January 23, 2012

Advice Letter 3258-G/3954-E

Brian K. Cherry
Vice President, Regulation and Rates
Pacific Gas and Electric Company
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, CA  94177

Subject:  Request to Establish the Low Income 2012 Memorandum Account and to Update PG&E’s Energy Savings Assistance Program and California Alternate Rates for Energy Budget Allocations for the 2012 Bridge Funding Period

Dear Mr. Cherry:

Advice Letter 3258-G/3954-E is effective January 1, 2012.

Sincerely,

Edward F. Randolph, Director
Energy Division
November 21, 2011

Advice 3258-G/3954-E
(Pacific Gas and Electric Company ID U 39 M)

Public Utilities Commission of the State of California

Subject: Request to Establish the Low Income 2012 Memorandum Account and to Update PG&E’s Energy Savings Assistance Program and California Alternate Rates for Energy Budget Allocations for the 2012 Bridge Funding Period

Pacific Gas and Electric Company (PG&E) hereby submits for approval the following changes to its tariff schedules. The affected tariff sheets are listed on the enclosed Attachment I.

Purpose

The purpose of this advice letter is to establish the gas and electric Low Income 2012 Memorandum Account (LIMA) (gas Preliminary Statement Part CT and electric Preliminary Statement Part FT), and to update PG&E’s Energy Savings Assistance (ESA) Program and California Alternate Rates for Energy (CARE) Program expense allocations for the 2012 bridge funding period, as directed in Decision (D.) 11-11-010, Decision Adopting Bridge Funding to June 30, 2012 for Large Investor Owned Utilities’ Energy Savings Assistance Program and California Alternate Rates for Energy Programs as approved by the Commission on November 10, 2011.

Background

On May 16, 2011, PG&E along with the other Investor Owned Utilities (IOUs’) filed their Applications for the Energy Savings Assistance Program (ESA) and California Alternate Rates for Energy Program (CARE) Plans and Budgets for Program Years 2012 - 2014. When it became clear that it was not probable that a Decision would be reached in the Low Income Proceeding by year end, the IOUs sought Commission assistance to address the potential gap in funding. On November 10, 2011, the Commission issued D. 11-11-010, Decision Adopting Bridge Funding to June 30, 2012 for Large Investor Owned Utilities’ Energy Savings Assistance Program and California Alternate Rates for Energy Programs. Ordering Paragraph (OP) 2 of the Decision states,
Each investor-owned utility shall file a Tier 1 Advice Letter within 10 days of the effective date of this decision. The Advice Letter must include the allocation of the authorized average monthly budgets for both the Energy Savings Assistance and California for Alternate Rates for Energy Programs, including the CHANGES pilot and any cooling center budgets (if not already reflected).

Therefore, PG&E proposes to update its ESAP expense allocation between electric and gas customers to reflect the proposed program budgets for the 2012 Bridge Funding period. Based on PG&E’s proposed budget, the electric revenue requirement, net of FF&U, is $43,414,376 and the gas revenue requirement is $34,980,142 for the 2012 Bridge Funding Period. Consequently, PG&E’s ESAP expense electric/gas ratio for the 2012 Bridge Funding period is 55.38/44.62. PG&E is not proposing any update to its CARE administrative budget expense allocation which is currently allocated 80 percent to electric and 20 percent to gas customers.

Decision 11-11-010 OP 4 states,

‘During the bridge funding period, starting January 1, 2012, the investor-owned utilities shall track in a new memo account the difference between the revenue requirement adopted in this decision and that requested in the applications.’

Based on this direction, PG&E requests approval to establish the electric Low Income 2012 Memorandum Account (Preliminary Statement Part FT) and the gas Low Income 2012 Memorandum Account (Preliminary Statement Part CT). Both the gas and electric memorandum accounts will include two subaccounts, the ESAP subaccount and the CARE subaccount. These subaccounts will track the difference between the gas and electric ESAP and CARE administrative revenue requirement adopted in D. 11-11-010 and the revenue requirement requested in the May 16, 2011 application. The disposition of the balance in the gas and electric memorandum accounts shall be addressed in PG&E’s Gas-PPP Surcharge advice filing and Annual Electric True-up, or as soon as practicable following the issuance of a final decision in the Low Income Proceeding.

Protests

Anyone wishing to protest this filing may do so by letter sent via U.S. mail, by facsimile or electronically, any of which must be received no later than December 12, 2011, which is 21 days after the date of this filing. Protests should be mailed to:

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1 The Bridge Funding period is from January 1, 2012 through June 30, 2012.
2 For CARE, the revenue requirement is for rate-setting purposes only, and the actual recovery of CARE costs, including administrative expenses are based on actual expenses, not the revenue requirement.
3 The regular 20-day protest period ends on a non-business day so the protest period is extended to the next business day.
Effective Date

PG&E requests that this Tier 1 advice filing be approved effective January 1, 2012.

Notice

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list and the service list for A.11-05-017. Address changes to the General Order 96-B service list should be directed to PG&E at email address PGETariffs@pge.com. For changes to any other service list, please contact the Commission’s Process Office at (415) 703-2021 or at Process_Office@cpuc.ca.gov. Send all electronic approvals to PGETariffs@pge.com. Advice letter filings can also be accessed electronically at: http://www.pge.com/tariffs

Vice President, Regulation and Rates
Attachments

cc: Service List A.11-05-017
Company name/CPUC Utility No. **Pacific Gas and Electric Company (ID U39 M)**

<table>
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<tr>
<th>Utility type:</th>
<th>Contact Person: Greg Backens</th>
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</thead>
<tbody>
<tr>
<td>☑ ELC ☑ GAS</td>
<td>Phone #: 415-973-4390</td>
</tr>
<tr>
<td>☐ PLC ☐ HEAT ☐ WATER</td>
<td>E-mail: <a href="mailto:gab4@pge.com">gab4@pge.com</a></td>
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**EXPLANATION OF UTILITY TYPE**

| ELC = Electric | GAS = Gas |
| PLC = Pipeline | HEAT = Heat |
| WATER = Water |

**Advice Letter (AL) #:** 3258-G/3954-E  
**Subject of AL:** Request to Establish the Low Income 2012 Memorandum Account and to Update PG&E’s Energy Savings Assistance Program and California Alternate Rates for Energy Budget Allocations for the 2012 Bridge Funding Period

**Keywords (choose from CPUC listing):** Memorandum Account

**AL filing type:** ☑ Monthly ☐ Quarterly ☐ Annual ☑ One-Time ☐ Other

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #: D.11-11-010

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL: N/A

Is AL requesting confidential treatment? No.

If so, what information is the utility seeking confidential treatment for: N/A

Confidential information will be made available to those who have executed a nondisclosure agreement: N/A

Name(s) and contact information of the person(s) who will provide the nondisclosure agreement and access to the confidential information: N/A

Resolution Required? ☑ Yes ☐ No

Requested effective date: **January 1, 2012**  
No. of tariff sheets: 8

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: New Gas Preliminary Statement Part CT, New Electric Preliminary Statement Part FT

Service affected and changes proposed:

Protests, dispositions, and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

**CPUC, Energy Division**

- **Tariff Files, Room 4005**
- **DMS Branch**
- **505 Van Ness Ave., San Francisco, CA 94102**
- jnj@cpuc.ca.gov and mas@cpuc.ca.gov

**Pacific Gas and Electric Company**

- Attn: Brian K. Cherry, Vice President, Regulation and Rates
- 77 Beale Street, Mail Code B10C
- P.O. Box 770000
- San Francisco, CA 94177
- E-mail: PGETariffs@pge.com
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CT. LOW INCOME 2012 MEMORANDUM ACCOUNT (LIMA)

1. PURPOSE: The purpose of the Low Income 2012 Memorandum Account (LIMA) is to track the gas portion of the difference between the Energy Savings Assistance Program (ESAP) and the California Alternate Rates for Energy Program (CARE) revenue requirement adopted in Decision 11-11-010 and that requested in the 2012-2014 applications beginning January 1, 2012.

2. APPLICABILITY: The LIMA shall apply to all customer classes, except for any classes that may be specifically excluded by the CPUC.

3. RATES: This account does not have a separate rate component.

4. REVISION DATE: Disposition of the balance in this account once all authorized budget cycle program costs have been recorded will be determined in the Gas Public Purpose Program Surcharge advice filing, or as otherwise authorized by the Commission.

5. ACCOUNTING PROCEDURE: The LIMA contains the following two sub-accounts:


   a. ‘Energy Savings Assistance Program Subaccount’

      The following entries will be made to this subaccount at the end of each month:

      i. A debit entry equal to one-twelfth of the gas portion of the annual revenue requirement requested in the 2012-2014 application.

      ii. A credit entry equal to one-twelfth of the gas portion of the annual authorized bridge funding revenue requirement.

      iii. A debit or credit entry to reverse the balance in this account as necessary upon approval of the 2012-2014 application by the Commission.

      iv. An entry equal to the interest on the average balance at the beginning of the month and the balance after the above entries are made, at a rate equal to one-twelfth the interest rate on three-month Commercial Paper for the previous month, as reported in the Federal Statistical Release, H. 15 or its successor.
GAS PRELIMINARY STATEMENT PART CT
LOW INCOME 2012 MEMORANDUM ACCOUNT

5. ACCOUNTING PROCEDURE (Cont'd.):

b. California Alternate Rates for Energy Program Subaccount:
   i. A debit entry equal to one-twelfth of the gas portion of the annual revenue requirement requested in the 2012 – 2014 application for administrative expenses only.
   
   ii. A credit entry equal to the one-twelfth of the gas portion of the annual authorized bridge funding revenue requirement for administrative expenses only.
   
   iii. A debit or credit entry to reverse the balance in this account as necessary upon approval of the 2012-2014 application by the Commission.
   
   iv. An entry equal to the interest on the average balance at the beginning of the month and the balance after the above entries are made, at a rate equal to one-twelfth the interest rate on three-month Commercial Paper for the previous month, as reported in the Federal Statistical Release, H. 15 or its successor.
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<td>30724-E</td>
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FT. LOW INCOME 2012 MEMORANDUM ACCOUNT (LIMA) (N)

1. PURPOSE: The purpose of the Low Income 2012 Memorandum Account (LIMA) is to track the electric portion of the difference between the Energy Savings Assistance Program (ESAP) and the California Alternate Rates for Energy Program (CARE) revenue requirement adopted in Decision 11-11-010 and that requested in the 2012-2014 applications beginning January 1, 2012.

2. APPLICABILITY: The LIMA shall apply to all customer classes, except for any classes that may be specifically excluded by the CPUC.

3. RATES: This account does not have a separate rate component.

4. REVISION DATE: Disposition of the balance in this account once all authorized budget cycle program costs have been recorded will be determined in the Annual Electric True-up advice filing, or as otherwise authorized by the Commission.

5. ACCOUNTING PROCEDURE: The LIMA contains the following two sub-accounts:

   The 'Energy Savings Assistance Program Subaccount' tracks the electric portion of the difference between the ESA revenue requirement adopted in Decision 11-11-010 and that requested in the 2012-2014 applications filed May 16, 2011, beginning January 1, 2012.

   The 'California Alternate Rates for Energy Program Subaccount' tracks the electric portion of the difference between the CARE revenue requirement adopted in Decision 11-11-010 and that requested in the 2012-2014 applications filed May 16, 2011, beginning January 1, 2012.

   a. ‘Energy Savings Assistance Program Subaccount’

      The following entries will be made to this subaccount at the end of each month:

      i. A debit entry equal to one-twelfth of the electric portion of the annual revenue requirement requested in the 2012-2014 application.

      ii. A credit entry equal to one-twelfth of the electric portion of the annual authorized bridge funding revenue requirement.

      iii. A debit or credit entry to reverse the balance in this account as necessary upon approval of the 2012-2014 application by the Commission.

      iv. An entry equal to the interest on the average balance at the beginning of the month and the balance after the above entries are made, at a rate equal to one-twelfth the interest rate on three-month Commercial Paper for the previous month, as reported in the Federal Statistical Release, H. 15 or its successor. (N)
5. ACCOUNTING PROCEDURE (Cont'd.):

b. California Alternate Rates for Energy Program Subaccount:

i. A debit entry equal to one-twelfth of the electric portion of the annual revenue requirement requested in the 2012 – 2014 application for administrative expenses only.

ii. A credit entry equal to the one-twelfth of the electric portion of the annual authorized bridge funding revenue requirement for administrative expenses only.

iii. A debit or credit entry as necessary to reverse the balance in this account upon approval of the 2012-2014 application by the Commission.

iv. An entry equal to the interest on the average balance at the beginning of the month and the balance after the above entries are made, at a rate equal to one-twelveth the interest rate on three-month Commercial Paper for the previous month, as reported in the Federal Statistical Release, H. 15 or its successor.
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PG&E Gas and Electric
Advice Filing List
General Order 96-B, Section IV

AT&T
Alcantar & Kahl LLP
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Anderson & Poole
Arizona Public Service Company
BART
Barkovich & Yap, Inc.
Bartle Wells Associates
Bloomberg
Bloomberg New Energy Finance
Boston Properties
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CSC Energy Services
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City of San Jose
Clean Energy Fuels
Coast Economic Consulting
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Crossborder Energy
Davis Wright Tremaine LLP
Day Carter Murphy
Defense Energy Support Center
Department of Water Resources
Dept of General Services
Douglass & Lidell
Downey & Brand
Duke Energy
Economic Sciences Corporation
Ellison Schneider & Harris LLP
Foster Farms
G. A. Krause & Assoc.
GLJ Publications
GenOn Energy, Inc.
Goodin, MacBride, Squeri, Schlotz & Ritchie
Green Power Institute
Hanna & Morton
Hitachi
In House Energy
International Power Technology
Intestate Gas Services, Inc.
Lawrence Berkeley National Lab
Los Angeles Dept of Water & Power
Luce, Forward, Hamilton & Scripps LLP
MAC Lighting Consulting
MBMC, Inc.
MRW & Associates
Manatt Phelps Phillips
McKenzie & Associates
Merced Irrigation District
Modesto Irrigation District
Morgan Stanley
Morrison & Foerster
NLine Energy, Inc.
NRG West
NaturEner
Navigant Consulting
Norris & Wong Associates
North America Power Partners
North Coast Solar Resources
Occidental Energy Marketing, Inc.
OnGrid Solar
Praxair
R. W. Beck & Associates
RCS, Inc.
Recurrent Energy
SCD Energy Solutions
SCE
SMUD
SPURR
San Francisco Public Utilities Commission
Seattle City Light
Sempra Utilities
Sierra Pacific Power Company
Silicon Valley Power
Silo Energy LLC
Southern California Edison Company
Spark Energy, L.P.
Sun Light & Power
Sunshine Design
Sutherland, Asbill & Brennan
Tabors Caramanis & Associates
Tecogen, Inc.
Tiger Natural Gas, Inc.
TransCanada
Turlock Irrigation District
United Cgen
Utility Cost Management
Utility Specialists
Verizon
Wellhead Electric Company
Western Manufactured Housing
Communities Association (WMA)
eMeter Corporation