	.08913
Tier 2	.01314	(.00012)	(.01147)	.01602	.00051		.00353	.00016	.00146	(.00301)	(.18380)	.26673	.10472
Tier 3	.01314	(.00012)	(.01147)	.01602	.00051		.00353	.00016	.00146	(.00301)	(.13982)	.26673	.14870
Tier 4	.01314	(.00012)	(.01147)	.01602	.00051		.00353	.00016	.00146	(.00301)	(.13982)	.26673	.14870
Tier 5	.01314	(.00012)	(.01147)	.01602	.00051		.00353	.00016	.00146	(.00301)	(.13982)	.26673	.14870
Off-Peak													
Baseline (Tier 1)	.01314	(.00012)	(.03216)	.01602	.00051		.00353	.00016	.00146	(.00301)	.01604	.04693	.06407
Tier 2	.01314	(.00012)	(.03216)	.01602	.00051		.00353	.00016	.00146	(.00301)	.03163	.04693	.07966
Tier 3	.01314	(.00012)	(.03216)	.01602	.00051		.00353	.00016	.00146	(.00301)	.06308	.04693	.11111
Tier 4	.01314	(.00012)	(.03216)	.01602	.00051		.00353	.00016	.00146	(.00301)	.06308	.04693	.11111
Tier 5	.01314	(.00012)	(.03216)	.01602	.00051		.00353	.00016	.00146	(.00301)	.06308	.04693	.11111
METER CHARGE EL-7 (\$/meter/day)													
	-	-	-	-	-		-	-	-	-		-	(N/A)
MINIMUM CHARGE													
(\$/meter/day)	.00000	.00000	.13242	.00826	.00026		-	-	-	-			.14784
(\$/kWh)	.01471	-	-	-	-		.00353	.00016	.00146	(.00301)			
TRA (\$/kWh)													
	.00157	-	-	-	-		-	-	-	-			

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EL-8	Trans	RS	Distr	PPP	ND	DWR Bond	CTC	ECRA	NSGC	AB32 Credit	CIA	Gen	Total
ENERGY CHARGE (\$/kWh)													
Summer													
Baseline (Tier 1)	.01314	(.00012)	(.05229)	.00857	.00051		.00353	.00016	.00146	(.00301)	(.06361)	.17633	.08624
Tier 2	.01314	(.00012)	(.05229)	.00857	.00051		.00353	.00016	.00146	(.00301)	(.06361)	.17633	.08624
Tier 3	.01314	(.00012)	(.05229)	.00857	.00051		.00353	.00016	.00146	(.00301)	(.00549)	.17633	.14436
Tier 4	.01314	(.00012)	(.05229)	.00857	.00051		.00353	.00016	.00146	(.00301)	(.00549)	.17633	.14436
Tier 5	.01314	(.00012)	(.05229)	.00857	.00051		.00353	.00016	.00146	(.00301)	(.00549)	.17633	.14436
Winter													
Baseline (Tier 1)	.01314	(.00012)	(.06578)	.00857	.00051		.00353	.00016	.00146	(.00301)	(.02074)	.11305	.05234
Tier 2	.01314	(.00012)	(.06578)	.00857	.00051		.00353	.00016	.00146	(.00301)	(.02074)	.11305	.05234
Tier 3	.01314	(.00012)	(.06578)	.00857	.00051		.00353	.00016	.00146	(.00301)	.02043	.11305	.09351
Tier 4	.01314	(.00012)	(.06578)	.00857	.00051		.00353	.00016	.00146	(.00301)	.02043	.11305	.09351
Tier 5	.01314	(.00012)	(.06578)	.00857	.00051		.00353	.00016	.00146	(.00301)	.02043	.11305	.09351
CUSTOMER CHARGE (\$/meter/day)	-	-	.32927	-	-		-	-	-	-		-	.32927
TRA (\$/kWh)	.00157	-	-	-	-		-	-	-	-			

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	Trans	RS	Distr	PPP	ND	DWR Bond	CTC	ECRA	NSGC	AB32 Credit	CIA	Gen	Total
A-1													
ENERGY CHARGE (\$/kWh)													
Summer	.01107	(.00010)	.07438	.01702	.00051	.00513	.00283	.00016	.00114	(.00313)		.10491	.21554
Winter	.01107	(.00010)	.04586	.01702	.00051	.00513	.00283	.00016	.00114	(.00313)		.06850	.15061
CUSTOMER CHARGE (\$/meter/day)													
Single-phase	-	-	.32854	-	-	-	-	-	-	-		-	.32854
Polyphase	-	-	.65708	-	-	-	-	-	-	-		-	.65708
TRA (\$/kWh)	.00162	-	-	-	-	-	-	-	-	-		-	
A-1 TOU													
ENERGY CHARGE (\$/kWh)													
Summer													
Peak	.01107	(.00010)	.07438	.01702	.00051	.00513	.00283	.00016	.00114	(.00313)		.12311	.23374
Part-Peak	.01107	(.00010)	.07438	.01702	.00051	.00513	.00283	.00016	.00114	(.00313)		.11521	.22584
Off-Peak	.01107	(.00010)	.07438	.01702	.00051	.00513	.00283	.00016	.00114	(.00313)		.09116	.20179
Winter													
Part-Peak	.01107	(.00010)	.04586	.01702	.00051	.00513	.00283	.00016	.00114	(.00313)		.07751	.15962
Off-Peak	.01107	(.00010)	.04586	.01702	.00051	.00513	.00283	.00016	.00114	(.00313)		.06015	.14226
CUSTOMER CHARGE (\$/meter/day)													
Single-phase	-	-	.32854	-	-	-	-	-	-	-		-	.32854
Polyphase	-	-	.65708	-	-	-	-	-	-	-		-	.65708
TRBAA (\$/kWh)	.00162												
A-6													
ENERGY CHARGE (\$/kWh)													
Summer													
Peak	.01107	(.00010)	.19741	.01524	.00051	.00513	.00283	.00016	.00114	(.00313)		.27040	.50228
Part-Peak	.01107	(.00010)	.09099	.01524	.00051	.00513	.00283	.00016	.00114	(.00313)		.11839	.24385
Off-Peak	.01107	(.00010)	.04804	.01524	.00051	.00513	.00283	.00016	.00114	(.00313)		.05788	.14039
Winter													
Part-Peak	.01107	(.00010)	.03706	.01524	.00051	.00513	.00283	.00016	.00114	(.00313)		.08739	.15892
Off-Peak	.01107	(.00010)	.03954	.01524	.00051	.00513	.00283	.00016	.00114	(.00313)		.05638	.13039
METER CHARGE (\$/meter/day)													
Rate A-6	-	-	.20107	-	-	-	-	-	-	-		-	.20107
Rate W	-	-	.05914	-	-	-	-	-	-	-		-	.05914
Rate X	-	-	.20107	-	-	-	-	-	-	-		-	.20107
CUSTOMER CHARGE (\$/meter/day)													
Single-phase	-	-	.32854	-	-	-	-	-	-	-		-	.32854
Polyphase	-	-	.65708	-	-	-	-	-	-	-		-	.65708
OPTIONAL METER DATA													
ACCESS CHARGE (\$/meter/day)	-	-	.98563	-	-	-	-	-	-	-		-	.98563
TRA (\$/kWh)	.00162	-	-	-	-	-	-	-	-	-		-	

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	Trans	RS	Distr	PPP	ND	DWR Bond	CTC	ECRA	NSGC	AB32 Credit	CIA	Gen	Total
A-10 TOU													
DEMAND CHARGE (\$/kW)													
Transmission													
Summer	3.73	(.03)	.46	-	-	-	-	-	-	-		3.95	8.11
Winter	3.73	(.03)	.46	-	-	-	-	-	-	-		.00	4.16
Primary													
Summer	3.73	(.03)	4.88	-	-	-	-	-	-	-		3.55	12.13
Winter	3.73	(.03)	2.23	-	-	-	-	-	-	-		.00	5.93
Secondary													
Summer	3.73	(.03)	5.53	-	-	-	-	-	-	-		3.75	12.98
Winter	3.73	(.03)	2.02	-	-	-	-	-	-	-		.00	5.72
ENERGY CHARGE (\$/kWh)													
Transmission													
Summer													
Peak	-	-	.00243	.01449	.00051	.00513	.00311	.00016	.00116	(.00328)		.09751	.12285
Part-Peak	-	-	.00243	.01449	.00051	.00513	.00311	.00016	.00116	(.00328)		.09298	.11832
Off-Peak	-	-	.00243	.01449	.00051	.00513	.00311	.00016	.00116	(.00328)		.07576	.10110
Winter													
Part-Peak	-	-	.00243	.01449	.00051	.00513	.00311	.00016	.00116	(.00328)		.07071	.09605
Off-Peak	-	-	.00243	.01449	.00051	.00513	.00311	.00016	.00116	(.00328)		.05705	.08239
Primary													
Summer													
Peak	-	-	.02485	.01499	.00051	.00513	.00311	.00016	.00116	(.00328)		.10102	.14928
Part-Peak	-	-	.02485	.01499	.00051	.00513	.00311	.00016	.00116	(.00328)		.09606	.14432
Off-Peak	-	-	.02485	.01499	.00051	.00513	.00311	.00016	.00116	(.00328)		.07710	.12536
Winter													
Part-Peak	-	-	.01118	.01499	.00051	.00513	.00311	.00016	.00116	(.00328)		.07534	.10993
Off-Peak	-	-	.01118	.01499	.00051	.00513	.00311	.00016	.00116	(.00328)		.06050	.09509
Secondary													
Summer													
Peak	-	-	.02813	.01531	.00051	.00513	.00311	.00016	.00116	(.00328)		.11018	.16204
Part-Peak	-	-	.02813	.01531	.00051	.00513	.00311	.00016	.00116	(.00328)		.10322	.15508
Off-Peak	-	-	.02813	.01531	.00051	.00513	.00311	.00016	.00116	(.00328)		.08207	.13393
Winter													
Part-Peak	-	-	.01023	.01531	.00051	.00513	.00311	.00016	.00116	(.00328)		.08290	.11686
Off-Peak	-	-	.01023	.01531	.00051	.00513	.00311	.00016	.00116	(.00328)		.06476	.09872
CUSTOMER CHARGE (\$/meter/day)													
	-	-	4.59959	-	-	-	-	-	-	-		-	4.59959
OPTIONAL METER DATA													
ACCESS CHARGE (\$/meter/day)													
	-	-	.98563	-	-	-	-	-	-	-		-	.98563
TRA (\$/kWh)													
	.00163	-	-	-	-	-	-	-	-	-		-	

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	Trans	RS	Distr	PPP	ND	DWR Bond	CTC	ECRA	NSGC	AB32 Credit	CIA	Gen	Total
A-15													
ENERGY CHARGE (\$/kWh)													
Summer	.01107	(.00010)	.07438	.01702	.00051	.00513	.00283	.00016	.00114	(.00313)		.10491	.21554
Winter	.01107	(.00010)	.04586	.01702	.00051	.00513	.00283	.00016	.00114	(.00313)		.06850	.15061
CUSTOMER CHARGE (\$/meter/day)	-	-	.32854	-	-	-	-	-	-	-		-	.32854
FACILITY CHARGE (\$/meter/day)	-	-	.82136	-	-	-	-	-	-	-		-	.82136
TRA (\$/kWh)	.00162	-	-	-	-	-	-	-	-	-		-	
E-19 Secondary													
DEMAND CHARGES (\$/kW)													
Summer													
Peak	-	-	5.00	-	-	-	-	-	-	-		11.72	16.72
Part-Peak	-	-	1.35	-	-	-	-	-	-	-		2.53	3.88
Maximum	3.73	(.03)	8.48	-	-	-	-	-	-	-		.00	12.18
Winter													
Part-Peak	-	-	.22	-	-	-	-	-	-	-		.00	.22
Maximum	3.73	(.03)	8.48	-	-	-	-	-	-	-		.00	12.18
ENERGY CHARGES (\$/kWh)													
Summer													
Peak	-	-	.00000	.01459	.00051	.00513	.00257	.00016	.00116	(.00294)		.12394	.14675
Part-Peak	-	-	.00000	.01459	.00051	.00513	.00257	.00016	.00116	(.00294)		.07774	.10055
Off-Peak	-	-	.00000	.01459	.00051	.00513	.00257	.00016	.00116	(.00294)		.04750	.07031
Winter													
Part-Peak	-	-	.00000	.01459	.00051	.00513	.00257	.00016	.00116	(.00294)		.07162	.09443
Off-Peak	-	-	.00000	.01459	.00051	.00513	.00257	.00016	.00116	(.00294)		.05096	.07377
POWER FACTOR ADJ RATE (\$/kWh/%)	-	-	.00005	-	-	-	-	-	-	-		-	.00005
CUSTOMER CHARGE (\$/meter/day) - non Smart Meter only													
E-19			19.71253	-	-	-	-	-	-	-		-	19.71253
Rate V			4.77700	-	-	-	-	-	-	-		-	4.77700
Rate W			4.63507	-	-	-	-	-	-	-		-	4.63507
Rate X			4.77700	-	-	-	-	-	-	-		-	4.77700
CUSTOMER CHARGE (\$/meter/day) - Smart Meter Interval Billing only													
E-19			19.71253	-	-	-	-	-	-	-		-	19.71253
Rate V	-	-	4.59959	-	-	-	-	-	-	-		-	4.59959
Rate W	-	-	4.59959	-	-	-	-	-	-	-		-	4.59959
Rate X	-	-	4.59959	-	-	-	-	-	-	-		-	4.59959
OPTIONAL METER DATA													
ACCESS CHARGE (\$/meter/day)	-	-	.98563	-	-	-	-	-	-	-		-	.98563
TRA (\$/kWh)	.00163	-	-	-	-	-	-	-	-	-		-	

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	Trans	RS	Distr	PPP	ND	DWR Bond	CTC	ECRA	NSGC	AB32 Credit	CIA	Gen	Total
LS-1													
ENERGY CHARGE (\$/kWh)	.00739	(.00007)	.03758	.00783	.00051	.00513	.00038	.00016	.00095	(.00264)		.07530	.13422
TRA (\$/kWh)	.00170	-	-	-	-	-	-	-	-	-			
LS-2													
ENERGY CHARGE (\$/kWh)	.00739	(.00007)	.03758	.00783	.00051	.00513	.00038	.00016	.00095	(.00264)		.07530	.13422
TRA (\$/kWh)	.00170	-	-	-	-	-	-	-	-	-			
LS-3													
ENERGY CHARGE (\$/kWh)	.00739	(.00007)	.03758	.00783	.00051	.00513	.00038	.00016	.00095	(.00264)		.07530	.13422
CUSTOMER CHARGE (\$/meter/day)	-	-	.19713	-	-	-	-	-	-	-		-	.19713
TRA (\$/kWh)	.00170	-	-	-	-	-	-	-	-	-			
TC-1													
ENERGY CHARGE (\$/kWh)													
Summer	.01107	(.00010)	.04963	.00795	.00051	.00513	.00283	.00016	.00114	(.00313)		.07186	.14867
Winter	.01107	(.00010)	.04963	.00795	.00051	.00513	.00283	.00016	.00114	(.00313)		.07186	.14867
CUSTOMER CHARGE (\$/meter/day)	-	-	.32854	-	-	-	-	-	-	-		-	.32854
TRA (\$/kWh)	.00162	-	-	-	-	-	-	-	-	-			
OL-1													
ENERGY CHARGE (\$/kWh)	.00739	(.00007)	.03758	.01658	.00051	.00513	.00038	.00016	.00095	(.00264)		.07530	.14297
BASE CHARGE, per lamp per month	-	-	6.370	-	-	-	-	-	-	-		-	6.370
TRA (\$/kWh)	.00170	-	-	-	-	-	-	-	-	-			

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	Trans	RS	Distr	PPP	ND	DWR Bond	CTC	ECRA	NSGC	AB32 Credit	CIA	Gen	Total
Standby Secondary													
RESERVATION CHARGE (\$/kW)	.46	.00	2.40	-	-	-	-	-	-	-	-	.43	3.29
(per kW per month applied to 85% of the Reservation Capacity)													
ENERGY CHARGE (\$/kWh)													
Summer													
Peak	.00909	(.00012)	.36499	.01815	.00051	.00513	.00223	.00016	.00197	(.00219)		.08527	.48676
Part-Peak	.00909	(.00012)	.14600	.01815	.00051	.00513	.00223	.00016	.00197	(.00219)		.07845	.26095
Off-Peak	.00909	(.00012)	.07300	.01815	.00051	.00513	.00223	.00016	.00197	(.00219)		.05773	.16723
Winter													
Part-Peak	.00909	(.00012)	.02467	.01815	.00051	.00513	.00223	.00016	.00197	(.00219)		.07750	.13867
Off-Peak	.00909	(.00012)	.01644	.01815	.00051	.00513	.00223	.00016	.00197	(.00219)		.05973	.11267
TRA (\$/kWh)	.00157	-	-	-	-	-	-	-	-	-			
POWER FACTOR ADJ RATE (\$/kWh)	-	-	.00005	-	-	-	-	-	-	-		-	.00005
MAXIMUM REACTIVE DEMAND CHRG (\$/kVAR)	-	-	.35	-	-	-	-	-	-	-		-	.35
Standby Primary													
RESERVATION CHARGE (\$/kW)	.46	.00	2.35	-	-	-	-	-	-	-	-	.38	3.19
(per kW per month applied to 85% of the Reservation Capacity)													
ENERGY CHARGE (\$/kWh)													
Summer													
Peak	.00909	(.00012)	.35607	.01913	.00051	.00513	.00223	.00016	.00197	(.00219)		.08331	.47686
Part-Peak	.00909	(.00012)	.14243	.01913	.00051	.00513	.00223	.00016	.00197	(.00219)		.07805	.25796
Off-Peak	.00909	(.00012)	.07122	.01913	.00051	.00513	.00223	.00016	.00197	(.00219)		.05798	.16668
Winter													
Part-Peak	.00909	(.00012)	.02406	.01913	.00051	.00513	.00223	.00016	.00197	(.00219)		.07573	.13727
Off-Peak	.00909	(.00012)	.01604	.01913	.00051	.00513	.00223	.00016	.00197	(.00219)		.06000	.11352
TRA (\$/kWh)	.00157	-	-	-	-	-	-	-	-	-			
POWER FACTOR ADJ RATE (\$/kWh)	-	-	.00005	-	-	-	-	-	-	-		-	.00005
MAXIMUM REACTIVE DEMAND CHRG (\$/kVAR)	-	-	.35	-	-	-	-	-	-	-		-	.35
Standby Transmission													
RESERVATION CHARGE (\$/kW)	.46	.00	.22	-	-	-	-	-	-	-	-	.31	.99
(per kW per month applied to 85% of the Reservation Capacity)													
ENERGY CHARGE (\$/kWh)													
Summer													
Peak	.00909	(.00012)	.00000	.01367	.00051	.00513	.00223	.00016	.00197	(.00219)		.06884	.10086
Part-Peak	.00909	(.00012)	.00000	.01367	.00051	.00513	.00223	.00016	.00197	(.00219)		.06459	.09661
Off-Peak	.00909	(.00012)	.00000	.01367	.00051	.00513	.00223	.00016	.00197	(.00219)		.04841	.08043
Winter													
Part-Peak	.00909	(.00012)	.00000	.01367	.00051	.00513	.00223	.00016	.00197	(.00219)		.06294	.09496
Off-Peak	.00909	(.00012)	.00000	.01367	.00051	.00513	.00223	.00016	.00197	(.00219)		.05011	.08213
TRA (\$/kWh)	.00157	-	-	-	-	-	-	-	-	-			
POWER FACTOR ADJ RATE (\$/kWh)	-	-	.00005	-	-	-	-	-	-	-		-	.00005
MAXIMUM REACTIVE DEMAND CHRG (\$/kVAR)	-	-	.35	-	-	-	-	-	-	-		-	.35

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AG-4	Trans	RS	Distr	PPP	ND	DWR Bond	CTC	ECRA	NSGC	AB32 Credit	CIA	Gen	Total
CONNECTED LOAD CHARGE (\$/hp)													
Rates A and D													
Summer	-	-	4.53	-	-	-	-	-	-	-	-	1.28	5.81
Winter	-	-	.83	-	-	-	-	-	-	-	-	.00	.83
DEMAND CHARGE (\$/kW)													
Rates B and E													
Summer													
Peak	-	-	1.97	-	-	-	-	-	-	-	-	2.28	4.25
Maximum	-	-	5.54	-	-	-	-	-	-	-	-	2.20	7.74
Winter													
Maximum	-	-	1.72	-	-	-	-	-	-	-	-	.00	1.72
Rates C and F													
Summer													
Peak	-	-	4.91	-	-	-	-	-	-	-	-	5.25	10.16
Part-Peak	-	-	1.04	-	-	-	-	-	-	-	-	.90	1.94
Maximum	-	-	3.97	-	-	-	-	-	-	-	-	.00	3.97
Winter													
Part-Peak	-	-	.44	-	-	-	-	-	-	-	-	.00	.44
Maximum	-	-	1.93	-	-	-	-	-	-	-	-	.00	1.93
"B & E" PRIMARY VOLTAGE DISCOUNT (\$/kW of maximum demand)													
Summer	-	-	.33	-	-	-	-	-	-	-	-	.53	.86
Winter	-	-	.26	-	-	-	-	-	-	-	-	.00	.26
"C & F" PRIMARY VOLTAGE DISCOUNT													
Summer (\$/kW of Peak Demand)	-	-	.25	-	-	-	-	-	-	-	-	.90	1.15
Winter (\$/kW of Max Demand)	-	-	.24	-	-	-	-	-	-	-	-	.00	.24
"C & F" TRANSMISSION VOLTAGE DISCOUNT													
Summer (\$/kW)													
Peak	-	-	3.51	-	-	-	-	-	-	-	-	1.70	5.21
Part-Peak	-	-	1.04	-	-	-	-	-	-	-	-	.00	1.04
Max	-	-	.19	-	-	-	-	-	-	-	-	.00	.19
Winter (\$/kW)													
Part-Peak	-	-	.44	-	-	-	-	-	-	-	-	.00	.44
Max	-	-	1.34	-	-	-	-	-	-	-	-	.00	1.34
ENERGY CHARGE (\$/kWh)													
Rates A and D													
Summer													
Peak	.00864	(.00008)	.15618	.01833	.00051	.00513	.00289	.00016	.00096	(.00254)		.14313	.33498
Off-Peak	.00864	(.00008)	.05205	.01833	.00051	.00513	.00289	.00016	.00096	(.00254)		.06055	.14827
Winter													
Part-Peak	.00864	(.00008)	.05380	.01833	.00051	.00513	.00289	.00016	.00096	(.00254)		.06430	.15377
Off-Peak	.00864	(.00008)	.03586	.01833	.00051	.00513	.00289	.00016	.00096	(.00254)		.05446	.12599
Rates B and E													
Summer													
Peak	.00864	(.00008)	.09178	.01657	.00051	.00513	.00289	.00016	.00096	(.00254)		.10733	.23302
Off-Peak	.00864	(.00008)	.03059	.01657	.00051	.00513	.00289	.00016	.00096	(.00254)		.06137	.12587
Winter													
Part-Peak	.00864	(.00008)	.03216	.01657	.00051	.00513	.00289	.00016	.00096	(.00254)		.05978	.12585
Off-Peak	.00864	(.00008)	.02145	.01657	.00051	.00513	.00289	.00016	.00096	(.00254)		.05056	.10592

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AG-5	Trans	RS	Distr	PPP	ND	DWR Bond	CTC	ECRA	NSGC	AB32 Credit	CIA	Gen	Total
CONNECTED LOAD CHARGE (\$/hp)													
Rates A and D													
Summer	-	-	6.16	-	-	-	-	-	-	-	-	3.38	9.54
Winter	-	-	1.70	-	-	-	-	-	-	-	-	.00	1.70
DEMAND CHARGE (\$/kW)													
Rates B and E													
Summer													
Peak	-	-	3.41	-	-	-	-	-	-	-	-	4.98	8.39
Maximum	-	-	8.71	-	-	-	-	-	-	-	-	4.07	12.78
Winter													
Maximum	-	-	4.83	-	-	-	-	-	-	-	-	.00	4.83
Rates C and F													
Summer													
Peak	-	-	5.09	-	-	-	-	-	-	-	-	9.15	14.24
Part-Peak	-	-	1.22	-	-	-	-	-	-	-	-	1.73	2.95
Maximum	-	-	4.77	-	-	-	-	-	-	-	-	.00	4.77
Winter													
Part-Peak	-	-	.71	-	-	-	-	-	-	-	-	.00	.71
Maximum	-	-	2.98	-	-	-	-	-	-	-	-	.00	2.98
"B & E" PRIMARY VOLTAGE DISCOUNT													
Summer (\$/kW of Max Demand)	-	-	.25	-	-	-	-	-	-	-	-	1.25	1.50
Winter (\$/kW of Max Demand)	-	-	.16	-	-	-	-	-	-	-	-	.00	.16
"B & E" TRANSMISSION VOLTAGE DISCOUNT													
Summer (\$/kW of Max Demand)	-	-	7.24	-	-	-	-	-	-	-	-	2.26	9.50
Winter (\$/kW of Max Demand)	-	-	4.15	-	-	-	-	-	-	-	-	.00	4.15
"C & F" PRIMARY VOLTAGE DISCOUNT													
Summer (\$/kW of Peak Demand)	-	-	.29	-	-	-	-	-	-	-	-	1.87	2.16
Winter (\$/kW of Max Demand)	-	-	.20	-	-	-	-	-	-	-	-	.00	.20
"C & F" TRANSMISSION VOLTAGE DISCOUNT													
Summer (\$/kW)													
Peak	-	-	5.09	-	-	-	-	-	-	-	-	3.57	8.66
Part-Peak	-	-	1.22	-	-	-	-	-	-	-	-	.02	1.24
Max	-	-	2.71	-	-	-	-	-	-	-	-	.00	2.71
Winter (\$/kW)													
Part-Peak	-	-	.71	-	-	-	-	-	-	-	-	.00	.71
Max	-	-	1.96	-	-	-	-	-	-	-	-	.00	1.96
ENERGY CHARGE (\$/kWh)													
Rates A and D													
Summer													
Peak	.00864	(.00008)	.08721	.01621	.00051	.00513	.00289	.00016	.00096	(.00254)		.13210	.25286
Off-Peak	.00864	(.00008)	.02908	.01621	.00051	.00513	.00289	.00016	.00096	(.00254)		.06419	.12682
Winter													
Part-Peak	.00864	(.00008)	.03283	.01621	.00051	.00513	.00289	.00016	.00096	(.00254)		.06735	.13373
Off-Peak	.00864	(.00008)	.02188	.01621	.00051	.00513	.00289	.00016	.00096	(.00254)		.05711	.11254
Rates B and E													
Summer													
Peak	.00864	(.00008)	.01767	.01340	.00051	.00513	.00289	.00016	.00096	(.00254)		.12858	.17699
Off-Peak	.00864	(.00008)	.00000	.01340	.00051	.00513	.00289	.00016	.00096	(.00254)		.04177	.07251
Winter													
Part-Peak	.00864	(.00008)	.00000	.01340	.00051	.00513	.00289	.00016	.00096	(.00254)		.05986	.09060
Off-Peak	.00864	(.00008)	.00000	.01340	.00051	.00513	.00289	.00016	.00096	(.00254)		.03430	.06504

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	Trans	RS	Distr	PPP	ND	DWR Bond	CTC	ECRA	NSGC	AB32 Credit	CIA	Gen	Total
AG-5 (continued)													
ENERGY CHARGE (\$/kWh) (cont'd)													
Rates C and F													
Summer													
Peak	.00864	(.00008)	.00000	.01313	.00051	.00513	.00289	.00016	.00096	(.00254)		.10475	.13522
Part-Peak	.00864	(.00008)	.00000	.01313	.00051	.00513	.00289	.00016	.00096	(.00254)		.05956	.09003
Off-Peak	.00864	(.00008)	.00000	.01313	.00051	.00513	.00289	.00016	.00096	(.00254)		.04273	.07320
Winter													
Part-Peak	.00864	(.00008)	.00000	.01313	.00051	.00513	.00289	.00016	.00096	(.00254)		.04778	.07825
Off-Peak	.00864	(.00008)	.00000	.01313	.00051	.00513	.00289	.00016	.00096	(.00254)		.04012	.07059
CUSTOMER CHARGE (\$/meter/day)													
Rates A and D	-	-	.56838	-	-	-	-	-	-	-	-	-	.56838
Rates B and E	-	-	1.18275	-	-	-	-	-	-	-	-	-	1.18275
Rates C and F	-	-	5.25667	-	-	-	-	-	-	-	-	-	5.25667
METER CHARGE (\$/meter/day)													
Rate A	-	-	.22341	-	-	-	-	-	-	-	-	-	.22341
Rates B and C	-	-	.19713	-	-	-	-	-	-	-	-	-	.19713
Rate D	-	-	.06571	-	-	-	-	-	-	-	-	-	.06571
Rates E and F	-	-	.03943	-	-	-	-	-	-	-	-	-	.03943
TRA (\$/kWh) Rates A, B, C, D, E and F	.00167	-	-	-	-	-	-	-	-	-	-	-	
Vintaged PCIA Rates (with DWR Bond FF)													
	<u>Residential</u>	<u>Small L&P</u>	<u>Medium L&P</u>	<u>E19</u>	<u>Streetlights</u>	<u>Standby</u>	<u>Agriculture</u>	<u>E20 T</u>	<u>E20 P</u>	<u>E20 S</u>			
Pre-2009	(.00349)	(.00279)	(.00307)	(.00253)	(.00034)	(.00219)	(.00285)	(.00205)	(.00224)	(.00237)			
Vin 2009	.00949	.00762	.00837	.00692	.00106	.00601	.00778	.00564	.00615	.00650			
Vin 2010	.01049	.00842	.00925	.00765	.00116	.00664	.00860	.00623	.00679	.00717			
Vin 2011	.01092	.00876	.00962	.00796	.00121	.00691	.00895	.00648	.00707	.00747			
Vin 2012	.01107	.00888	.00976	.00807	.00123	.00701	.00907	.00657	.00716	.00757			
Vin 2013	.01107	.00888	.00976	.00807	.00123	.00701	.00907	.00657	.00716	.00757			
E-FFS Rates (\$/kWh)													
	<u>Residential</u>	<u>Small L&P</u>	<u>Medium L&P</u>	<u>E19</u>	<u>Streetlights</u>	<u>Standby</u>	<u>Agriculture</u>	<u>E20 T</u>	<u>E20 P</u>	<u>E20S</u>			
Pre-2009	.00067	.00069	.00072	.00065	.00058	.00048	.00056	.00055	.00061	.00062			
Vin 2009	.00057	.00061	.00064	.00058	.00057	.00042	.00048	.00049	.00055	.00055			
Vin 2010	.00056	.00061	.00063	.00057	.00057	.00042	.00047	.00049	.00054	.00055			
Vin 2011	.00056	.00060	.00063	.00057	.00057	.00041	.00047	.00049	.00054	.00055			
Vin 2012	.00055	.00060	.00063	.00057	.00057	.00041	.00047	.00049	.00054	.00054			
Vin 2013	.00055	.00060	.00063	.00057	.00057	.00041	.00047	.00049	.00054	.00054			

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	Trans	RS	Distr	PPP	ND	DWR Bond	CTC	ECRA	NSGC	AB32 Credit	CIA	Gen	Total
PRELIMINARY STATEMENT PART I RATES							Pre 2009 PCIA	2009 PCIA	2010 PCIA	2011 PCIA	2012 PCIA	2013 PCIA	
	<u>Trans</u>	<u>RS</u>	<u>Distr</u>	<u>PPP</u>	<u>Gen</u>	<u>ECRA</u>	<u>DWR FF</u>	<u>DWR FF</u>	<u>DWR FF</u>	<u>DWR FF</u>	<u>DWR FF</u>	<u>DWR FF</u>	
All Customers													
California Public Utilities Commission Fee			.00024										
CEE Incentive Rate			.00001										
Smartmeter Project Balancing Account Electric (SBA-E)			.00139										
Transmission Access Charge	.00314												
Transmission Revenue Balancing Account Adjustme	(.00126)												
Existing Transmission Contract Cost Differentials (E	.00000												
End-Use Customer Refund Adjustment (ECRA):													
Residential	(.00031)												
Small L&P	(.00026)												
Medium L&P	(.00025)												
E-19	(.00025)												
Streetlights	(.00018)												
Standby	(.00031)												
Agriculture	(.00021)												
E-20	(.00021)												
CARE Surcharge				.00876									
Procurement Energy Efficiency Revenue Adjustment Mechanism				.00291									
Electric Program Investment Charge				.00095									
Energy Recovery Bond DRC Charge - Series 1						.00000							
Energy Recovery Bond DRC Charge - Series 2						.00000							
Energy Recovery Bond Balancing Account						.00016							
Bundled Service Customers													
Power Charge Collection Balancing Account: CORE				(.00059)									
Power Charge Collection Balancing Account: NonCORE				(.00059)									
Energy Resource Recovery Account (ERRA)				.05532									
DWR Franchise Fees				.00003									
Regulatory Asset Tax Balancing Account (RATBA)				.00000									
Headroom Account (HA)				.00000									
Non-Bundled Service Customers													
PCIA - DWR Franchise Fees													
Residential						.00004	.00011	.00012	.00012	.00012	.00012	.00012	
Small L&P						.00004	.00010	.00010	.00011	.00011	.00011	.00011	
Large L&P						.00004	.00010	.00011	.00011	.00011	.00011	.00011	
E19						.00004	.00009	.00010	.00010	.00010	.00010	.00010	
Streetlights						.00004	.00005	.00005	.00005	.00005	.00005	.00005	
Standby						.00004	.00009	.00009	.00009	.00009	.00009	.00009	
Agriculture						.00004	.00010	.00010	.00011	.00011	.00011	.00011	
E20 T						.00004	.00008	.00009	.00009	.00009	.00009	.00009	
E20 P						.00004	.00009	.00009	.00009	.00009	.00009	.00009	
E20 S						.00004	.00009	.00009	.00010	.00010	.00010	.00010	

Pacific Gas and Electric Company
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Table 4

ELECTRIC RATES FOR SCHEDULES LS-1, LS-2 AND OL-1

NOMINAL LAMP RATINGS AVERAGE			ALL NIGHT RATES PER LAMP PER MONTH									HALF-HOUR ADJ.		
LAMP WATTS	kWhr PER MONTH	INITIAL LUMENS	SCHEDULE LS-2		SCHEDULE LS-1						OL-1	LS-1 & LS-2	OL-1	
			A	C	A	B	C	D	E	F				
MERCURY VAPOR LAMPS														
40	18	1,300	\$2.669	--	--	--	--	--	--	--	--	--	\$0.112	--
50	22	1,650	\$3.217	--	--	--	--	--	--	--	--	--	\$0.137	--
100	40	3,500	\$5.680	\$7.856	\$11.844	--	\$10.117	--	--	--	--	--	\$0.249	--
175	68	7,500	\$9.512	\$11.688	\$15.676	\$13.878	\$13.949	--	\$16.161	\$17.215	\$16.271	\$0.423	\$0.450	--
250	97	11,000	\$13.481	\$15.657	\$19.645	\$17.847	\$17.918	--	--	--	--	\$0.603	--	--
400	152	21,000	\$21.009	\$23.185	\$27.173	\$25.375	\$25.446	--	--	--	\$28.503	\$0.946	\$1.006	--
700	266	37,000	\$36.611	\$38.787	\$42.775	\$40.977	\$41.048	--	--	--	--	\$1.655	--	--
1,000	377	57,000	\$51.802	\$53.978	--	--	--	--	--	--	--	\$2.345	--	--
INCANDESCENT LAMPS														
58	20	600	\$2.943	--	\$9.107	--	--	--	--	--	--	\$0.124	--	--
92	31	1,000	\$4.449	\$6.625	\$10.613	--	--	--	--	--	--	\$0.193	--	--
189	65	2,500	\$9.102	\$11.278	\$15.266	\$13.468	--	--	--	--	--	\$0.404	--	--
295	101	4,000	\$14.029	\$16.205	\$20.193	\$18.395	--	--	--	--	--	\$0.628	--	--
405	139	6,000	\$19.230	\$21.406	\$25.394	--	--	--	--	--	--	\$0.865	--	--
620	212	10,000	\$29.220	\$31.396	--	--	--	--	--	--	--	\$1.319	--	--
860	294	15,000	\$40.443	--	--	--	--	--	--	--	--	\$1.829	--	--
LOW PRESSURE SODIUM VAPOR LAMPS														
35	21	4,800	\$3.080	--	--	--	--	--	--	--	--	\$0.131	--	--
55	29	8,000	\$4.175	--	--	--	--	--	--	--	--	\$0.180	--	--
90	45	13,500	\$6.365	--	--	--	--	--	--	--	--	\$0.280	--	--
135	62	21,500	\$8.691	--	--	--	--	--	--	--	--	\$0.386	--	--
180	78	33,000	\$10.881	--	--	--	--	--	--	--	--	\$0.485	--	--

Pacific Gas and Electric Company
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 Table 4
 ELECTRIC RATES FOR SCHEDULES LS-1, LS-2 AND OL-1

NOMINAL LAMP RATINGS AVERAGE			ALL NIGHT RATES PER LAMP PER MONTH										HALF-HOUR ADJ.		
LAMP WATTS	kWhr PER MONTH	INITIAL LUMENS	SCHEDULE LS-2		SCHEDULE LS-1							LS-1 & LS-2		OL-1	
			A	C	A	B	C	D	E	F	OL-1	LS-2	OL-1		
HIGH PRESSURE SODIUM VAPOR LAMPS AT 120 VOLTS															
35	15	2,150	\$2.259	--	--	--	--	--	--	--	--	--	--	\$0.093	--
50	21	3,800	\$3.080	--	--	--	--	--	--	--	--	--	--	\$0.131	--
70	29	5,800	\$4.175	\$6.351	\$10.339	--	\$8.612	\$11.212	\$10.824	\$11.878	\$10.593	--	--	\$0.180	\$0.192
100	41	9,500	\$5.817	\$7.993	\$11.981	--	\$10.254	\$12.854	\$12.466	\$13.520	\$12.340	--	--	\$0.255	\$0.271
150	60	16,000	\$8.418	\$10.594	\$14.582	--	\$12.855	\$15.455	\$15.067	\$16.121	--	--	--	\$0.373	--
200	80	22,000	\$11.155	--	\$17.319	--	\$15.592	\$18.192	\$17.804	\$18.858	--	--	--	\$0.498	--
250	100	26,000	\$13.892	--	\$20.056	--	\$18.329	\$20.929	\$20.541	\$21.595	--	--	--	\$0.622	--
400	154	46,000	\$21.282	--	\$27.446	--	\$25.719	\$28.319	\$27.931	\$28.985	--	--	--	\$0.958	--
AT 240 VOLTS															
50	24	3,800	\$3.491	--	--	--	--	--	--	--	--	--	--	\$0.149	--
70	34	5,800	\$4.859	\$7.035	\$11.023	--	--	--	--	--	--	--	--	\$0.212	--
100	47	9,500	\$6.638	\$8.814	\$12.802	--	\$11.075	--	\$13.287	\$14.341	--	--	--	\$0.292	--
150	69	16,000	\$9.649	\$11.825	\$15.813	--	\$14.086	--	\$16.298	\$17.352	--	--	--	\$0.429	--
200	81	22,000	\$11.292	\$13.468	\$17.456	--	\$15.729	--	\$17.941	\$18.995	\$18.164	--	--	\$0.504	\$0.536
250	100	25,500	\$13.892	\$16.068	\$20.056	--	\$18.329	--	\$20.541	\$21.595	\$20.931	--	--	\$0.622	\$0.662
310	119	37,000	\$16.492	--	--	--	--	--	--	--	--	--	--	\$0.740	--
360	144	45,000	\$19.914	--	--	--	--	--	--	--	--	--	--	\$0.896	--
400	154	46,000	\$21.282	\$23.458	\$27.446	--	\$25.719	--	\$27.931	\$28.985	\$28.794	--	--	\$0.958	\$1.019
METAL HALIDE LAMPS															
70	30	5,500	\$4.312	--	--	--	--	--	--	--	--	--	--	\$0.187	--
100	41	8,500	\$5.817	--	--	--	--	--	--	--	--	--	--	\$0.255	--
150	63	13,500	\$8.828	--	--	--	--	--	--	--	--	--	--	\$0.392	--
175	72	14,000	\$10.060	--	--	--	--	--	--	--	--	--	--	\$0.448	--
250	105	20,500	\$14.576	--	--	--	--	--	--	--	--	--	--	\$0.653	--
400	162	30,000	\$22.377	--	--	--	--	--	--	--	--	--	--	\$1.008	--
1,000	387	90,000	\$53.171	--	--	--	--	--	--	--	--	--	--	\$2.408	--
INDUCTION LAMPS															
23	9	1,840	\$1.438	--	--	--	--	--	--	--	--	--	--	\$0.056	--
35	13	2,450	\$1.985	--	--	--	--	--	--	--	--	--	--	\$0.081	--
40	14	2,200	\$2.122	--	--	--	--	--	--	--	--	--	--	\$0.087	--
50	18	3,500	\$2.669	--	--	--	--	--	--	--	--	--	--	\$0.112	--
55	19	3,000	\$2.806	--	--	--	--	--	--	--	--	--	--	\$0.118	--
65	24	5,525	\$3.491	--	--	--	--	--	--	--	--	--	--	\$0.149	--
70	27	6,500	\$3.901	--	--	--	--	--	--	--	--	--	--	\$0.168	--
80	28	4,500	\$4.038	--	--	--	--	--	--	--	--	--	--	\$0.174	--
85	30	4,800	\$4.312	--	--	--	--	--	--	--	--	--	--	\$0.187	--
100	36	8,000	\$5.133	--	--	--	--	--	--	--	--	--	--	\$0.224	--
120	42	8,500	\$5.887	--	--	--	--	--	--	--	--	--	--	\$0.258	--
135	48	9,450	\$6.775	--	--	--	--	--	--	--	--	--	--	\$0.299	--
150	51	10,900	\$7.186	--	--	--	--	--	--	--	--	--	--	\$0.317	--
165	58	12,000	\$8.144	--	--	--	--	--	--	--	--	--	--	\$0.361	--
200	72	19,000	\$10.060	--	--	--	--	--	--	--	--	--	--	\$0.448	--

All LEDs now on separate tab.

Pacific Gas and Electric Company
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Table 4

ELECTRIC RATES FOR SCHEDULES LS-1, LS-2 AND OL-1

NOMINAL LAMP RATINGS			ALL NIGHT RATES PER LAMP PER MONTH							HALF-HOUR ADJ.			
LAMP WATTS	AVERAGE kWhr PER MONTH	INITIAL LUMENS	SCHEDULE LS-2			SCHEDULE LS-1				LS-1 & LS-2	OL-1		
			A		C	A	B	C	D	E	F	OL-1	OL-1
			\$0.14561	per kwh	OL-1	Pole Painting Charge @				Per Pole Per Month			

30-Aug-12

**Pacific Gas and Electric Company
2013 Annual Electric True-Up**

Table 4

**LIGHT EMITTING DIODE (LED) LAMPS
TOTAL RATES (FACILITY + ENERGY CHGS)**

<u>NOMINAL LAMP RATINGS</u>		<u>ALL NIGHT RATES</u>		<u>ALL NIGHT RATES</u>			
<u>Lamp</u>	<u>Average kWh</u>	<u>PER LAMP</u>	<u>HALF-HOUR</u>	<u>PER LAMP PER MONTH</u>			
<u>Watts</u>	<u>Per Month</u>	<u>PER MONTH</u>	<u>ADJUSTMENT</u>	<u>LS-1A</u>	<u>LS-1C</u>	<u>LS-1E</u>	<u>LS-1F</u>
		<u>LS-2A</u>	<u>LS-1A, C, E, F & LS-2A</u>				
0.0-5.0	0.9	\$0.329	\$0.006	\$6.493	\$4.766	\$6.978	\$8.032
5.1-10.0	2.6	\$0.562	\$0.016	\$6.726	\$4.999	\$7.211	\$8.265
10.1-15.0	4.3	\$0.794	\$0.027	\$6.958	\$5.231	\$7.443	\$8.497
15.1-20.0	6.0	\$1.027	\$0.037	\$7.191	\$5.464	\$7.676	\$8.730
20.1-25.0	7.7	\$1.260	\$0.048	\$7.424	\$5.697	\$7.909	\$8.963
25.1-30.0	9.4	\$1.492	\$0.058	\$7.656	\$5.929	\$8.141	\$9.195
30.1-35.0	11.1	\$1.725	\$0.069	\$7.889	\$6.162	\$8.374	\$9.428
35.1-40.0	12.8	\$1.958	\$0.080	\$8.122	\$6.395	\$8.607	\$9.661
40.1-45.0	14.5	\$2.190	\$0.090	\$8.354	\$6.627	\$8.839	\$9.893
45.1-50.0	16.2	\$2.423	\$0.101	\$8.587	\$6.860	\$9.072	\$10.126
50.1-55.0	17.9	\$2.656	\$0.111	\$8.820	\$7.093	\$9.305	\$10.359
55.1-60.0	19.6	\$2.888	\$0.122	\$9.052	\$7.325	\$9.537	\$10.591
60.1-65.0	21.4	\$3.135	\$0.133	\$9.299	\$7.572	\$9.784	\$10.838
65.1-70.0	23.1	\$3.367	\$0.144	\$9.531	\$7.804	\$10.016	\$11.070
70.1-75.0	24.8	\$3.600	\$0.154	\$9.764	\$8.037	\$10.249	\$11.303
75.1-80.0	26.5	\$3.833	\$0.165	\$9.997	\$8.270	\$10.482	\$11.536
80.1-85.0	28.2	\$4.065	\$0.175	\$10.229	\$8.502	\$10.714	\$11.768
85.1-90.0	29.9	\$4.298	\$0.186	\$10.462	\$8.735	\$10.947	\$12.001
90.1-95.0	31.6	\$4.531	\$0.197	\$10.695	\$8.968	\$11.180	\$12.234
95.1-100.0	33.3	\$4.763	\$0.207	\$10.927	\$9.200	\$11.412	\$12.466
100.1-105.1	35.0	\$4.996	\$0.218	\$11.160	\$9.433	\$11.645	\$12.699
105.1-110.0	36.7	\$5.229	\$0.228	\$11.393	\$9.666	\$11.878	\$12.932
110.1-115.0	38.4	\$5.461	\$0.239	\$11.625	\$9.898	\$12.110	\$13.164
115.1-120.0	40.1	\$5.694	\$0.249	\$11.858	\$10.131	\$12.343	\$13.397
120.1-125.0	41.9	\$5.940	\$0.261	\$12.104	\$10.377	\$12.589	\$13.643
125.1-130.0	43.6	\$6.173	\$0.271	\$12.337	\$10.610	\$12.822	\$13.876
130.1-135.0	45.3	\$6.406	\$0.282	\$12.570	\$10.843	\$13.055	\$14.109
135.1-140.0	47.0	\$6.638	\$0.292	\$12.802	\$11.075	\$13.287	\$14.341

**Pacific Gas and Electric Company
2013 Annual Electric True-Up**

Table 4

**LIGHT EMITTING DIODE (LED) LAMPS
TOTAL RATES (FACILITY + ENERGY CHGS)**

<u>NOMINAL LAMP RATINGS</u>		ALL NIGHT RATES	HALF-HOUR	ALL NIGHT RATES			
Lamp	Average kWh	PER LAMP	ADJUSTMENT	PER LAMP PER MONTH			
<u>Watts</u>	<u>Per Month</u>	PER MONTH	LS-1A, C, E, F & LS-2A	LS-1A	LS-1C	LS-1E	LS-1F
		LS-2A					
140.1-145.0	48.7	\$6.871	\$0.303	\$13.035	\$11.308	\$13.520	\$14.574
145.1-150.0	50.4	\$7.104	\$0.314	\$13.268	\$11.541	\$13.753	\$14.807
150.1-155.0	52.1	\$7.336	\$0.324	\$13.500	\$11.773	\$13.985	\$15.039
155.1-160.0	53.8	\$7.569	\$0.335	\$13.733	\$12.006	\$14.218	\$15.272
160.1-165.0	55.5	\$7.802	\$0.345	\$13.966	\$12.239	\$14.451	\$15.505
165.1-170.0	57.2	\$8.034	\$0.356	\$14.198	\$12.471	\$14.683	\$15.737
170.1-175.0	58.9	\$8.267	\$0.366	\$14.431	\$12.704	\$14.916	\$15.970
175.1-180.0	60.6	\$8.500	\$0.377	\$14.664	\$12.937	\$15.149	\$16.203
180.1-185.0	62.4	\$8.746	\$0.388	\$14.910	\$13.183	\$15.395	\$16.449
185.1-190.0	64.1	\$8.979	\$0.399	\$15.143	\$13.416	\$15.628	\$16.682
190.1-195.0	65.8	\$9.211	\$0.409	\$15.375	\$13.648	\$15.860	\$16.914
195.1-200.0	67.5	\$9.444	\$0.420	\$15.608	\$13.881	\$16.093	\$17.147
200.1-205.0	69.2	\$9.677	\$0.431	\$15.841	\$14.114	\$16.326	\$17.380
205.1-210.0	70.9	\$9.909	\$0.441	\$16.073	\$14.346	\$16.558	\$17.612
210.1-215.0	72.6	\$10.142	\$0.452	\$16.306	\$14.579	\$16.791	\$17.845
215.1-220.0	74.3	\$10.375	\$0.462	\$16.539	\$14.812	\$17.024	\$18.078
220.1-225.0	76.0	\$10.607	\$0.473	\$16.771	\$15.044	\$17.256	\$18.310
225.1-230.0	77.7	\$10.840	\$0.483	\$17.004	\$15.277	\$17.489	\$18.543
230.1-235.0	79.4	\$11.073	\$0.494	\$17.237	\$15.510	\$17.722	\$18.776
235.1-240.0	81.1	\$11.305	\$0.505	\$17.469	\$15.742	\$17.954	\$19.008
240.1-245.0	82.9	\$11.552	\$0.516	\$17.716	\$15.989	\$18.201	\$19.255
245.1-250.0	84.6	\$11.784	\$0.526	\$17.948	\$16.221	\$18.433	\$19.487
250.1-255.0	86.3	\$12.017	\$0.537	\$18.181	\$16.454	\$18.666	\$19.720
255.1-260.0	88.0	\$12.250	\$0.547	\$18.414	\$16.687	\$18.899	\$19.953
260.1-265.0	89.7	\$12.482	\$0.558	\$18.646	\$16.919	\$19.131	\$20.185
265.1-270.0	91.4	\$12.715	\$0.569	\$18.879	\$17.152	\$19.364	\$20.418
270.1-275.0	93.1	\$12.948	\$0.579	\$19.112	\$17.385	\$19.597	\$20.651
275.1-280.0	94.8	\$13.180	\$0.590	\$19.344	\$17.617	\$19.829	\$20.883

**Pacific Gas and Electric Company
2013 Annual Electric True-Up**

Table 4

**LIGHT EMITTING DIODE (LED) LAMPS
TOTAL RATES (FACILITY + ENERGY CHGS)**

<u>NOMINAL LAMP RATINGS</u>		ALL NIGHT RATES	HALF-HOUR ADJUSTMENT	ALL NIGHT RATES			
Lamp Watts	Average kWh Per Month	PER LAMP PER MONTH		PER LAMP PER MONTH			
		LS-2A	LS-1A, C, E, F & LS-2A	LS-1A	LS-1C	LS-1E	LS-1F
280.1-285.0	96.5	\$13.413	\$0.600	\$19.577	\$17.850	\$20.062	\$21.116
285.1-290.0	98.2	\$13.646	\$0.611	\$19.810	\$18.083	\$20.295	\$21.349
290.1-295.0	99.9	\$13.878	\$0.621	\$20.042	\$18.315	\$20.527	\$21.581
295.1-300.0	101.6	\$14.111	\$0.632	\$20.275	\$18.548	\$20.760	\$21.814
300.1-305.0	103.4	\$14.357	\$0.643	\$20.521	\$18.794	\$21.006	\$22.060
305.1-310.0	105.1	\$14.590	\$0.654	\$20.754	\$19.027	\$21.239	\$22.293
310.1-315.0	106.8	\$14.823	\$0.664	\$20.987	\$19.260	\$21.472	\$22.526
315.1-320.0	108.5	\$15.055	\$0.675	\$21.219	\$19.492	\$21.704	\$22.758
320.1-325.0	110.2	\$15.288	\$0.686	\$21.452	\$19.725	\$21.937	\$22.991
325.1-330.0	111.9	\$15.521	\$0.696	\$21.685	\$19.958	\$22.170	\$23.224
330.1-335.0	113.6	\$15.753	\$0.707	\$21.917	\$20.190	\$22.402	\$23.456
335.1-340.0	115.3	\$15.986	\$0.717	\$22.150	\$20.423	\$22.635	\$23.689
340.1-345.0	117.0	\$16.219	\$0.728	\$22.383	\$20.656	\$22.868	\$23.922
345.1-350.0	118.7	\$16.451	\$0.738	\$22.615	\$20.888	\$23.100	\$24.154
350.1-355.0	120.4	\$16.684	\$0.749	\$22.848	\$21.121	\$23.333	\$24.387
355.1-360.0	122.1	\$16.917	\$0.760	\$23.081	\$21.354	\$23.566	\$24.620
360.1-365.0	123.9	\$17.163	\$0.771	\$23.327	\$21.600	\$23.812	\$24.866
365.1-370.0	125.6	\$17.396	\$0.781	\$23.560	\$21.833	\$24.045	\$25.099
370.1-375.0	127.3	\$17.628	\$0.792	\$23.792	\$22.065	\$24.277	\$25.331
375.1-380.0	129.0	\$17.861	\$0.803	\$24.025	\$22.298	\$24.510	\$25.564
380.1-385.0	130.7	\$18.094	\$0.813	\$24.258	\$22.531	\$24.743	\$25.797
385.1-390.0	132.4	\$18.326	\$0.824	\$24.490	\$22.763	\$24.975	\$26.029
390.1-395.0	134.1	\$18.559	\$0.834	\$24.723	\$22.996	\$25.208	\$26.262
395.1-400.0	135.8	\$18.792	\$0.845	\$24.956	\$23.229	\$25.441	\$26.495

LED lights are only applicable to LS-1A, 1C, 1E and 1F

LS Lamps		
Trans + TRBA Adj. Rate + TAC	0.00909	per kwh
RELIABILITY SERVICES	-0.00007	
DISTRIBUTION	0.03758	per kwh
PUBLIC PURPOSE PROGRAMS	0.00783	per kwh
GENERATION	0.07584	per kwh
DWR BOND	0.00513	per kwh
NUCLEAR DECOMMISSIONING	0.00051	per kwh
NSGC	0.00095	per kwh
TOTAL (check)	ok	per kwh
Total Energy Rate	0.13686	per kwh
Energy Rates in Effect		
For Base Rates in Effect		

Notes: This file contains facility rates from the 2011 GRC Ph 2 Stilt Settlement.

USE TARIFFS ON ROWS 222 - 301

FOR BILLING ONLY - DO NOT USE IN TARIFFS							
Pacific Gas and Electric Company							
2013 Annual Electric True-Up							
September Filing							
LIGHT EMITTING DIODE (LED) LAMPS							
TOTAL RATES (FACILITY + ENERGY CHGS)							
Lamp Watts	NOMINAL LAMP RATINGS Average kWh Per Month	ALL NIGHT RATES		ALL NIGHT RATES			
		PER LAMP PER MONTH	HALF-HOUR ADJUSTMENT LS-1A, C, E, F & LS-2A	PER LAMP PER MONTH			
				LS-1A	LS-1C	LS-1E	LS-1F
0.0-5.0	0.9	\$0.329	\$0.006	\$6.493	\$4.766	\$6.978	\$8.032
5.1-10.0	2.6	\$0.562	\$0.016	\$6.726	\$4.999	\$7.211	\$8.265
10.1-15.0	4.3	\$0.794	\$0.027	\$6.958	\$5.231	\$7.443	\$8.497
15.1-20.0	7.7	\$1.027	\$0.037	\$7.191	\$5.464	\$7.676	\$8.730
20.1-25.0	7.7	\$1.260	\$0.048	\$7.424	\$5.697	\$7.909	\$8.963
25.1-30.0	9.4	\$1.492	\$0.058	\$7.656	\$5.929	\$8.141	\$9.195
30.1-35.0	11.1	\$1.725	\$0.069	\$7.889	\$6.162	\$8.374	\$9.428
35.1-40.0	12.8	\$1.958	\$0.080	\$8.122	\$6.395	\$8.607	\$9.661
40.1-45.0	14.5	\$2.190	\$0.090	\$8.354	\$6.627	\$8.839	\$9.893
45.1-50.0	16.2	\$2.423	\$0.101	\$8.587	\$6.860	\$9.072	\$10.126
50.1-55.0	17.9	\$2.656	\$0.111	\$8.820	\$7.093	\$9.305	\$10.359
55.1-60.0	19.6	\$2.888	\$0.122	\$9.052	\$7.325	\$9.537	\$10.591
60.1-65.0	21.4	\$3.135	\$0.133	\$9.299	\$7.572	\$9.784	\$10.838
65.1-70.0	23.1	\$3.367	\$0.144	\$9.531	\$7.804	\$10.016	\$11.070
70.1-75.0	24.8	\$3.600	\$0.154	\$9.764	\$8.037	\$10.249	\$11.303
75.1-80.0	26.5	\$3.833	\$0.165	\$9.997	\$8.270	\$10.482	\$11.536
80.1-85.0	28.2	\$4.065	\$0.175	\$10.229	\$8.502	\$10.714	\$11.768
85.1-90.0	29.9	\$4.298	\$0.186	\$10.462	\$8.735	\$10.947	\$12.001
90.1-95.0	31.6	\$4.531	\$0.197	\$10.695	\$8.968	\$11.180	\$12.234
95.1-100.0	33.3	\$4.763	\$0.207	\$10.927	\$9.200	\$11.412	\$12.466
100.1-105.1	35.0	\$4.996	\$0.218	\$11.160	\$9.433	\$11.645	\$12.699
105.1-110.0	36.7	\$5.229	\$0.228	\$11.393	\$9.666	\$11.878	\$12.932
110.1-115.0	38.4	\$5.461	\$0.239	\$11.625	\$9.898	\$12.110	\$13.164
115.1-120.0	40.1	\$5.694	\$0.249	\$11.858	\$10.131	\$12.343	\$13.397
120.1-125.0	41.9	\$5.940	\$0.261	\$12.104	\$10.377	\$12.589	\$13.643
125.1-130.0	43.6	\$6.173	\$0.271	\$12.337	\$10.610	\$12.822	\$13.876
130.1-135.0	45.3	\$6.406	\$0.282	\$12.570	\$10.843	\$13.055	\$14.109
135.1-140.0	47.0	\$6.638	\$0.292	\$12.802	\$11.075	\$13.287	\$14.341
140.1-145.0	48.7	\$6.871	\$0.303	\$13.035	\$11.308	\$13.520	\$14.574
145.1-150.0	50.4	\$7.104	\$0.314	\$13.268	\$11.541	\$13.753	\$14.807
150.1-155.0	52.1	\$7.336	\$0.324	\$13.500	\$11.773	\$13.985	\$15.039
155.1-160.0	53.8	\$7.569	\$0.335	\$13.733	\$12.006	\$14.218	\$15.272
160.1-165.0	55.5	\$7.802	\$0.345	\$13.966	\$12.239	\$14.451	\$15.505
165.1-170.0	57.2	\$8.034	\$0.356	\$14.198	\$12.471	\$14.683	\$15.737
170.1-175.0	58.9	\$8.267	\$0.366	\$14.431	\$12.704	\$14.916	\$15.970
175.1-180.0	60.6	\$8.500	\$0.377	\$14.664	\$12.937	\$15.149	\$16.203
180.1-185.0	62.4	\$8.746	\$0.388	\$14.910	\$13.183	\$15.395	\$16.449
185.1-190.0	64.1	\$8.979	\$0.399	\$15.143	\$13.416	\$15.628	\$16.682
190.1-195.0	65.8	\$9.211	\$0.409	\$15.375	\$13.648	\$15.860	\$16.914
195.1-200.0	67.5	\$9.444	\$0.420	\$15.608	\$13.881	\$16.093	\$17.147
200.1-205.0	69.2	\$9.677	\$0.431	\$15.841	\$14.114	\$16.326	\$17.380
205.1-210.0	70.9	\$9.909	\$0.441	\$16.073	\$14.346	\$16.558	\$17.612
210.1-215.0	72.6	\$10.142	\$0.452	\$16.306	\$14.579	\$16.791	\$17.845
215.1-220.0	74.3	\$10.375	\$0.462	\$16.539	\$14.812	\$17.024	\$18.078
220.1-225.0	76.0	\$10.607	\$0.473	\$16.771	\$15.044	\$17.256	\$18.310
225.1-230.0	77.7	\$10.840	\$0.483	\$17.004	\$15.277	\$17.489	\$18.543
230.1-235.0	79.4	\$11.073	\$0.494	\$17.237	\$15.510	\$17.722	\$18.776
235.1-240.0	81.1	\$11.305	\$0.505	\$17.469	\$15.742	\$17.954	\$19.008
240.1-245.0	82.9	\$11.552	\$0.516	\$17.716	\$15.989	\$18.201	\$19.255
245.1-250.0	84.6	\$11.784	\$0.526	\$17.948	\$16.221	\$18.433	\$19.487
250.1-255.0	86.3	\$12.017	\$0.537	\$18.181	\$16.454	\$18.666	\$19.720
255.1-260.0	88.0	\$12.250	\$0.547	\$18.414	\$16.687	\$18.899	\$19.953
260.1-265.0	89.7	\$12.482	\$0.558	\$18.646	\$16.919	\$19.131	\$20.185
265.1-270.0	91.4	\$12.715	\$0.569	\$18.879	\$17.152	\$19.364	\$20.418
270.1-275.0	93.1	\$12.948	\$0.579	\$19.112	\$17.385	\$19.597	\$20.651
275.1-280.0	94.8	\$13.180	\$0.590	\$19.344	\$17.617	\$19.829	\$20.883
280.1-285.0	96.5	\$13.413	\$0.600	\$19.577	\$17.850	\$20.062	\$21.116
285.1-290.0	98.2	\$13.646	\$0.611	\$19.810	\$18.083	\$20.295	\$21.349
290.1-295.0	99.9	\$13.878	\$0.621	\$20.042	\$18.315	\$20.527	\$21.581
295.1-300.0	101.6	\$14.111	\$0.632	\$20.275	\$18.548	\$20.760	\$21.814
300.1-305.0	103.4	\$14.357	\$0.643	\$20.521	\$18.794	\$21.006	\$22.060
305.1-310.0	105.1	\$14.590	\$0.654	\$20.754	\$19.027	\$21.239	\$22.293
310.1-315.0	106.8	\$14.823	\$0.664	\$20.987	\$19.260	\$21.472	\$22.526
315.1-320.0	108.5	\$15.055	\$0.675	\$21.219	\$19.492	\$21.704	\$22.758
320.1-325.0	110.2	\$15.288	\$0.686	\$21.452	\$19.725	\$21.937	\$22.991
325.1-330.0	111.9	\$15.521	\$0.696	\$21.685	\$19.958	\$22.170	\$23.224
330.1-335.0	113.6	\$15.753	\$0.707	\$21.917	\$20.190	\$22.402	\$23.456
335.1-340.0	115.3	\$15.986	\$0.717	\$22.150	\$20.423	\$22.635	\$23.689
340.1-345.0	117.0	\$16.219	\$0.728	\$22.383	\$20.656	\$22.868	\$23.922
345.1-350.0	118.7	\$16.451	\$0.738	\$22.615	\$20.888	\$23.100	\$24.154
350.1-355.0	120.4	\$16.684	\$0.749	\$22.848	\$21.121	\$23.333	\$24.387
355.1-360.0	122.1	\$16.917	\$0.760	\$23.081	\$21.354	\$23.566	\$24.620
360.1-365.0	123.9	\$17.163	\$0.771	\$23.327	\$21.600	\$23.812	\$24.866
365.1-370.0	125.6	\$17.396	\$0.781	\$23.560	\$21.833	\$24.045	\$25.099
370.1-375.0	127.3	\$17.628	\$0.792	\$23.792	\$22.065	\$24.277	\$25.331
375.1-380.0	129.0	\$17.861	\$0.803	\$24.025	\$22.298	\$24.510	\$25.564
380.1-385.0	130.7	\$18.094	\$0.813	\$24.258	\$22.531	\$24.743	\$25.797
385.1-390.0	132.4	\$18.326	\$0.824	\$24.490	\$22.763	\$24.975	\$26.029
390.1-395.0	134.1	\$18.559	\$0.834	\$24.723	\$22.996	\$25.208	\$26.262
395.1-400.0	135.8	\$18.792	\$0.845	\$24.956	\$23.229	\$25.441	\$26.495

LED lights are only applicable to LS-1A, 1C, 1E and 1F

PACIFIC GAS AND ELECTRIC COMPANY
ELECTRIC RATES FOR SCHEDULE LS-1A, C, E, F, & LS-2A LED LAMPS
FACILITY RATES ONLY (NO ENERGY)
2011 GRC Phase 2 settlement rates

NOMINAL LAMP RATINGS Lamp Average kWh Watts Per Month		ALL NIGHT RATES PER LAMP PER MONTH		HALF-HOUR ADJUSTMENT LS-1A, C, E, F & LS-2A	ALL NIGHT RATES PER LAMP PER MONTH			
		LS-2A			LS-1A	LS-1C	LS-1E	LS-1F
0.0-5.0	0.9	\$0.206	\$0.000	\$6.370	\$4.643	\$6.855	\$7.909	
5.1-10.0	2.6	\$0.206	\$0.000	\$6.370	\$4.643	\$6.855	\$7.909	
10.1-15.0	4.3	\$0.206	\$0.000	\$6.370	\$4.643	\$6.855	\$7.909	
15.1-20.0	6.0	\$0.206	\$0.000	\$6.370	\$4.643	\$6.855	\$7.909	
20.1-25.0	7.7	\$0.206	\$0.000	\$6.370	\$4.643	\$6.855	\$7.909	
25.1-30.0	9.4	\$0.206	\$0.000	\$6.370	\$4.643	\$6.855	\$7.909	
30.1-35.0	11.1	\$0.206	\$0.000	\$6.370	\$4.643	\$6.855	\$7.909	
35.1-40.0	12.8	\$0.206	\$0.000	\$6.370	\$4.643	\$6.855	\$7.909	
40.1-45.0	14.5	\$0.206	\$0.000	\$6.370	\$4.643	\$6.855	\$7.909	
45.1-50.0	16.2	\$0.206	\$0.000	\$6.370	\$4.643	\$6.855	\$7.909	
50.1-55.0	17.9	\$0.206	\$0.000	\$6.370	\$4.643	\$6.855	\$7.909	
55.1-60.0	19.6	\$0.206	\$0.000	\$6.370	\$4.643	\$6.855	\$7.909	
60.1-65.0	21.4	\$0.206	\$0.000	\$6.370	\$4.643	\$6.855	\$7.909	
65.1-70.0	23.1	\$0.206	\$0.000	\$6.370	\$4.643	\$6.855	\$7.909	
70.1-75.0	24.8	\$0.206	\$0.000	\$6.370	\$4.643	\$6.855	\$7.909	
75.1-80.0	26.5	\$0.206	\$0.000	\$6.370	\$4.643	\$6.855	\$7.909	
80.1-85.0	28.2	\$0.206	\$0.000	\$6.370	\$4.643	\$6.855	\$7.909	
85.1-90.0	29.9	\$0.206	\$0.000	\$6.370	\$4.643	\$6.855	\$7.909	
90.1-95.0	31.6	\$0.206	\$0.000	\$6.370	\$4.643	\$6.855	\$7.909	
95.1-100.0	33.3	\$0.206	\$0.000	\$6.370	\$4.643	\$6.855	\$7.909	
100.1-105.1	35.0	\$0.206	\$0.000	\$6.370	\$4.643	\$6.855	\$7.909	
105.1-110.0	36.7	\$0.206	\$0.000	\$6.370	\$4.643	\$6.855	\$7.909	
110.1-115.0	38.4	\$0.206	\$0.000	\$6.370	\$4.643	\$6.855	\$7.909	
115.1-120.0	40.1	\$0.206	\$0.000	\$6.370	\$4.643	\$6.855	\$7.909	
120.1-125.0	41.9	\$0.206	\$0.000	\$6.370	\$4.643	\$6.855	\$7.909	
125.1-130.0	43.6	\$0.206	\$0.000	\$6.370	\$4.643	\$6.855	\$7.909	
130.1-135.0	45.3	\$0.206	\$0.000	\$6.370	\$4.643	\$6.855	\$7.909	
135.1-140.0	47.0	\$0.206	\$0.000	\$6.370	\$4.643	\$6.855	\$7.909	
140.1-145.0	48.7	\$0.206	\$0.000	\$6.370	\$4.643	\$6.855	\$7.909	
145.1-150.0	50.4	\$0.206	\$0.000	\$6.370	\$4.643	\$6.855	\$7.909	
150.1-155.0	52.1	\$0.206	\$0.000	\$6.370	\$4.643	\$6.855	\$7.909	
155.1-160.0	53.8	\$0.206	\$0.000	\$6.370	\$4.643	\$6.855	\$7.909	
160.1-165.0	55.5	\$0.206	\$0.000	\$6.370	\$4.643	\$6.855	\$7.909	
165.1-170.0	57.2	\$0.206	\$0.000	\$6.370	\$4.643	\$6.855	\$7.909	
170.1-175.0	58.9	\$0.206	\$0.000	\$6.370	\$4.643	\$6.855	\$7.909	
175.1-180.0	60.6	\$0.206	\$0.000	\$6.370	\$4.643	\$6.855	\$7.909	
180.1-185.0	62.4	\$0.206	\$0.000	\$6.370	\$4.643	\$6.855	\$7.909	
185.1-190.0	64.1	\$0.206	\$0.000	\$6.370	\$4.643	\$6.855	\$7.909	
190.1-195.0	65.8	\$0.206	\$0.000	\$6.370	\$4.643	\$6.855	\$7.909	
195.1-200.0	67.5	\$0.206	\$0.000	\$6.370	\$4.643	\$6.855	\$7.909	
200.1-205.0	69.2	\$0.206	\$0.000	\$6.370	\$4.643	\$6.855	\$7.909	
205.1-210.0	70.9	\$0.206	\$0.000	\$6.370	\$4.643	\$6.855	\$7.909	
210.1-215.0	72.6	\$0.206	\$0.000	\$6.370	\$4.643	\$6.855	\$7.909	
215.1-220.0	74.3	\$0.206	\$0.000	\$6.370	\$4.643	\$6.855	\$7.909	
220.1-225.0	76.0	\$0.206	\$0.000	\$6.370	\$4.643	\$6.855	\$7.909	
225.1-230.0	77.7	\$0.206	\$0.000	\$6.370	\$4.643	\$6.855	\$7.909	
230.1-235.0	79.4	\$0.206	\$0.000	\$6.370	\$4.643	\$6.855	\$7.909	
235.1-240.0	81.1	\$0.206	\$0.000	\$6.370	\$4.643	\$6.855	\$7.909	
240.1-245.0	82.9	\$0.206	\$0.000	\$6.370	\$4.643	\$6.855	\$7.909	
245.1-250.0	84.6	\$0.206	\$0.000	\$6.370	\$4.643	\$6.855	\$7.909	
250.1-255.0	86.3	\$0.206	\$0.000	\$6.370	\$4.643	\$6.855	\$7.909	
255.1-260.0	88.0	\$0.206	\$0.000	\$6.370	\$4.643	\$6.855	\$7.909	
260.1-265.0	89.7	\$0.206	\$0.000	\$6.370	\$4.643	\$6.855	\$7.909	
265.1-270.0	91.4	\$0.206	\$0.000	\$6.370	\$4.643	\$6.855	\$7.909	
270.1-275.0	93.1	\$0.206	\$0.000	\$6.370	\$4.643	\$6.855	\$7.909	
275.1-280.0	94.8	\$0.206	\$0.000	\$6.370	\$4.643	\$6.855	\$7.909	
280.1-285.0	96.5	\$0.206	\$0.000	\$6.370	\$4.643	\$6.855	\$7.909	
285.1-290.0	98.2	\$0.206	\$0.000	\$6.370	\$4.643	\$6.855	\$7.909	
290.1-295.0	99.9	\$0.206	\$0.000	\$6.370	\$4.643	\$6.855	\$7.909	
295.1-300.0	101.6	\$0.206	\$0.000	\$6.370	\$4.643	\$6.855	\$7.909	
300.1-305.0	103.4	\$0.206	\$0.000	\$6.370	\$4.643	\$6.855	\$7.909	
305.1-310.0	105.1	\$0.206	\$0.000	\$6.370	\$4.643	\$6.855	\$7.909	
310.1-315.0	106.8	\$0.206	\$0.000	\$6.370	\$4.643	\$6.855	\$7.909	
315.1-320.0	108.5	\$0.206	\$0.000	\$6.370	\$4.643	\$6.855	\$7.909	
320.1-325.0	110.2	\$0.206	\$0.000	\$6.370	\$4.643	\$6.855	\$7.909	
325.1-330.0	111.9	\$0.206	\$0.000	\$6.370	\$4.643	\$6.855	\$7.909	
330.1-335.0	113.6	\$0.206	\$0.000	\$6.370	\$4.643	\$6.855	\$7.909	
335.1-340.0	115.3	\$0.206	\$0.000	\$6.370	\$4.643	\$6.855	\$7.909	
340.1-345.0	117.0	\$0.206	\$0.000	\$6.370	\$4.643	\$6.855	\$7.909	
345.1-350.0	118.7	\$0.206	\$0.000	\$6.370	\$4.643	\$6.855	\$7.909	
350.1-355.0	120.4	\$0.206	\$0.000	\$6.370	\$4.643	\$6.855	\$7.909	
355.1-360.0	122.1	\$0.206	\$0.000	\$6.370	\$4.643	\$6.855	\$7.909	
360.1-365.0	123.9	\$0.206	\$0.000	\$6.370	\$4.643	\$6.855	\$7.909	
365.1-370.0	125.6	\$0.206	\$0.000	\$6.370	\$4.643	\$6.855	\$7.909	
370.1-375.0	127.3	\$0.206	\$0.000	\$6.370	\$4.643	\$6.855	\$7.909	
375.1-380.0	129.0	\$0.206	\$0.000	\$6.370	\$4.643	\$6.855	\$7.909	
380.1-385.0	130.7	\$0.206	\$0.000	\$6.370	\$4.643	\$6.855	\$7.909	
385.1-390.0	132.4	\$0.206	\$0.000	\$6.370	\$4.643	\$6.855	\$7.909	
390.1-395.0	134.1	\$0.206	\$0.000	\$6.370	\$4.643	\$6.855	\$7.909	
395.1-400.0	135.8	\$0.206	\$0.000	\$6.370	\$4.643	\$6.855	\$7.909	

COPY ENERGY RATES ONLY TO TARIFF SHEETS

PACIFIC GAS AND ELECTRIC COMPANY 2013 Annual Electric True-Up Table 4 ELECT. RATES FOR SCH LS-1A, C, E, F & LS-2A LED LAMPS 2013 Annual Electric True-Up ENERGY RATES ONLY = kWh * energy rates (NO FACILITY)			
NOMINAL LAMP RATINGS		ALL NIGHT RATES	HALF-HOUR
Lamp	Average kWh	PER LAMP	ADJUSTMENT
Watts	Per Month	PER MONTH	LS-1A, 1C, 1E, 1F and LS-2A
0.0-5.0	0.9	\$0.123	\$0.006
5.1-10.0	2.6	\$0.356	\$0.016
10.1-15.0	4.3	\$0.588	\$0.027
15.1-20.0	6.0	\$0.821	\$0.037
20.1-25.0	7.7	\$1.054	\$0.048
25.1-30.0	9.4	\$1.286	\$0.058
30.1-35.0	11.1	\$1.519	\$0.069
35.1-40.0	12.8	\$1.752	\$0.080
40.1-45.0	14.5	\$1.984	\$0.090
45.1-50.0	16.2	\$2.217	\$0.101
50.1-55.0	17.9	\$2.450	\$0.111
55.1-60.0	19.6	\$2.682	\$0.122
60.1-65.0	21.4	\$2.929	\$0.133
65.1-70.0	23.1	\$3.161	\$0.144
70.1-75.0	24.8	\$3.394	\$0.154
75.1-80.0	26.5	\$3.627	\$0.165
80.1-85.0	28.2	\$3.859	\$0.175
85.1-90.0	29.9	\$4.092	\$0.186
90.1-95.0	31.6	\$4.325	\$0.197
95.1-100.0	33.3	\$4.557	\$0.207
100.1-105.1	35.0	\$4.790	\$0.218
105.1-110.0	36.7	\$5.023	\$0.228
110.1-115.0	38.4	\$5.255	\$0.239
115.1-120.0	40.1	\$5.488	\$0.249
120.1-125.0	41.9	\$5.734	\$0.261
125.1-130.0	43.6	\$5.967	\$0.271
130.1-135.0	45.3	\$6.200	\$0.282
135.1-140.0	47.0	\$6.432	\$0.292
140.1-145.0	48.7	\$6.665	\$0.303
145.1-150.0	50.4	\$6.898	\$0.314
150.1-155.0	52.1	\$7.130	\$0.324
155.1-160.0	53.8	\$7.363	\$0.335
160.1-165.0	55.5	\$7.596	\$0.345
165.1-170.0	57.2	\$7.828	\$0.356
170.1-175.0	58.9	\$8.061	\$0.366
175.1-180.0	60.6	\$8.294	\$0.377
180.1-185.0	62.4	\$8.540	\$0.388
185.1-190.0	64.1	\$8.773	\$0.399
190.1-195.0	65.8	\$9.005	\$0.409
195.1-200.0	67.5	\$9.238	\$0.420
200.1-205.0	69.2	\$9.471	\$0.431
205.1-210.0	70.9	\$9.703	\$0.441
210.1-215.0	72.6	\$9.936	\$0.452
215.1-220.0	74.3	\$10.169	\$0.462
220.1-225.0	76.0	\$10.401	\$0.473
225.1-230.0	77.7	\$10.634	\$0.483
230.1-235.0	79.4	\$10.867	\$0.494
235.1-240.0	81.1	\$11.099	\$0.505
240.1-245.0	82.9	\$11.346	\$0.516
245.1-250.0	84.6	\$11.578	\$0.526
250.1-255.0	86.3	\$11.811	\$0.537
255.1-260.0	88.0	\$12.044	\$0.547
260.1-265.0	89.7	\$12.276	\$0.558
265.1-270.0	91.4	\$12.509	\$0.569
270.1-275.0	93.1	\$12.742	\$0.579
275.1-280.0	94.8	\$12.974	\$0.590
280.1-285.0	96.5	\$13.207	\$0.600
285.1-290.0	98.2	\$13.440	\$0.611
290.1-295.0	99.9	\$13.672	\$0.621
295.1-300.0	101.6	\$13.905	\$0.632
300.1-305.0	103.4	\$14.151	\$0.643
305.1-310.0	105.1	\$14.384	\$0.654
310.1-315.0	106.8	\$14.617	\$0.664
315.1-320.0	108.5	\$14.849	\$0.675
320.1-325.0	110.2	\$15.082	\$0.686
325.1-330.0	111.9	\$15.315	\$0.696
330.1-335.0	113.6	\$15.547	\$0.707
335.1-340.0	115.3	\$15.780	\$0.717
340.1-345.0	117.0	\$16.013	\$0.728
345.1-350.0	118.7	\$16.245	\$0.738
350.1-355.0	120.4	\$16.478	\$0.749
355.1-360.0	122.1	\$16.711	\$0.760
360.1-365.0	123.9	\$16.957	\$0.771
365.1-370.0	125.6	\$17.190	\$0.781
370.1-375.0	127.3	\$17.422	\$0.792
375.1-380.0	129.0	\$17.655	\$0.803
380.1-385.0	130.7	\$17.888	\$0.813
385.1-390.0	132.4	\$18.120	\$0.824
390.1-395.0	134.1	\$18.353	\$0.834
395.1-400.0	135.8	\$18.586	\$0.845

**PG&E Gas and Electric
Advice Filing List
General Order 96-B, Section IV**

AT&T	Department of Water Resources	North America Power Partners
Alcantar & Kahl LLP	Dept of General Services	North Coast SolarResources
Ameresco	Douglass & Liddell	Northern California Power Association
Anderson & Poole	Downey & Brand	Occidental Energy Marketing, Inc.
BART	Duke Energy	OnGrid Solar
Barkovich & Yap, Inc.	Economic Sciences Corporation	PG&E
Bartle Wells Associates	Ellison Schneider & Harris LLP	Praxair
Bloomberg	Foster Farms	R. W. Beck & Associates
Bloomberg New Energy Finance	G. A. Krause & Assoc.	RCS, Inc.
Boston Properties	GLJ Publications	SCD Energy Solutions
Braun Blaising McLaughlin, P.C.	GenOn Energy Inc.	SCE
Brookfield Renewable Power	GenOn Energy, Inc.	SMUD
CA Bldg Industry Association	Goodin, MacBride, Squeri, Schlotz & Ritchie	SPURR
CENERGY POWER	Green Power Institute	San Francisco Public Utilities Commission
CLECA Law Office	Hanna & Morton	Seattle City Light
California Cotton Ginners & Growers Assn	Hitachi	Sempra Utilities
California Energy Commission	In House Energy	Sierra Pacific Power Company
California League of Food Processors	International Power Technology	Silicon Valley Power
California Public Utilities Commission	Intestate Gas Services, Inc.	Silo Energy LLC
Calpine	Lawrence Berkeley National Lab	Southern California Edison Company
Cardinal Cogen	Los Angeles County Office of Education	Spark Energy, L.P.
Casner, Steve	Los Angeles Dept of Water & Power	Sun Light & Power
Center for Biological Diversity	Luce, Forward, Hamilton & Scripps LLP	Sunrun Inc.
Chris, King	MAC Lighting Consulting	Sunshine Design
City of Palo Alto	MBMC, Inc.	Sutherland, Asbill & Brennan
City of Palo Alto Utilities	MRW & Associates	Tecogen, Inc.
City of San Jose	Manatt Phelps Phillips	Tiger Natural Gas, Inc.
City of Santa Rosa	Marin Energy Authority	TransCanada
Clean Energy Fuels	McKenzie & Associates	Turlock Irrigation District
Clean Power	Merced Irrigation District	United Cogen
Coast Economic Consulting	Modesto Irrigation District	Utility Cost Management
Commercial Energy	Morgan Stanley	Utility Specialists
Consumer Federation of California	Morrison & Foerster	Verizon
Crossborder Energy	Morrison & Foerster LLP	Wellhead Electric Company
Davis Wright Tremaine LLP	NLine Energy, Inc.	Western Manufactured Housing Communities Association (WMA)
Day Carter Murphy	NRG West	eMeter Corporation
Defense Energy Support Center	NaturEner	
Department of General Services	Norris & Wong Associates	