

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE

SAN FRANCISCO, CA 94102-3298



March 8, 2012

**Advice Letter 4003-E**

Brian K. Cherry  
Vice President, Regulation and Rates  
Pacific Gas and Electric Company  
77 Beale Street, Mail Code B10C  
P.O. Box 770000  
San Francisco, CA 94177

**Subject: Clean-Up Filing for Electric Preliminary Statement Part CP**

Dear Mr. Cherry:

Advice Letter 4003-E is effective February 8, 2012.

Sincerely,

A handwritten signature in cursive script that reads "Edward F. Randolph".

Edward F. Randolph, Director  
Energy Division



**Brian K. Cherry**  
Vice President  
Regulation and Rates

Pacific Gas and Electric Company  
Mail Code B10C  
P.O. Box 770000  
San Francisco, CA 94177

Fax: 415.973.6520

February 8, 2012

**Advice 4003-E**

(Pacific Gas and Electric Company ID U 39 E)

Public Utilities Commission of the State of California

**Subject: Clean-Up Filing for Electric Preliminary Statement Part CP**

Pacific Gas and Electric Company ("PG&E") hereby submits for filing revisions to its electric tariffs. The affected tariff sheets are listed on the enclosed Attachment 1.

**Purpose**

This advice filing consolidates electric tariff changes in Electric Preliminary Statement Part CP from Advice 3971-E, "Pacific Gas and Electric Company's Contract and Tariff for the Purchase of Excess Electricity From Eligible Combined Heat and Power Systems Under 500 kW" (effective December 16, 2011, pending final disposition) and Advice 3829-E, "Renewable Energy Credits Costs and Revenues", which was approved effective May 14, 2011.

**Background**

After the approval of Advice 3829-E and the subsequent filings of Advice 3970-E, "Pacific Gas and Electric Company's Standard and Simplified Contracts and Tariffs for Purchase of Excess Electricity From Eligible Combined Heat and Power Systems in Compliance With Resolution E-4424 and Decision 10-12-055," and Advice 3971-E, it was discovered that text approved in Advice 3829-E for electric Preliminary Statement Part CP, "Energy Resource Recovery Account," was omitted from subsequent filings. This clean-up filing consolidates the approved text.

In addition, text from Advice 3922-E, "Request for Establishment of a New System Generation Balancing Account and Modification to the ERRA Preliminary Statement," which was approved effective November 23, 2011, is consolidated with text from Advice 3971-E (effective pending disposition).

**Tariff Revisions**

The affected sheets in electric Preliminary Statement Part CP are as follows:

- Sheet 4 – Restore text approved in Advice 3829-E that was inadvertently omitted in subsequent filings Advice 3970-E and Advice 3971-E.
- Sheet 8 - Text from Sheet 30824-E from Advice 3971-E was consolidated with text from Sheet 30647-E of Advice 3922-E, duplicative text was removed and items were renumbered.

**Protests**

Anyone wishing to protest this filing may do so by letter sent via U.S. mail, by facsimile or electronically, any of which must be received no later than **February 28, 2012**, which is 20 days from the date of this filing. Protests should be mailed to:

CPUC Energy Division  
Tariff Files, Room 4005  
DMS Branch  
505 Van Ness Avenue  
San Francisco, California 94102

Facsimile: (415) 703-2200  
E-mail: [jnj@cpuc.ca.gov](mailto:jnj@cpuc.ca.gov) and [mas@cpuc.ca.gov](mailto:mas@cpuc.ca.gov)

Copies also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

The protest also should be sent via U.S. Mail (and by facsimile and electronically, if possible) to PG&E at the address shown below on the same date it is mailed or delivered to the Commission:

Brian K. Cherry  
Vice President, Regulation and Rates  
Pacific Gas and Electric Company  
77 Beale Street, Mail Code B10C  
P.O. Box 770000  
San Francisco, California 94177

Facsimile: (415) 973-6520  
E-mail: [PGETariffs@pge.com](mailto:PGETariffs@pge.com)

**Effective Date**

PG&E requests that this Tier 1 advice filing become effective **February 8, 2012**, the date of this filing.

**Notice**

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list. Address changes to the General Order 96-B service list and all electronic approvals should be directed to e-mail [PGETariffs@pge.com](mailto:PGETariffs@pge.com). For changes to any other service list, please contact the Commission's Process Office at (415) 703-2021 or at [Process\\_Office@cpuc.ca.gov](mailto:Process_Office@cpuc.ca.gov). Advice letter filings can also be accessed electronically at <http://www.pge.com/tariffs/>.

A handwritten signature in cursive script that reads "Brian Cheng".

Vice President – Regulation and Rates

Attachments

# CALIFORNIA PUBLIC UTILITIES COMMISSION

## ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **Pacific Gas and Electric Company (ID U39 E)**

Utility type:

☒ ELC

☐ GAS

☐ PLC

☐ HEAT

☐ WATER

Contact Person: Linda Tom-Martinez

Phone #: (415) 973-4612

E-mail: lmt1@pge.com

### EXPLANATION OF UTILITY TYPE

ELC = Electric

GAS = Gas

PLC = Pipeline

HEAT = Heat

WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: **4003-E**

**Tier: 1**

Subject of AL: **Clean-Up Filing for Electric Preliminary Statement Part CP**

Keywords (choose from CPUC listing): Consolidate Tariffs

AL filing type: ☐ Monthly ☐ Quarterly ☐ Annual ☒ One-Time ☐ Other \_\_\_\_\_

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #: \_\_\_\_\_

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL<sup>1</sup>: \_\_\_\_\_

Is AL requesting confidential treatment? If so, what information is the utility seeking confidential treatment for:

Confidential information will be made available to those who have executed a nondisclosure agreement: ☐ Yes ☐ No

Name(s) and contact information of the person(s) who will provide the nondisclosure agreement and access to the confidential information: \_\_\_\_\_

Resolution Required? ☐ Yes ☒ No

Requested effective date: **February 8, 2012**

No. of tariff sheets: 4

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: Electric Preliminary Statement Parts CP

Service affected and changes proposed<sup>1</sup>: N/A

Pending advice letters that revise the same tariff sheets: N/A

Protests, dispositions, and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division

Tariff Files, Room 4005

DMS Branch

505 Van Ness Ave.,

San Francisco, CA 94102

jnj@cpuc.ca.gov and mas@cpuc.ca.gov

Pacific Gas and Electric Company

Attn: Brian Cherry

Vice President, Regulation and Rates

77 Beale Street, Mail Code B10C

P.O. Box 770000

San Francisco, CA 94177

E-mail: PGETariffs@pge.com

**ATTACHMENT 1  
Advice 4003-E**

<b>Cal P.U.C. Sheet No.</b>	<b>Title of Sheet</b>	<b>Cancelling Cal P.U.C. Sheet No.</b>
31326-E	ELECTRIC PRELIMINARY STATEMENT PART CP ENERGY RESOURCE RECOVERY ACCOUNT Sheet 4	30824-E
31327-E	ELECTRIC PRELIMINARY STATEMENT PART CP ENERGY RESOURCE RECOVERY ACCOUNT Sheet 8	30647-E
31328-E	ELECTRIC TABLE OF CONTENTS Sheet 1	31315-E
31329-E	ELECTRIC TABLE OF CONTENTS PRELIMINARY STATEMENT Sheet 14	30844-E



**ELECTRIC PRELIMINARY STATEMENT PART CP**  
**ENERGY RESOURCE RECOVERY ACCOUNT**

Sheet 4

**CP. ENERGY RESOURCE RECOVERY ACCOUNT (ERRA) (Cont'd.)**

4. **RATES:** The ERRA rate is set forth in electric Preliminary Statement Part I.
5. **ACCOUNTING PROCEDURES:** The CPUC-jurisdictional portion of all entries shall be made at the end of each month as follows:
  - a) A credit entry equal to the revenue from the ERRA rate component from bundled customers during the month, excluding the allowance for Franchise Fees and Uncollectible (FF&U) Accounts expense;
  - b) A credit entry equal to RMR and ancillary services revenues from PG&E-owned generation facilities;
  - c) A credit entry equal to surplus sales revenues allocated to PG&E per the Operating Agreement between PG&E and the DWR, if applicable;
  - d) A credit entry equal to revenues received from Schedule TBCC;
  - e) A credit entry equal to revenue associated with designated sales;
  - f) A debit entry equal to negative one (-1) times the Power Charge Indifference Adjustment (PCIA) less the DWR franchise fee, pursuant to D.06-07-030, excluding the allowance for Franchise Fees and Uncollectible (FF&U) Accounts expense.

The following entry reflects the ongoing CTC portion of procurement costs as defined by the Public Utilities Code Section 367(a)(1)-(6), known as the statutory method, included in the Modified Transition Cost Balancing Account for recovery:

- g) A credit entry equal to the costs for ongoing CTC associated with QF obligations and PPA obligations, above the market benchmark currently adopted by the Commission;
- h) A debit entry equal to negative above-market costs, that are applied to positive above-market costs in the MTCBA;

(Continued)



**ELECTRIC PRELIMINARY STATEMENT PART CP**  
**ENERGY RESOURCE RECOVERY ACCOUNT**

Sheet 8

**CP. ENERGY RESOURCE RECOVERY ACCOUNT (ERRA) (Cont'd.)**

**5. ACCOUNTING PROCEDURES: (Cont'd.)**

- |  |     |                 |
|--|-----|-----------------|
| ad) A debit entry equal to the capacity and energy costs for QF/CHP Program contracts.   |     |                 |
| ae) A credit entry equal to the net capacity costs recorded in the QF/CHP Program subaccount of the New System Generation Balancing Account (NSGBA).   |     |                 |
| af) A debit or credit entry equal to the cost or revenue associated with combined heat and power systems authorized in D.09-12-042, D.10-12-055 and D.11-04-033, and defined in PG&E's tariffs E-CHP, E-CHPS, and E-CHPSA; and   | (T) | (L)<br> <br>(L) |
| ag) A monthly entry equal to interest on the average balance in the account at the beginning of the month and the balance after the above entries, at a rate equal to one-twelfth of the rate on three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release, H.15 or its successor; and | (T) |                 |
| ah) A debit entry equal to the year-end balance transferred from the Long-Term Procurement Plan Technical Assistance Memorandum Account (LTAMA).   | (T) |                 |





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Sheet 1

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**PRELIMINARY STATEMENT**

Sheet 14

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**PG&E Gas and Electric  
Advice Filing List  
General Order 96-B, Section IV**

AT&T	Department of Water Resources	North America Power Partners
Alcantar & Kahl LLP	Dept of General Services	North Coast SolarResources
Ameresco	Douglass & Liddell	Northern California Power Association
Anderson & Poole	Downey & Brand	Occidental Energy Marketing, Inc.
BART	Duke Energy	OnGrid Solar
Barkovich & Yap, Inc.	Economic Sciences Corporation	Praxair
Bartle Wells Associates	Ellison Schneider & Harris LLP	R. W. Beck & Associates
Bloomberg	Foster Farms	RCS, Inc.
Bloomberg New Energy Finance	G. A. Krause & Assoc.	Recurrent Energy
Boston Properties	GLJ Publications	SCD Energy Solutions
Braun Blaising McLaughlin, P.C.	GenOn Energy, Inc.	SCE
Brookfield Renewable Power	Goodin, MacBride, Squeri, Schlotz & Ritchie	SMUD
CA Bldg Industry Association	Green Power Institute	SPURR
CLECA Law Office	Hanna & Morton	San Francisco Public Utilities Commission
CSC Energy Services	Hitachi	Seattle City Light
California Cotton Ginners & Growers Assn	In House Energy	Sempra Utilities
California Energy Commission	International Power Technology	Sierra Pacific Power Company
California League of Food Processors	Intestate Gas Services, Inc.	Silicon Valley Power
California Public Utilities Commission	Lawrence Berkeley National Lab	Silo Energy LLC
Calpine	Los Angeles Dept of Water & Power	Southern California Edison Company
Cardinal Cogen	Luce, Forward, Hamilton & Scripps LLP	Spark Energy, L.P.
Casner, Steve	MAC Lighting Consulting	Sun Light & Power
Center for Biological Diversity	MBMC, Inc.	Sunshine Design
Chris, King	MRW & Associates	Sutherland, Asbill & Brennan
City of Palo Alto	Manatt Phelps Phillips	Tabors Caramanis & Associates
City of Palo Alto Utilities	McKenzie & Associates	Tecogen, Inc.
City of San Jose	Merced Irrigation District	Tiger Natural Gas, Inc.
City of Santa Rosa	Modesto Irrigation District	TransCanada
Clean Energy Fuels	Morgan Stanley	Turlock Irrigation District
Coast Economic Consulting	Morrison & Foerster	United Cogen
Commercial Energy	Morrison & Foerster LLP	Utility Cost Management
Consumer Federation of California	NLine Energy, Inc.	Utility Specialists
Crossborder Energy	NRG West	Verizon
Davis Wright Tremaine LLP	NaturEner	Wellhead Electric Company
Day Carter Murphy	Navigant Consulting	Western Manufactured Housing Communities Association (WMA)
Defense Energy Support Center	Norris & Wong Associates	eMeter Corporation