

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE

SAN FRANCISCO, CA 94102-3298

REVISED



May 15, 2012

Advice Letters 3994-E/E-A/E-B/E-C

Brian K. Cherry
Vice President, Regulation and Rates
Pacific Gas and Electric Company
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, CA 94177

**Subject: Electric Rate Changes for Transmission Access Charge Balancing
Account Adjustment and CARE Discount Adjustment and
Supplemental Filings**

Dear Mr. Cherry:

Advice Letters 3994-E/E-A/E-B/E-C are effective March 1, 2012.

Sincerely,

A handwritten signature in cursive script that reads "Edward F. Randolph".

Edward F. Randolph, Director
Energy Division



Brian K. Cherry
Vice President
Regulation and Rates

Pacific Gas and Electric Company
77 Beale St., Mail Code B10C
P.O. Box 770000
San Francisco, CA 94177

Fax: 415.973.6520

January 27, 2012

Advice 3994-E

(Pacific Gas and Electric Company ID U 39 E)

Public Utilities Commission of the State of California

Subject: Electric Rate Changes for Transmission Access Charge Balancing Account Adjustment and CARE Discount Adjustment

Pacific Gas and Electric Company ("PG&E") hereby submits for filing revisions to its electric rates. Because this rate change revises transmission, Public Purpose Program (PPP) and distribution rates, bundled, direct access, community choice aggregation and some departed load customers are affected.

Purpose

The purpose of this advice letter is to submit illustrative rates for a Federal Energy Regulatory Commission ("FERC") approved rate change effective March 1, 2012. In addition, PG&E is revising distribution and public purpose program rates to ensure proper alignment of the CARE surcharge with the discount provided to CARE customers. The tables in Attachment 1 of this advice letter summarize the associated revenue and average rate changes. Attachment 2 provides illustrative rates based on the established methods for changing rates between general rate cases.

This advice letter consolidates the rate changes described in further detail below. The overall effect of the consolidated rate changes is an increase in electric revenues of approximately \$64.5 million.

Background

Transmission Access Charge Balancing Account Adjustment (TACBAA)

On December 7, 2011, PG&E filed its Transmission Access Charge Balancing Account Adjustment ("TACBAA") filing with the FERC in Docket No. ER12-573-000. The TACBAA is a ratemaking mechanism designed to ensure that the difference in the amount of costs billed to PG&E as a load-serving entity and the revenues paid to PG&E as a Participating Transmission Owner ("TO") under the California Independent System Operator Corporation ("ISO") Tariff is recovered from or returned to PG&E's End-Use customers. Section 5.7 of PG&E's TO Tariff describes the items to be included in the Transmission Access Charge Balancing Account ("TACBA") and sets forth the procedure for revising the

TACBAA rate on an annual basis. On December 28, 2011, PG&E filed Advice Letter 3979-E in compliance with Resolution E-3930 to notify the Commission of the TACBAA filing at the FERC. The rates for TACBAA filed with this advice letter reflect an approximate \$64.5 million increase.

Distribution and PPP Rate Adjustments

PG&E recently discovered that its January 1, 2012 rates reflected a CARE discount in distribution rates that was slightly larger than the actual CARE discount. Specifically, PG&E inadvertently (1) set distribution rates that were too low by a small amount and (2) set the CARE surcharge rate, a component of PPP rates, too high by an equal and offsetting amount.¹ In this advice letter, PG&E is adjusting distribution rates to reflect the actual CARE discount, with a commensurate adjustment to PPP rates. There is no change to overall revenue as a result of these adjustments.

Tariff Revisions

PG&E anticipates submitting the tariff revisions implementing the illustrative rates contained in this filing by February 29, 2012, by separate Tier 1 advice letter.

Protests

PG&E submits this as a Tier 2 advice letter. Anyone wishing to protest this filing may do so by sending a letter by **February 16, 2012**, which is 20 days from the date of this filing. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. Protests should be mailed to:

CPUC Energy Division
Tariff Files, Room 4005
DMS Branch
505 Van Ness Avenue
San Francisco, California 94102

Facsimile: (415) 703-2200
E-mail: jnj@cpuc.ca.gov and mas@cpuc.ca.gov

Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

¹ Distribution rates were too low and PPP rates were too high on average by approximately \$0.00015 per kilowatt-hour.

The protest also should be sent via U.S. mail (and by facsimile and electronically, if possible) to PG&E at the address shown below on the same date it is mailed or delivered to the Commission:

Brian K. Cherry
Vice President, Regulation and Rates
Pacific Gas and Electric Company
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, California 94177

Facsimile: (415) 973-6520
E-mail: PGETariffs@pge.com

Effective Date

PG&E requests that this advice filing be approved effective on **March 1, 2012**.

Notice

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list. Address changes to the General Order 96-B service list and electronic approvals should be directed to e-mail PGETariffs@pge.com. For changes to any other service list, please contact the Commission's Process Office at (415) 703-2021 or at Process_Office@cpuc.ca.gov. Advice letter filings can be accessed electronically at: <http://www.pge.com/tariffs>.

A handwritten signature in black ink that reads "Brian Cherry". The signature is written in a cursive style and includes a diagonal slash through the end of the name.

Vice President - Regulation and Rates

Attachments 1 and 2: Illustrative Rates

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **Pacific Gas and Electric Company (ID U39 E)**

Utility type:

ELC GAS
 PLC HEAT WATER

Contact Person: Kimberly Chang

Phone #: (415) 973-5472

E-mail: kwcc@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas
PLC = Pipeline HEAT = Heat WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: **3994-E**

Tier: **2**

Subject of AL: **Electric Rate Changes for Transmission Access Charge Balancing Account Adjustment and CARE Discount Adjustment**

Keywords (choose from CPUC listing): Compliance, Transmission, Direct Access, Balancing Account

AL filing type: Monthly Quarterly Annual One-Time Other _____

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #: N/A

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL¹: _____

Is AL requesting confidential treatment? If so, what information is the utility seeking confidential treatment for:

Confidential information will be made available to those who have executed a nondisclosure agreement: Yes No

Name(s) and contact information of the person(s) who will provide the nondisclosure agreement and access to the confidential information: _____

Resolution Required? Yes No

Requested effective date: **March 1, 2012**

No. of tariff sheets: N/A

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: N/A

Service affected and changes proposed¹: N/A

Pending advice letters that revise the same tariff sheets: N/A

Protests, dispositions, and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division

Tariff Files, Room 4005

DMS Branch

505 Van Ness Ave.,

San Francisco, CA 94102

jnj@cpuc.ca.gov and mas@cpuc.ca.gov

Pacific Gas and Electric Company

Attn: Brian Cherry

Vice President, Regulation and Rates

77 Beale Street, Mail Code B10C

P.O. Box 770000

San Francisco, CA 94177

E-mail: PGETariffs@pge.com

Advice 3994-E

Attachment 1:

Illustrative Rates

Pacific Gas and Electric Company
March 1, 2012 Rate Change
Attachment 1

BDDL RESULTS

Class/Schedule	Total Revenue At Present	Generation Revenue	TO Revenue	TAC Revenue	TRBAA Revenue	T-ECRA Revenue	RS Revenue	Dist Revenue	PPP Revenue	ND Revenue	DWR Bond Revenue	CTC Revenue	ECRA Revenue	NSGC Revenue	Total Proposed Revenue
RESIDENTIAL															
E-1	\$4,048,310,882	\$1,485,336,244	\$286,221,470	\$68,396,911	-\$22,435,930	-\$25,485,473	-\$2,611,787	\$1,565,252,219	\$349,842,214	\$11,986,828	\$104,611,703	\$120,948,008	\$109,833,867	\$26,150,921	\$4,078,047,194
EL-1	\$823,805,775	\$552,690,950	\$112,746,581	\$26,942,486	-\$8,837,822	-\$10,039,079	-\$1,029,428	-\$14,629,868	\$60,079,320	\$4,719,605	\$0	\$47,621,273	\$43,245,264	\$10,296,491	\$823,805,775
E-7	\$117,912,183	\$56,047,345	\$9,510,579	\$2,272,695	-\$745,502	-\$846,832	-\$86,855	\$29,495,669	\$1,669,769	\$398,084	\$2,817,682	\$4,017,025	\$3,647,893	\$868,546	\$119,066,098
E-8	\$132,192,564	\$76,636,409	\$8,261,399	\$1,974,185	-\$647,583	-\$735,604	-\$75,447	\$26,371,635	\$10,936,118	\$345,797	\$3,225,341	\$3,489,404	\$3,168,756	\$754,466	\$133,704,874
EL-8	\$15,476,894	\$18,360,474	\$2,210,976	\$528,346	-\$173,311	-\$196,868	-\$20,192	-\$8,711,386	\$1,402,488	\$92,545	\$0	\$933,860	\$848,046	\$201,916	\$15,476,894
TOTAL RES	\$5,137,698,297	\$2,189,071,422	\$418,951,005	\$100,114,624	-\$32,840,147	-\$37,303,857	-\$3,823,708	\$1,597,778,269	\$433,929,908	\$17,542,858	\$110,654,725	\$177,009,570	\$160,743,826	\$38,272,339	\$5,170,100,835
SMALL L&P															
A-1	\$1,336,012,697	\$519,754,844	\$79,717,824	\$22,610,761	-\$7,416,906	-\$6,624,809	-\$648,079	\$493,768,166	\$122,915,059	\$3,960,484	\$36,866,369	\$32,259,939	\$36,292,431	\$6,768,826	\$1,340,224,909
A-6	\$271,931,827	\$111,322,620	\$17,040,869	\$4,831,565	-\$1,584,876	-\$1,415,618	-\$138,484	\$94,386,790	\$23,579,284	\$846,293	\$7,866,506	\$6,893,442	\$7,755,123	\$1,446,392	\$272,829,905
A-15	\$305,892	\$40,950	\$6,328	\$1,795	-\$589	-\$526	-\$51	\$239,327	\$9,768	\$314	\$2,933	\$2,561	\$2,881	\$537	\$306,227
TC-1	\$6,791,848	\$2,265,346	\$425,112	\$120,583	-\$39,554	-\$35,330	-\$3,456	\$3,172,023	\$296,114	\$21,121	\$197,003	\$172,042	\$193,547	\$36,098	\$6,820,649
TOTAL SMALL	\$1,615,042,264	\$633,383,759	\$97,190,134	\$27,564,703	-\$9,041,925	-\$8,076,282	-\$790,071	\$591,566,305	\$146,800,225	\$4,828,212	\$44,932,811	\$39,327,984	\$44,243,982	\$8,251,854	\$1,620,181,691
MEDIUM L&P															
A-10 T	\$157,297	\$89,981	\$17,766	\$4,061	-\$1,332	-\$1,203	-\$143	\$8,772	\$18,907	\$711	\$6,634	\$6,156	\$6,518	\$1,229	\$158,056
A-10 P	\$9,399,016	\$4,421,940	\$872,236	\$199,616	-\$65,479	-\$59,122	-\$7,013	\$2,073,726	\$957,378	\$34,965	\$324,391	\$302,602	\$320,402	\$60,393	\$9,436,035
A-10 S	\$1,376,577,875	\$650,400,410	\$109,993,868	\$27,165,139	-\$8,910,858	-\$8,045,726	-\$884,506	\$336,787,532	\$133,128,196	\$4,758,225	\$44,237,616	\$41,180,274	\$43,602,643	\$8,218,752	\$1,381,631,565
TOTAL MEDIUM	\$1,386,134,188	\$654,912,331	\$110,883,870	\$27,368,815	-\$8,977,669	-\$8,106,050	-\$891,662	\$338,870,030	\$134,104,482	\$4,793,901	\$44,568,641	\$41,489,031	\$43,929,563	\$8,280,374	\$1,391,225,656
E-19 CLASS															
E-19 T	\$4,919,397	\$2,676,167	\$431,973	\$134,591	-\$44,149	-\$39,863	-\$3,384	\$526,931	\$590,622	\$23,575	\$219,889	\$171,454	\$216,032	\$40,720	\$4,944,559
E-19 P	\$109,314,134	\$55,579,681	\$8,063,007	\$2,605,784	-\$854,764	-\$771,777	-\$64,537	\$20,783,102	\$11,459,721	\$456,427	\$4,253,720	\$3,319,471	\$4,182,533	\$788,374	\$109,800,742
E-19 S	\$1,432,366,783	\$702,816,197	\$93,090,356	\$32,366,268	-\$10,616,960	-\$9,586,188	-\$748,077	\$317,940,221	\$151,667,001	\$5,669,251	\$52,839,251	\$41,230,914	\$51,950,952	\$9,792,342	\$1,438,411,528
TOTAL E-19	\$1,546,600,314	\$761,072,044	\$101,585,336	\$35,106,643	-\$11,515,873	-\$10,397,827	-\$815,997	\$339,250,254	\$163,717,345	\$6,149,253	\$57,312,860	\$44,721,839	\$56,349,517	\$10,621,437	\$1,553,156,828
STREETLIGHTS	\$72,070,859	\$27,111,533	\$3,159,165	\$1,342,324	-\$440,317	-\$324,894	-\$34,199	\$33,099,094	\$3,351,253	\$235,121	\$2,193,033	\$209,471	\$2,154,559	\$333,444	\$72,389,587
STANDBY															
STANDBY T	\$43,273,319	\$19,904,925	\$6,969,696	\$1,245,443	-\$408,537	-\$646,520	-\$67,428	\$4,886,795	\$5,481,822	\$218,151	\$2,034,752	\$1,233,544	\$1,999,055	\$654,452	\$43,506,150
STANDBY P	\$5,208,079	\$1,190,909	\$403,200	\$56,604	-\$19,224	-\$30,422	-\$3,173	\$2,973,235	\$356,992	\$10,265	\$95,745	\$58,044	\$94,065	\$30,795	\$5,219,034
STANDBY S	\$1,999,076	\$564,797	\$144,014	\$29,335	-\$9,623	-\$15,228	-\$1,588	\$978,373	\$169,858	\$5,138	\$47,927	\$29,055	\$47,086	\$15,415	\$2,004,560
TOTAL STANDBY	\$50,480,473	\$21,660,630	\$7,516,910	\$1,333,382	-\$437,383	-\$692,170	-\$72,189	\$8,838,403	\$6,008,673	\$233,554	\$2,178,424	\$1,320,643	\$2,140,206	\$700,663	\$50,729,744
AGRICULTURE															
AG-1A	\$54,645,351	\$13,879,392	\$1,467,468	\$533,316	-\$174,941	-\$130,781	-\$13,588	\$32,549,914	\$3,903,150	\$93,415	\$871,309	\$776,196	\$856,023	\$134,178	\$54,745,053
AG-RA	\$5,248,059	\$1,406,151	\$194,467	\$70,674	-\$23,183	-\$17,331	-\$1,801	\$2,856,246	\$414,124	\$12,379	\$115,465	\$102,860	\$113,439	\$17,781	\$5,261,271
AG-VA	\$4,119,998	\$1,143,251	\$151,402	\$55,023	-\$18,049	-\$13,493	-\$1,402	\$2,208,691	\$323,087	\$9,638	\$89,895	\$80,082	\$88,318	\$13,843	\$4,130,284
AG-4A	\$26,947,626	\$7,516,296	\$1,001,225	\$363,871	-\$119,359	-\$89,230	-\$9,271	\$14,362,528	\$2,126,197	\$63,735	\$594,478	\$529,583	\$584,408	\$91,547	\$27,015,650
AG-5A	\$13,696,431	\$5,211,013	\$648,293	\$235,606	-\$77,285	-\$57,776	-\$6,003	\$5,357,480	\$1,222,604	\$41,269	\$384,924	\$342,905	\$378,171	\$59,277	\$13,740,476
AG-1B	\$56,810,685	\$18,479,058	\$2,017,225	\$733,112	-\$240,479	-\$179,776	-\$18,678	\$28,040,127	\$4,362,871	\$128,411	\$1,197,727	\$1,066,981	\$1,176,714	\$184,445	\$56,947,737
AG-RB	\$5,613,861	\$1,939,374	\$236,835	\$86,072	-\$28,234	-\$21,107	-\$2,193	\$2,505,080	\$473,348	\$15,076	\$140,621	\$125,270	\$138,154	\$21,655	\$5,629,951
AG-VB	\$2,755,101	\$924,873	\$114,074	\$41,457	-\$13,599	-\$10,166	-\$1,056	\$1,268,863	\$226,101	\$7,262	\$67,731	\$60,338	\$66,543	\$10,430	\$2,762,851
AG-4B	\$63,869,294	\$23,042,743	\$2,810,604	\$1,021,446	-\$335,060	-\$250,482	-\$26,024	\$27,154,654	\$5,411,523	\$178,916	\$1,668,796	\$1,486,627	\$1,639,519	\$256,988	\$64,060,250
AG-4C	\$10,166,482	\$3,283,425	\$440,734	\$160,174	-\$52,541	-\$39,278	-\$4,081	\$4,734,141	\$853,596	\$28,056	\$261,686	\$233,120	\$257,095	\$40,299	\$10,196,426
AG-5B	\$429,861,961	\$191,018,026	\$28,805,219	\$10,468,564	-\$3,433,956	-\$2,567,132	-\$266,715	\$108,970,001	\$45,215,301	\$1,833,666	\$17,103,099	\$15,236,094	\$16,803,045	\$2,633,811	\$431,819,022
AG-5C	\$104,871,887	\$48,341,739	\$7,043,798	\$2,559,899	-\$839,712	-\$627,746	-\$65,220	\$24,982,374	\$10,846,029	\$448,390	\$4,182,255	\$3,725,713	\$4,108,882	\$644,051	\$105,350,451
Total AG A	\$104,657,465	\$29,156,103	\$3,462,855	\$1,258,491	-\$412,817	-\$308,611	-\$32,063	\$57,334,858	\$7,989,162	\$220,436	\$2,056,070	\$1,831,626	\$2,019,999	\$316,627	\$104,892,735
Total AG B	\$673,949,270	\$287,029,238	\$41,468,489	\$15,070,724	-\$4,943,581	-\$3,695,687	-\$383,967	\$197,655,239	\$67,388,768	\$2,639,777	\$24,621,915	\$21,934,143	\$24,189,952	\$3,791,679	\$676,766,688
TOTAL AG	\$778,606,735	\$316,185,341	\$44,931,344	\$16,329,215	-\$5,356,399	-\$4,004,298	-\$416,031	\$254,990,096	\$75,377,930	\$2,860,213	\$26,677,985	\$23,765,769	\$26,209,951	\$4,108,306	\$781,659,423
E-20 CLASS															
E-20 T	\$306,999,448	\$189,814,855	\$30,788,880	\$10,213,482	-\$3,350,282	-\$2,537,107	-\$305,796	-\$2,140,478	\$38,643,089	\$1,788,986	\$16,686,357	\$10,311,063	\$16,393,614	\$2,602,161	\$308,908,822
E-20 P	\$566,847,772	\$300,954,708	\$40,379,492	\$14,828,793	-\$4,864,222	-\$3,683,586	-\$406,413	\$87,592,136	\$63,603,065	\$2,597,400	\$24,226,659	\$16,812,262	\$23,801,630	\$3,778,037	\$569,619,962
E-20 S	\$271,519,028	\$134,518,070	\$19,227,654	\$6,465,681	-\$2,120,908	-\$1,606,125	-\$193,939	\$55,251,464	\$29,701,707	\$1,132,524	\$10,563,357	\$7,762,935	\$10,378,035	\$1,647,307	\$272,727,763
TOTAL E-20	\$1,145,366,248	\$625,287,633	\$90,396,026	\$31,507,956	-\$10,335,412	-\$7,826,817	-\$906,147	\$140,703,122	\$131,947,861	\$5,518,909	\$51,476,373	\$34,886,260	\$50,573,279	\$8,027,505	\$1,151,256,548
SYSTEM	\$11,731,999,379	\$5,228,684,694	\$874,613,789	\$240,667,662	-\$78,945,125	-\$76,732,195	-\$7,750,005	\$3,305,095,573	\$1,095,237,677	\$42,162,021	\$339,994,853	\$362,730,567	\$386,344,881	\$78,595,920	\$11,790,700,313

Pacific Gas and Electric Company
 March 1, 2012 Rate Change
 Illustrative Rates

BDDL RESULTS

Class/Schedule	Total Sales (kWh)	Revenue At Present Rates	Generation Rates	TO Rates	TAC Rates	TRBA Rates	T-ECRA Rates	RS Rates	Dist Rates	PPP Rates	ND Rates	DWR Bond Rates	CTC Rates	ECRA Rates	NSGC Rates	Total Proposed Rates	Percent Change
RESIDENTIAL																	
E-1	21,792,433,934	\$0.18577	\$0.06816	\$0.01313	\$0.00314	-\$0.00103	-\$0.00117	-\$0.00012	\$0.07183	\$0.01605	\$0.00055	\$0.00480	\$0.00555	\$0.00504	\$0.00120	\$0.18713	0.7%
EL-1	8,580,409,540	\$0.09601	\$0.06441	\$0.01314	\$0.00314	-\$0.00103	-\$0.00117	-\$0.00012	-\$0.00171	\$0.00700	\$0.00055	\$0.00000	\$0.00555	\$0.00504	\$0.00120	\$0.09601	0.0%
E-7	723,788,333	\$0.16291	\$0.07744	\$0.01314	\$0.00314	-\$0.00103	-\$0.00117	-\$0.00012	\$0.04075	\$0.01612	\$0.00055	\$0.00389	\$0.00555	\$0.00504	\$0.00120	\$0.16450	1.0%
E-8	628,721,376	\$0.21026	\$0.12189	\$0.01314	\$0.00314	-\$0.00103	-\$0.00117	-\$0.00012	\$0.04194	\$0.01739	\$0.00055	\$0.00513	\$0.00555	\$0.00504	\$0.00120	\$0.21266	1.1%
EL-8	168,263,029	\$0.09198	\$0.10912	\$0.01314	\$0.00314	-\$0.00103	-\$0.00117	-\$0.00012	-\$0.05177	\$0.00834	\$0.00055	\$0.00000	\$0.00555	\$0.00504	\$0.00120	\$0.09198	0.0%
TOTAL RES	31,893,616,212	\$0.16109	\$0.06864	\$0.01314	\$0.00314	-\$0.00103	-\$0.00117	-\$0.00012	\$0.05010	\$0.01361	\$0.00055	\$0.00347	\$0.00555	\$0.00504	\$0.00120	\$0.16210	0.6%
SMALL L&P																	
A-1	7,200,879,207	\$0.18553	\$0.07218	\$0.01107	\$0.00314	-\$0.00103	-\$0.00092	-\$0.00009	\$0.06857	\$0.01707	\$0.00055	\$0.00512	\$0.00448	\$0.00504	\$0.00094	\$0.18612	0.3%
A-6	1,538,714,817	\$0.17673	\$0.07235	\$0.01107	\$0.00314	-\$0.00103	-\$0.00092	-\$0.00009	\$0.06134	\$0.01532	\$0.00055	\$0.00511	\$0.00448	\$0.00504	\$0.00094	\$0.17731	0.3%
A-15	571,638	\$0.53511	\$0.07164	\$0.01107	\$0.00314	-\$0.00103	-\$0.00092	-\$0.00009	\$0.41867	\$0.01709	\$0.00055	\$0.00513	\$0.00448	\$0.00504	\$0.00094	\$0.53570	0.1%
TC-1	38,402,207	\$0.17686	\$0.05899	\$0.01107	\$0.00314	-\$0.00103	-\$0.00092	-\$0.00009	\$0.08260	\$0.00771	\$0.00055	\$0.00513	\$0.00448	\$0.00504	\$0.00094	\$0.17761	0.4%
TOTAL SMALL	8,778,567,870	\$0.18398	\$0.07215	\$0.01107	\$0.00314	-\$0.00103	-\$0.00092	-\$0.00009	\$0.06739	\$0.01672	\$0.00055	\$0.00512	\$0.00448	\$0.00504	\$0.00094	\$0.18456	0.3%
MEDIUM L&P																	
A-10 T	1,293,181	\$0.12164	\$0.06958	\$0.01374	\$0.00314	-\$0.00103	-\$0.00093	-\$0.00011	\$0.00678	\$0.01462	\$0.00055	\$0.00513	\$0.00476	\$0.00504	\$0.00095	\$0.12222	0.5%
A-10 P	63,571,841	\$0.14785	\$0.06956	\$0.01372	\$0.00314	-\$0.00103	-\$0.00093	-\$0.00011	\$0.03262	\$0.01506	\$0.00055	\$0.00510	\$0.00476	\$0.00504	\$0.00095	\$0.14843	0.4%
A-10 S	8,651,318,047	\$0.15912	\$0.07518	\$0.01271	\$0.00314	-\$0.00103	-\$0.00093	-\$0.00010	\$0.03893	\$0.01539	\$0.00055	\$0.00511	\$0.00476	\$0.00504	\$0.00095	\$0.15970	0.4%
TOTAL MEDIUM	8,716,183,069	\$0.15903	\$0.07514	\$0.01272	\$0.00314	-\$0.00103	-\$0.00093	-\$0.00010	\$0.03888	\$0.01539	\$0.00055	\$0.00511	\$0.00476	\$0.00504	\$0.00095	\$0.15961	0.4%
E-19 CLASS																	
E-19 T	42,863,415	\$0.11477	\$0.06243	\$0.01008	\$0.00314	-\$0.00103	-\$0.00093	-\$0.00008	\$0.01229	\$0.01378	\$0.00055	\$0.00513	\$0.00400	\$0.00504	\$0.00095	\$0.11536	0.5%
E-19 P	829,867,649	\$0.13172	\$0.06697	\$0.00972	\$0.00314	-\$0.00103	-\$0.00093	-\$0.00008	\$0.02504	\$0.01381	\$0.00055	\$0.00513	\$0.00400	\$0.00504	\$0.00095	\$0.13231	0.4%
E-19 S	10,307,728,563	\$0.13896	\$0.06818	\$0.00903	\$0.00314	-\$0.00103	-\$0.00093	-\$0.00007	\$0.03084	\$0.01471	\$0.00055	\$0.00513	\$0.00400	\$0.00504	\$0.00095	\$0.13955	0.4%
TOTAL E-19	11,180,459,627	\$0.13833	\$0.06807	\$0.00909	\$0.00314	-\$0.00103	-\$0.00093	-\$0.00007	\$0.03034	\$0.01464	\$0.00055	\$0.00513	\$0.00400	\$0.00504	\$0.00095	\$0.13892	0.4%
STREETLIGHTS																	
STREETLIGHTS	427,491,847	\$0.16859	\$0.06342	\$0.00739	\$0.00314	-\$0.00103	-\$0.00076	-\$0.00008	\$0.07743	\$0.00784	\$0.00055	\$0.00513	\$0.00049	\$0.00504	\$0.00078	\$0.16934	0.4%
STANDBY																	
STANDBY T	396,637,864	\$0.10910	\$0.05018	\$0.01757	\$0.00314	-\$0.00103	-\$0.00163	-\$0.00017	\$0.01232	\$0.01382	\$0.00055	\$0.00513	\$0.00311	\$0.00504	\$0.00165	\$0.10969	0.5%
STANDBY P	18,663,673	\$0.27905	\$0.06381	\$0.02160	\$0.00314	-\$0.00103	-\$0.00163	-\$0.00017	\$0.15931	\$0.01913	\$0.00055	\$0.00513	\$0.00311	\$0.00504	\$0.00165	\$0.27964	0.2%
STANDBY S	9,342,468	\$0.21398	\$0.06045	\$0.01541	\$0.00314	-\$0.00103	-\$0.00163	-\$0.00017	\$0.10472	\$0.01818	\$0.00055	\$0.00513	\$0.00311	\$0.00504	\$0.00165	\$0.21456	0.3%
TOTAL STANDBY	424,644,005	\$0.11888	\$0.05101	\$0.01770	\$0.00314	-\$0.00103	-\$0.00163	-\$0.00017	\$0.02081	\$0.01415	\$0.00055	\$0.00513	\$0.00311	\$0.00504	\$0.00165	\$0.11946	0.5%
AGRICULTURE																	
AG-1A	169,845,887	\$0.32173	\$0.08172	\$0.00864	\$0.00314	-\$0.00103	-\$0.00077	-\$0.00008	\$0.19164	\$0.02298	\$0.00055	\$0.00513	\$0.00457	\$0.00504	\$0.00079	\$0.32232	0.2%
AG-RA	22,507,732	\$0.23317	\$0.06247	\$0.00864	\$0.00314	-\$0.00103	-\$0.00077	-\$0.00008	\$0.12690	\$0.01840	\$0.00055	\$0.00513	\$0.00457	\$0.00504	\$0.00079	\$0.23375	0.3%
AG-VA	17,523,322	\$0.23512	\$0.06524	\$0.00864	\$0.00314	-\$0.00103	-\$0.00077	-\$0.00008	\$0.12604	\$0.01844	\$0.00055	\$0.00513	\$0.00457	\$0.00504	\$0.00079	\$0.23570	0.2%
AG-4A	115,882,564	\$0.23254	\$0.06486	\$0.00864	\$0.00314	-\$0.00103	-\$0.00077	-\$0.00008	\$0.12394	\$0.01835	\$0.00055	\$0.00513	\$0.00457	\$0.00504	\$0.00079	\$0.23313	0.3%
AG-5A	75,033,875	\$0.18254	\$0.06945	\$0.00864	\$0.00314	-\$0.00103	-\$0.00077	-\$0.00008	\$0.07140	\$0.01629	\$0.00055	\$0.00513	\$0.00457	\$0.00504	\$0.00079	\$0.18312	0.3%
AG-1B	233,475,058	\$0.24333	\$0.07915	\$0.00864	\$0.00314	-\$0.00103	-\$0.00077	-\$0.00008	\$0.12010	\$0.01869	\$0.00055	\$0.00513	\$0.00457	\$0.00504	\$0.00079	\$0.24391	0.2%
AG-RB	27,411,449	\$0.20480	\$0.07075	\$0.00864	\$0.00314	-\$0.00103	-\$0.00077	-\$0.00008	\$0.09139	\$0.01727	\$0.00055	\$0.00513	\$0.00457	\$0.00504	\$0.00079	\$0.20539	0.3%
AG-VB	13,202,999	\$0.20867	\$0.07005	\$0.00864	\$0.00314	-\$0.00103	-\$0.00077	-\$0.00008	\$0.09610	\$0.01713	\$0.00055	\$0.00513	\$0.00457	\$0.00504	\$0.00079	\$0.20926	0.3%
AG-4B	325,301,390	\$0.19634	\$0.07084	\$0.00864	\$0.00314	-\$0.00103	-\$0.00077	-\$0.00008	\$0.08348	\$0.01664	\$0.00055	\$0.00513	\$0.00457	\$0.00504	\$0.00079	\$0.19693	0.3%
AG-4C	51,010,936	\$0.19930	\$0.06437	\$0.00864	\$0.00314	-\$0.00103	-\$0.00077	-\$0.00008	\$0.09281	\$0.01673	\$0.00055	\$0.00513	\$0.00457	\$0.00504	\$0.00079	\$0.19989	0.3%
AG-5B	3,333,937,421	\$0.12894	\$0.05730	\$0.00864	\$0.00314	-\$0.00103	-\$0.00077	-\$0.00008	\$0.03269	\$0.01356	\$0.00055	\$0.00513	\$0.00457	\$0.00504	\$0.00079	\$0.12952	0.5%
AG-5C	815,254,399	\$0.12864	\$0.05930	\$0.00864	\$0.00314	-\$0.00103	-\$0.00077	-\$0.00008	\$0.03064	\$0.01330	\$0.00055	\$0.00513	\$0.00457	\$0.00504	\$0.00079	\$0.12922	0.5%
Total AG A	400,793,380	\$0.26113	\$0.07275	\$0.00864	\$0.00314	-\$0.00103	-\$0.00077	-\$0.00008	\$0.14305	\$0.01993	\$0.00055	\$0.00513	\$0.00457	\$0.00504	\$0.00079	\$0.26171	0.2%
Total AG B	4,799,593,652	\$0.14042	\$0.05980	\$0.00864	\$0.00314	-\$0.00103	-\$0.00077	-\$0.00008	\$0.04118	\$0.01404	\$0.00055	\$0.00513	\$0.00457	\$0.00504	\$0.00079	\$0.14100	0.4%
TOTAL AG	5,200,387,033	\$0.14972	\$0.06080	\$0.00864	\$0.00314	-\$0.00103	-\$0.00077	-\$0.00008	\$0.04903	\$0.01449	\$0.00055	\$0.00513	\$0.00457	\$0.00504	\$0.00079	\$0.15031	0.4%
E-20 CLASS																	
E-20 T	3,252,701,125	\$0.09438	\$0.05836	\$0.00947	\$0.00314	-\$0.00103	-\$0.00078	-\$0.00009	-\$0.00066	\$0.01188	\$0.00055	\$0.00513	\$0.00317	\$0.00504	\$0.00080	\$0.09497	0.6%
E-20 P	4,722,545,631	\$0.12003	\$0.06373	\$0.00855	\$0.00314	-\$0.00103	-\$0.00078	-\$0.00009	\$0.01855	\$0.01347	\$0.00055	\$0.00513	\$0.00356	\$0.00504	\$0.00080	\$0.12062	0.5%
E-20 S	2,059,133,977	\$0.13186	\$0.06533	\$0.00934	\$0.00314	-\$0.00103	-\$0.00078	-\$0.00009	\$0.02683	\$0.01442	\$0.00055	\$0.00513	\$0.00377	\$0.00504	\$0.00080	\$0.13245	0.4%
TOTAL E-20	10,034,380,733	\$0.11414	\$0.06231	\$0.00901	\$0.00314	-\$0.00103	-\$0.00078	-\$0.00009	\$0.011402	\$0.01315	\$0.00055	\$0.00513	\$0.00348	\$0.00504	\$0.00080	\$0.11473	0.5%
SYSTEM																	
SYSTEM	76,655,730,395	\$0.15305	\$0.06821	\$0.01141	\$0.00314	-\$0.00103	-\$0.00100	-\$0.00010	\$0.04312	\$0.01429	\$0.00055	\$0.00444	\$0.00473	\$0.00504	\$0.00103	\$0.15381	0.5%

Pacific Gas and Electric Company
 March 1, 2012 Rate Change
 Attachment 1

DA/CCA RESULTS

Class/Schedule	Total Revenue At Present	TO Revenue	TAC Revenue	TRBA Revenue	T-ECRA Revenue	RS Revenue	Dist Revenue	PPP Revenue	ND Revenue	DWR Bond Revenue	CTC Revenue	ECRA Revenue	NSGC Revenue	PCIA Revenue	Total Proposed Revenue
RESIDENTIAL															
E-1	\$25,871,261	\$2,164,406	\$517,217	-\$169,660	-\$192,721	-\$19,766	\$15,736,354	\$2,645,565	\$90,595	\$764,816	\$914,190	\$830,183	\$197,663	\$2,558,776	\$26,037,619
EL-1	\$393,574	\$144,198	\$34,458	-\$11,303	-\$12,840	-\$1,317	-\$20,324	\$76,839	\$6,036	\$0	\$60,906	\$55,309	\$13,169	\$71,376	\$416,507
E-7	\$1,365,743	\$147,967	\$35,359	-\$11,599	-\$13,175	-\$1,351	\$696,715	\$181,560	\$6,193	\$45,353	\$62,498	\$56,754	\$13,513	\$155,217	\$1,375,005
E-8	\$1,105,045	\$133,177	\$31,825	-\$10,439	-\$11,858	-\$1,216	\$465,000	\$176,294	\$5,574	\$48,545	\$56,250	\$51,082	\$12,162	\$155,366	\$1,111,761
EL-8	<u>-\$9,188</u>	<u>\$12,703</u>	<u>\$3,036</u>	<u>-\$996</u>	<u>-\$1,131</u>	<u>-\$116</u>	<u>-\$51,281</u>	<u>\$8,058</u>	<u>\$532</u>	<u>\$0</u>	<u>\$5,366</u>	<u>\$4,873</u>	<u>\$1,160</u>	<u>\$10,978</u>	<u>-\$6,819</u>
TOTAL RES	\$28,726,435	\$2,602,452	\$621,895	-\$203,997	-\$231,725	-\$23,767	\$16,826,464	\$3,088,317	\$108,931	\$858,713	\$1,099,209	\$998,201	\$237,667	\$2,951,712	\$28,934,072
SMALL L&P															
A-1	\$8,219,698	\$748,898	\$212,424	-\$69,681	-\$62,239	-\$6,089	\$4,348,378	\$1,155,997	\$37,208	\$345,006	\$303,077	\$340,962	\$63,592	\$841,877	\$8,259,410
A-6	\$5,206,433	\$496,388	\$140,800	-\$46,186	-\$41,254	-\$4,036	\$2,860,405	\$688,536	\$24,662	\$219,263	\$200,887	\$225,998	\$42,150	\$425,139	\$5,232,755
A-15	\$2,125	\$84	\$24	-\$8	-\$7	-\$1	\$1,743	\$130	\$4	\$29	\$34	\$38	\$7	\$53	\$2,130
TC-1	<u>\$46,527</u>	<u>\$3,498</u>	<u>\$992</u>	<u>-\$325</u>	<u>-\$291</u>	<u>-\$28</u>	<u>\$30,515</u>	<u>\$2,436</u>	<u>\$174</u>	<u>\$1,621</u>	<u>\$1,416</u>	<u>\$1,593</u>	<u>\$297</u>	<u>\$4,868</u>	<u>\$46,764</u>
TOTAL SMALL	\$13,474,783	\$1,248,868	\$354,241	-\$116,200	-\$103,790	-\$10,153	\$7,241,040	\$1,847,130	\$62,049	\$565,919	\$505,413	\$568,590	\$106,047	\$1,271,937	\$13,541,059
MEDIUM L&P															
A-10 T	\$10,726	\$2,400	\$681	-\$223	-\$202	-\$19	\$2,505	\$3,172	\$119	\$1,113	\$1,033	\$1,093	\$206	-\$1,024	\$10,854
A-10 P	\$257,563	\$35,218	\$9,004	-\$2,954	-\$2,667	-\$283	\$98,216	\$43,323	\$1,577	\$14,710	\$13,649	\$14,452	\$2,724	\$32,275	\$259,246
A-10 S	<u>\$84,716,516</u>	<u>\$11,227,380</u>	<u>\$3,111,775</u>	<u>-\$1,020,741</u>	<u>-\$921,640</u>	<u>-\$90,301</u>	<u>\$35,159,002</u>	<u>\$15,278,932</u>	<u>\$545,056</u>	<u>\$5,083,887</u>	<u>\$4,717,213</u>	<u>\$4,994,696</u>	<u>\$941,460</u>	<u>\$6,271,534</u>	<u>\$85,298,251</u>
TOTAL MEDIUM	\$84,984,805	\$11,264,999	\$3,121,460	-\$1,023,918	-\$924,509	-\$90,603	\$35,259,722	\$15,325,426	\$546,753	\$5,099,710	\$4,731,895	\$5,010,241	\$944,391	\$6,302,786	\$85,568,351
E-19 CLASS															
E-19 T	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
E-19 P	\$9,830,388	\$1,391,058	\$446,224	-\$146,373	-\$132,162	-\$11,188	\$3,604,700	\$1,963,462	\$78,160	\$729,022	\$568,438	\$716,232	\$135,004	\$571,232	\$9,913,808
E-19 S	<u>\$216,653,971</u>	<u>\$25,179,407</u>	<u>\$9,970,226</u>	<u>-\$3,270,488</u>	<u>-\$2,952,965</u>	<u>-\$202,515</u>	<u>\$84,082,287</u>	<u>\$46,741,500</u>	<u>\$1,746,377</u>	<u>\$16,109,520</u>	<u>\$12,700,925</u>	<u>\$16,003,165</u>	<u>\$3,016,470</u>	<u>\$9,393,961</u>	<u>\$218,517,869</u>
TOTAL E-19	\$226,484,358	\$26,570,465	\$10,416,450	-\$3,416,861	-\$3,085,127	-\$213,703	\$87,686,987	\$48,704,962	\$1,824,537	\$16,838,541	\$13,269,363	\$16,719,397	\$3,151,474	\$9,965,193	\$228,431,676
STREETLIGHTS															
STANDBY															
STANDBY T	\$644,388	\$243,577	\$26,259	-\$8,614	-\$13,631	-\$1,422	\$91,194	\$115,578	\$4,599	\$42,901	\$26,008	\$42,148	\$13,798	\$66,901	\$649,297
STANDBY P	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
STANDBY S	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>
TOTAL STANDBY	\$644,388	\$243,577	\$26,259	-\$8,614	-\$13,631	-\$1,422	\$91,194	\$115,578	\$4,599	\$42,901	\$26,008	\$42,148	\$13,798	\$66,901	\$649,297
AGRICULTURE															
AG-1A	\$42,978	\$1,394	\$507	-\$166	-\$124	-\$13	\$34,694	\$3,708	\$89	\$796	\$737	\$813	\$127	\$511	\$43,073
AG-RA	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
AG-VA	\$8,123	\$450	\$164	-\$54	-\$40	-\$4	\$6,076	\$960	\$29	\$267	\$238	\$263	\$41	-\$236	\$8,154
AG-4A	\$14,909	\$1,085	\$394	-\$129	-\$97	-\$10	\$9,989	\$2,303	\$69	\$623	\$574	\$633	\$99	-\$550	\$14,983
AG-5A	\$15,411	\$1,286	\$467	-\$153	-\$115	-\$12	\$9,439	\$2,425	\$82	\$764	\$680	\$750	\$118	-\$232	\$15,498
AG-1B	\$17,704	\$591	\$215	-\$70	-\$53	-\$5	\$13,784	\$1,277	\$38	\$351	\$312	\$344	\$54	\$906	\$17,744
AG-RB	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
AG-VB	\$1,382	\$40	\$14	-\$5	-\$4	\$0	\$1,208	\$78	\$3	\$23	\$21	\$23	\$4	-\$21	\$1,385
AG-4B	\$253,987	\$20,039	\$7,283	-\$2,389	-\$1,786	-\$186	\$159,362	\$38,584	\$1,276	\$11,829	\$10,600	\$11,690	\$1,832	-\$2,785	\$255,349
AG-4C	\$23,027	\$1,427	\$519	-\$170	-\$127	-\$13	\$13,337	\$2,763	\$91	\$847	\$755	\$832	\$130	\$2,733	\$23,124
AG-5B	\$2,081,786	\$227,706	\$82,754	-\$27,146	-\$20,293	-\$2,108	\$811,601	\$357,428	\$14,495	\$135,200	\$120,442	\$132,829	\$20,820	\$243,529	\$2,097,257
AG-5C	\$650,715	\$91,153	\$33,127	-\$10,867	-\$8,124	-\$844	\$236,915	\$140,358	\$5,803	\$54,122	\$48,214	\$53,173	\$8,335	\$5,542	\$656,908
Total AG A	\$81,421	\$4,215	\$1,532	-\$502	-\$376	-\$39	\$60,197	\$9,397	\$268	\$2,450	\$2,229	\$2,459	\$385	-\$508	\$81,707
Total AG B	<u>\$3,028,602</u>	<u>\$340,956</u>	<u>\$123,912</u>	<u>-\$40,646</u>	<u>-\$30,386</u>	<u>-\$3,157</u>	<u>\$1,236,208</u>	<u>\$540,489</u>	<u>\$21,704</u>	<u>\$202,373</u>	<u>\$180,343</u>	<u>\$198,891</u>	<u>\$31,175</u>	<u>\$249,905</u>	<u>\$3,051,767</u>
TOTAL AG	\$3,110,023	\$345,170	\$125,444	-\$41,149	-\$30,762	-\$3,196	\$1,296,405	\$549,886	\$21,973	\$204,823	\$182,573	\$201,349	\$31,561	\$249,397	\$3,133,474
E-20 CLASS															
E-20 T	\$55,951,180	\$12,159,219	\$4,926,843	-\$1,616,130	-\$1,223,865	-\$123,131	-\$4,301,809	\$22,010,179	\$1,018,963	\$6,705,323	\$4,973,915	\$7,908,054	\$1,255,247	\$3,133,205	\$56,826,012
E-20 P	\$132,044,796	\$18,918,513	\$7,198,083	-\$2,361,155	-\$1,788,059	-\$191,580	\$42,810,249	\$30,988,733	\$1,265,507	\$11,680,304	\$8,160,884	\$11,553,611	\$1,833,907	\$3,320,062	\$133,389,060
E-20 S	<u>\$56,570,457</u>	<u>\$6,901,655</u>	<u>\$2,610,073</u>	<u>-\$856,171</u>	<u>-\$648,362</u>	<u>-\$69,890</u>	<u>\$20,884,577</u>	<u>\$12,968,834</u>	<u>\$494,501</u>	<u>\$4,264,228</u>	<u>\$3,133,751</u>	<u>\$4,189,417</u>	<u>\$664,987</u>	<u>\$2,509,741</u>	<u>\$57,047,341</u>
TOTAL E-20	\$244,566,433	\$37,979,388	\$14,734,999	-\$4,833,455	-\$3,660,286	-\$384,601	\$59,393,017	\$65,967,746	\$2,778,971	\$22,649,855	\$16,268,549	\$23,651,082	\$3,754,140	\$8,963,009	\$247,262,412
SYSTEM	\$601,991,225	\$80,254,919	\$29,400,747	-\$9,644,194	-\$8,049,830	-\$727,446	\$207,794,829	\$135,599,014	\$5,347,812	\$46,260,462	\$36,083,010	\$47,191,008	\$8,239,077	\$29,770,935	\$607,520,342

Pacific Gas and Electric Company
 March 1, 2012 Rate Change
 Illustrative Rates

DA/CCA RESULTS

Class/Schedule	Total Sales (kWh)	Revenue At Present Rates	TO Rates	TAC Rates	TRBAA Rates	T-ECRA Rates	RS Rates	Dist Rates	PPP Rates	ND Rates	DWR Bond Rates	CTC Rates	ECRA Rates	NSGC Rates	PCIA Rates	Total Proposed Rates	Percent Change
RESIDENTIAL																	
E-1	164,718,912	\$0.15706	\$0.01314	\$0.00314	-\$0.00103	-\$0.00117	-\$0.00012	\$0.09553	\$0.01606	\$0.00055	\$0.00464	\$0.00555	\$0.00504	\$0.00120	\$0.01553	\$0.15807	0.6%
EL-1	10,973,984	\$0.03586	\$0.01314	\$0.00314	-\$0.00103	-\$0.00117	-\$0.00012	-\$0.00185	\$0.00700	\$0.00055	\$0.00000	\$0.00555	\$0.00504	\$0.00120	\$0.00650	\$0.03795	5.8%
E-7	11,260,813	\$0.12128	\$0.01314	\$0.00314	-\$0.00103	-\$0.00117	-\$0.00012	\$0.06187	\$0.01612	\$0.00055	\$0.00403	\$0.00555	\$0.00504	\$0.00120	\$0.01378	\$0.12211	0.7%
E-8	10,135,221	\$0.10903	\$0.01314	\$0.00314	-\$0.00103	-\$0.00117	-\$0.00012	\$0.04588	\$0.01739	\$0.00055	\$0.00479	\$0.00555	\$0.00504	\$0.00120	\$0.01533	\$0.10969	0.6%
EL-8	966,769	-\$0.00950	\$0.01314	\$0.00314	-\$0.00103	-\$0.00117	-\$0.00012	-\$0.05304	\$0.00834	\$0.00055	\$0.00000	\$0.00555	\$0.00504	\$0.00120	\$0.01135	-\$0.00705	-25.8%
TOTAL RES	198,055,699	\$0.14504	\$0.01314	\$0.00314	-\$0.00103	-\$0.00117	-\$0.00012	\$0.08496	\$0.01559	\$0.00055	\$0.00434	\$0.00555	\$0.00504	\$0.00120	\$0.01490	\$0.14609	0.7%
SMALL L&P																	
A-1	67,651,093	\$0.12150	\$0.01107	\$0.00314	-\$0.00103	-\$0.00092	-\$0.00009	\$0.06428	\$0.01709	\$0.00055	\$0.00510	\$0.00448	\$0.00504	\$0.00094	\$0.01244	\$0.12209	0.5%
A-6	44,840,854	\$0.11611	\$0.01107	\$0.00314	-\$0.00103	-\$0.00092	-\$0.00009	\$0.06379	\$0.01536	\$0.00055	\$0.00489	\$0.00448	\$0.00504	\$0.00094	\$0.00948	\$0.11670	0.5%
A-15	7,582	\$0.28028	\$0.01107	\$0.00314	-\$0.00103	-\$0.00092	-\$0.00009	\$0.22983	\$0.01709	\$0.00055	\$0.00382	\$0.00448	\$0.00504	\$0.00094	\$0.00695	\$0.28087	0.2%
TC-1	315,981																
TOTAL SMALL	112,815,509	\$0.11944	\$0.01107	\$0.00314	-\$0.00103	-\$0.00092	-\$0.00009	\$0.06418	\$0.01637	\$0.00055	\$0.00502	\$0.00448	\$0.00504	\$0.00094	\$0.01127	\$0.12003	0.5%
MEDIUM L&P																	
A-10 T	216,927	\$0.04945															
A-10 P	2,867,539	\$0.08982	\$0.01228	\$0.00314	-\$0.00103	-\$0.00093	-\$0.00010	\$0.03425	\$0.01511	\$0.00055	\$0.00513	\$0.00476	\$0.00504	\$0.00095	\$0.01126	\$0.09041	0.7%
A-10 S	991,011,040	\$0.08548	\$0.01133	\$0.00314	-\$0.00103	-\$0.00093	-\$0.00009	\$0.03548	\$0.01542	\$0.00055	\$0.00513	\$0.00476	\$0.00504	\$0.00095	\$0.00633	\$0.08607	0.7%
TOTAL MEDIUM	994,095,506	\$0.08549	\$0.01133	\$0.00314	-\$0.00103	-\$0.00093	-\$0.00009	\$0.03547	\$0.01542	\$0.00055	\$0.00513	\$0.00476	\$0.00504	\$0.00095	\$0.00634	\$0.08608	0.7%
E-19 CLASS																	
E-19 T	0																
E-19 P	142,109,467	\$0.06917	\$0.00979	\$0.00314	-\$0.00103	-\$0.00093	-\$0.00008	\$0.02537	\$0.01382	\$0.00055	\$0.00513	\$0.00400	\$0.00504	\$0.00095	\$0.00402	\$0.06976	0.8%
E-19 S	3,175,231,166	\$0.06823	\$0.00793	\$0.00314	-\$0.00103	-\$0.00093	-\$0.00006	\$0.02648	\$0.01472	\$0.00055	\$0.00507	\$0.00400	\$0.00504	\$0.00095	\$0.00296	\$0.06882	0.9%
TOTAL E-19	3,317,340,633	\$0.06827	\$0.00801	\$0.00314	-\$0.00103	-\$0.00093	-\$0.00006	\$0.02643	\$0.01468	\$0.00055	\$0.00508	\$0.00400	\$0.00504	\$0.00095	\$0.00300	\$0.06886	0.9%
STREETLIGHTS																	
STANDBY																	
STANDBY T	8,362,674	\$0.07706	\$0.02913	\$0.00314	-\$0.00103	-\$0.00163	-\$0.00017	\$0.01090	\$0.01382	\$0.00055	\$0.00513	\$0.00311	\$0.00504	\$0.00165	\$0.00800	\$0.07764	0.8%
STANDBY P	0																
STANDBY S	0																
TOTAL STANDBY	8,362,674	\$0.07706	\$0.02913	\$0.00314	-\$0.00103	-\$0.00163	-\$0.00017	\$0.01090	\$0.01382	\$0.00055	\$0.00513	\$0.00311	\$0.00504	\$0.00165	\$0.00800	\$0.07764	0.8%
AGRICULTURE																	
AG-1A	161,354	\$0.26636	\$0.00864	\$0.00314	-\$0.00103	-\$0.00077	-\$0.00008	\$0.21502	\$0.02298	\$0.00055	\$0.00493	\$0.00457	\$0.00504	\$0.00079	\$0.00317	\$0.26695	0.2%
AG-RA	0																
AG-VA	52,089	\$0.15594	\$0.00864	\$0.00314	-\$0.00103	-\$0.00077	-\$0.00008	\$0.11664	\$0.01844	\$0.00055	\$0.00513	\$0.00457	\$0.00504	\$0.00079	-\$0.00453	\$0.15653	0.4%
AG-4A	125,534	\$0.11876	\$0.00864	\$0.00314	-\$0.00103	-\$0.00077	-\$0.00008	\$0.07957	\$0.01835	\$0.00055	\$0.00497	\$0.00457	\$0.00504	\$0.00079	-\$0.00439	\$0.11935	0.5%
AG-5A	148,844	\$0.10354	\$0.00864	\$0.00314	-\$0.00103	-\$0.00077	-\$0.00008	\$0.06341	\$0.01629	\$0.00055	\$0.00513	\$0.00457	\$0.00504	\$0.00079	-\$0.00156	\$0.10413	0.6%
AG-1B	68,352	\$0.25901	\$0.00864	\$0.00314	-\$0.00103	-\$0.00077	-\$0.00008	\$0.20167	\$0.01869	\$0.00055	\$0.00513	\$0.00457	\$0.00504	\$0.00079	\$0.01326	\$0.25960	0.2%
AG-RB	0																
AG-VB	4,572	\$0.30229	\$0.00864	\$0.00314	-\$0.00103	-\$0.00077	-\$0.00008	\$0.26430	\$0.01713	\$0.00055	\$0.00513	\$0.00457	\$0.00504	\$0.00079	-\$0.00453	\$0.30288	0.2%
AG-4B	2,319,383	\$0.10951	\$0.00864	\$0.00314	-\$0.00103	-\$0.00077	-\$0.00008	\$0.06871	\$0.01664	\$0.00055	\$0.00510	\$0.00457	\$0.00504	\$0.00079	-\$0.00120	\$0.11009	0.5%
AG-4C	165,135																
AG-5B	26,354,862	\$0.07899	\$0.00864	\$0.00314	-\$0.00103	-\$0.00077	-\$0.00008	\$0.03080	\$0.01356	\$0.00055	\$0.00513	\$0.00457	\$0.00504	\$0.00079	\$0.00924	\$0.07958	0.7%
AG-5C	10,550,159	\$0.06168	\$0.00864	\$0.00314	-\$0.00103	-\$0.00077	-\$0.00008	\$0.02246	\$0.01330	\$0.00055	\$0.00513	\$0.00457	\$0.00504	\$0.00079	\$0.00053	\$0.06227	1.0%
Total AG A	487,821	\$0.16691	\$0.00864	\$0.00314	-\$0.00103	-\$0.00077	-\$0.00008	\$0.12340	\$0.01926	\$0.00055	\$0.00502	\$0.00457	\$0.00504	\$0.00079	-\$0.00104	\$0.16749	0.4%
Total AG B	39,462,463	\$0.07675	\$0.00864	\$0.00314	-\$0.00103	-\$0.00077	-\$0.00008	\$0.03133	\$0.01370	\$0.00055	\$0.00513	\$0.00457	\$0.00504	\$0.00079	\$0.00633	\$0.07733	0.8%
TOTAL AG	39,950,284	\$0.07785	\$0.00864	\$0.00314	-\$0.00103	-\$0.00077	-\$0.00008	\$0.03245	\$0.01376	\$0.00055	\$0.00513	\$0.00457	\$0.00504	\$0.00079	\$0.00624	\$0.07843	0.8%
E-20 CLASS																	
E-20 T	1,852,660,758	\$0.03020	\$0.00656	\$0.00266	-\$0.00087	-\$0.00066	-\$0.00007	-\$0.00232	\$0.01188	\$0.00055	\$0.00362	\$0.00268	\$0.00427	\$0.00068	\$0.00169	\$0.03067	1.6%
E-20 P	2,300,922,214	\$0.05739	\$0.00822	\$0.00313	-\$0.00103	-\$0.00078	-\$0.00008	\$0.01861	\$0.01347	\$0.00055	\$0.00508	\$0.00355	\$0.00502	\$0.00080	\$0.00144	\$0.05797	1.0%
E-20 S	899,091,971	\$0.06292	\$0.00768	\$0.00290	-\$0.00095	-\$0.00072	-\$0.00008	\$0.02323	\$0.01442	\$0.00055	\$0.00474	\$0.00349	\$0.00466	\$0.00074	\$0.00279	\$0.06345	0.8%
TOTAL E-20	5,052,674,943	\$0.04840	\$0.00752	\$0.00292	-\$0.00096	-\$0.00072	-\$0.00008	\$0.01175	\$0.01306	\$0.00055	\$0.00448	\$0.00322	\$0.00468	\$0.00074	\$0.00177	\$0.04894	1.1%
SYSTEM	9,723,295,248	\$0.06191	\$0.00825	\$0.00302	-\$0.00099	-\$0.00083	-\$0.00007	\$0.02137	\$0.01395	\$0.00055	\$0.00476	\$0.00371	\$0.00485	\$0.00085	\$0.00306	\$0.06248	0.9%

Advice 3994-E

Attachment 2:

Illustrative Rates

Pacific Gas and Electric Company
 March 1, 2012 Rate Change
 Attachment 2

E-1

	Trans	RS	Distr	PPP	ND	DWR Bond	CTC	ECRA	Gen	NSGC	Total
ENERGY CHARGE (\$/kWh)											
Baseline (Tier 1)	.01314	(.00012)	.04164	.01606	.00055	.00513	.00555	.00504	.03932	.00120	.12845
Tier 2	.01314	(.00012)	.05068	.01606	.00055	.00513	.00555	.00504	.04785	.00120	.14602
Tier 3	.01314	(.00012)	.12975	.01606	.00055	.00513	.00555	.00504	.12250	.00120	.29974
Tier 4	.01314	(.00012)	.15033	.01606	.00055	.00513	.00555	.00504	.14192	.00120	.33974
Tier 5	.01314	(.00012)	.15033	.01606	.00055	.00513	.00555	.00504	.14192	.00120	.33974
MINIMUM CHARGE											
(\$/meter/day)	.00000	.00000	.12186	.00574	.00020	-	-	-	-	-	.14784
(\$/kWh)	.01408	-	-	-	-	.00513	.00555	.00504		.00120	
TRA (\$/kWh)	.00094	-	-	-	-	-	-	-		-	

EM

	Trans	RS	Distr	PPP	ND	DWR Bond	CTC	ECRA	Gen	NSGC	Total
ENERGY CHARGE (\$/kWh)											
Baseline (Tier 1)	.01314	(.00012)	.04164	.01606	.00055	.00513	.00555	.00504	.03932	.00120	.12845
Tier 2	.01314	(.00012)	.05068	.01606	.00055	.00513	.00555	.00504	.04785	.00120	.14602
Tier 3	.01314	(.00012)	.12975	.01606	.00055	.00513	.00555	.00504	.12250	.00120	.29974
Tier 4	.01314	(.00012)	.15033	.01606	.00055	.00513	.00555	.00504	.14192	.00120	.33974
Tier 5	.01314	(.00012)	.15033	.01606	.00055	.00513	.00555	.00504	.14192	.00120	.33974
MINIMUM CHARGE											
(\$/meter/day)	.00000	.00000	.12186	.00574	.00020	-	-	-	-	-	.14784
(\$/kWh)	.01408	-	-	-	-	.00513	.00555	.00504		.00120	
TRA (\$/kWh)	.00094	-	-	-	-	-	-	-		-	

Pacific Gas and Electric Company
 March 1, 2012 Rate Change
 Attachment 2

ES

	Trans	RS	Distr	PPP	ND	DWR Bond	CTC	ECRA	Gen	NSGC	Total
ENERGY CHARGE (\$/kWh)											
Baseline (Tier 1)	.01314	(.00012)	.04164	.01606	.00055	.00513	.00555	.00504	.03932	.00120	.12845
Tier 2	.01314	(.00012)	.05068	.01606	.00055	.00513	.00555	.00504	.04785	.00120	.14602
Tier 3	.01314	(.00012)	.12975	.01606	.00055	.00513	.00555	.00504	.12250	.00120	.29974
Tier 4	.01314	(.00012)	.15033	.01606	.00055	.00513	.00555	.00504	.14192	.00120	.33974
Tier 5	.01314	(.00012)	.15033	.01606	.00055	.00513	.00555	.00504	.14192	.00120	.33974
MINIMUM CHARGE											
(\$/meter/day)	.00000	.00000	.12186	.00574	.00020	-	-	-	-	-	.14784
(\$/kWh)	.01408	-	-	-	-	.00513	.00555	.00504	-	.00120	-
DISCOUNT (\$/dwelling unit/day)	-	-	(.02300)	-	-	-	-	-	-	-	(.02300)
TRA (\$/kWh)	.00094	-	-	-	-	-	-	-	-	-	-
MARL (\$/kWh)	-	-	-	-	-	.00513	.00555	.00504	.03200	.00120	.04892

ESR

	Trans	RS	Distr	PPP	ND	DWR Bond	CTC	ECRA	Gen	NSGC	Total
ENERGY CHARGE (\$/kWh)											
Baseline (Tier 1)	.01314	(.00012)	.04164	.01606	.00055	.00513	.00555	.00504	.03932	.00120	.12845
Tier 2	.01314	(.00012)	.05068	.01606	.00055	.00513	.00555	.00504	.04785	.00120	.14602
Tier 3	.01314	(.00012)	.12975	.01606	.00055	.00513	.00555	.00504	.12250	.00120	.29974
Tier 4	.01314	(.00012)	.15033	.01606	.00055	.00513	.00555	.00504	.14192	.00120	.33974
Tier 5	.01314	(.00012)	.15033	.01606	.00055	.00513	.00555	.00504	.14192	.00120	.33974
MINIMUM CHARGE											
(\$/meter/day)	.00000	.00000	.12186	.00574	.00020	-	-	-	-	-	.14784
(\$/kWh)	.01408	-	-	-	-	.00513	.00555	.00504	-	.00120	-
TRA (\$/kWh)	.00094	-	-	-	-	-	-	-	-	-	-

ET

	Trans	RS	Distr	PPP	ND	DWR Bond	CTC	ECRA	Gen	NSGC	Total
ENERGY CHARGE (\$/kWh)											
Baseline (Tier 1)	.01314	(.00012)	.04164	.01606	.00055	.00513	.00555	.00504	.03932	.00120	.12845
Tier 2	.01314	(.00012)	.05068	.01606	.00055	.00513	.00555	.00504	.04785	.00120	.14602
Tier 3	.01314	(.00012)	.12975	.01606	.00055	.00513	.00555	.00504	.12250	.00120	.29974
Tier 4	.01314	(.00012)	.15033	.01606	.00055	.00513	.00555	.00504	.14192	.00120	.33974
Tier 5	.01314	(.00012)	.15033	.01606	.00055	.00513	.00555	.00504	.14192	.00120	.33974
MINIMUM CHARGE											
(\$/meter/day)	.00000	.00000	.12186	.00574	.00020	-	-	-	-	-	.14784
(\$/kWh)	.01408	-	-	-	-	.00513	.00555	.00504	-	.00120	-
DISCOUNT (\$/dwelling unit/day)	-	-	.07721	-	-	-	-	-	-	-	.07721
TRA (\$/kWh)	.00094	-	-	-	-	-	-	-	-	-	-
MARL (\$/kWh)	-	-	-	-	-	.00513	.00555	.00504	.03200	.00120	.04892

Pacific Gas and Electric Company
 March 1, 2012 Rate Change
 Attachment 2

E-9 RATE A

	Trans	RS	Distr	PPP	ND	DWR Bond	CTC	ECRA	Gen	NSGC	Total
ENERGY CHARGE (\$/kWh)											
Summer											
Peak											
Baseline (Tier 1)	.01314	(.00012)	.10247	.01612	.00055	.00513	.00555	.00504	.15176	.00120	.30178
Tier 2	.01314	(.00012)	.10979	.01612	.00055	.00513	.00555	.00504	.16260	.00120	.31994
Tier 3	.01314	(.00012)	.18418	.01612	.00055	.00513	.00555	.00504	.27276	.00120	.50449
Tier 4	.01314	(.00012)	.20030	.01612	.00055	.00513	.00555	.00504	.29664	.00120	.54449
Tier 5	.01314	(.00012)	.20030	.01612	.00055	.00513	.00555	.00504	.29664	.00120	.54449
Part-Peak											
Baseline (Tier 1)	.01314	(.00012)	.02064	.01612	.00055	.00513	.00555	.00504	.03057	.00120	.09876
Tier 2	.01314	(.00012)	.02796	.01612	.00055	.00513	.00555	.00504	.04141	.00120	.11692
Tier 3	.01314	(.00012)	.10235	.01612	.00055	.00513	.00555	.00504	.15157	.00120	.30147
Tier 4	.01314	(.00012)	.11847	.01612	.00055	.00513	.00555	.00504	.17545	.00120	.34147
Tier 5	.01314	(.00012)	.11847	.01612	.00055	.00513	.00555	.00504	.17545	.00120	.34147
Off-Peak											
Baseline (Tier 1)	.01314	(.00012)	(.00408)	.01612	.00055	.00513	.00555	.00504	(.00604)	.00120	.03743
Tier 2	.01314	(.00012)	.00324	.01612	.00055	.00513	.00555	.00504	.00480	.00120	.05559
Tier 3	.01314	(.00012)	.04544	.01612	.00055	.00513	.00555	.00504	.06731	.00120	.16030
Tier 4	.01314	(.00012)	.06157	.01612	.00055	.00513	.00555	.00504	.09118	.00120	.20030
Tier 5	.01314	(.00012)	.06157	.01612	.00055	.00513	.00555	.00504	.09118	.00120	.20030
Winter											
Part-Peak											
Baseline (Tier 1)	.01314	(.00012)	.02059	.01612	.00055	.00513	.00555	.00504	.03050	.00120	.09864
Tier 2	.01314	(.00012)	.02791	.01612	.00055	.00513	.00555	.00504	.04133	.00120	.11679
Tier 3	.01314	(.00012)	.10230	.01612	.00055	.00513	.00555	.00504	.15150	.00120	.30135
Tier 4	.01314	(.00012)	.11842	.01612	.00055	.00513	.00555	.00504	.17538	.00120	.34135
Tier 5	.01314	(.00012)	.11842	.01612	.00055	.00513	.00555	.00504	.17538	.00120	.34135
Off-Peak											
Baseline (Tier 1)	.01314	(.00012)	(.00030)	.01612	.00055	.00513	.00555	.00504	(.00045)	.00120	.04680
Tier 2	.01314	(.00012)	.00701	.01612	.00055	.00513	.00555	.00504	.01039	.00120	.06495
Tier 3	.01314	(.00012)	.04544	.01612	.00055	.00513	.00555	.00504	.06731	.00120	.16030
Tier 4	.01314	(.00012)	.06157	.01612	.00055	.00513	.00555	.00504	.09118	.00120	.20030
Tier 5	.01314	(.00012)	.06157	.01612	.00055	.00513	.00555	.00504	.09118	.00120	.20030
METER CHARGE (\$/meter/day)	-	-	.21881	-	-	-	-	-	-	-	.21881
TRA (\$/kWh)	.00094	-	-	-	-	-	-	-	-	-	-
MINIMUM CHARGE											
(\$/meter/day)	.00000	.00000	.13334	.00576	.00020	-	-	-	-	-	.14784
(\$/kWh)	.01408	-	-	-	-	.00513	.00555	.00504	-	.00120	-

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E-9 RATE B

	Trans	RS	Distr	PPP	ND	DWR Bond	CTC	ECRA	Gen	NSGC	Total
ENERGY CHARGE (\$/kWh)											
Summer											
Peak											
Baseline (Tier 1)	.01314	(.00012)	.10065	.01612	.00055	.00513	.00555	.00504	.14906	.00120	.29726
Tier 2	.01314	(.00012)	.10796	.01612	.00055	.00513	.00555	.00504	.15990	.00120	.31541
Tier 3	.01314	(.00012)	.18235	.01612	.00055	.00513	.00555	.00504	.27007	.00120	.49997
Tier 4	.01314	(.00012)	.19848	.01612	.00055	.00513	.00555	.00504	.29394	.00120	.53997
Tier 5	.01314	(.00012)	.19848	.01612	.00055	.00513	.00555	.00504	.29394	.00120	.53997
Part-Peak											
Baseline (Tier 1)	.01314	(.00012)	.01882	.01612	.00055	.00513	.00555	.00504	.02787	.00120	.09424
Tier 2	.01314	(.00012)	.02613	.01612	.00055	.00513	.00555	.00504	.03871	.00120	.11239
Tier 3	.01314	(.00012)	.10052	.01612	.00055	.00513	.00555	.00504	.14888	.00120	.29695
Tier 4	.01314	(.00012)	.11665	.01612	.00055	.00513	.00555	.00504	.17275	.00120	.33695
Tier 5	.01314	(.00012)	.11665	.01612	.00055	.00513	.00555	.00504	.17275	.00120	.33695
Off-Peak											
Baseline (Tier 1)	.01314	(.00012)	(.00111)	.01612	.00055	.00513	.00555	.00504	(.00165)	.00120	.04479
Tier 2	.01314	(.00012)	.00620	.01612	.00055	.00513	.00555	.00504	.00920	.00120	.06295
Tier 3	.01314	(.00012)	.08059	.01612	.00055	.00513	.00555	.00504	.11936	.00120	.24750
Tier 4	.01314	(.00012)	.09672	.01612	.00055	.00513	.00555	.00504	.14323	.00120	.28750
Tier 5	.01314	(.00012)	.09672	.01612	.00055	.00513	.00555	.00504	.14323	.00120	.28750
Winter											
Part-Peak											
Baseline (Tier 1)	.01314	(.00012)	.01897	.01612	.00055	.00513	.00555	.00504	.02810	.00120	.09462
Tier 2	.01314	(.00012)	.02629	.01612	.00055	.00513	.00555	.00504	.03893	.00120	.11277
Tier 3	.01314	(.00012)	.10068	.01612	.00055	.00513	.00555	.00504	.14910	.00120	.29733
Tier 4	.01314	(.00012)	.11680	.01612	.00055	.00513	.00555	.00504	.17298	.00120	.33733
Tier 5	.01314	(.00012)	.11680	.01612	.00055	.00513	.00555	.00504	.17298	.00120	.33733
Off-Peak											
Baseline (Tier 1)	.01314	(.00012)	.00235	.01612	.00055	.00513	.00555	.00504	.00349	.00120	.05339
Tier 2	.01314	(.00012)	.00967	.01612	.00055	.00513	.00555	.00504	.01433	.00120	.07155
Tier 3	.01314	(.00012)	.08406	.01612	.00055	.00513	.00555	.00504	.12449	.00120	.25610
Tier 4	.01314	(.00012)	.10018	.01612	.00055	.00513	.00555	.00504	.14837	.00120	.29610
Tier 5	.01314	(.00012)	.10018	.01612	.00055	.00513	.00555	.00504	.14837	.00120	.29610
METER CHARGE (\$/meter/day)	-	-	.21881	-	-	-	-	-	-	-	.21881
TRA (\$/kWh)	.00094	-	-	-	-	-	-	-	-	-	-
MINIMUM CHARGE											
(\$/meter/day)	.00000	.00000	.13334	.00576	.00020	-	-	-	-	-	.14784
(\$/kWh)	.01408	-	-	-	-	.00513	.00555	.00504	-	.00120	-

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E-6

ENERGY CHARGE (\$/kWh)	Trans	RS	Distr	PPP	ND	DWR Bond	CTC	ECRA	Gen	NSGC	Total
Summer											
Peak											
Baseline (Tier 1)	.01314	(.00012)	.09786	.01606	.00055	.00513	.00555	.00504	.13348	.00120	.27883
Tier 2	.01314	(.00012)	.10530	.01606	.00055	.00513	.00555	.00504	.14361	.00120	.29640
Tier 3	.01314	(.00012)	.17033	.01606	.00055	.00513	.00555	.00504	.23284	.00120	.45066
Tier 4	.01314	(.00012)	.18725	.01606	.00055	.00513	.00555	.00504	.25592	.00120	.49066
Tier 5	.01314	(.00012)	.18725	.01606	.00055	.00513	.00555	.00504	.25592	.00120	.49066
Part-Peak											
Baseline (Tier 1)	.01314	(.00012)	.05190	.01606	.00055	.00513	.00555	.00504	.07078	.00120	.17017
Tier 2	.01314	(.00012)	.05934	.01606	.00055	.00513	.00555	.00504	.08092	.00120	.18775
Tier 3	.01314	(.00012)	.12436	.01606	.00055	.00513	.00555	.00504	.17016	.00120	.34201
Tier 4	.01314	(.00012)	.14128	.01606	.00055	.00513	.00555	.00504	.19324	.00120	.38201
Tier 5	.01314	(.00012)	.14128	.01606	.00055	.00513	.00555	.00504	.19324	.00120	.38201
Off-Peak											
Baseline (Tier 1)	.01314	(.00012)	.02129	.01606	.00055	.00513	.00555	.00504	.02903	.00120	.09781
Tier 2	.01314	(.00012)	.02872	.01606	.00055	.00513	.00555	.00504	.03917	.00120	.11538
Tier 3	.01314	(.00012)	.09375	.01606	.00055	.00513	.00555	.00504	.12840	.00120	.26964
Tier 4	.01314	(.00012)	.11067	.01606	.00055	.00513	.00555	.00504	.15148	.00120	.30964
Tier 5	.01314	(.00012)	.11067	.01606	.00055	.00513	.00555	.00504	.15148	.00120	.30964
Winter											
Part-Peak											
Baseline (Tier 1)	.01314	(.00012)	.02973	.01606	.00055	.00513	.00555	.00504	.04054	.00120	.11776
Tier 2	.01314	(.00012)	.03716	.01606	.00055	.00513	.00555	.00504	.05068	.00120	.13533
Tier 3	.01314	(.00012)	.10219	.01606	.00055	.00513	.00555	.00504	.13991	.00120	.28959
Tier 4	.01314	(.00012)	.11911	.01606	.00055	.00513	.00555	.00504	.16299	.00120	.32959
Tier 5	.01314	(.00012)	.11911	.01606	.00055	.00513	.00555	.00504	.16299	.00120	.32959
Off-Peak											
Baseline (Tier 1)	.01314	(.00012)	.02301	.01606	.00055	.00513	.00555	.00504	.03139	.00120	.10189
Tier 2	.01314	(.00012)	.03045	.01606	.00055	.00513	.00555	.00504	.04153	.00120	.11947
Tier 3	.01314	(.00012)	.09548	.01606	.00055	.00513	.00555	.00504	.13076	.00120	.27373
Tier 4	.01314	(.00012)	.11240	.01606	.00055	.00513	.00555	.00504	.15384	.00120	.31373
Tier 5	.01314	(.00012)	.11240	.01606	.00055	.00513	.00555	.00504	.15384	.00120	.31373
METER CHARGE (\$/meter/day)	-	-	.25298	-	-	-	-	-	-	-	.25298
MINIMUM CHARGE											
(\$/meter/day)	.00000	.00000	.12186	.00574	.00020						.14784
(\$/kWh)	.01408	-	-	-	-	.00513	.00555	.00504		.00120	
TRA (\$/kWh)	.00094	-	-	-	-	-	-	-	-	-	
FERA CSI EXEMPTION FACTORS			<u>Distr</u>								
E-1			2.51%								
E-7			3.45%								
E-A7			3.45%								
E-8			6.88%								
E-9			3.45%								
E-6			3.06%								

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ETL

	Trans	RS	Distr	PPP	ND	DWR Bond	CTC	ECRA	Gen	NSGC	Total
ENERGY CHARGE (\$/kWh)											
CARE Baseline (Tier 1)	.01314	(.00012)	(.00166)	.00700	.00055	-	.00555	.00504	.05152	.00120	.08316
Tier 2	.01314	(.00012)	(.00166)	.00700	.00055	-	.00555	.00504	.06399	.00120	.09563
Tier 3	.01314	(.00012)	(.00166)	.00700	.00055	-	.00555	.00504	.09310	.00120	.12474
Tier 4	.01314	(.00012)	(.00166)	.00700	.00055	-	.00555	.00504	.09310	.00120	.12474
Tier 5	.01314	(.00012)	(.00166)	.00700	.00055	-	.00555	.00504	.09310	.00120	.12474
Non-CARE Baseline (Tier 1)	.01314	(.00012)	.04164	.01606	.00055	.00513	.00555	.00504	.03932	.00120	.12845
Tier 2	.01314	(.00012)	.05068	.01606	.00055	.00513	.00555	.00504	.04785	.00120	.14602
Tier 3	.01314	(.00012)	.12975	.01606	.00055	.00513	.00555	.00504	.12250	.00120	.29974
Tier 4	.01314	(.00012)	.15033	.01606	.00055	.00513	.00555	.00504	.14192	.00120	.33974
Tier 5	.01314	(.00012)	.15033	.01606	.00055	.00513	.00555	.00504	.14192	.00120	.33974
The master-metered customer's energy consumption will be billed at the CARE rate using the ratio of the number of mobilehome spaces occupied by qualifying CARE tenants to the total number of mobilehome spaces:											
MINIMUM CHARGE											
(\$/meter/day)	.00000	.00000	.09232	.00304	.00024	-	-	-	-	-	.11828
(\$/kWh)	.01408	-	-	-	-	.00513	.00555	.00504	-	.00120	-
DISCOUNT (\$/dwelling unit/day)	-	-	.07721	-	-	-	-	-	-	-	.07721
TRA (\$/kWh)	.00094	-	-	-	-	-	-	-	-	-	-
MARL (\$/kWh)	-	-	-	-	-	.00513	.00555	.00504	-	.00120	.04892

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E-37

	Trans	RS	Distr	PPP	ND	DWR Bond	CTC	ECRA	Gen	NSGC	Total
DEMAND CHARGE Rates W and X (\$/kW)											
Summer											
Peak	-	-	3.28	-	-	-	-	-	4.21	-	7.49
Maximum	-	-	8.39	-	-	-	-	-	3.44	-	11.83
Winter											
Maximum	-	-	4.65	-	-	-	-	-	.00	-	4.65
VOLTAGE DISCOUNT (\$/kW of maximum demand)											
Primary											
Summer	-	-	.24	-	-	-	-	-	1.05	-	1.29
Winter	-	-	.15	-	-	-	-	-	.00	-	.15
Transmission											
Summer	-	-	6.97	-	-	-	-	-	1.91	-	8.88
Winter	-	-	4.00	-	-	-	-	-	.00	-	4.00
ENERGY CHARGE Rates W and X (\$/kWh)											
Summer											
Peak	.00864	(.00008)	.01702	.01356	.00055	.00513	.00457	.00504	.10682	.00079	.16338
Off-Peak	.00864	(.00008)	.00000	.01356	.00055	.00513	.00457	.00504	.03359	.00079	.07313
Winter											
Part-Peak	.00864	(.00008)	.00000	.01356	.00055	.00513	.00457	.00504	.04884	.00079	.08838
Off-Peak	.00864	(.00008)	.00000	.01356	.00055	.00513	.00457	.00504	.02728	.00079	.06682
CUSTOMER CHARGE Rates W and X											
	-	-	1.18275	-	-	-	-	-	-	-	1.18275
METER CHARGE (\$/meter/day)											
Rate W	-	-	.03943	-	-	-	-	-	-	-	.03943
Rate X	-	-	.19713	-	-	-	-	-	-	-	.19713
TRA (\$/kWh)											
	.00134	-	-	-	-	-	-	-	-	-	
E-CARE (\$/kWh)											
	Trans	RS	Distr	PPP	ND	DWR Bond	CTC	ECRA	Gen	NSGC	Total
A-1			(.06923)	(.00906)		(.00513)					(.08342)
A-6			(.06571)	(.00906)		(.00513)					(.07990)
A-15			(.06923)	(.00906)		(.00513)					(.08342)
A10 (all voltages)			(.05864)	(.00906)		(.00513)					(.07283)
E19 (all voltages)			(.05037)	(.00906)		(.00513)					(.06456)
E20 (all voltages)			(.04071)	(.00906)		(.00513)					(.05490)

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AG-4

	Trans	RS	Distr	PPP	ND	DWR Bond	CTC	ECRA	Gen	NSGC	Total
CONNECTED LOAD CHARGE (\$/hp)											
Rates A and D											
Summer	-	-	4.34	-	-	-	-	-	1.08	-	5.42
Winter	-	-	.80	-	-	-	-	-	.00	-	.80
DEMAND CHARGE (\$/kW)											
Rates B and E											
Summer											
Peak	-	-	1.90	-	-	-	-	-	1.92	-	3.82
Maximum	-	-	5.33	-	-	-	-	-	1.86	-	7.19
Winter											
Maximum	-	-	1.66	-	-	-	-	-	.00	-	1.66
Rates C and F											
Summer											
Peak	-	-	4.69	-	-	-	-	-	4.43	-	9.12
Part-Peak	-	-	.99	-	-	-	-	-	.76	-	1.75
Maximum	-	-	3.79	-	-	-	-	-	.00	-	3.79
Winter											
Part-Peak	-	-	.42	-	-	-	-	-	.00	-	.42
Maximum	-	-	1.84	-	-	-	-	-	.00	-	1.84
"B & E" PRIMARY VOLTAGE DISCOUNT (\$/kW of maximum demand)											
Summer	-	-	.32	-	-	-	-	-	.44	-	.76
Winter	-	-	.25	-	-	-	-	-	.00	-	.25
"C & F" PRIMARY VOLTAGE DISCOUNT											
Summer (\$/kW of Peak Demand)											
	-	-	.24	-	-	-	-	-	.76	-	1.00
Winter (\$/kW of Max Demand)											
	-	-	.23	-	-	-	-	-	.00	-	.23
"C & F" TRANSMISSION VOLTAGE DISCOUNT											
Summer (\$/kW)											
Peak	-	-	3.35	-	-	-	-	-	1.44	-	4.79
Part-Peak	-	-	.99	-	-	-	-	-	.00	-	.99
Max	-	-	.18	-	-	-	-	-	.00	-	.18
Winter (\$/kW)											
Part-Peak	-	-	.42	-	-	-	-	-	.00	-	.42
Max	-	-	1.28	-	-	-	-	-	.00	-	1.28

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AG-5	Trans	RS	Distr	PPP	ND	DWR Bond	CTC	ECRA	Gen	NSGC	Total
CONNECTED LOAD CHARGE (\$/hp)											
Rates A and D											
Summer	-	-	5.92	-	-	-	-	-	2.85	-	8.77
Winter	-	-	1.63	-	-	-	-	-	.00	-	1.63
DEMAND CHARGE (\$/kW)											
Rates B and E											
Summer											
Peak	-	-	3.28	-	-	-	-	-	4.21	-	7.49
Maximum	-	-	8.39	-	-	-	-	-	3.44	-	11.83
Winter											
Maximum	-	-	4.65	-	-	-	-	-	.00	-	4.65
Rates C and F											
Summer											
Peak	-	-	4.89	-	-	-	-	-	7.72	-	12.61
Part-Peak	-	-	1.17	-	-	-	-	-	1.46	-	2.63
Maximum	-	-	4.58	-	-	-	-	-	.00	-	4.58
Winter											
Part-Peak	-	-	.68	-	-	-	-	-	.00	-	.68
Maximum	-	-	2.86	-	-	-	-	-	.00	-	2.86
"B & E" PRIMARY VOLTAGE DISCOUNT											
Summer (\$/kW of Max Demand)	-	-	.24	-	-	-	-	-	1.05	-	1.29
Winter (\$/kW of Max Demand)	-	-	.15	-	-	-	-	-	.00	-	.15
"B & E" TRANSMISSION VOLTAGE DISCOUNT											
Summer (\$/kW of Max Demand)	-	-	6.97	-	-	-	-	-	1.91	-	8.88
Winter (\$/kW of Max Demand)	-	-	4.00	-	-	-	-	-	.00	-	4.00
"C & F" PRIMARY VOLTAGE DISCOUNT											
Summer (\$/kW of Peak Demand)	-	-	.28	-	-	-	-	-	1.58	-	1.86
Winter (\$/kW of Max Demand)	-	-	.19	-	-	-	-	-	.00	-	.19
"C & F" TRANSMISSION VOLTAGE DISCOUNT											
Summer (\$/kW)											
Peak	-	-	4.89	-	-	-	-	-	3.01	-	7.90
Part-Peak	-	-	1.17	-	-	-	-	-	.02	-	1.19
Max	-	-	2.60	-	-	-	-	-	.00	-	2.60
Winter (\$/kW)											
Part-Peak	-	-	.68	-	-	-	-	-	.00	-	.68
Max	-	-	1.88	-	-	-	-	-	.00	-	1.88
ENERGY CHARGE (\$/kWh)											
Rates A and D											
Summer											
Peak	.00864	(.00008)	.08377	.01629	.00055	.00513	.00457	.00504	.10979	.00079	.23583
Off-Peak	.00864	(.00008)	.02793	.01629	.00055	.00513	.00457	.00504	.05250	.00079	.12270
Winter											
Part-Peak	.00864	(.00008)	.03154	.01629	.00055	.00513	.00457	.00504	.05516	.00079	.12897
Off-Peak	.00864	(.00008)	.02102	.01629	.00055	.00513	.00457	.00504	.04653	.00079	.10982
Rates B and E											
Summer											
Peak	.00864	(.00008)	.01702	.01356	.00055	.00513	.00457	.00504	.10682	.00079	.16338
Off-Peak	.00864	(.00008)	.00000	.01356	.00055	.00513	.00457	.00504	.03359	.00079	.07313
Winter											
Part-Peak	.00864	(.00008)	.00000	.01356	.00055	.00513	.00457	.00504	.04884	.00079	.08838
Off-Peak	.00864	(.00008)	.00000	.01356	.00055	.00513	.00457	.00504	.02728	.00079	.06682
Rates C and F											
Summer											
Peak	.00864	(.00008)	.00000	.01330	.00055	.00513	.00457	.00504	.08672	.00079	.12600
Part-Peak	.00864	(.00008)	.00000	.01330	.00055	.00513	.00457	.00504	.04859	.00079	.08787
Off-Peak	.00864	(.00008)	.00000	.01330	.00055	.00513	.00457	.00504	.03439	.00079	.07367
Winter											
Part-Peak	.00864	(.00008)	.00000	.01330	.00055	.00513	.00457	.00504	.03865	.00079	.07793
Off-Peak	.00864	(.00008)	.00000	.01330	.00055	.00513	.00457	.00504	.03219	.00079	.07147

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AG-5 (continued)

	Trans	RS	Distr	PPP	ND	DWR Bond	CTC	ECRA	Gen	NSGC	Total
CUSTOMER CHARGE (\$/meter/day)											
Rates A and D	-	-	.56838	-	-	-	-	-	-	-	.56838
Rates B and E	-	-	1.18275	-	-	-	-	-	-	-	1.18275
Rates C and F	-	-	5.25667	-	-	-	-	-	-	-	5.25667
METER CHARGE (\$/meter/day)											
Rate A	-	-	.22341	-	-	-	-	-	-	-	.22341
Rates B and C	-	-	.19713	-	-	-	-	-	-	-	.19713
Rate D	-	-	.06571	-	-	-	-	-	-	-	.06571
Rates E and F	-	-	.03943	-	-	-	-	-	-	-	.03943
TRA (\$/kWh) Rates A, B, C, D, E	.00134	-	-	-	-	-	-	-	-	-	-

AG-ICE

	Trans	RS	Distr	PPP	ND	DWR Bond	CTC	ECRA	Gen	NSGC	Total
DEMAND CHARGE (\$/kW)											
Secondary											
Summer											
Maximum Peak	-	-	.41	-	-	-	-	-	2.53	-	2.94
Maximum Demand	-	-	1.43	-	-	-	-	-	2.37	-	3.80
Winter											
Maximum Demand	-	-	.00	-	-	-	-	-	.00	-	.00
Primary											
Summer											
Maximum Peak	-	-	.41	-	-	-	-	-	2.53	-	2.94
Maximum Demand	-	-	1.40	-	-	-	-	-	1.79	-	3.19
Winter											
Maximum Demand	-	-	.00	-	-	-	-	-	.00	-	.00
Transmission											
Summer											
Maximum Peak	-	-	.41	-	-	-	-	-	2.53	-	2.94
Maximum Demand	-	-	.45	-	-	-	-	-	1.32	-	1.77
Winter											
Maximum Demand	-	-	.00	-	-	-	-	-	.00	-	.00
ENERGY CHARGE (\$/kWh)											
Summer											
Peak	.00864	(.00008)	-	.01356	.00055	.00513	.00457	.00504	.08107	.00079	.12061
Part-Peak	.00864	(.00008)	-	.01356	.00055	.00513	.00457	.00504	.05453	.00079	.09407
Off-Peak	.00864	(.00008)	-	.01356	.00055	.00513	.00457	.00504	.00870	.00079	.04824
Winter											
Part-Peak	.00864	(.00008)	-	.01356	.00055	.00513	.00457	.00504	.05695	.00079	.09649
Off-Peak	.00864	(.00008)	-	.01356	.00055	.00513	.00457	.00504	.00870	.00079	.04824
CUSTOMER CHARGE (\$/meter/c)	-	-	1.31417	-	-	-	-	-	-	-	1.31417
METER CHARGE (\$/meter/day)	-	-	.19713	-	-	-	-	-	-	-	.00000
TRA (\$/kWh) Rates A, B, C, D, E	.00134	-	-	-	-	-	-	-	(.00134)	-	.00000

Pacific Gas and Electric Company
 March 1, 2012 Rate Change
 Attachment 2

E-FFS Rates (\$/kWh)

	<u>Residential</u>	<u>Small L&P</u>	<u>Medium L&P</u>	<u>E19</u>	<u>Streetlights</u>	<u>Standby</u>	<u>Agriculture</u>	<u>E20 T</u>	<u>E20 P</u>	<u>E20 S</u>
Pre-2009	.00057	.00059	.00061	.00055	.00049	.00041	.00050	.00047	.00052	.00052
Vin 2009	.00039	.00043	.00045	.00042	.00047	.00033	.00035	.00036	.00040	.00040
Vin 2010	.00038	.00042	.00044	.00041	.00047	.00033	.00034	.00036	.00039	.00039
Vin 2011	.00038	.00042	.00044	.00041	.00047	.00033	.00034	.00036	.00039	.00039
Vin 2012	.00038	.00042	.00044	.00041	.00047	.00033	.00034	.00036	.00039	.00039

PRELIMINARY STATEMENT PART I RATES							Pre 2009	2009	2010	2011
	<u>Trans</u>	<u>RS</u>	<u>Distr</u>	<u>PPP</u>	<u>Gen</u>	<u>ECRA</u>	<u>PCIA</u>	<u>PCIA</u>	<u>PCIA</u>	<u>PCIA</u>
All Customers										
California Public Utilities Commission Fee			.00024							
CEE Incentive Rate			.00026							
Demand Response Revenue Balancing Account			(.00003)							
Smartmeter Project Balancing Account Electric			.00255							
Transmission Access Charge	.00314									
Transmission Revenue Balancing	(.00103)									
Existing Transmission Contract Cc	.00000									
End-Use Customer Refund Adjustment:										
Residential	(.00117)									
Small L&P	(.00092)									
Medium L&P	(.00093)									
E-19	(.00093)									
Streetlights	(.00076)									
Standby	(.00163)									
Agriculture	(.00077)									
E-20	(.00078)									
CARE Surcharge				.00906						
Procurement Energy Efficiency Revenue Adjustment Mechanism				.00291						
Energy Recovery Bond DRC Charge - Series 1						.00386				
Energy Recovery Bond DRC Charge - Series 2						.00193				
Energy Recovery Bond Balancing Account						(.00075)				
Bundled Service Customers										
DWR Power Charge Collection Balancing Account (DWRPCBA): CORE					.00361					
DWR Power Charge Collection Balancing Account (DWRPCBA): NonCORE					.00361					
Energy Resource Recovery Account (ERRA)					.04560					
DWR Franchise Fees					.00001					
Regulatory Asset Tax Balancing Account (RATBA)					.00000					
Headroom Account (HA)					.00000					
Non-Bundled Service Customers										
PCIA - DWR Franchise Fees										
Residential							.00004	.00017	.00019	.00019
Small L&P							.00004	.00016	.00017	.00017
Large L&P							.00004	.00016	.00017	.00017
E19							.00004	.00014	.00015	.00015
Streetlights							.00004	.00006	.00006	.00006
Standby							.00004	.00010	.00010	.00010
Agriculture							.00004	.00016	.00016	.00016
E20 T							.00004	.00012	.00013	.00013
E20 P							.00004	.00013	.00014	.00014
E20 S							.00004	.00014	.00014	.00014

Vintaged PCIA Rates (with DWR Bond FF)

	<u>Residential</u>	<u>Small L&P</u>	<u>Medium L&P</u>	<u>E19</u>	<u>Streetlights</u>	<u>Standby</u>	<u>Agriculture</u>	<u>E20 T</u>	<u>E20 P</u>	<u>E20 S</u>
Pre-2009	(.00551)	(.00444)	(.00472)	(.00396)	(.00045)	(.00307)	(.00453)	(.00313)	(.00352)	(.00373)
Vin 2009	.01773	.01542	.01566	.01329	.00243	.00739	.01528	.01054	.01182	.01267
Vin 2010	.01920	.01670	.01696	.01440	.00263	.00800	.01655	.01142	.01281	.01372
Vin 2011	.01920	.01670	.01696	.01440	.00263	.00800	.01655	.01142	.01281	.01372
Vin 2012	.01920	.01670	.01696	.01440	.00263	.00800	.01655	.01142	.01281	.01372

Pacific Gas and Electric Company
 March 1, 2012 Rate Change
 Attachment 2

ENERGY RATES ONLY = kWh * energy rates (NO FACILITY)
 ELECTRIC RATES FOR SCHEDULES LS-1, LS-2 AND OL-1

NOMINAL LAMP RATINGS											HALF-HOUR ADJ.			
LAMP WATTS	AVERAGE kWhr PER MONTH	INITIAL LUMENS	SCHEDULE LS-2		SCHEDULE LS-1						OL-1	LS-1 & LS-2	OL-1	
			A	C	A	B	C	D	E	F				
MERCURY VAPOR LAMPS														
40	18	1,300	2.303										0.105	
50	22	1,650	2.814										0.128	
100	40	3,500	5.117	5.117	5.117			5.117					0.233	
175	68	7,500	8.699	8.699	8.699	8.699		8.699		8.699	8.699	9.315	0.395	0.423
250	97	11,000	12.408	12.408	12.408	12.408		12.408					0.564	
400	152	21,000	19.444	19.444	19.444	19.444		19.444				20.821	0.884	0.946
700	266	37,000	34.027	34.027	34.027	34.027		34.027					1.547	
1,000	377	57,000	48.226	48.226									2.192	
INCANDESCENT LAMPS														
58	20	600	2.558		2.558								0.116	
92	31	1,000	3.966		3.966								0.180	
189	65	2,500	8.315	3.966	8.315		8.315		8.315				0.378	
295	101	4,000	12.920	8.315	12.920		12.920		12.920				0.587	
405	139	6,000	17.781	12.920	17.781		17.781						0.808	
620	212	10,000	27.119	17.781	27.119								1.233	
860	294	15,000	37.608	27.119									1.709	
LOW PRESSURE SODIUM VAPOR LAMPS														
35	21	4,800	2.686										0.122	
55	29	8,000	3.710										0.169	
90	45	13,500	5.756										0.262	
135	62	21,500	7.931										0.361	
180	78	33,000	9.978										0.454	

Pacific Gas and Electric Company

March 1, 2012 Rate Change

Attachment 2

ENERGY RATES ONLY = kWh * energy rates (NO FACILITY)

ELECTRIC RATES FOR SCHEDULES LS-1, LS-2 AND OL-1

NOMINAL LAMP RATINGS											HALF-HOUR ADJ.		
LAMP WATTS	AVERAGE kWhr PER MONTH	INITIAL LUMENS	SCHEDULE LS-2		SCHEDULE LS-1						OL-1	LS-1 & LS-2	OL-1
			A	C	A	B	C	D	E	F			
HIGH PRESSURE SODIUM VAPOR LAMPS AT 120 VOLTS													
35	15	2,150	1.919										0.087
50	21	3,800	2.686										0.122
70	29	5,800	3.710	3.710	3.710	3.710	3.710	3.710	3.710	3.972			0.169 0.181
100	41	9,500	5.245	5.245	5.245	5.245	5.245	5.245	5.245	5.616			0.238 0.255
150	60	16,000	7.675	7.675	7.675	7.675	7.675	7.675	7.675				0.349
200	80	22,000	10.234		10.234	10.234	10.234	10.234	10.234				0.465
250	100	26,000	12.792		12.792	12.792	12.792	12.792	12.792				0.581
400	154	46,000	19.700		19.700	19.700	19.700	19.700	19.700				0.895
AT 240 VOLTS													
50	24	3,800	3.070										0.140
70	34	5,800	4.349	4.349	4.349								0.198
100	47	9,500	6.012	6.012	6.012	6.012		6.012	6.012				0.273
150	69	16,000	8.826	8.826	8.826	8.826		8.826	8.826				0.401
200	81	22,000	10.362	10.362	10.362	10.362		10.362	10.362	11.095			0.471 0.504
250	100	25,500	12.792	12.792	12.792	12.792		12.792	12.792	13.698			0.581 0.623
310	119	37,000	15.222										0.692
360	144	45,000	18.420										0.837
400	154	46,000	19.700	19.700	19.700	19.700		19.700	19.700	21.095			0.895 0.959
METAL HALIDE LAMPS													
70	30	5,500	3.838										0.174
100	41	8,500	5.245										0.238
150	63	13,500	8.059										0.366
175	72	14,000	9.210										0.419
250	105	20,500	13.432										0.611
400	162	30,000	20.723										0.942
1,000	387	90,000	49.505										2.250
INDUCTION LAMPS													
23	9	1,840	1.151										0.052
35	13	2,450	1.663										0.076
40	14	2,200	1.791										0.081
50	18	3,500	2.303										0.105
55	19	3,000	2.430										0.110
65	24	5,525	3.070										0.140
70	27	6,500	3.454										0.157
80	28	4,500	3.582										0.163
85	30	4,800	3.838										0.174
100	36	8,000	4.605										0.209
120	42	8,500	5.310										0.241
135	48	9,450	6.140										0.279
150	51	10,900	6.524										0.297
165	58	12,000	7.419										0.337
200	72	19,000	9.210										0.419

Energy Rate @

\$0.12792 LS-1 & LS-2

\$0.13698 OL-1

Pole Painting Charge @

Per Pole Per Month

Pacific Gas and Electric Company

March 1, 2012 Rate Change

Attachment 2

ELECT. RATES FOR SCH LS-1A, C, E, F & LS-2A LED LAMPS

ENERGY RATES ONLY = kWh * energy rates (NO FACILITY)

NOMINAL LAMP RATINGS		ALL NIGHT RATES	HALF-HOUR
Lamp	Average kWh	PER LAMP	ADJUSTMENT
<u>Watts</u>	<u>Per Month</u>	<u>PER MONTH</u>	
		LS-1A, 1C, 1E, 1F and LS-2A	
0.0-5.0	0.9	\$0.115	\$0.005
5.1-10.0	2.6	\$0.333	\$0.015
10.1-15.0	4.3	\$0.550	\$0.025
15.1-20.0	6.0	\$0.768	\$0.035
20.1-25.0	7.7	\$0.985	\$0.045
25.1-30.0	9.4	\$1.202	\$0.055
30.1-35.0	11.1	\$1.420	\$0.065
35.1-40.0	12.8	\$1.637	\$0.074
40.1-45.0	14.5	\$1.855	\$0.084
45.1-50.0	16.2	\$2.072	\$0.094
50.1-55.0	17.9	\$2.290	\$0.104
55.1-60.0	19.6	\$2.507	\$0.114
60.1-65.0	21.4	\$2.737	\$0.124
65.1-70.0	23.1	\$2.955	\$0.134
70.1-75.0	24.8	\$3.172	\$0.144
75.1-80.0	26.5	\$3.390	\$0.154
80.1-85.0	28.2	\$3.607	\$0.164
85.1-90.0	29.9	\$3.825	\$0.174
90.1-95.0	31.6	\$4.042	\$0.184
95.1-100.0	33.3	\$4.260	\$0.194
100.1-105.1	35.0	\$4.477	\$0.204
105.1-110.0	36.7	\$4.695	\$0.213
110.1-115.0	38.4	\$4.912	\$0.223
115.1-120.0	40.1	\$5.130	\$0.233
120.1-125.0	41.9	\$5.360	\$0.244
125.1-130.0	43.6	\$5.577	\$0.254
130.1-135.0	45.3	\$5.795	\$0.263
135.1-140.0	47.0	\$6.012	\$0.273
140.1-145.0	48.7	\$6.230	\$0.283
145.1-150.0	50.4	\$6.447	\$0.293
150.1-155.0	52.1	\$6.665	\$0.303
155.1-160.0	53.8	\$6.882	\$0.313
160.1-165.0	55.5	\$7.100	\$0.323
165.1-170.0	57.2	\$7.317	\$0.333
170.1-175.0	58.9	\$7.534	\$0.342
175.1-180.0	60.6	\$7.752	\$0.352
180.1-185.0	62.4	\$7.982	\$0.363
185.1-190.0	64.1	\$8.200	\$0.373
190.1-195.0	65.8	\$8.417	\$0.383

Pacific Gas and Electric Company

March 1, 2012 Rate Change

Attachment 2

ELECT. RATES FOR SCH LS-1A, C, E, F & LS-2A LED LAMPS

ENERGY RATES ONLY = kWh * energy rates (NO FACILITY)

NOMINAL LAMP RATINGS		ALL NIGHT RATES	
Lamp Watts	Average kWh Per Month	PER LAMP PER MONTH	HALF-HOUR ADJUSTMENT
		LS-1A, 1C, 1E, 1F and LS-2A	
195.1-200.0	67.5	\$8.635	\$0.393
200.1-205.0	69.2	\$8.852	\$0.402
205.1-210.0	70.9	\$9.070	\$0.412
210.1-215.0	72.6	\$9.287	\$0.422
215.1-220.0	74.3	\$9.504	\$0.432
220.1-225.0	76.0	\$9.722	\$0.442
225.1-230.0	77.7	\$9.939	\$0.452
230.1-235.0	79.4	\$10.157	\$0.462
235.1-240.0	81.1	\$10.374	\$0.472
240.1-245.0	82.9	\$10.605	\$0.482
245.1-250.0	84.6	\$10.822	\$0.492
250.1-255.0	86.3	\$11.039	\$0.502
255.1-260.0	88.0	\$11.257	\$0.512
260.1-265.0	89.7	\$11.474	\$0.522
265.1-270.0	91.4	\$11.692	\$0.531
270.1-275.0	93.1	\$11.909	\$0.541
275.1-280.0	94.8	\$12.127	\$0.551
280.1-285.0	96.5	\$12.344	\$0.561
285.1-290.0	98.2	\$12.562	\$0.571
290.1-295.0	99.9	\$12.779	\$0.581
295.1-300.0	101.6	\$12.997	\$0.591
300.1-305.0	103.4	\$13.227	\$0.601
305.1-310.0	105.1	\$13.444	\$0.611
310.1-315.0	106.8	\$13.662	\$0.621
315.1-320.0	108.5	\$13.879	\$0.631
320.1-325.0	110.2	\$14.097	\$0.641
325.1-330.0	111.9	\$14.314	\$0.651
330.1-335.0	113.6	\$14.532	\$0.661
335.1-340.0	115.3	\$14.749	\$0.670
340.1-345.0	117.0	\$14.967	\$0.680
345.1-350.0	118.7	\$15.184	\$0.690
350.1-355.0	120.4	\$15.402	\$0.700
355.1-360.0	122.1	\$15.619	\$0.710
360.1-365.0	123.9	\$15.849	\$0.720
365.1-370.0	125.6	\$16.067	\$0.730
370.1-375.0	127.3	\$16.284	\$0.740
375.1-380.0	129.0	\$16.502	\$0.750
380.1-385.0	130.7	\$16.719	\$0.760
385.1-390.0	132.4	\$16.937	\$0.770
390.1-395.0	134.1	\$17.154	\$0.780
395.1-400.0	135.8	\$17.372	\$0.790

**PG&E Gas and Electric
Advice Filing List
General Order 96-B, Section IV**

AT&T	Department of Water Resources	North America Power Partners
Alcantar & Kahl LLP	Dept of General Services	North Coast SolarResources
Ameresco	Douglass & Liddell	Northern California Power Association
Anderson & Poole	Downey & Brand	Occidental Energy Marketing, Inc.
BART	Duke Energy	OnGrid Solar
Barkovich & Yap, Inc.	Economic Sciences Corporation	Praxair
Bartle Wells Associates	Ellison Schneider & Harris LLP	R. W. Beck & Associates
Bloomberg	Foster Farms	RCS, Inc.
Bloomberg New Energy Finance	G. A. Krause & Assoc.	Recurrent Energy
Boston Properties	GLJ Publications	SCD Energy Solutions
Braun Blaising McLaughlin, P.C.	GenOn Energy, Inc.	SCE
Brookfield Renewable Power	Goodin, MacBride, Squeri, Schlotz & Ritchie	SMUD
CA Bldg Industry Association	Green Power Institute	SPURR
CLECA Law Office	Hanna & Morton	San Francisco Public Utilities Commission
CSC Energy Services	Hitachi	Seattle City Light
California Cotton Ginners & Growers Assn	In House Energy	Sempra Utilities
California Energy Commission	International Power Technology	Sierra Pacific Power Company
California League of Food Processors	Intestate Gas Services, Inc.	Silicon Valley Power
California Public Utilities Commission	Lawrence Berkeley National Lab	Silo Energy LLC
Calpine	Los Angeles Dept of Water & Power	Southern California Edison Company
Cardinal Cogen	Luce, Forward, Hamilton & Scripps LLP	Spark Energy, L.P.
Casner, Steve	MAC Lighting Consulting	Sun Light & Power
Center for Biological Diversity	MBMC, Inc.	Sunshine Design
Chris, King	MRW & Associates	Sutherland, Asbill & Brennan
City of Palo Alto	Manatt Phelps Phillips	Tabors Caramanis & Associates
City of Palo Alto Utilities	McKenzie & Associates	Tecogen, Inc.
City of San Jose	Merced Irrigation District	Tiger Natural Gas, Inc.
City of Santa Rosa	Modesto Irrigation District	TransCanada
Clean Energy Fuels	Morgan Stanley	Turlock Irrigation District
Coast Economic Consulting	Morrison & Foerster	United Cogen
Commercial Energy	Morrison & Foerster LLP	Utility Cost Management
Consumer Federation of California	NLine Energy, Inc.	Utility Specialists
Crossborder Energy	NRG West	Verizon
Davis Wright Tremaine LLP	NaturEner	Wellhead Electric Company
Day Carter Murphy	Navigant Consulting	Western Manufactured Housing Communities Association (WMA)
Defense Energy Support Center	Norris & Wong Associates	eMeter Corporation