November 8, 2011

Brian K. Cherry
Vice President, Regulation and Rates
Pacific Gas and Electric Company
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, CA 94177

Subject: Implementation of PG&E’s 2012 Revenue Requirement Adjustments for the 2011 General Rate Case Attrition, Pension, Cornerstone Improvement Project and Diablo Canyon Seismic Studies

Dear Mr. Cherry:

Advice Letter 3241-G/3919-E is effective January 1, 2012.

Sincerely,

Edward F. Randolph, Director
Energy Division
October 5, 2011

Advice 3241-G/3919-E
(Pacific Gas and Electric Company ID U 39 M)

Public Utilities Commission of the State of California

Subject: Implementation of PG&E’s 2012 Revenue Requirement Adjustments for the 2011 General Rate Case Attrition, Pension, Cornerstone Improvement Project and Diablo Canyon Seismic Studies

Pacific Gas and Electric Company (“PG&E”) hereby submits for filing revisions to its electric and gas distribution and electric generation revenue requirements, and revisions to the electric Preliminary Statement Part CG – Utility Generation Balancing Account (UGBA).

Purpose

The purpose of this Tier 1 advice letter is to implement the following 2012 revenue requirement adjustments:

- PG&E’s 2012 General Rate Case (“GRC”) attrition adjustments to its electric and gas distribution and electric generation revenue requirements. These revenue requirement adjustments are in compliance with the terms of the 2011 GRC Settlement Agreement approved by the California Public Utilities Commission (“CPUC” or “Commission”) in Decision (“D.”) 11-05-018, in Application (“A.”) 09-12-020.

- PG&E’s 2012 pension adjustments to its electric and gas distribution and electric generation revenue requirements. These revenue requirement adjustments are in compliance with the terms of the Pension Cost Recovery Mechanism Settlement Agreement approved by the Commission in D.09-09-020, in A.09-03-003.

- PG&E’s 2012 Cornerstone Improvement Project (“CIP”) adjustment to its electric distribution revenue requirement. This revenue requirement adjustment is in compliance with D.10-06-048, in which the Commission approved, with modifications, PG&E’s CIP in A.08-05-023.

- PG&E’s 2012 Diablo Canyon Seismic Studies adjustment to its generation revenue requirement. This revenue requirement adjustment is in compliance with D.10-08-003, in which the Commission granted PG&E’s requested funding to perform
additional seismic studies in the area at and around the Diablo Canyon Nuclear Power Plant recommended by the California Energy Commission ("CEC").

The purpose of this filing is also to update the electric Preliminary Statement Part CG – UGBA for the authorized pension revenue requirements explained above and in the background section.

PG&E requests that the Commission approve the above revenue requirement adjustments and the UGBA Preliminary Statement tariff adjustment to become effective on January 1, 2012.

**Revenue Requirements - Background**

**Attrition**

In D.11-05-018, the Commission adopted a Settlement Agreement in PG&E’s 2011 GRC in A. 09-12-020 for electric and gas distribution and electric generation revenue requirements for 2011 through 2013. The decision authorized a GRC revenue requirement increase for 2011 amounting to $450 million. The decision also authorized additional post-test year attrition increases totaling $180 million for 2012 and $185 million for 2013. As provided in Ordering Paragraph ("OP") 4 of D. 11-05-018:

“Pacific Gas and Electric Company is authorized to implement the attrition revenue requirement increases for the years 2012 and 2013 as detailed in Appendix C of Attachment 1 to this decision. The attrition increases may be implemented by advice letter.”

The 2012 attrition revenue requirement increases addressed in this filing are listed below:

<table>
<thead>
<tr>
<th>2012 Attrition Revenue Requirement</th>
</tr>
</thead>
<tbody>
<tr>
<td>Electric Distribution</td>
</tr>
<tr>
<td>Gas Distribution</td>
</tr>
<tr>
<td>Electric Generation</td>
</tr>
<tr>
<td><strong>Total</strong></td>
</tr>
</tbody>
</table>
Pension

In D.09-09-020, the Commission adopted a Settlement Agreement in PG&E’s Pension Cost Recovery Mechanism in A.09-03-003. The decision adopted 2011 through 2013 revenue requirements as follows: 2011 $140.5 million; 2012 $177.2 million; and 2013 $215.7 million. In addition, pursuant to paragraph V.7 of the Settlement Agreement:

“The annual revenue requirements and the allocation to GRC-related functions will be updated, if necessary, to conform to the allocation factors adopted in PG&E’s 2011 GRC using the calculation method in Appendix 1.”

In compliance with the Pension Recovery Mechanism Settlement Agreement, PG&E has updated the 2011 through 2013 pension revenue requirement amounts to conform to the capitalization factor and the operations and maintenance (“O&M”) labor allocations used in determining the 2011 GRC Settlement Agreement revenue requirements. The adjusted 2011 pension revenue requirement was included in Advice 3849-E, which was approved by the Commission on July 25, 2011.

The 2012 pension revenue requirement amounts addressed in this filing are listed below:

<table>
<thead>
<tr>
<th>Electric Distribution</th>
<th>$89.114 million</th>
</tr>
</thead>
<tbody>
<tr>
<td>Gas Distribution</td>
<td>$43.764 million</td>
</tr>
<tr>
<td>Electric Generation</td>
<td>$44.246 million</td>
</tr>
<tr>
<td><strong>Total</strong></td>
<td><strong>$177.124 million</strong></td>
</tr>
</tbody>
</table>

Cornerstone

In D.10-06-048 the Commission approved, with modifications, PG&E’s application to improve electric distribution system reliability or CIP (A.08-05-023). Pursuant to OP 3 of the decision:

“Pacific Gas and Electric Company shall use its results of operations model used in this proceeding and incorporate the costs adopted in this decision to determine the appropriate revenue requirements for the years 2011 through 2013....”
As presented in Advice 3716-E, the 2011 through 2013 CIP revenue requirements are as follows: 2011 $12.926 million; 2012 $32.537 million; and 2013 $54.033 million. Advice 3716-E was approved by the Energy Division on October 6, 2010.

The 2012 CIP revenue requirement amount addressed in this filing is listed below:

<table>
<thead>
<tr>
<th>2012 CIP Revenue Requirement</th>
</tr>
</thead>
<tbody>
<tr>
<td>Electric Distribution</td>
</tr>
<tr>
<td>$32.537 million</td>
</tr>
</tbody>
</table>

**Diablo Canyon Seismic Studies**

In D.10-08-003 the Commission granted PG&E’s request in A.10-01-014 to comply with the CEC recommendation to perform additional seismic studies in and around the Diablo Canyon Nuclear Power Plant. Pursuant to OP 5 of the decision:

“…In 2012, the amount to be collected in the Utility Generation Balancing Account shall be revised to $11.78 million, plus the balance in the Diablo Canyon Seismic Study Balancing Account at the end of 2011, and an allowance for Uncollectibles and Franchise Fees….”

Further, as presented in the electric Preliminary Statement Part FM – Diablo Canyon Seismic Studies Balancing Account, which was established in Advice 3720-E, the 2011 through 2013 Diablo Canyon Seismic Studies revenue requirements are as follows: 2011 $2.63 million; 2012 $11.78 million; and 2013 $2.32 million. Advice 3720-E was approved by the Energy Division on September 10, 2010.

The 2012 Diablo Canyon Seismic Studies revenue requirement amount, adjusted for Franchise Fees and Uncollectibles expense, addressed in this filing is listed below:

<table>
<thead>
<tr>
<th>2012 Diablo Canyon Seismic Studies Revenue Requirement</th>
</tr>
</thead>
<tbody>
<tr>
<td>Electric Generation</td>
</tr>
<tr>
<td>$11.90 million</td>
</tr>
</tbody>
</table>

**Summary**

The revenue requirement increases included in this filing were included in the total revenue requirements submitted by PG&E in the Annual Electric True-up (“AET” – filed September 1, 2011) and will be included in the Annual Gas True-up (“AGT” – to be filed on or about November 15, 2011). The AET and AGT will consolidate the above-
described increases with other revenue requirement changes, as approved by the Commission, and propose rate designs to recover the total authorized revenue requirement. The AGT will also include the allocation of the gas distribution attrition increase between core and noncore distribution service, and a revised Gas Preliminary Statement Part C – *Gas Accounting Terms and Definitions, Part C.2*.

Attachment 1 of this filing shows the cumulative adjustments to the base revenue requirement amounts through January 1, 2012.

**Tariff Revision**

In this advice letter filing, PG&E also includes a revised electric Preliminary Statement Part CG – *UGBA*. This revised tariff adjusts Section 5b of the Preliminary Statement to remove references to the 2006 pension contribution and replaces that reference with the CPUC authorized pension contribution amount.

Attachment 2 of this filing shows the revised Preliminary Statement Part CG – *UGBA*.

**Protests**

Anyone wishing to protest this filing may do so by letter sent via U.S. mail, by facsimile or electronically, any of which must be received no later than **October 25, 2011**, which is 20 days from the date of this filing. Protests should be mailed to:

CPUC Energy Division  
Tariff Files, Room 4005  
DMS Branch  
505 Van Ness Avenue  
San Francisco, California 94102

Facsimile: (415) 703-2200  
E-mail: jnj@cpuc.ca.gov and mas@cpuc.ca.gov

Copies also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

The protest also should be sent via U.S. Mail (and by facsimile and electronically, if possible) to PG&E at the address shown below on the same date it is mailed or delivered to the Commission:
Effective Date

PG&E submits this advice letter as a Tier 1 filing. PG&E requests that this advice letter become effective on **January 1, 2012**.

Notice

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list and the service lists for 2011 GRC (A.09-12-020), Pension Cost Recovery Mechanism (A.09-03-003), Cornerstone Improvement Project (A.08-05-023) and Diablo Canyon Seismic Studies (A.10-01-014). Address changes to the General Order 96-B service list and all electronic approvals should be directed to PGETariffs@pge.com. For changes to any other service list, please contact the Commission’s Process Office at (415) 703-2021 or at Process_Office@cpuc.ca.gov. Advice letter filings can also be accessed electronically at http://www.pge.com/tariffs/.

Vice President – Regulation and Rates

cc:  Service List for A.09-12-020
    Service List for A.09-3-003
    Service List for A.08-05-023
    Service List for A.10-01-014

Attachments
CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY

ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

<table>
<thead>
<tr>
<th>Company name/CPUC Utility No.</th>
<th>Pacific Gas and Electric Company (ID U39 M)</th>
</tr>
</thead>
<tbody>
<tr>
<td>Utility type:</td>
<td>Contact Person: Linda Tom-Martinez</td>
</tr>
<tr>
<td>☑ ELC ☑ GAS</td>
<td>Phone #: (415) 973-4612</td>
</tr>
<tr>
<td>☐ PLC ☐ HEAT ☐ WATER</td>
<td>E-mail: <a href="mailto:lmt1@pge.com">lmt1@pge.com</a></td>
</tr>
</tbody>
</table>

EXPLANATION OF UTILITY TYPE

<table>
<thead>
<tr>
<th>ELC = Electric</th>
<th>GAS = Gas</th>
</tr>
</thead>
<tbody>
<tr>
<td>PLC = Pipeline</td>
<td>HEAT = Heat</td>
</tr>
<tr>
<td>WATER = Water</td>
<td></td>
</tr>
</tbody>
</table>

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: **3241-G/3919-E**

**Tier: 1**

Subject of AL: [Implementation of PG&E’s 2012 Revenue Requirement Adjustments for the 2011 General Rate Case Attrition, Pension, Cornerstone Improvement Project and Diablo Canyon Seismic Studies](#)

Keywords (choose from CPUC listing): Compliance, GRC/General Rate Case, Balancing Account

AL filing type: ☑ Monthly ☐ Quarterly ☐ Annual ☑ One-Time ☐ Other

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #: D.11-05-018, D.09-09-020, D.10-06-048, D.10-08-003

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL: ____________________

Is AL requesting confidential treatment? If so, what information is the utility seeking confidential treatment for:

Confidential information will be made available to those who have executed a nondisclosure agreement: ☑ Yes ☐ No

Name(s) and contact information of the person(s) who will provide the nondisclosure agreement and access to the confidential information:

Resolution Required? Yes ☐ No

Requested effective date: **January 1, 2012**

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: Electric Preliminary Statement Part CG

Service affected and changes proposed: N/A

Pending advice letters that revise the same tariff sheets: N/A

Protests, dispositions, and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

**CPUC, Energy Division**

**Tariff Files, Room 4005**

**DMS Branch**

505 Van Ness Ave.,
San Francisco, CA 94102

jnj@cpuc.ca.gov and mas@cpuc.ca.gov

**Pacific Gas and Electric Company**

**Attn: Brian Cherry**

**Vice President, Regulation and Rates**

77 Beale Street, Mail Code B10C

P.O. Box 770000
San Francisco, CA 94177

E-mail: PGETariffs@pge.com
### Rolling Revenue Requirements

**From 2011 GRC through 2013 in thousands**

<table>
<thead>
<tr>
<th>Year</th>
<th>Electric Distribution</th>
<th>Electric Generation</th>
<th>Gas Distribution</th>
<th>Total</th>
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<tbody>
<tr>
<td>2011</td>
<td>3,358,335</td>
<td>1,667,848</td>
<td>1,154,351</td>
<td>6,180,534</td>
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<tr>
<td></td>
<td>less: Other Operating Revenue</td>
<td>97,880</td>
<td>11,608</td>
<td>22,922</td>
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<tr>
<td></td>
<td>less: FERC jurisdictional amount</td>
<td>16,722</td>
<td>37</td>
<td></td>
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<tr>
<td></td>
<td><strong>2011 Base Revenue Amount (Eff. 1/1/11)</strong></td>
<td>3,243,733</td>
<td>1,656,203</td>
<td>1,131,429</td>
</tr>
<tr>
<td></td>
<td>2011 Taxes on Retired Meters Revenue</td>
<td>4,850</td>
<td></td>
<td></td>
</tr>
<tr>
<td></td>
<td>2011 Pension</td>
<td>70,751</td>
<td>34,754</td>
<td>35,009</td>
</tr>
<tr>
<td></td>
<td>2011 Pension Adjustment</td>
<td>(100)</td>
<td>324</td>
<td>(313)</td>
</tr>
<tr>
<td></td>
<td>2011 Cornerstone</td>
<td>12,926</td>
<td></td>
<td></td>
</tr>
<tr>
<td></td>
<td>2011 Diablo Canyon Seismic Studies</td>
<td></td>
<td></td>
<td>2,658</td>
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<tr>
<td></td>
<td><strong>2011 Base Revenue Amount (Eff. 1/1/11)</strong></td>
<td>3,332,160</td>
<td>1,693,939</td>
<td>1,166,125</td>
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<tr>
<td></td>
<td>2011 Colusa Performance Incentive Payment</td>
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<td></td>
<td>376</td>
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<td><strong>2011 Base Revenue Amount (Eff. 2/8/11)</strong></td>
<td>3,332,160</td>
<td>1,694,315</td>
<td>1,166,125</td>
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<tr>
<td></td>
<td>2011 Fuel Cell Project - All 3 Units</td>
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<td></td>
<td>5,677</td>
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<td><strong>2011 Base Revenue Amount (Eff. 8/17/11)</strong></td>
<td>3,332,160</td>
<td>1,714,857</td>
<td>1,166,125</td>
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<tr>
<td></td>
<td>2011 Solar PV Program - 15 MWs</td>
<td></td>
<td>14,865</td>
<td></td>
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<tr>
<td></td>
<td><strong>2011 Base Revenue Amount (Eff. 8/31/11)</strong></td>
<td>3,332,160</td>
<td>1,729,722</td>
<td>1,166,125</td>
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<tr>
<td></td>
<td>2011 Solar PV Program - 20 MWs</td>
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<td>19,820</td>
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<td><strong>2011 Base Revenue Amount (Eff. 9/24/11)</strong></td>
<td>3,332,160</td>
<td>1,749,542</td>
<td>1,166,125</td>
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<td>2012 Attrition Adjustments</td>
<td>123,000</td>
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<td>35,000</td>
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<td></td>
<td>Pension:</td>
<td></td>
<td></td>
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<tr>
<td></td>
<td>Reverse 2011 Pension</td>
<td>(70,651)</td>
<td>(35,078)</td>
<td>(34,696)</td>
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<tr>
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<td>2012 Pension</td>
<td>89,114</td>
<td>44,246</td>
<td>43,764</td>
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<td>Cornerstone:</td>
<td></td>
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<tr>
<td></td>
<td>Reverse 2011 Cornerstone</td>
<td>(12,926)</td>
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<tr>
<td></td>
<td>2012 Cornerstone</td>
<td>32,537</td>
<td></td>
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<tr>
<td></td>
<td>Diablo Canyon Seismic Studies:</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td></td>
<td>Reverse 2011 Diablo Canyon Seismic Studies</td>
<td>(2,658)</td>
<td></td>
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<td>2012 Diablo Canyon Seismic Studies</td>
<td>11,907</td>
<td></td>
<td></td>
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<tr>
<td></td>
<td><strong>2012 Base Revenue Amount (Eff. 1/1/12)</strong></td>
<td>3,493,234</td>
<td>1,789,959</td>
<td>1,210,193</td>
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<td>Cal P.U.C. Sheet No.</td>
<td>Title of Sheet</td>
<td>Cancelling Cal P.U.C. Sheet No.</td>
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<tr>
<td>30642-E</td>
<td>ELECTRIC PRELIMINARY STATEMENT PART CG</td>
<td>27779-E</td>
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<td>UTILITY GENERATION BALANCING ACCOUNT Sheet 1</td>
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<td>30643-E</td>
<td>ELECTRIC TABLE OF CONTENTS Sheet 1</td>
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<tr>
<td>30644-E</td>
<td>ELECTRIC TABLE OF CONTENTS PRELIMINARY STATEMENT Sheet 14</td>
<td>30262-E</td>
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</tbody>
</table>
CG. UTILITY GENERATION BALANCING ACCOUNT (UGBA)

1. PURPOSE: The purpose of the Utility Generation Balancing Account (UGBA) is to record and recover the authorized revenue requirements associated with PG&E-owned generation, including capital and related non-fuel operating and maintenance expenses.

2. APPLICABILITY: The Utility Generation Balancing Account (UGBA) shall apply to all customer classes, except for those specifically excluded by the Commission.

3. REVISION DATES: Disposition of the balance in this account shall be determined through the advice letter process.

4. GENERATION RATES: The generation rates are included in the effective rates set forth in each rate schedule.

5. ACCOUNTING PROCEDURES: The CPUC jurisdictional portion of all entries shall be made at the end of each month as follows:
   a. A credit entry equal to the revenue from the generation rates less the recorded revenues from the: (1) Energy Resource Recovery Account (as defined in Part I of PG&E’s electric Preliminary Statement (PS)), (2) Power Charge Collection Balancing Account (as defined in Part I of PG&E’s electric PS), (3) Regulatory Asset Tax Balancing Account (as defined in Part I of PG&E’s electric PS); (4) Headroom Account (as defined in Part I of PG&E’s electric PS); (5) Procurement Transactions Auditing Account (as defined in Part I of PG&E’s electric PS); and (6) DWR Franchise Fees (as defined in Part I of PG&E’s electric PS);
   b. A debit entry equal to one-twelfth of the electric generation portion of revenue requirement associated with the CPUC authorized pension contribution amount.
   c. A credit equal to the Family Electric Rate Assistance (FERA) revenue shortfall. The corresponding debit entry is defined in PG&E’s electric Preliminary Statement Part DX, Item 5.a;

(Continued)
# ELECTRIC TABLE OF CONTENTS

**Sheet 1**

## TABLE OF CONTENTS

<table>
<thead>
<tr>
<th>SCHEDULE</th>
<th>TITLE OF SHEET</th>
<th>CAL P.U.C. SHEET NO.</th>
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<td>Rate Schedules ............................................ 30469,30470,30533,30500 ,30314,30513,30401, 29897, 30472-E</td>
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<td>Preliminary Statements .................................................. 30068,29900,30376,30643,30174,30405,30383-E (T)</td>
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<td>Rules .................................................................................................................. 30402, 30473, 30476-E</td>
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<td>Maps, Contracts and Deviations ................................................................. 29909-E</td>
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<td>Sample Forms ................. 29910,30353,30372,29913,30354,30641,30513,29917,30271,29919,29920,29921-E</td>
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(Continued)
### ELECTRIC TABLE OF CONTENTS

**PRELIMINARY STATEMENT**

#### SCHEDULE

<table>
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<th>Part</th>
<th>Title of Sheet</th>
<th>Cal P.U.C. Sheet No.</th>
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<td>Part CC</td>
<td>Real Time Energy Metering Memorandum Account</td>
<td>18307,18308-E</td>
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<td>Part CD</td>
<td>Kern Restoration and Operation Memorandum Account</td>
<td>18509-E</td>
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<tr>
<td>Part CE</td>
<td>Baseline Balancing Account</td>
<td>23410,23411-E</td>
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<tr>
<td>Part CF</td>
<td>Net Energy Metering Memorandum Account</td>
<td>18831-E</td>
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<tr>
<td>Part CG</td>
<td>Utility Generation Balancing Account</td>
<td>30642,25926-E</td>
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<tr>
<td>Part CH</td>
<td>Utility Retained Generation Income Tax Memorandum Account</td>
<td>20502-E</td>
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<td>Part CI</td>
<td>Wholesale DWR/ISO Cost Memorandum Account</td>
<td>20503-E</td>
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<td>Part CJ</td>
<td>Negative Ongoing Transition Charge Memorandum Account</td>
<td>25999-E</td>
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<td>Part CK</td>
<td>Distribution Bypass Deferral Rate Memorandum Account</td>
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<td>Part CL</td>
<td>Distributed Energy Resources Memorandum Account</td>
<td>19042-E</td>
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<td>Part CN</td>
<td>Research, Development, and Demonstration Balancing Account</td>
<td>29676-E</td>
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<td>Part CO</td>
<td>Renewables Balancing Account</td>
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<td>Part CP</td>
<td>Energy Resource Recovery Account</td>
<td>30254-30260-E</td>
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<td>Part CQ</td>
<td>Modified Transition Cost Balancing Account</td>
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<td>Common Area Balancing Account</td>
<td>19768,19769-E</td>
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<td>Part CS</td>
<td>Advanced Metering and Demand Response Account</td>
<td>26376-26378-E</td>
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<tr>
<td>Part CZ</td>
<td>Distribution Revenue Adjustment Mechanism</td>
<td>27780,28714,30076-E</td>
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(Continued)
AT&T
Alcantar & Kahl LLP
Ameresco
Anderson & Poole
Arizona Public Service Company
BART
Barkovich & Yap, Inc.
Bartle Wells Associates
Bloomberg
Bloomberg New Energy Finance
Boston Properties
Braun Blaising McLaughlin, P.C.
Brookfield Renewable Power
CA Bldg Industry Association
CLECA Law Office
CSC Energy Services
California Cotton Ginners & Growers Assn
California Energy Commission
California League of Food Processors
California Public Utilities Commission
Calpine
Casner, Steve
Chris, King
City of Palo Alto
City of Palo Alto Utilities
City of San Jose
Clean Energy Fuels
Coast Economic Consulting
Commercial Energy
Consumer Federation of California
Crossborder Energy
Davis Wright Tremaine LLP
Day Carter Murphy
Defense Energy Support Center
Department of Water Resources
Dept of General Services
Douglass & Lidell
Downey & Brand
Duke Energy
Economic Sciences Corporation
Ellison Schneider & Harris LLP
Foster Farms
G. A. Krause & Assoc.
GLJ Publications
GenOn Energy, Inc.
Goodin, MacBride, Squeri, Schlotz & Ritchie
Green Power Institute
Hanna & Morton
Hitachi
In House Energy
International Power Technology
Intestate Gas Services, Inc.
Lawrence Berkeley National Lab
Los Angeles Dept of Water & Power
Luce, Forward, Hamilton & Scripps LLP
MAC Lighting Consulting
MBMC, Inc.
MRW & Associates
Manatt Phelps Phillips
McKenzie & Associates
Merced Irrigation District
Morgan Stanley
Morrison & Foerster
NLine Energy, Inc.
NRG West
NaturEner
Navigant Consulting
Norris & Wong Associates
North America Power Partners
North Coast SolarResources
Occidental Energy Marketing, Inc.
OnGrid Solar
Praxair
R. W. Beck & Associates
RCS, Inc.
Recurrent Energy
SCD Energy Solutions
SCE
SMUD
SPURR
San Francisco Public Utilities Commission
Seattle City Light
Sempra Utilities
Sierra Pacific Power Company
Silicon Valley Power
Silo Energy LLC
Southern California Edison Company
Spark Energy, L.P.
Sun Light & Power
Sunshine Design
Sutherland, Asbill & Brennan
Tabors Caramanis & Associates
Tecogen, Inc.
Tiger Natural Gas, Inc.
TransCanada
Turlock Irrigation District
United Cogen
Utility Cost Management
Utility Specialists
Verizon
Wellhead Electric Company
Western Manufactured Housing
Communities Association (WMA)
eMeter Corporation