January 10, 2012

Advice Letter 3947-E

Brian K. Cherry
Vice President, Regulation and Rates
Pacific Gas and Electric Company
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, CA 94177

Subject: Aegis Retail One, LLC Floor Lease at 77 Beale Street – Request for Approval Under Section 851

Dear Mr. Cherry:

Advice Letter 3947-E is effective December 30, 2011.

Sincerely,

Edward F. Randolph, Director
Energy Division
November 15, 2011

Advice 3947-E
(Pacific Gas and Electric Company ID U 39 E)

Public Utilities Commission of the State of California

Subject: Aegis Retail One, LLC Floor Lease at 77 Beale Street – Request for Approval Under Section 851

Purpose

Pacific Gas and Electric (“PG&E”) submits this advice letter seeking approval, under Public Utilities Code Section 851, for PG&E to enter into a 10-year Lease Agreement (“Lease”) with Aegis Retail One, LLC (“Aegis”), allowing Aegis to operate a Peet's Coffee & Tea licensed kiosk (“Premises”) in a post-security portion of the lobby of PG&E’s headquarters building at 77 Beale Street (the “Building”) in the city and county of San Francisco, California.

Approving this Lease will not interfere with PG&E’s ability to provide utility services, and will not be adverse to the public interest. Rather, entering into this Lease will allow PG&E to improve the efficiency of coffee and concessionary services within its building.

Background

Over the past 16 years, PG&E has been in a license agreement with Cafe Leah, Inc. (“Cafe Leah”) whereby Cafe Leah has operated and continues to operate a coffee cart in the lobby of the Building. The coffee cart (“Coffee Cart”) operated by Cafe Leah has provided coffee and concessionary services to PG&E employees working in 77 Beale Street and 245 Market Street, in San Francisco, California. Unlike the operation PG&E is seeking authorization for in this advice letter, the Coffee Cart that Cafe Leah operates does not have any connection to the Building’s water supply or plumbing services. To support their operation, Cafe Leah is required to ferry water into the Building from an external source.

In 2008, as PG&E re-examined its overall Building and safety improvements, discussions were initiated with Aegis on the efficacy of establishing a full-service kiosk and bringing the Peet’s Coffee and Tea brand to the Building. Following considerable discussions between PG&E and Aegis, both parties agreed to the terms and
conditions set forth in the Lease, included herein as Confidential Attachment A. To facilitate the commencement of operations, the Lease provides that Aegis will design, construct, furnish and install all Premises alterations in the Building, including internal signage and any other required improvements (“Premises Improvements”). PG&E will install the required base plumbing and base electrical systems (“PG&E Improvements”) necessary to support the Premises. Per the proposed First Amendment to the Lease (“First Amendment”), included herein as Confidential Attachment B, PG&E’s obligation for the PG&E Improvements is capped at $70,000, with Aegis responsible for any additional expense above that amount. The cost for design and construction of the Premises Improvements, as highlighted in the Plans included here as Attachment C, shall be borne by the Tenant.

To facilitate the amortization of these significant costs that Aegis must incur to design and construct the Premises, PG&E is proposing to (a) enter into a 10-year lease with Aegis, with an option to renew this lease for an additional 5 years, and (b) extend to Aegis a rent credit in the amount of Two Hundred and Fifty Thousand Dollars ($250,000), as PG&E’s contribution towards the costs of the Premises Improvements. As provided in section 2(c) of the Agreement, Aegis is entitled to apply any unapplied portion of PG&E’s contribution towards monthly installments of Basic Rent, Percentage Rent and their share of Expenses and Taxes, as and when they come due.

In accordance with Resolution ALJ-244\(^1\), Appendix A, Section IV, PG&E provides the following information related to the proposed transaction:

(1) **Identity and Addresses of All Parties to the Proposed Transaction:**

<table>
<thead>
<tr>
<th>Pacific Gas and Electric Company</th>
<th>Aegis Retail One, LLC</th>
</tr>
</thead>
<tbody>
<tr>
<td>Ann H. Kim</td>
<td>Attention: Terry Goggin</td>
</tr>
<tr>
<td>Law Department</td>
<td>Street Address: 177 Post Street,</td>
</tr>
<tr>
<td>P.O. Box 7442</td>
<td>Suite 750</td>
</tr>
<tr>
<td>San Francisco, CA 94120</td>
<td>San Francisco, CA 94108</td>
</tr>
<tr>
<td>Telephone: (415) 973-7467</td>
<td>Telephone: (415) 391-2499</td>
</tr>
<tr>
<td>Facsimile: (415) 973-5520</td>
<td>Email: <a href="mailto:AHK4@pge.com">AHK4@pge.com</a></td>
</tr>
</tbody>
</table>

(2) **Complete Description of the Property Including Present Location, Condition and Use:**

PG&E owns an office building located at 77 Beale Street, San Francisco, California. Currently, the post-security portion of the 77 Beale Street ground-

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\(^1\) ALJ-272 (August 18, 2011) extended the Pub. Util. Code § 851 Pilot Program established in Resolution ALJ-186, as modified by Resolutions ALJ-202 and ALJ-244, until August 23, 2012, pending the Commission’s consideration of comments filed by interested parties and possible future amendments to the pilot program.
The floor lobby is used for a Coffee Cart pursuant to a month-to-month license agreement ("License") between PG&E and Café Leah dated November 27, 1995. This License has been used by Café Leah to operate the Coffee Cart for the retail sale of coffee, espresso drinks, tea, canned or bottled soft drinks and waters, previously prepared pastries, snacks and similar food items and for no other purpose. The Coffee Cart has provided coffee services to PG&E employees working in 77 Beale Street and 245 Market Street, in San Francisco, California.

Café Leah also provides an expanded food services operation under an active lease at 245 Market. Café Leah’s operations at the 77 Beale lobby and 245 Market operate under completely separate business agreements and terms. The Coffee Cart operation at the 77 Beale lobby does not have any connection to the Building water supply or plumbing services. To support their operation, Café Leah must ferry water to the Coffee Cart by cart from its 245 Market operations.

(3) Intended Use of the Property:

The Lease proposes the operation of a retail coffee and tea café, including the retail sale of Peet’s Coffee and Tea products and prepared beverages (e.g., drip coffee, espresso based coffee drinks, hot chocolate, tea, juice and soft drinks), together with the retail sale of fresh-baked muffins, pastries, packaged sandwiches, refrigerated salads, other take-out food items prepared offsite, and other incidental items normally offered for sale in a specialty retail coffee café. The services provided by Aegis shall not conflict with other tenancies in the Building or PG&E’s adjacent building located at 215-245 Market Street, or diminish the value or appearance of the Building, as more particularly described in Section 4(a) of the Lease.

The area to be occupied by Aegis is approximately 743 square feet. Under the Lease, all alterations to the Premises, including, without limitation, all carpeting, partitions and fixtures of any kind, shall upon their installation become a part of the realty and belong to PG&E, except for Tenant’s telephone control box and telephone equipment (other than wiring), and unattached and movable personal property and trade fixtures placed on or in the Building by the Tenant.

PG&E shall make available to Aegis at the boundary of the Premises access to the Building’s electrical system, and a supply of electrical power (at no additional charge beyond Aegis’ Expense and Tax Share) capable of providing levels of electrical power consistent with amounts thereof used by other tenants operating retail and food service establishments within the complex of buildings owned by PG&E and of which the Building is a part.
Aegis agrees to cooperate with PG&E and to abide by all regulations and requirements which PG&E may prescribe for the proper functioning and protection of Building utility and other systems.

(4) Complete Description of Financial Terms of the Proposed Transaction:

Under the Lease, Aegis will be responsible for the cost of construction of the Premises. PG&E will be responsible for managing the construction of the base improvements (the “Base Improvements”) such as water and sewer facilities. To facilitate the amortization of these significant costs that Aegis must incur to design and construct the Premises, PG&E is proposing to (a) enter into a 10-year lease with Aegis, with an option to renew this lease for an additional 5 years, and (b) extend to Aegis a rent credit in the amount of Two Hundred and Fifty Thousand Dollars ($250,000), as PG&E’s contribution towards the costs of the Premises. As held in section 2(c) of the Agreement, Aegis is entitled to apply any unapplied portion of PG&E’s contribution towards monthly installments of Basic Rent, Percentage Rent and their share of Expenses and Taxes, as and when they come due. In addition, with regards to the Base Improvements, Aegis is responsible for the amount that exceeds $70,000 (that is, PG&E is responsible for the first $70,000 of the Base Improvements in the Building).

(5) Description of How Financial Proceeds of the Transaction Will Be Distributed:

As consideration for the grant of Lease described in this advice letter, Aegis will pay PG&E rent for use of the Premises. The property described in this advice letter is part of PG&E’s General Office Complex. Any compensation received by PG&E from Aegis will be credited to Other Operating Revenue and will be used to reduce PG&E’s revenue requirement in future general rate cases, consistent with conventional cost-of-service ratemaking.

(6) Statement on the Impact of the Transaction on Ratebase and Any Effect on the Ability of the Utility to Serve Customers and the Public:

There is no reduction to rate base as a result of PG&E’s proposed Lease to Aegis. PG&E is not selling or disposing of the property described in this advice letter.

(7) The Original Cost, Present Book Value, and Present Fair Market Value for Sales of Real Property and Depreciable Assets, and a Detailed Description of How the Fair Market Value Was Determined (e.g., Appraisal):

Not applicable.
(8) The Fair Market Rental Value for Leases of Real Property, and a Detailed Description of How the Fair Market Rental Value Was Determined [CONFIDENTIAL – Submitted Pursuant to Section 583]:

(9) For Fair Market Rental Value of the Easement or Right-of-Way and a Detailed Description of How the Fair Market Rental Value Was Determined:

Not applicable.

(10) A Complete Description of any Recent Past (Within the Prior Two Years) or Anticipated Future Transactions that May Appear To Be Related to the Present Transaction:

None.

(11) Sufficient Information and Documentation (Including Environmental Review Information) to Indicate that All Criteria Set Forth in Section II of Resolution ALJ-244 Are Satisfied:

PG&E has provided information within this Advice Letter to meet the eligibility criteria under the Section 851 Advice Letter pilot program:

1. In accordance with the CEQA Guidelines adopted in Rule 2.4 of the Commission's Rules of Practice and procedure, PG&E contends that the project is exempt from CEQA. (Cal. Code Regs., tit. 14, §§15300, et seq.).

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2 During adoption of the Advice Letter pilot program in ALJ-186 (later followed by ALJ-202, ALJ-244, and ALJ-272), this category of information was included to enable the CPUC to ensure that utilities were not seeking to circumvent the $5 million Advice Letter threshold by dividing what is a single asset with a value of more than $5 million into component parts each valued at less than $5 million, which is clearly not the case here. (See CPUC Resolution ALJ-186, issued August 25, 2005, mimeo, p.5.)
2. The financial compensation received from granting the proposed Lease is well below the $5 million eligibility threshold set forth in ALJ-244.

3. The activities described as part of the Lease do not involve the transfer or change in ownership of property or facilities currently used in PG&E operations. PG&E will retain full access rights and ownership to its facilities in support of its utility operations.

4. The proposed activities will not have an adverse effect on the public interest; rather, they will allow productive secondary use of utility property. In addition, the proposed activities will not interfere in any way with the operations of PG&E’s facilities, or with PG&E’s provision of service to its customers.

(12) Additional Information to Assist in the Review of the Advice Letter:

None.

(13) Environmental Information

Pursuant to ALJ-244, the Advice Letter program applies to proposed transactions that: (a) will not require environmental review by the CPUC as a lead agency under CEQA either because a statutory or categorical exemption applies or the CPUC is acting as a responsible agency only, and the Lead Agency has completed its CEQA review and has certified its environmental documents, or (b) because the transaction is not a project under CEQA.

a. Exemption

i. Has the proposed transaction been found exempt from CEQA by a government agency?

1. If yes, please attach notice of exemption. Please provide name of agency, date of Notice of Exemption, and State Clearinghouse number.

Not applicable.

2. If no, does the applicant contend that the project is exempt from CEQA? If yes, please identity the specific CEQA exemption or exemptions that apply to the transaction, citing to the applicable State CEQA Guideline(s) and/or Statute(s).

Not applicable.

b. Not a “Project” Under CEQA

i. If the transaction is not a “project” under CEQA, please explain why.
In accordance with the CEQA Guidelines adopted in Rule 2.4 of the Commission's Rules of Practice and procedure, PG&E contends that the project is exempt from CEQA. (Cal. Code Regs., tit. 14, §§15300, et seq.) The proposed project falls within Class 1 which includes but is not limited to interior or exterior alterations involving such things as interior partitions, plumbing, and electrical conveyances. Therefore, the proposed project in accordance with CEQA Guideline 15301(a) is categorically exempt from CEQA.

Protests

Anyone wishing to protest this filing may do so by letter sent via U.S. mail by facsimile or electronically, any of which must be received no later than December 5, 2011, which is 21 days after the date of this filing. Protests should be mailed to:

CPUC Energy Division  
Attention: Tariff Unit, 4th Floor  
505 Van Ness Avenue  
San Francisco, CA 94102

Facsimile: (415) 703-2200  
E-mail: mas@cpuc.ca.gov and jnj@cpuc.ca.gov

Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

The protest also should be sent via U.S. mail (and by facsimile and electronically, if possible) to PG&E at the address shown below on the same date it is mailed or delivered to the Commission:

Brian Cherry  
Vice President, Regulation and Rates  
Pacific Gas and Electric Company  
77 Beale Street, Mail Code B10C  
P.O. Box 770000  
San Francisco, California 94177

Facsimile: (415) 973-6520  
E-mail: PGETariffs@pge.com
Effective Date

Pursuant to the review process outlined in Resolution ALJ-244, PG&E requests that this advice filing become effective as soon as possible. Pursuant to Provision VII.A.5 of the Section 851 Pilot Program Regulations (Resolution ALJ-244, Appendix A), PG&E submits this filing as a Tier 2 (meaning that it may be approved by the Executive Director or Energy Division Director) if unprotested, or as Tier 3 (if protested).

Notice

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically and/or via U.S. mail to parties shown on the attached list and Appendix A. Address change requests and electronic approvals should be directed to e-mail PGETariffs@pge.com. Advice letter filings can also be accessed electronically at http://www.pge.com/tariffs.

Vice President - Regulation and Rates

Confidential Attachments Pursuant to Section 583
Attachment A – Aegis and PG&E Lease Agreement
Attachment B – First Amendment to Aegis and PG&E Lease Agreement

Public Attachments
Attachment C – Construction Plans
******* SERVICE LIST Advice 3947-E *******

APPENDIX A

Karen Clopton
Administrative Law Judge Division
505 Van Ness Avenue
San Francisco, CA 94102
(415) 703-2008
kvc@cpuc.ca.gov

Myra J. Prestidge
Administrative Law Judge Division
505 Van Ness Avenue
San Francisco, CA 94102
(415) 703-2629
tom@cpuc.ca.gov

Jonathan Reiger
Legal Division
505 Van Ness Avenue
San Francisco, CA 94102
(415) 355-5596
jzr@cpuc.ca.gov

Kenneth Lewis
Energy Division
505 Van Ness Avenue
San Francisco, CA 94102
(415) 703-1090
kl1@cpuc.ca.gov

Julie Fitch
Energy Division
505 Van Ness Avenue
San Francisco, CA 94102
(415) 355-5552
Jf2@cpuc.ca.gov

Brewster Fong
Division of Ratepayer Advocates
505 Van Ness Avenue
San Francisco, CA 94102
(415) 703-2187
bfs@cpuc.ca.gov

Andrew Barnsdale
Energy Division
505 Van Ness Avenue
San Francisco, CA 94102
(415) 703-
 bca@cpuc.ca.gov

******* AGENCIES *******
San Francisco Planning Department
Attention: John Rahaim - Director of Planning
1650 Mission Street, Suite 400
San Francisco, CA 94103
Phone: 415-558-6378
Fax: 415-5580-6409
E-Mail: john.rahaim@sfgov.org

******* 3rd Party *******
Aegis Retail One, LLC
Attention: Terry Goggin
Street Address: 177 Post Street, Suite 750
San Francisco, CA 94108
Telephone: (415) 391-2499
E-mail: www.MC2SF.com
**ADELINE OF UTILITY TYPE**

| ELC = Electric | GAS = Gas |
| PL = Pipeline  | HEAT = Heat | WATER = Water |

<table>
<thead>
<tr>
<th>Advice Letter (AL) #: 3947-E</th>
<th>Tier: 2</th>
</tr>
</thead>
<tbody>
<tr>
<td>Subject of AL: Aegis Retail One, LLC Floor Lease at 77 Beale Street – Request for Approval Under Section 851</td>
<td></td>
</tr>
<tr>
<td>Keywords (choose from CPUC listing): Section 851</td>
<td></td>
</tr>
<tr>
<td>AL filing type: Monthly Quarterly Annual One-Time Other</td>
<td></td>
</tr>
<tr>
<td>If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #: N/A</td>
<td></td>
</tr>
<tr>
<td>Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No</td>
<td></td>
</tr>
<tr>
<td>Summarize differences between the AL and the prior withdrawn or rejected AL:</td>
<td></td>
</tr>
<tr>
<td>Is AL requesting confidential treatment? If so, what information is the utility seeking confidential treatment for: Yes. PG&amp;E is seeking confidential treatment for Section 8 of the advice letter, Attachment A and Attachment B. All contain sensitive competitive contract information.</td>
<td></td>
</tr>
<tr>
<td>Confidential information will be made available to those who have executed a nondisclosure agreement: No</td>
<td></td>
</tr>
<tr>
<td>Name(s) and contact information of the person(s) who will provide the nondisclosure agreement and access to the confidential information:</td>
<td></td>
</tr>
<tr>
<td>Resolution Required? Yes No</td>
<td></td>
</tr>
<tr>
<td>Requested effective date: ASAP No. of tariff sheets: N/A</td>
<td></td>
</tr>
<tr>
<td>Estimated system annual revenue effect (%): N/A</td>
<td></td>
</tr>
<tr>
<td>Estimated system average rate effect (%): N/A</td>
<td></td>
</tr>
<tr>
<td>When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting):</td>
<td></td>
</tr>
<tr>
<td>Tariff schedules affected: N/A</td>
<td></td>
</tr>
<tr>
<td>Service affected and changes proposed:</td>
<td></td>
</tr>
<tr>
<td>Protests, dispositions, and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:</td>
<td></td>
</tr>
</tbody>
</table>

**CPUC, Energy Division**

Tariff Files, Room 4005

DMS Branch

505 Van Ness Ave., San Francisco, CA 94102

jnaj@cpuc.ca.gov and mas@cpuc.ca.gov

**Pacific Gas and Electric Company**

Attn: Brian Cherry, Vice President, Regulation and Rates

77 Beale Street, Mail Code B10C

P.O. Box 770000

San Francisco, CA 94177

E-mail: PGETariffs@pge.com
Attachment C
Construction Plans
77 Beale Lobby - Peet’s

VICTORY MAP

PROJECT DATA

NEW CONSTRUCTION FOR A RETAIL FOOD KIOSK IN THE LOBBY OF AN EXISTING TYPE I BUILDING, "S" OCCUPANCY TOWER.

PROPOSED CONSTRUCTION:
LIGHT FRAMING, MILLWORK, FINISHES, LIGHTING, ELEC. AND PLUMBING TO SUPPORT RETAIL FOOD AND BEVERAGE SERVICE, "S" OCCUPANCY

AREA OF EXISTING LOBBY = ± 11,000 SQFT
AREA OF RETAIL KIOSK = ± 220 SQFT
FLOOR AREA RATIO = ± 0.5%

NO DIRECT PUBLIC ACCESS, SECURED BUILDING,
NO CHANGE TO EXISTING LOBBY EXPRESS,
A.D.A. RESTROOMS ± 160 FT FROM KIOSK,
SEATING AREA PROVIDED BY BUILDING,
OFF-LOBBRY SUPPORT SPACE T.B.D.

PROPOSED FOOD & BEVERAGE KIOSK AT PG&E H.Q. BUILDING LOBBY
PEET’s COFFEE - SPRIG EXPRESS
77 BEALE STREET
SAN FRANCISCO, CALIFORNIA

SCALE 1" = 20'0" ONLINE DRAWN CHECKED: SD-1
DATE: 11/6/2020
SCHMATIC DESIGN

AEGIS HOLDING COMPANY
177 POST STREET, SUITE 700
SAN FRANCISCO, CA 94108
TEL: 415.361.3400
FAX: 415.361.9776
77 Beale Lobby - Peet’s

LOBBY ELEVATION
SCALE: 1/16" = 1'-0"

KIOSK ELEVATION - NORTH
SCALE: 1/4" = 1'-0"

RETAIL TENANT / OPERATOR:
AEGIS BUILDING COMPANY
177 POST STREET, SUITE 100
SAN FRANCISCO, CA 94108
TEL: 415.961.9400
FAX: 415.961.1950

PROPOSED FOOD & BEVERAGE KIOSK AT PG&E H.Q. BUILDING LOBBY
PEET’s COFFEE - SPRIG EXPRESS
77 BEALE STREET
SAN FRANCISCO, CALIFORNIA

Scale: 1/16" = 1'-0"
Date: Nov 6, 2000

Drawing/Code: SD-3

Advice 3947-E
Attachment C
77 Beale Lobby - Peet’s

EXISTING CONDITIONS

KEY PLAN

KIOSK MASSING STUDY AT LOBBY - VIEW TOWARD SOUTH-WEST CORNER FROM STAIRS
NOTE: FINISHES AND ACTUAL EQUIPMENT ARE NOT SHOWN

RETAIL TENANT / OPERATOR:
AEGIS BUILDING COMPANY
177 POST STREET, SUITE 770
SAN FRANCISCO, CA 94108
TEL: 415.381.2900
FAX: 415.381.1076

PROPOSED FOOD & BEVERAGE KIOSK AT PG&E H.Q. BUILDING LOBBY
PEET’s COFFEE - SPRIG EXPRESS
77 BEALE STREET
SAN FRANCISCO, CALIFORNIA

SCALE
DATE
DRAWN / CHECK
SCHEMATIC DESIGN
FLOOR PLAN
N.T.B.
NOV 8, 2009
PH / ML
SD-4
AT&T
Alcantar & Kahl LLP
Ameresco
Anderson & Poole
Arizona Public Service Company
BART
Barkovich & Yap, Inc.
Bartle Wells Associates
Bloomberg
Bloomberg New Energy Finance
Boston Properties
Braun Blaizing McLaughlin, P.C.
Brookfield Renewable Power
CA Bldg Industry Association
CLECA Law Office
CSC Energy Services
California Cotton Ginners & Growers Association
California Energy Commission
California League of Food Processors
California Public Utilities Commission
Calpine
Cardinal Cogen
Casner, Steve
City of Palo Alto
City of Palo Alto Utilities
City of San Jose
Clean Energy Fuels
Coast Economic Consulting
Commercial Energy
Consumer Federation of California
Crossborder Energy
Davis Wright Tremaine LLP
Day Carter Murphy
Defense Energy Support Center
Department of Water Resources
Dept of General Services
Douglass & Lidell
Downey & Brand
Duke Energy
Economic Sciences Corporation
Ellison Schneider & Harris LLP
Foster Farms
G. A. Krause & Assoc.
GLJ Publications
GenOn Energy, Inc.
Goodin, MacBride, Squier, Schlotz & Ritchie
Green Power Institute
Hanna & Morton
Hitachi
In House Energy
International Power Technology
Intestate Gas Services, Inc.
Lawrence Berkeley National Lab
Los Angeles Dept of Water & Power
Luce, Forward, Hamilton & Scripps LLP
MAC Lighting Consulting
MBMC, Inc.
MRW & Associates
Manatt Phelps Phillips
McKenzie & Associates
Merced Irrigation District
Modesto Irrigation District
Morgan Stanley
Morrison & Foerster
NRG Energy, Inc.
NatrEner
Navigant Consulting
Norris & Wong Associates
North America Power Partners
North Coast Solar Resources
Northern California Power Association
Occidental Energy Marketing, Inc.
OnGrid Solar
Praxair
R. W. Beck & Associates
RCS, Inc.
Recurrent Energy
SCD Energy Solutions
SCE
SMUD
SPURR
San Francisco Public Utilities Commission
Seattle City Light
Sempra Utilities
Sierra Pacific Power Company
Silicon Valley Power
Silo Energy LLC
Southern California Edison Company
Spark Energy, L.P.
Sun Light & Power
Sunshine Design
Sutherland, Asbill & Brennan
Tabors Caramanis & Associates
Tecogen, Inc.
Tiger Natural Gas, Inc.
TransCanada
Turlock Irrigation District
United Cogen
Utility Cost Management
Utility Specialists
Verizon
Wellhead Electric Company
Western Manufactured Housing Communities Association (WMA)
eMeter Corporation