June 7, 2011

Advice Letter 3823-E

Jane K. Yura
Vice President, Regulation and Rates
Pacific Gas and Electric Company
77 Beale Street, Mail Code B10B
P.O. Box 770000
San Francisco, CA 94177

Subject: Revisions to Schedule E-DCG – Consolidate Changes Previously Approved in Advice Letters 3446-E, 3446-E-A and 3446-E-B

Dear Ms. Yura:

Advice Letter 3823-E is effective June 1, 2010.

Sincerely,

Julie A. Fitch, Director
Energy Division
April 1, 2011

Advice 3823-E
(Pacific Gas and Electric Company ID U 39 E)

Public Utilities Commission of the State of California

Subject:    Revisions to Schedule E-DCG – Consolidate Changes Previously Approved in Advice Letters 3446-E, 3446-E-A and 3446-E-B

Purpose

Pacific Gas and Electric Company (“PG&E”) hereby submits for filing revisions to its electric Schedule E-DCG – Departing Customer Generation CG, to consolidate revisions previously authorized by the Commission in Advice 3446-E, Advice 3446-E-A and Advice 3446-E-B. The affected tariff sheets are listed on the enclosed Attachment 1.

Background

On April 2, 2009, PG&E filed Advice 3446-E proposing revisions to its tariffs to adopt “vintaged” Power Charge Indifference Rates. On November 12, 2009, this initial filing was supplemented in part by Advice 3446-E-A in compliance with Resolution E-4226. On February 24, 2010, PG&E filed Advice 3446-E-B, superseding in part, the revisions previously proposed to electric rate Schedules E-NMDL, E-TMDL and E-DCG. Advice 3446-E, Advice 3446-E-A and Advice 3446-E-B were approved on May 20, 2010, and made effective June 1, 2010.

Tariff Revisions

Electric Schedule E-DCG is being resubmitted with changes previously approved in Advice 3446-E, Advice 3446-E-A and Advice 3446-E-B to consolidate the revisions adopted in the initial and two supplemental filings. With this filing, “Rates” section 3 is restored to electric Schedule E-DCG after it was inadvertently omitted from the tariff in Advice 3446-E-A.

This filing will not affect any other rates or charges, cause the withdrawal of service, or conflict with any other rate schedule or rule.
Protests

Anyone wishing to protest this filing may do so by letter sent via U.S. mail, by facsimile or electronically, any of which must be received no later than April 21, 2011, which is 20 days after the date of this filing. Protests should be mailed to:

CPUC Energy Division  
Tariff Files, Room 4005  
DMS Branch  
505 Van Ness Avenue  
San Francisco, California 94102

Facsimile: (415) 703-2200  
E-mail: jnj@cpuc.ca.gov and mas@cpuc.ca.gov

Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

The protest also should be sent via U.S. mail (and by facsimile and electronically, if possible) to PG&E at the address shown below on the same date it is mailed or delivered to the Commission:

Jane K. Yura  
Vice President, Regulation and Rates  
Pacific Gas and Electric Company  
77 Beale Street, Mail Code B10B  
P.O. Box 770000  
San Francisco, California 94177

Facsimile: (415) 973-6520  
E-mail: PGETariffs@pge.com

Effective Date

PG&E requests that this advice filing become effective on June 1, 2010. This advice letter is submitted with a Tier 1 designation.

Notice

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list and the service lists for A.08-06-011, R.03-10-003 and R.07-05-025. Address changes to the General Order 96-B service list and all electronic approvals should be directed to PG&E at e-mail address PGETariffs@pge.com. For changes to any other service list, please
contact the California Public Utilities Commission’s Process Office at (415) 703-2021 or at Process_Office@cpuc.ca.gov. Send all electronic approvals to PGETariffs@pge.com. Advice letter filings can also be accessed electronically at: http://www.pge.com/tariffs.

Vice President - Regulation and Rates

cc: Service Lists for A.08-06-011, R.03-10-003 and R.07-05-025

Attachments
Company name/CPUC Utility No. **Pacific Gas and Electric Company** (ID U39 M)

<table>
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<tr>
<th>Utility type:</th>
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<tr>
<td>☐ PLC</td>
<td>☐ HEAT</td>
</tr>
<tr>
<td>Phone #: (415) 973-4612</td>
<td>E-mail: <a href="mailto:lmt1@pge.com">lmt1@pge.com</a></td>
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**EXPLANATION OF UTILITY TYPE**

| ELC = Electric | GAS = Gas |
| PLC = Pipeline | HEAT = Heat | WATER = Water |

**Advice Letter (AL) #: 3823-E**

**Tier: 1**

**Subject of AL:** Revisions to Schedule E-DCG - Consolidate Changes Previously Approved in Advice Letters 3446-E, 3446-E-A and 3446-E-B

**Keywords (choose from CPUC listing):** Consolidate Tariffs

**AL filing type:** ☑ Monthly ☐ Quarterly ☐ Annual ☐ One-Time ☐ Other _____________________________

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #:________________________

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: ☐ No

Summarize differences between the AL and the prior withdrawn or rejected AL:________________________

Is AL requesting confidential treatment? If so, what information is the utility seeking confidential treatment for:

Confidential information will be made available to those who have executed a nondisclosure agreement: ☑ Yes ☐ No

Name(s) and contact information of the person(s) who will provide the nondisclosure agreement and access to the confidential information: __________________________________________________________________________________________________

Resolution Required? Yes ☐ No

Requested effective date: **June 1, 2010**

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: **Electric Rate Schedule E-DCG**

Service affected and changes proposed: N/A

Pending advice letters that revise the same tariff sheets: N/A

Protests, dispositions, and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division
Tariff Files, Room 4005
DMS Branch
505 Van Ness Ave.,
San Francisco, CA 94102
jnj@cpuc.ca.gov and mas@cpuc.ca.gov

Pacific Gas and Electric Company
Attn: Jane Yura
Vice President, Regulation and Rates
77 Beale Street, Mail Code B10B
P.O. Box 770000
San Francisco, CA 94177
E-mail: PGETariffs@pge.com

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APPLICABILITY: This schedule is applicable to customers that have Customer Generation Departing Load as defined below, including customers who displace all or a portion of their load with Customer Generation and including new load served by Customer Generation as set forth in Special Condition 6 below.

TERRITORY: The entire territory served.

RATES: Customers under this schedule are responsible for the following charges unless expressly excepted or exempted from such charges under Special Condition 2 below:

1. DWR BOND CHARGE: The Department of Water Resources (DWR) Bond Charge recovers DWR’s bond financing costs, and is set by dividing the annual revenue requirement for DWR’s bond-related costs by an estimate of the annual consumption not excluded from this charge. The DWR Bond Charge is the property of DWR for all purposes under California law. The DWR Bond Charge applies to Customer Generation Departing Load unless sales under the customer’s Otherwise Applicable Rate Schedule were CARE or medical baseline or unless exempted or excepted under Special Condition 2 below. The DWR Bond Charge is separately shown in the customer’s Otherwise Applicable Rate Schedule. PG&E shall begin billing applicable Customer Generation Departing Load for the DWR Bond Charge, as of September 1, 2004. Unrecovered DWR Bond Charges from April 3, 2003, the effective date of Commission Decision (D.) 03-04-030 through August 31, 2004, shall be recovered from applicable Customer Generation Departing Load as provided for in Commission Resolution E-3909.

2. POWER CHARGE INDIFFERENCE ADJUSTMENT: The adjustment (either a charge or credit) is intended to ensure that customers that purchase electricity from non-utility suppliers pay their share of cost for generation acquired prior to 2003. The Power Charge Indifference Adjustment applies to Customer Generation Departing Load unless exempted or excepted under Special Condition 2 below. The Power Charge Indifference Adjustment is equal to -$0.00391 per kilowatt-hour from January 1, 2008 through April 30, 2008. Effective May 1, 2008, the applicable Power Charge Indifference Adjustment is separately shown as a component of the Direct Access Cost Responsibility Surcharge in the customer’s Otherwise Applicable Schedule (OAS).

Pursuant to Decision (D.) 08-09-012, and Resolution E-4226, the PCIA may vary among customers depending on what resource commitments have been made as of their departure date. The vintage of PCIA applicable to a customer is determined based on the date when the customer begins receiving generation services from another provider. If the customer departs during the first six months of the calendar year (e.g., 2010), the customer will be assigned the cost responsibility surcharge (CRS) for the prior year (i.e., 2009 vintage). If the customer departs on or after July 1 of a given year (e.g., 2010), the customer will be assigned the CRS for the current year (i.e., 2010 vintage). See Special Condition 2h. for exemptions and exceptions. Billing for vintaged CRS (beginning with the 2009 vintage) shall begin with rates effective on January 1, 2010.
### ELECTRIC SCHEDULE E-DCG

#### DEPARTING CUSTOMER GENERATION CG

**RATES:**

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3. **COMPETITION TRANSITION CHARGE (CTC):** The ongoing CTC recovers the cost of power purchase agreements, signed prior to December 20, 1995, in excess of a California Public Utilities Commission approved proxy of the market price of electricity plus employee transition costs as defined in Section 367(a) of the California Public Utilities Code. The Ongoing CTC applies to the Customer Generation Departing Load unless exempt under Special Condition 2 below. The approved CTC is equal to $0.00395 per kilowatt-hour from January 1, 2008 through April 30, 2008. Effective May 1, 2008, the Ongoing CTC is separately shown in the customer’s OAS.

4. **NUCLEAR DECOMMISSIONING (ND) CHARGE:** The ND charge collects the funds required to restore the site when PG&E’s nuclear power plants are removed from service. The ND charge applies to all Customer Generation Departing Load unless exempt under Special Condition 2 below. The ND charge is separately shown in the customer’s otherwise Applicable Rate Schedule.

5. **REGULATORY ASSET (RA) CHARGE:** The RA charge recovers the costs associated with the Regulatory Asset adopted by the Commission in D.03-12-035. The Regulatory Asset is separately shown in the customer’s Otherwise Applicable Rate Schedule. On March 1, 2005, the Energy Cost Recovery Amount (ECRA) superceded and replaced the RA Charge such that after March 1, 2005, applicable customers no longer incur additional RA Charges but instead incur Energy Cost Recovery Amount (ECRA) charges.

6. **PUBLIC PURPOSE PROGRAM (PPP) CHARGE:** The PPP charge collects the costs of state mandated low income, energy efficiency and renewable generation programs. The PPP charge applies to all Customer Generation Departing Load unless exempt under Special Condition 2 below. The PPP charge is separately shown in the customer’s Otherwise Applicable Rate Schedule.

7. **ENERGY COST RECOVERY AMOUNT (ECRA):** The ECRA charge recovers the costs associated with the Energy Recovery Amount adopted by the Commission in Decision 04-11-015. The Energy Cost Recovery Amount is shown in the customer’s Otherwise Applicable Rate Schedule. On March 1, 2005, the ECRA superceded and replaced the RA Charge.
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Bartle Wells Associates  
Bloomberg  
Bloomberg New Energy Finance  
Boston Properties  
Braun Blaising McLaughlin, P.C.  
Brookfield Renewable Power  
CA Bldg Industry Association  
CLECA Law Office  
CSC Energy Services  
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Occidental Energy Marketing, Inc.  
OnGrid Solar  
Praxair  
R. W. Beck & Associates  
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Recurrent Energy  
SCD Energy Solutions  
SCE  
SMUD  
SPURR  
San Francisco Public Utilities Commission  
Santa Fe Jets  
Seattle City Light  
Sempra Utilities  
Sierra Pacific Power Company  
Silicon Valley Power  
Silo Energy LLC  
Southern California Edison Company  
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TransCanada  
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United Cogen  
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Western Manufactured Housing  
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