May 20, 2011

Advice 3841-E-A
(Pacific Gas and Electric Company ID U 39 E)

Public Utilities Commission of the State of California

Subject: Supplemental Filing: Revisions to PG&E’s Community Choice Aggregation and Direct Access Tariffs to Facilitate the Exchange of Customer Information Between Community Choice Aggregators (CCAs) and Pacific Gas and Electric Company (PG&E)

Pacific Gas and Electric (“PG&E”) hereby submits for filing revision to its electric tariffs originally proposed in Advice 3841-E. The affected tariff sheets are listed on the enclosed Attachment 1.

Purpose

This supplemental filing revises Electric Schedule E-CCAINFO, “Information Release to Community Choice Providers,” as originally filed in Advice 3841-E. Revisions to E-CCAINFO include amending the “Rates” section to include the disclosure of additional customer-specific information to Community Choice Aggregators (“CCAs”) under the types of information PG&E will release as described under Item 16 of the “Rates” section.

Background

PG&E has been involved in ongoing discussions with the only Community Choice Aggregator in its service territory, Marin Clean Energy (“MCE”), regarding various operational issues, including MCE’s request for additional customer-specific information not specified in the existing tariffs.

Following the initial submission of Advice 3841-E, PG&E and MCE engaged in further discussions on the fee schedule associated with this tariff. As a result of these discussions, PG&E is proposing to add additional types of customer-specific information to Line Item 16 of Schedule E-CCAINFO and to retain the existing fee schedule. PG&E has informed MEA that this fee is subject to change per PG&E’s Application to update
the Direct Access and CCA Service Fees which PG&E plans to file by January 1, 2012, in compliance with PG&E’s 2011 General Rate Case Settlement.

**Tariff Revisions**

PG&E now proposes the following tariff revisions to Electric Schedule E-CCAINFO under “Rates,” Item 16:

16. Customer-specific information from the prior 12 months consisting of:
    - service agreement number,
    - name on agreement,
    - service address with zip code,
    - mailing address with zip code,
    - monthly kWh usage,
    - monthly maximum demand where available,
    - Baseline Zone,
    - CARE participation,
    - End Use Code (Heat Source)
    - Service Voltage,
    - Medical Baseline,
    - Meter Cycle,
    - Bill Cycle,
    - Balanced Payment Plan and other plans,
    - HP Load and Number of Units
    - and monthly rate schedule for all accounts within the CCA’s territory, per request (provided on a cd rom/ zipped file)

Per request...........................................................................................................$920.00

This filing will not affect any other rates or charges, cause the withdrawal of service, or conflict with any other rate schedule or rule.

**Protests**

General Order 96-B, Section 7.5.1, states in part that “the filing of a supplement, or of additional information at the request of the reviewing Industry Division, does not automatically continue or reopen the protest period or delay the effective date of the letter.” PG&E respectfully requests that reopening or extension of the protest period be waived in light of the reduced scope of the tariff revisions from that originally proposed in Advice 3841-E.

**Effective Date**

PG&E requests that this advice filing become effective on June 1, 2011, the same requested effective date of Advice 3841-E. This advice letter is submitted with a Tier 2 designation.

**Notice**

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list and the service list for R.03-10-003. Address changes to the General Order 96-B service list and all electronic approvals should be directed to e-mail PGETariffs@pge.com. For changes to any other service list, please contact the Commission’s Process Office at
(415) 703-2021 or at Process_Office@cpuc.ca.gov. Advice letter filings can also be accessed electronically at: http://www.pge.com/tariffs.

Brian Cheng

Vice President - Regulation and Rates

cc: Service list for R.03-10-003

Attachments
<table>
<thead>
<tr>
<th>Company name/CPUC Utility No.</th>
<th>Pacific Gas and Electric Company (ID U39 M)</th>
</tr>
</thead>
<tbody>
<tr>
<td>Utility type: ELC, GAS</td>
<td>Contact Person: Linda Tom-Martinez</td>
</tr>
<tr>
<td></td>
<td>Phone #: (415) 973-4612</td>
</tr>
<tr>
<td></td>
<td>E-mail: <a href="mailto:lmt1@pge.com">lmt1@pge.com</a></td>
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**EXPLANATION OF UTILITY TYPE**

| ELC = Electric              | GAS = Gas                                  |
| PL = Pipeline               | HEAT = Heat                                |
| WATER = Water               | (Date Filed/ Received Stamp by CPUC)       |

**Advice Letter (AL) #: 3841-E-A**

**Tier: 2**

**Subject of AL:** Supplemental Filing: Revisions to PG&E's Community Choice Aggregation and Direct Access Tariffs to Facilitate the Exchange of Customer Information Between Community Choice Aggregators (CCAs) and Pacific Gas and Electric Company (PG&E)

**Keywords (choose from CPUC listing):** Direct Access

**AL filing type:** Monthly

**Does AL replace a withdrawn or rejected AL?** If so, identify the prior AL: No

**Summarize differences between the AL and the prior withdrawn or rejected AL:**

**Is AL requesting confidential treatment?** If so, what information is the utility seeking confidential treatment for:

Confidential information will be made available to those who have executed a nondisclosure agreement: Yes

**Name(s) and contact information of the person(s) who will provide the nondisclosure agreement and access to the confidential information:**

**Resolution Required?** Yes

**Requested effective date:** June 1, 2011

**Estimated system annual revenue effect (%):** N/A

**Estimated system average rate effect (%):** N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

**Tariff schedules affected:** Electric Rate Schedule E-CCAINFO

**Service affected and changes proposed:** N/A

**Pending advice letters that revise the same tariff sheets:** 3841-E

Protests, dispositions, and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

**CPUC, Energy Division**
Tariff Files, Room 4005
DMS Branch
505 Van Ness Ave.,
San Francisco, CA 94102
jnj@cpuc.ca.gov and mas@cpuc.ca.gov

**Pacific Gas and Electric Company**
Attn: Brian Cherry
Vice President, Regulation and Rates
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, CA 94177
E-mail: PGETariffs@pge.com
<table>
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<tr>
<td>30316-E</td>
<td>ELECTRIC SCHEDULE E-CCAINFO INFORMATION RELEASE TO COMMUNITY CHOICE PROVIDERS Sheet 2</td>
<td>25519-E</td>
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<tr>
<td>30318-E</td>
<td>ELECTRIC TABLE OF CONTENTS Sheet 1</td>
<td>30313-E</td>
</tr>
<tr>
<td>30319-E</td>
<td>ELECTRIC TABLE OF CONTENTS RATE SCHEDULES Sheet 8</td>
<td>29896-E</td>
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# ELECTRIC SCHEDULE E-CCAINFO

## INFORMATION RELEASE TO COMMUNITY CHOICE PROVIDERS

### Sheet 2

<table>
<thead>
<tr>
<th>RATES: (Cont'd.)</th>
<th>10. Mapping of customer rate schedule to rate class</th>
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<tr>
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<td>11. Estimated annual generation revenues by CCA territory</td>
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<td></td>
<td>Per request</td>
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<td></td>
<td>12. Estimation of peak coincident and non-coincident demands</td>
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<td>Items 1 and 3 provided to customer</td>
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<td></td>
<td>13. Fitting CCA annual usage to climate band load shapes; estimation of peak coincident and non-coincident demands</td>
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<td></td>
<td>Per request</td>
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<tr>
<td></td>
<td>14. Total annual kWh loads of bundled and direct access customers on a monthly basis and secondly on a rate schedule basis within the CCA’s territory</td>
<td>$920.00</td>
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<tr>
<td></td>
<td>Per request</td>
<td>$920.00</td>
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<tr>
<td></td>
<td>15. Aggregated residential annual kWh usage for a particular year in a format by tier for each rate schedule</td>
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<tr>
<td></td>
<td>For the TOU rates, provide further separation by summer/winter peak, partial peak, and off peak periods and summer/winter period</td>
<td>$920.00</td>
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<td>Per request</td>
<td>$920.00</td>
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<tr>
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<td>16. Customer-specific information from the prior 12 months consisting of: service agreement number, name on agreement, service address with zip code, mailing address with zip code, monthly kWh usage, monthly maximum demand where available, Baseline Zone, CARE participation, End Use Code (Heat Source), Service Voltage, Medical Baseline, Meter Cycle, Bill Cycle, Balanced Payment Plan and other plans, HP Load and Number of Units and monthly rate schedule for all accounts within the CCA’s territory, per request (provided on a cd rom/zipped file)</td>
<td>$920.00</td>
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<td></td>
<td>Per request</td>
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<tr>
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<td>17. Customer-specific information consisting of: service agreement number, monthly interval meter data where available, and rate schedule for all accounts within the CCA’s territory, per request (provided on a cd rom/zipped file)</td>
<td>$920.00</td>
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<td></td>
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<td>Direct Access Cost Responsibility Surcharge</td>
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<td>E-CCAINFO</td>
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<td>E-CREDIT</td>
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<td>E-DASR</td>
<td>Direct Access Services Request Fees</td>
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<td>Energy Service Provider Non-Discretionary Service Fees</td>
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<td>E-EUS</td>
<td>End User Services</td>
<td>19750, 14853, 19751-E</td>
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<td>E-LRAO</td>
<td>Local Resource Adequacy Obligations During Direct Access Reopening</td>
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<td>TBCC</td>
<td>Transitional Bundled Commodity Cost</td>
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AT&T
Alcantar & Kahl LLP
Ameresco
Anderson & Poole
Arizona Public Service Company
BART
Barkovich & Yap, Inc.
Bartle Wells Associates
Bloomberg
Bloomberg New Energy Finance
Boston Properties
Braun Blaising McLaughlin, P.C.
Brookfield Renewable Power
CA Bldg Industry Association
CLECA Law Office
CSC Energy Services
California Cotton Ginners & Growers Assn
California Energy Commission
California League of Food Processors
California Public Utilities Commission
Calpine
Cardinal Cogen
Casner, Steve
Chris, King
City of Palo Alto
City of Palo Alto Utilities
Clean Energy Fuels
Coast Economic Consulting
Commercial Energy
Consumer Federation of California
Crossborder Energy
Davis Wright Tremaine LLP
Day Carter Murphy
Defense Energy Support Center
Department of Water Resources
Dept of General Services
Douglass & Liddell
Downey & Brand
Duke Energy
Dutcher, John
Economic Sciences Corporation
Ellison Schneider & Harris LLP
Foster Farms
G. A. Krause & Assoc.
GLJ Publications
GenOn Energy, Inc.
Goodin, MacBride, Squeri, Schlotz & Ritchie
Green Power Institute
Hanna & Morton
Hitachi
In House Energy
International Power Technology
Intestate Gas Services, Inc.
Lawrence Berkeley National Lab
Los Angeles Dept of Water & Power
Luce, Forward, Hamilton & Scripps LLP
MAC Lighting Consulting
MBMC, Inc.
MRW & Associates
Manatt Phelps Phillips
McKenzie & Associates
Merced Irrigation District
Modesto Irrigation District
Morgan Stanley
Morrison & Foerster
NLIne Energy, Inc.
NRG West
Navigant Consulting
Norris & Wong Associates
North America Power Partners
North Coast SolarResources
Northern California Power Association
Occidental Energy Marketing, Inc.
OnGrid Solar
Praxair
R. W. Beck & Associates
RCS, Inc.
Recurrent Energy
SCD Energy Solutions
SCE
SMUD
SPURR
San Francisco Public Utilities Commission
Santa Fe Jets
Seattle City Light
Sempra Utilities
Sierra Pacific Power Company
Silicon Valley Power
Silo Energy LLC
Southern California Edison Company
Spark Energy, L.P.
Sun Light & Power
Sunshine Design
Sutherland, Asbill & Brennan
Tabors Caramanis & Associates
Tecogen, Inc.
Tiger Natural Gas, Inc.
TransCanada
Turlock Irrigation District
United Cogen
Utility Cost Management
Utility Specialists
Verizon
Wellhead Electric Company
Western Manufactured Housing
Communities Association (WMA)
eMeter Corporation