

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE  
SAN FRANCISCO, CA 94102-3298



March 27, 2012

**Advice Letter 3986-E**

Brian K. Cherry  
Vice President, Regulation and Rates  
Pacific Gas and Electric Company  
77 Beale Street, Mail Code B10C  
P.O. Box 770000  
San Francisco, CA 94177

**Subject: Revisions to PG&E's Direct Access rule 22.1 – *Direct Access Service Switching Exemption rules, form 79-1117, 6-Month Notice to Transfer to Direct Access Service, and Form 79-1011, Notice to Return to PG&E bundled Service, in Compliance with Decision 11-12-018***

Dear Mr. Cherry:

Advice Letter 3986-E is effective January 1, 2012.

Sincerely,

A handwritten signature in cursive script that reads "Edward F. Randolph".

Edward F. Randolph, Director  
Energy Division



**Brian K. Cherry**  
Vice President  
Regulation and Rates

Pacific Gas and Electric Company  
77 Beale St., Mail Code B10C  
P.O. Box 770000  
San Francisco, CA 94177

Fax: 415-973-6520

December 30, 2011

**Advice 3986-E**

(Pacific Gas and Electric Company ID U 39 E)

Public Utilities Commission of the State of California

**Subject: Revisions to PG&E's Direct Access Rule 22.1 - *Direct Access Service Switching Exemption Rules, Form 79-1117, 6 -Month Notice to Transfer to Direct Access Service, and Form 79-1011, Notice to Return to PG&E Bundled Service, in Compliance With Decision 11-12-018***

Pacific Gas and Electric Company ("PG&E") hereby submits for filing revisions to its electric tariffs. The affected tariff sheets are listed on the enclosed Attachment 1.

**Purpose**

In compliance with Ordering Paragraph (OP) 10 of California Public Utilities Commission's (Commission) Decision (D.) 11-12-018, PG&E is revising the language in its electric Rule 22.1, *Direct Access Service Switching Exemption Rules, Form 79-1031, 6-Month Notice to Transfer to Direct Access Service, and Form 79-1011, Notice to Return to PG&E Bundled Service*, to reduce the Bundled Portfolio Service (BPS) minimum stay requirement for returning Direct Access (DA) customers from three (3) years to eighteen (18) months.

**Background**

On May 24, 2007, the Commission opened an Order Instituting Rulemaking (R.07-05-025) to consider, in three phases, whether, and under what terms and conditions, to reopen the DA market. In its Phase 1 Decision (D.08-02-033), the Commission concluded that it did not have the authority to lift the DA suspension in the absence of further action by the Legislature. Subsequently, the Legislature took up the matter in Senate Bill (SB) 695. On October 11, 2009, SB 695 became law, adding Public Utilities (PU) Code Section 365.1 to provide for a partial and phased re-opening of DA for all non-residential customers, but otherwise maintaining the DA suspension established by Assembly Bill (AB) 1X (Water Code Section 80110). On March 15, 2010, the Commission issued D.10-03-022, the Phase II decision implementing the

partial DA re-opening under SB 695. This decision addressed only those matters that needed to be immediately resolved in order to partially re-open the DA market and deferred additional issues for resolution in a subsequent decision.

On December 1, 2011, the Commission issued the Phase III Decision, D.11-12-018. The Phase III Decision adopts various updates and reforms in the rate setting methodologies and rules applicable to DA service in recognition of the regulatory and industry changes that have occurred in recent years. Among other changes, with the implementation of the DA switching rules pursuant to D.03-05-034, the Commission has required a minimum stay period of three years if a DA customer returns to utility procurement service (Bundled Portfolio Service). The minimum stay period is now reduced from three-years to eighteen-months. This advice filing addresses modified minimum stay requirements for DA customers returning to bundled service.

On January 13, 2012, PG&E will be conducting enrollments for the Year 3 phase-in of load up to the Year 4 (2013) DA load limit. While PG&E is filing these tariff revisions now to implement the reduced minimum stay period, it recognizes that the timing of updated 6-month notice form (Form 79-1031, *6-Month Notice to Transfer to Direct Access Service*) may cause customer confusion and will accept either form for purposes of the upcoming DA enrollment. Regardless of the form submitted, the reduced minimum stay period of eighteen months will apply.

### **Tariff Revisions**

In compliance with D.11-12-018, PG&E proposes the following tariff revisions:

1. Electric Rule 22.1 -- *Direct Access Service Switching Exemption Rules*:
  - a. Language was added to the second paragraph of the introduction to incorporate a reference to D.11-12-018.
  - b. Updated references to the minimum stay period for DA customers who are returned to Bundled Portfolio Service throughout Rule 22.1 from three years to eighteen months. All other requirements associated with a DA customers return to Bundled Service, including the applicability of Transitional Bundled Service and all notice requirements remain in effect.
2. Electric Form 79-1031 - *6-Month Notice to Transfer to Direct Access Service*. The last line of the first paragraph was revised to update the reference to the minimum stay period from three-years to eighteen-months.

3. Electric Form 79-1011 - *Notice to Return to PG&E Bundled Service*. Updated references to the minimum stay period in Section I from three years to eighteen months for DA customers and from three years to one year for Community Choice Aggregation Service customers (ref. Senate Bill 790).

This advice filing will not increase any rate or charge, cause the withdrawal of service, or conflict with any other schedule or rule.

### **Protests**

Anyone wishing to protest this filing may do so by letter sent via U.S. mail, by facsimile or electronically, any of which must be received no later than **January 19, 2012**, which is 20 days from the date of this filing. Protests should be mailed to:

CPUC Energy Division  
Tariff Files, Room 4005  
DMS Branch  
505 Van Ness Avenue  
San Francisco, California 94102

Facsimile: (415) 703-2200  
E-mail: [ijnj@cpuc.ca.gov](mailto:ijnj@cpuc.ca.gov) and [mas@cpuc.ca.gov](mailto:mas@cpuc.ca.gov)

Copies also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

The protest also should be sent via U.S. Mail (and by facsimile and electronically, if possible) to PG&E at the address shown below on the same date it is mailed or delivered to the Commission:

Brian K. Cherry  
Vice President, Regulation and Rates  
Pacific Gas and Electric Company  
77 Beale Street, Mail Code B10C  
P.O. Box 770000  
San Francisco, California 94177

Facsimile: (415) 973-6520  
E-mail: [PGETariffs@pge.com](mailto:PGETariffs@pge.com)

### **Effective Date**

PG&E requests that this Tier 1 advice filing be approved effective **January 1, 2012**.

**Notice**

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list and the service list for Rulemaking ("R.") 07-05-025. Address changes to the General Order 96-B service list and all electronic approvals should be directed to [PGETariffs@pge.com](mailto:PGETariffs@pge.com). For changes to any other service list, please contact the Commission's Process Office at (415) 703-2021 or at [Process\\_Office@cpuc.ca.gov](mailto:Process_Office@cpuc.ca.gov). Advice letter filings can also be accessed electronically at <http://www.pge.com/tariffs>.

A handwritten signature in cursive script that reads "Brian Cherry" followed by a stylized flourish.

Vice President – Regulation and Rates

cc: Service List R. 07-05-025

Attachments

# CALIFORNIA PUBLIC UTILITIES COMMISSION

## ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **Pacific Gas and Electric Company (ID U39 E)**

Utility type:

ELC       GAS  
 PLC       HEAT       WATER

Contact Person: Greg Backens

Phone #: 415-973-4390

E-mail: GAB4@pge.com

### EXPLANATION OF UTILITY TYPE

ELC = Electric      GAS = Gas        
PLC = Pipeline      HEAT = Heat      WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: **3986-E**

Tier: N/A

Subject of AL: **Revisions to PG&E's Direct Access Rule 22.1 - Direct Access Service Switching Exemption Rules, Form 79-1117, 6 -Month Notice to Transfer to Direct Access Service, and Form 79-1011, Notice to Return to PG&E Bundled Service, in Compliance With Decision 11-12-018**

Keywords (choose from CPUC listing): **Compliance, Direct Access, Text Changes**

AL filing type:  Monthly  Quarterly  Annual  One-Time  Other \_\_\_\_\_

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #: D.11-12-018

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: N/A

Summarize differences between the AL and the prior withdrawn or rejected AL: N/A

Is AL requesting confidential treatment? No.

If so, what information is the utility seeking confidential treatment for: N/A

Confidential information will be made available to those who have executed a nondisclosure agreement: N/A

Name(s) and contact information of the person(s) who will provide the nondisclosure agreement and access to the confidential information: N/A

Resolution Required?  Yes  No

Requested effective date: **January 1, 2012**

No. of tariff sheets: **10**

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: Electric Rule 22.1, Electric Forms 79-1011 and 79-1117

Service affected and changes proposed: In compliance with D.11-12-018, change the BPS minimum stay requirement for returning DA customers from 3 years to 18 months.

Protests, dispositions, and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division

Tariff Files, Room 4005

DMS Branch

505 Van Ness Ave., San Francisco, CA 94102

[jnj@cpuc.ca.gov](mailto:jnj@cpuc.ca.gov) and [mas@cpuc.ca.gov](mailto:mas@cpuc.ca.gov)

Pacific Gas and Electric Company

Attn: Brian K. Cherry, Vice President, Regulation and Rates

77 Beale Street, Mail Code B10C

P.O. Box 770000

San Francisco, CA 94177

E-mail: [PGETariffs@pge.com](mailto:PGETariffs@pge.com)

**ATTACHMENT 1  
Advice 3986-E**

| <b>Cal P.U.C.<br/>Sheet No.</b> | <b>Title of Sheet</b>   | <b>Cancelling Cal<br/>P.U.C. Sheet No.</b> |
|---------------------------------|---|--|
| 31145-E                         | ELECTRIC RULE NO. 22.1<br>DIRECT ACCESS SERVICE SWITCHING<br>EXEMPTION RULES<br>Sheet 1               | 29174-E                                    |
| 31146-E                         | ELECTRIC RULE NO. 22.1<br>DIRECT ACCESS SERVICE SWITCHING<br>EXEMPTION RULES<br>Sheet 2               | 29175-E                                    |
| 31147-E                         | ELECTRIC RULE NO. 22.1<br>DIRECT ACCESS SERVICE SWITCHING<br>EXEMPTION RULES<br>Sheet 3               | 29633-E                                    |
| 31148-E                         | ELECTRIC RULE NO. 22.1<br>DIRECT ACCESS SERVICE SWITCHING<br>EXEMPTION RULES<br>Sheet 5               | 29463-E                                    |
| 31150*-E                        | Electric Sample Form No. 79-1011<br>Notice to Return to PG&E Bundled Service                          | 29635-E                                    |
| 31151-E                         | Sample Electric Form No. 79-1117<br>6 Month Notice to Transfer to Direct Access<br>Service<br>Sheet 1 | 29195-E                                    |
| 31152-E                         | ELECTRIC TABLE OF CONTENTS<br>Sheet 1   | 31143-E                                    |
| 31153-E                         | ELECTRIC TABLE OF CONTENTS<br>RULES<br>Sheet 20   | 30685-E                                    |
| 31154-E                         | ELECTRIC TABLE OF CONTENTS<br>SAMPLE FORMS<br>Sheet 25  | 30681-E                                    |



**ELECTRIC RULE NO. 22.1**  
**DIRECT ACCESS SERVICE SWITCHING EXEMPTION RULES**

Sheet 1

The following terms and conditions apply to both PG&E customers and electric service providers (ESPs) who participate in Direct Access (DA) as defined in Rule 22.

The following rules implement the Switching Exemption Decision (D.) 03-05-034, which adopted guidelines regarding the rights and obligations of DA customers who return to Bundled Service and subsequently switch back to DA service, Decision Regarding Increased Limits For Direct Access Transactions D.10-03-022, which adopted guidelines regarding the rights and obligations of non-residential bundled service customers to switch to DA service, and D.11-12-018, which reduced the minimum commitment on Bundled Portfolio Service from three (3) years to eighteen (18) months. D.03-05-034, D.10-03-022, and D.11-12-018 established provisions for eligible DA customers regarding: (1) Transitional Bundled Service; (2) Bundled Portfolio Service; and (3) Phase-In Period. Pursuant to D.05-12-041, customers receiving Direct Access Service, Transitional Bundled Service or Bundled Portfolio Service may be automatically enrolled in a Community Choice Aggregation Program as described in Rule 23. (T)  
 (T)  
 |  
 (T)

Effective March 11, 2010, the right to transfer to Direct Access service is closed to residential customers. However, a residential customer previously classified as DA-eligible that submitted a six-month notice to transfer to DA service prior to March 11, 2010, retains a one-time right to transfer to DA service pursuant to D.10-03-022 and the conditions set forth in Section B, below.

Customers switching to or from bundled service (with the exception of Transitional Bundled Service described in Section A of this Rule) shall notify PG&E six (6) months in advance of their intent to switch.

**A. Transitional Bundled Service**

1. Transitional Bundled Service (TBS) is effective February 19, 2004, and allows DA customers to return to Bundled Service on a transitional basis while switching from one ESP to another, or for similar or related reasons where TBS is needed.
2. The TBS provision is limited to a sixty (60) day period. The sixty (60) day period begins on the day the DA service is disconnected, which is the day PG&E starts supplying power to the service account (Day 1). By no later than the end of the sixty (60) day period (Day 60 of PG&E supplying power), PG&E must be in receipt of a Direct Access Service Request (DASR) from the customer's new ESP to switch the service account to DA service. In addition to meeting the DASR provisions set forth in Rule 22, Section E, DASRs to switch the service account back to DA service must comply with the following special conditions:
  - a. Accepted DASRs that do not require a meter change will be processed based on normal DASR processing timeframes as defined in Rule 22, Section E. PG&E will include the TBS requirements with the DASR status notification that is sent to the customer as provided for in Rule 22, Section E.7. The customer is responsible for providing its new ESP with this information.

(Continued)



**ELECTRIC RULE NO. 22.1**  
**DIRECT ACCESS SERVICE SWITCHING EXEMPTION RULES**

Sheet 2

A. Transitional Bundled Service (Cont'd.)

2. (Cont'd.)

- b. Rejected DASRs must be corrected and resubmitted by the ESP and be acceptable to PG&E no later than twenty (20) days following the conclusion of the TBS period (Day 80 of PG&E supplying power). DASRs not corrected by the ESP within this time period will be cancelled by PG&E.
- c. For accepted DASRs that require a meter change, the meter change must be completed no later than sixty (60) days following the conclusion of the TBS period, or the corrected DASR timing established in Section A.2.b. If a meter change is not completed within sixty (60) days, PG&E will switch the service account to DA service on the customer's next scheduled meter read date with notification to the ESP and customer at the conclusion of the sixty (60) day period. If special metering services are required, such metering services will be done in accordance with rate Schedules E-ESP and E-EUS.

3. Services accounts failing to meet the time limitations and DASR requirements as set forth in Section A.2, above will be in default of the TBS provisions and returned to Bundled Portfolio Service for a eighteen (18) month minimum period, subject to the conditions set forth in Section B of this tariff. Such a default initiates the six (6) month notice of return to Bundled Portfolio Service, which is not subject to cancellation. During this six (6) month period, the service account will be subject to the pricing conditions established in Section A.4, below. PG&E will notify the customer within ten (10) business days of the default, providing an explanation of the default situation, actions being taken and the customer's new Bundled Portfolio Service requirements. (T)

4. Customers electing the TBS option will: (1) be subject to Transitional Bundled Commodity pricing, as defined in rate Schedule TBCC; (2) be subject to the provisions and applicable charges of the Direct Access Cost Responsibility Surcharge (DA CRS) as defined in rate Schedule DA-CRS; and (3) be ineligible to receive Revenue Cycle Services Credits as defined in rate Schedule E-CREDIT.

5. DA customers electing the TBS option may continue to use the same meter provided it is compatible with the PG&E's meter reading system. Incompatible meters will be replaced by PG&E with a meter that meets the customer's applicable tariff requirements, unless PG&E has the capability to do a special read for a fee or the customer and PG&E can agree on an alternative arrangement. Special metering requirements while receiving TBS will be subject to costs as set forth in rate Schedules E-ESP and E-EUS.

(Continued)



**ELECTRIC RULE NO. 22.1**  
**DIRECT ACCESS SERVICE SWITCHING EXEMPTION RULES**

Sheet 3

A. Transitional Bundled Service (Cont'd.)

- 6. Customers returning to DA service at the conclusion of their TBS term will retain their continuous DA status associated with rate Schedule DA-CRS, if applicable.

B. Bundled Portfolio Service

- 1. This service option is effective February 19, 2004, and is applicable to all DA eligible customers who return to Bundled Service for a minimum of eighteen (18) months. This eighteen (18) month minimum Bundled Service commitment will be referred to herein as PG&E's Bundled Portfolio Service (BPS). The following conditions will apply:
  - a. Customers electing this service make a eighteen (18) month commitment and will not be allowed to return to DA service until their eighteen (18) month minimum period has been completed. The eighteen (18) month minimum period will begin on the date the customer is switched to BPS after the conclusion of the six (6) month advance notice period as set forth in Section B.1.b of this tariff. With the exception of the one-time temporary waiver granted during the Open Enrollment Window, described in Section C.4, below, no premature departures from the eighteen (18) month commitment will be allowed.
    - 1) Service account transfers to BPS will be switched on the customer's next scheduled meter read date after the completion of the six (6) month advance notice period. For service accounts with meters that are incompatible with PG&E's meter reading system, PG&E will replace the incompatible meter with a meter that is acceptable to PG&E. Such metering service will be done in accordance with rate Schedule E-EUS.
    - 2) PG&E will initiate a DASR to transfer the service account to BPS and will provide notification to the customer and ESP in accordance with Rule 22, Section E.7.
  - b. Customers must provide a six (6) month advance notice to PG&E prior to becoming eligible for BPS so PG&E can adjust its procurement activity to accommodate the additional load. Such notification will be made by the customer submitting the Notice to Return to PG&E Bundled Service form (Form No. 79-1011) in writing or electronically. PG&E will provide the customer with written confirmation and the necessary switching process information within ten (10) days of receipt of the customer's notification. Once received by PG&E, customers will have a three (3) business day rescission period after which advance notifications cannot be canceled. PG&E will process requests to receive BPS in the following manner:

(Continued)



**ELECTRIC RULE NO. 22.1**  
 DIRECT ACCESS SERVICE SWITCHING EXEMPTION RULES

Sheet 5

B. Bundled Portfolio Service (Cont'd.)

- 2. At the end of a DA-eligible customer's eighteen (18) month BPS commitment, the customer may have the option to transfer to DA service under the provisions of Section B.2 of this rule or remain on Bundled Service. Between April 16, 2010 and July 15, 2010, all DA-eligible non-residential customers may have an opportunity to transfer their service account(s) to DA service under the provisions of Section C, below, or remain on Bundled Service. PG&E will provide the customer with a courtesy reminder eight (8) months before the expiration of the customer's eighteen (18) month commitment. If for any reason the customer is not sent, or does not receive, a courtesy reminder from PG&E, customer is not relieved of its responsibility for providing PG&E the notice required in Section B.2.a. below. (T)

  - a. Subject to the DA load limitations set forth in Section C, DA-eligible customers may elect to switch to DA service at any time subsequent to the conclusion of the eighteen (18) month BPS commitment period with the required six (6) month advance notice. Customers must provide PG&E a six (6) month advance notice prior to becoming eligible for DA service so PG&E can adjust its procurement activity to accommodate the change in load. Such notification will be made by the customer submitting a Six Month Notice To Transfer To Direct Access Service form (Form No. 79-1117) as specified on PG&E's website. Only one six-month notice can be submitted per submission method (e.g. email); otherwise, the entire submission will be rejected and each six-month notice will need to be resubmitted on a separate six month notice. If any service accounts on a six-month notice do not belong to the customer indicated on the six-month notice, such service accounts will be rejected and will need to be resubmitted on a separate six-month notice. Each six-month notice received by PG&E will be time and date stamped by PG&E to determine precedence. Once received by PG&E, customers will have a three (3) business day rescission period after which advance notifications cannot be canceled. PG&E will provide to the customer a written confirmation and necessary switching process information within twenty (20) calendar days of the customer's notification, including the final date for PG&E to be in receipt of a DASR to return to DA Service. The customer is responsible for providing its ESP with this information. (T)

(Continued)

Advice Letter No: 3986-E  
 Decision No. 11-12-018

Issued by  
**Brian K. Cherry**  
 Vice President  
 Regulation and Rates

Date Filed December 30, 2011  
 Effective January 1, 2012  
 Resolution No. \_\_\_\_\_



**Electric Sample Form No. 79-1011**  
Notice to Return to PG&E Bundled Service

**Please Refer to Attached  
Sample Form**

Advice Letter No: 3986-E  
Decision No. 11-12-018

Issued by  
**Brian K. Cherry**  
Vice President  
Regulation and Rates

Date Filed December 30, 2011  
Effective January 1, 2012  
Resolution No. \_\_\_\_\_

## Notice to Return to PG&E Bundled Service

(Customer: Please Retain a Copy for Your Records)

This form serves as my formal notice to return my electricity account(s) currently on Direct Access (DA) Service<sup>1</sup> or Community Choice Aggregation (CCA) Service<sup>2</sup> to Pacific Gas and Electric Company's (PG&E's) Bundled Portfolio Service.

With PG&E's Bundled Portfolio Service, PG&E provides your electric supply and provides other utility services such as the transmission and distribution of electricity, meter reading, billing, and maintenance and outage response services. With DA or CCA Service, your electricity is provided by a third-party energy supplier (other than PG&E), while PG&E continues to provide the other utility services mentioned above.

### I. Please choose one of the following two options:

- Bundled Portfolio Service – Six-Month Advance Notice Return** – Return the accounts listed in Section III to Bundled Portfolio Service under the “Six-Month Advance Notice Return” option. Under this option, the accounts remain on DA or CCA Service for the next six months. Each account will be switched to PG&E Bundled Portfolio Service and will be billed on the standard Bundled Portfolio Service rate applicable to the account(s) as of the account(s)' first meter read date after the six-month advance notice period. The accounts will then need to stay on Bundled Portfolio Service for a minimum of eighteen (18) months for returning DA customers as set forth in Electric Rule 22.1.B.1. (DA Service), or one (1) year for returning CCA Service customers as set forth in Electric Rule 23.L.3 (CCA Service).
- Bundled Portfolio Service – Immediate Return** – Return the accounts listed in Section III to PG&E service immediately. Under this option, the account will be placed on PG&E's “Transitional Bundled Commodity Cost” Rate Schedule as of the account(s)' next meter read date. The accounts will stay on this rate for six months, as set forth in Electric Rule 22.1.B.1. or Electric Rule 23.L.3. PG&E will transfer the listed accounts to Bundled Portfolio Service beginning on the account(s)' next meter read date after the six-month period. The accounts will then need to stay on Bundled Portfolio Service for a minimum of eighteen (18) months for returning DA customers as set forth in Electric Rule 22.1.B.1. (DA Service), or one (1) year for returning CCA Service customers as set forth in Electric Rule 23.L.3 (CCA Service). Customers on Bundled Portfolio Service pay the Bundled Portfolio Service rate applicable to their accounts.

### II. Important Provisions

- Once your Notice has been received by PG&E, you have the right to rescind (cancel) your requested action within three business days by contacting PG&E using any of the options referenced in Section V below.
- Once the three-business day rescission period has passed, your requested action cannot be changed.

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Automated Document, Preliminary Statement Part A

<sup>1</sup> PG&E's Electric Rule 22.1 (Direct Access Service Switching Exemption Rules) includes the terms and conditions applicable to transferring to BPS from DA Service.

<sup>2</sup> PG&E's Electric Rule 23 (Community Choice Aggregation Service) includes the terms and conditions applicable to transferring to BPS from CCA Service.

**II. Important Provisions (cont.)**

- You will have a minimum commitment period to PG&E Bundled Portfolio Service, as described in Section I above, during which switching back to DA or CCA service is not permitted.
- CCA customers are billed a one-time processing fee per account by PG&E.

**Notice to Return to PG&E Bundled Service**

**III. Accounts (Service ID Numbers) Included In This Notice**

(If you don't know your Service ID Number(s) for electric service, please provide the Account Name and Service Address. Please list additional Service ID Numbers or account information on a separate sheet and attach it to this form.)

1. Service ID Number or Account Name and Service Address: \_\_\_\_\_

2. Service ID Number or Account Name and Service Address: \_\_\_\_\_

**IV. Customer Signature:**

**On Behalf Of:** \_\_\_\_\_

(Customer Name)

**By:** \_\_\_\_\_

(Authorized Signature)

\_\_\_\_\_  
(Type or Print Name)

\_\_\_\_\_  
(Title)

\_\_\_\_\_  
(Date Signed)

\_\_\_\_\_  
(Daytime Telephone Number)

\_\_\_\_\_  
(E-Mail Address)

**V. PG&E Reply Information:**

This Notice to Return to PG&E Bundled Service Form can be returned to PG&E by e-mail, United States Postal Service or fax.

**E-Mail Address:** \_\_\_\_\_

**Mailing Address:** \_\_\_\_\_

**Fax:** \_\_\_\_\_

DANOI@pge.com

Pacific Gas and Electric Company  
Attention: DAASU  
P.O. Box 8329  
Stockton, CA 95208

Pacific Gas and Electric Company  
Attention: DAASU  
(209) 476-7698



**Sample Electric Form No. 79-1117**  
6 Month Notice to Transfer to Direct Access Service

Sheet 1

**Please Refer to Attached  
Sample Form**

Advice Letter No: 3986-E  
Decision No. 11-12-018

Issued by  
**Brian K. Cherry**  
Vice President  
Regulation and Rates

Date Filed December 30, 2011  
Effective January 1, 2012  
Resolution No. \_\_\_\_\_



**SIX MONTH NOTICE TO TRANSFER TO DIRECT ACCESS SERVICE**

This signed and completed form notifies Pacific Gas and Electric Company (PG&E) of your intent to transfer your service account(s) to Direct Access (DA) service. Within twenty (20) days of receipt, PG&E will notify you of the status of your *Six Month Notice To Transfer To Direct Service* (Notice). If your Notice has been accepted, the confirmation from PG&E will specify the date by which your Energy Service Provider (ESP) must submit a Direct Access Service Request (DASR) to PG&E in order to transfer your service account(s) to DA service. This is important information that you will need to provide to your ESP to complete your request. This date is significant because if PG&E does not receive a DASR by this date, your service account(s) will be switched to Transitional Bundled Service (TBS) for a period of up to sixty (60) days. If a DASR is not received by the end of this sixty (60) day period, then your six month notice to return to DA service will be cancelled, and the cancellation will serve as your six month notice to return to bundled portfolio service. You will be subject to Transitional Bundled Commodity pricing<sup>1</sup> for a period of six (6) months and then begin a new eighteen (18) month commitment period on bundled portfolio service.

In the event the available annual Load Cap for transferring to DA Service for the current or subsequent phase-in year, if applicable, has been met at the time PG&E receives your Notice, your Notice will be rejected and your service account(s) will not be eligible to transfer to DA Service.

Please consider this my six month notice to transfer the service account(s) listed below to DA service. I understand that my Energy Service Provider must submit a Direct Access Service Request (DASR) on my behalf prior to the specified date in order to complete the transfer. I understand the rules and conditions as set forth in PG&E's electric Rule 22.1.<sup>2</sup> Once received by PG&E, this Notice may be rescinded within three (3) business days by contacting PG&E at (800) 468-4743.

**Required Customer Information:**

Name On Account: \_\_\_\_\_  
Service Agreement Number: \_\_\_\_\_  
Service Address: \_\_\_\_\_  
City, State, Zip: \_\_\_\_\_  
Customer's Email Address: \_\_\_\_\_

**Note:** For customers providing a six month notice for more than one (1) service agreement, please use the supplemental service agreement list provided in Attachment A to list the additional service agreement(s). An electronic spreadsheet may be submitted to list additional service agreements in lieu of this Attachment A. In the event the annual Load Cap cannot accommodate the load associated with all listed service agreements, PG&E will process the service agreements in the order they are listed on any/all attachments.

**Customer or Authorized Agent Signature<sup>3</sup>:**

Signature: \_\_\_\_\_  
Type/Print Name & Title: \_\_\_\_\_  
Company Name: \_\_\_\_\_  
Daytime Telephone Number: \_\_\_\_\_  
Email Address: \_\_\_\_\_  
Date Of Signature: \_\_\_\_\_

**E-mail completed form to: DANOI@pge.com or FAX your completed form to: (209) 476-7698**

Automated Document, Preliminary Statement, Part A.

<sup>1</sup> Transitional Bundled Commodity pricing is defined in rate Schedule TBCC.

<sup>2</sup> PG&E electric Rule 22.1 is available on [www.pge.com](http://www.pge.com).

<sup>3</sup> If a six month notice is submitted by a third-party on behalf of the customer, a signed and executed *Authorization to Receive Customer Information or Act Upon a Customer's Behalf* Form (Form No. 79-1095) must be submitted with this Notice.

**SIX MONTH NOTICE TO TRANSFER TO DIRECT ACCESS SERVICE**  
**Supplemental Account List**

(An electronic spreadsheet may be submitted to list additional service agreements in lieu of this Attachment A.)

**Important: All Service Accounts on the Supplemental Account List must be for the same customer of record (a customer of record will be distinguished by the Federal Tax Identification number listed in PG&E's customer information system). Any Service Accounts not under the same Federal Tax ID will be rejected and must be resubmitted on a separate Six Month Notice.**

**Additional Service Accounts (listed by Service Agreement Number):**

Service Agreement Number: \_\_\_\_\_

Service Address: \_\_\_\_\_

City, State, Zip: \_\_\_\_\_

Service Agreement Number: \_\_\_\_\_

Service Address: \_\_\_\_\_

City, State, Zip: \_\_\_\_\_

Service Agreement Number: \_\_\_\_\_

Service Address: \_\_\_\_\_

City, State, Zip: \_\_\_\_\_

Service Agreement Number: \_\_\_\_\_

Service Address: \_\_\_\_\_

City, State, Zip: \_\_\_\_\_

Service Agreement Number: \_\_\_\_\_

Service Address: \_\_\_\_\_

City, State, Zip: \_\_\_\_\_

Service Agreement Number: \_\_\_\_\_

Service Address: \_\_\_\_\_

City, State, Zip: \_\_\_\_\_

Service Agreement Number: \_\_\_\_\_

Service Address: \_\_\_\_\_

City, State, Zip: \_\_\_\_\_

Service Agreement Number: \_\_\_\_\_

Service Address: \_\_\_\_\_

City, State, Zip: \_\_\_\_\_

Service Agreement Number: \_\_\_\_\_

Service Address: \_\_\_\_\_

City, State, Zip: \_\_\_\_\_

Service Agreement Number: \_\_\_\_\_

Service Address: \_\_\_\_\_

City, State, Zip: \_\_\_\_\_



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Advice Letter No: 3986-E  
 Decision No. 11-12-018

Issued by  
**Brian K. Cherry**  
 Vice President  
 Regulation and Rates

Date Filed December 30, 2011  
 Effective January 1, 2012  
 Resolution No. \_\_\_\_\_



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**PG&E Gas and Electric  
Advice Filing List  
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|--|---|--|
| AT&T                                     | Department of Water Resources               | North Coast SolarResources                                 |
| Alcantar & Kahl LLP                      | Dept of General Services                    | Northern California Power Association                      |
| Ameresco                                 | Douglass & Liddell                          | Occidental Energy Marketing, Inc.                          |
| Anderson & Poole                         | Downey & Brand                              | OnGrid Solar   |
| BART                                     | Duke Energy                                 | Praxair  |
| Barkovich & Yap, Inc.                    | Economic Sciences Corporation               | R. W. Beck & Associates                                    |
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| Bloomberg                                | Foster Farms                                | Recurrent Energy   |
| Bloomberg New Energy Finance             | G. A. Krause & Assoc.                       | SCD Energy Solutions                                       |
| Boston Properties                        | GLJ Publications                            | SCE  |
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| Brookfield Renewable Power               | Goodin, MacBride, Squeri, Schlotz & Ritchie | SPURR  |
| CA Bldg Industry Association             | Green Power Institute                       | San Francisco Public Utilities Commission                  |
| CLECA Law Office                         | Hanna & Morton                              | Seattle City Light   |
| CSC Energy Services                      | Hitachi                                     | Sempra Utilities   |
| California Cotton Ginners & Growers Assn | In House Energy                             | Sierra Pacific Power Company                               |
| California Energy Commission             | International Power Technology              | Silicon Valley Power                                       |
| California League of Food Processors     | Intestate Gas Services, Inc.                | Silo Energy LLC  |
| California Public Utilities Commission   | Lawrence Berkeley National Lab              | Southern California Edison Company                         |
| Calpine                                  | Los Angeles Dept of Water & Power           | Spark Energy, L.P.   |
| Cardinal Cogen                           | Luce, Forward, Hamilton & Scripps LLP       | Sun Light & Power  |
| Casner, Steve                            | MAC Lighting Consulting                     | Sunshine Design  |
| Center for Biological Diversity          | MBMC, Inc.                                  | Sutherland, Asbill & Brennan                               |
| Chris, King                              | MRW & Associates                            | Tabors Caramanis & Associates                              |
| City of Palo Alto                        | Manatt Phelps Phillips                      | Tecogen, Inc.  |
| City of Palo Alto Utilities              | McKenzie & Associates                       | Tiger Natural Gas, Inc.                                    |
| City of San Jose                         | Merced Irrigation District                  | TransCanada  |
| City of Santa Rosa                       | Modesto Irrigation District                 | Turlock Irrigation District                                |
| Clean Energy Fuels                       | Morgan Stanley                              | United Cogen   |
| Coast Economic Consulting                | Morrison & Foerster                         | Utility Cost Management                                    |
| Commercial Energy                        | NLine Energy, Inc.                          | Utility Specialists  |
| Consumer Federation of California        | NRG West                                    | Verizon  |
| Crossborder Energy                       | NaturEner                                   | Wellhead Electric Company                                  |
| Davis Wright Tremaine LLP                | Navigant Consulting                         | Western Manufactured Housing Communities Association (WMA) |
| Day Carter Murphy                        | Norris & Wong Associates                    | eMeter Corporation   |
| Defense Energy Support Center            | North America Power Partners                |  |