June 15, 2011

Advice Letter 3793-E-A

Jane K. Yura  
Vice President, Regulation and Rates  
Pacific Gas and Electric Company  
77 Beale Street, Mail Code B10B  
P.O. Box 770000  
San Francisco, CA 94177

Subject: Supplemental – Modifications to Export Addendum to Electric Rule 21 Standard Form 79-973 – Generating Facility Interconnection Agreement

Dear Ms. Yura:

Advice Letter 3793-E-A is effective June 24, 2011.

Sincerely,

Julie A. Fitch, Director  
Energy Division
May 25, 2011

Advice 3793-E-A
(Pacific Gas and Electric Company ID U 39 E)

Public Utilities Commission of the State of California

Subject: Supplemental: Modifications to Export Addendum to Electric Rule 21 Standard Form 79-973 – Generating Facility Interconnection Agreement

Pacific Gas and Electric Company (“PG&E”) hereby submits for filing a modification to its export (“Export”) addendum, Standard Form 79-1070, to PG&E’s Electric Rule 21 – Standard Form 79-973, “Generating Facility Interconnection Agreement” (“GFIA”). The affected tariff sheets are listed on the enclosed Attachment I.

Purpose

The purpose of this Advice Letter is to modify the existing Export addendum to standard Form 79-973, “Generating Facility Interconnection Agreement,” to provide an additional interconnection option for customers seeking to interconnect a generating facility two megawatts or less under Form 79-973 where the customer anticipates that their power production may exceed power usage at times.

This advice letter supersedes Advice Letter (“AL”) 3793-E1 in its entirety.

Background

PG&E originally filed its Export addendum, Standard Form 79-1070, on February 8, 2006, in AL 2781-E.2 It applied to the Customer’s inverter-based, solar and/or wind Generating Facility sized 1 megawatt (“MW”) or less provided that the generating facility otherwise satisfies all other applicable requirements of Electric Rule 21. It modified the GFIA only as it pertains to Export. Export is defined as the uncompensated and unscheduled flow of electrical energy from Customer’s Generating facility onto PG&E’s Distribution System. By signing this addendum, the Customer agreed that such Export is solely for Customer's operating convenience and understands that there will be no

compensation made by PG&E, or third parties, for such Export. The Customer understands that it is obligated to manage Export in compliance with current and future guidelines established by regulatory agencies having jurisdiction over such Export. These Export provisions continue unchanged.

On January 20, 2011, PG&E filed AL 3793-E to expand the applicability of the Export addendum. AL 3793-E provided an additional interconnection option for customers seeking to interconnect a inverter-based fuel cell (in addition to a solar and/or wind) generating facility under Form 79-973 where the customer anticipates that their power production may exceed power usage at times. AL 3793-E also asked to increase the maximum generating facility size from 1 megawatt to 2 megawatts.

This advice letter, intended to replace AL 3793-E, was reworded at the request of Tecogen, a generator supplier. In it, PG&E expands the applicability of the addendum. Specifically, the addendum is now applicable to any electrical generating facility type two megawatts or less that interconnects with PG&E when there may be uncompensated export and that meets all the pertinent requirements of Electric Rule 21 and the applicable California Independent System Operator (“CAISO”) tariffs.

**Tariff Revisions**

This advice letter:

1) Changes the title of the addendum (Form 79-1070) from:

   EXPORT ADDENDUM TO GENERATING FACILITY INTERCONNECTION AGREEMENT (FORM 79-973) FOR INVERTER BASED SOLAR AND WIND GENERATORS SIZED 1 MW OR LESS

   to:

   EXPORT ADDENDUM TO GENERATING FACILITY INTERCONNECTION AGREEMENT (FORM 79-973) FOR GENERATORS SIZED 2 MEGAWATTS OR LESS

   (Underlined text represents added text)

2) In the first paragraph of the addendum, adds a line for the customer’s name in place of the text “[INSERT NAME].”

3) Modifies the addendum section 1.2 under “Purpose and Scope” to read:

   *This Addendum shall apply to Customer’s Generating Facility that is 2 megawatts (MW) or less provided that the Generating Facility otherwise satisfies all other applicable requirements of PG&E’s Electric Rule 21.*
4) Modifies section 1.4 under “Purpose and Scope” to read:

1.4 All other capitalized terms used and not defined herein, whether in singular or plural, shall have the meanings assigned to them in PG&E’s Electric Rule 21.

5) Modifies section 3.1.2 under “Interconnection of Generating Facility” to read:

3.1.2 Customer shall set and maintain relay settings as specified by PG&E, as an attachment to this Addendum, if applicable:

|   | applicable | not applicable |

6) Modifies section 3.1.3 under “Interconnection of Generating Facility” to read:

3.1.3 Customer shall meet all requirements specified by PG&E, in the Special Facilities Agreement for items such as, but not limited to, a grounding/stabilizing transformer, fault detection schemes, and/or transfer trip as an attachment to this Addendum, if applicable:

|   | applicable | not applicable |

7) Modifies section 3.1.4 under “Interconnection of Generating Facility” to read:

3.1.4 This Addendum does not provide for, or otherwise obligate PG&E to measure, purchase, transmit, distribute, or store the electrical power delivered to PG&E’s Electric System by Customer.

8) Modifies section 3.2 under “Interconnection of Generating Facility” to read:

3.2 PG&E retains the right, without notice, to require Customer to curtail Export during times of Emergency or under circumstances where such Export might interfere with the safe and reliable operation of PG&E’s Electric System.

9) Adds a new provision to the addendum section 3.3, “Interconnection of Generating Facility,” to address any interconnection requirements of the CAISO, since the form now includes generators over 1 megawatt:

3.3 Generating Facilities may have additional requirements and charges pursuant to applicable California Independent System Operator (CAISO) tariffs.

10) Modifies section 4.1 under “Compliance” to read:
4.1 In the event Customer operates its Generating Facility in a manner that exceeds the parameters for Export established in Section 3 of this Addendum, Customer understands that 1) its Generating Facility will be subject to curtailment or disconnection as provided in PG&E’s Electric Rule 21 Section B.9 for Unsafe Operating Conditions, and 2) PG&E reserves the right to change this Export Addendum to a non-export interconnection at its sole discretion in order to meet system operation or reliability needs, and all interconnection facilities and labor required to enact this change will be at Customer’s expense.

11) Modifies section 5 under Signatures, to remove a specific PG&E manager’s name and instead leave the line blank for a name to be written in, and adds a PG&E Title line.

Protests

Anyone wishing to protest this filing may do so by letter sent via U.S. mail, by facsimile or electronically, any of which must be received no later than June 14, 2011, which is 20 days after the date of this filing. Protests should be mailed to:

CPUC Energy Division
Tariff Files, Room 4005
DMS Branch
505 Van Ness Avenue
San Francisco, California 94102

Facsimile: (415) 703-2200
E-mail: jnj@cpuc.ca.gov and mas@cpuc.ca.gov

Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

The protest also should be sent via U.S. mail (and by facsimile and electronically, if possible) to PG&E at the address shown below on the same date it is mailed or delivered to the Commission:

Brian K. Cherry
Vice President, Regulation and Rates
Pacific Gas and Electric Company
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, California 94177

Facsimile: (415) 973-6520
E-mail: PGETariffs@pge.com
Effective Date

PG&E requests that this advice filing become effective on regular notice, **June 24, 2011**, which is 30 calendar days after the date of filing.

Notice

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list and the parties on the service list for R.10-05-004 (Order Instituting Rulemaking Regarding Policies, Procedures and Rules for the California Solar Initiative, the Self-Generation Incentive Program and Other Distributed Generation Issues). Address changes to the General Order 96-B service list and all electronic approvals should be directed to PG&E at e-mail address PGETariffs@pge.com. For changes to any other service list, please contact the Commission’s Process Office at (415) 703-2021 or at Process_Office@cpuc.ca.gov. Advice letter filings can also be accessed electronically at: http://www.pge.com/tariffs.

Brian Cheng

Vice President - Regulation and Rates

cc:  Service List R.10-05-004

Attachments
CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY

ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

<table>
<thead>
<tr>
<th>Company name/CPUC Utility No.</th>
<th>Pacific Gas and Electric Company (ID U39 M)</th>
</tr>
</thead>
<tbody>
<tr>
<td>Utility type:</td>
<td>Contact Person: Linda Tom-Martinez</td>
</tr>
<tr>
<td>☑ ELC ☑ GAS</td>
<td>Phone #: (415) 973-4612</td>
</tr>
<tr>
<td>☐ PLC ☐ HEAT ☐ WATER</td>
<td>E-mail: <a href="mailto:lmt1@pge.com">lmt1@pge.com</a></td>
</tr>
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</table>

EXPLANATION OF UTILITY TYPE

| ELC = Electric | GAS = Gas |
| PLG = Pipeline | HEAT = Heat |
| WATER = Water |

Advice Letter (AL) #: 3793-E-A Tier: 2

Subject of AL: Supplemental : Modifications to Export Addendum to Electric Rule 21 Standard Form 79-973 – Generating Facility Interconnection Agreement

Keywords (choose from CPUC listing): Forms

AL filing type: ☐ Monthly ☐ Quarterly ☐ Annual ☑ One-Time ☐ Other ______________________________________________________________________

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #:

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL: ____________________

Is AL requesting confidential treatment? If so, what information is the utility seeking confidential treatment for:

Confidential information will be made available to those who have executed a nondisclosure agreement: ☐ Yes ☐ No

Name(s) and contact information of the person(s) who will provide the nondisclosure agreement and access to the confidential information: __________________________________________________________________________________________________

Resolution Required? Yes ☐ ☑ No

Requested effective date: June 24, 2011 No. of tariff sheets: 3

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: Electric Sample Form 79-1070

Service affected and changes proposed: N/A

Pending advice letters that revise the same tariff sheets: N/A

Protests, dispositions, and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division
Tariff Files, Room 4005
DMS Branch
505 Van Ness Ave.,
San Francisco, CA 94102
jnj@cpuc.ca.gov and mas@cpuc.ca.gov

Pacific Gas and Electric Company
Attn: Brian Cherry
Vice President, Regulation and Rates
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, CA 94177
E-mail: PGETariffs@pge.com
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<td>24333-E</td>
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<td>30371-E</td>
<td>ELECTRIC TABLE OF CONTENTS Sheet 1</td>
<td>30261-E</td>
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<tr>
<td>30372-E</td>
<td>ELECTRIC TABLE OF CONTENTS SAMPLE FORMS Sheet 24</td>
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Electric Sample Form No. 79-1070
Export Addendum to Generating Facility Interconnection Agreement (Form 79-973)
for Generators Sized 2 Megawatts or Less

Please Refer to Attached Sample Form
EXPORT ADDENDUM TO GENERATING FACILITY INTERCONNECTION AGREEMENT (FORM 79-973) FOR GENERATORS SIZED 2 MEGAWATTS OR LESS

Pacific Gas and Electric Company (PG&E), a California Corporation, and
____________ (Customer) hereby enter into this Addendum to the Generation Facility Interconnection Agreement (GFIA) (Form 79-973) between PG&E and Customer. Customer and PG&E are sometimes referred to in this Addendum jointly as “Parties” or individually as “Party.” The Parties agree as follows:

1. PURPOSE AND SCOPE

1.1 This Addendum represents mutual agreement between PG&E and Customer to provide for Export as described in Section 1.3 below, notwithstanding Section 5.1 of the GFIA.

1.2 This Addendum shall apply to Customer’s Generating Facility that is 2 megawatts (MW) or less provided that the Generating Facility otherwise satisfies all other applicable requirements of PG&E’s Electric Rule 21.

1.3 For purposes of this Addendum, Export is defined as the uncompensated and unscheduled flow of electrical energy from Customer’s Generating Facility onto PG&E’s Distribution System. The Export shall fully comply with Section 3 of this Addendum. Customer agrees that such Export is solely for Customer’s operating convenience and understands that there will be no compensation made by PG&E, or third parties, for such Export. Customer understands that it is obligated to manage Export in compliance with current and future guidelines established by regulatory agencies having jurisdiction over such Export.

1.4 All other capitalized terms used and not defined herein, whether in singular or plural, shall have the meanings assigned to them in PG&E’s Electric Rule 21.

2. TERM AND TERMINATION

2.1 This Addendum shall become effective as of the later of the effective date of the GFIA or the last date entered in Section 5 of this Addendum.

2.2 This Addendum shall continue in full force and effect until termination of the GFIA, or unless terminated in accordance with Section 4.2 of this Addendum.

3. INTERCONNECTION OF GENERATING FACILITY

3.1 In addition to the requirements of Electric Rule 21 and the GFIA, Customer will abide by the following requirements in the interconnection and operation of its Generating Facility:
3.1.1 The maximum amount of electric power to be delivered to PG&E’s Distribution System shall not exceed ________________ [INSERT MAXIMUM AMOUNT OF EXPORT CAPACITY].

3.1.2 Customer shall set and maintain relay settings as specified by PG&E, as an attachment to this Addendum, if applicable:

___ applicable
___ not applicable

3.1.3 Customer shall meet all requirements specified by PG&E, in the Special Facilities Agreement for items such as, but not limited to, a grounding/stabilizing transformer, fault detection schemes, and/or transfer trip as an attachment to this Addendum, if applicable:

___ applicable
___ not applicable

3.1.4 This Addendum does not provide for, or otherwise obligate PG&E to measure, purchase, transmit, distribute, or store the electrical power delivered to PG&E’s Electric System by Customer.

3.1.5 The Generating Facility shall be operated with all of Customer’s Protective Functions specified in Section 3 in service whenever the Generating Facility is operated in parallel with PG&E’s Distribution System. Any deviation from these requirements may occur only when the Parties have agreed to such deviations in writing.

3.1.6 Customer shall understand that if PG&E needs to reconfigure the Distribution System and if after such reconfiguration is complete, a voltage regulation problem arises due to Export by Customer, then Customer will correct, at its cost, Customer’s Generating Facility as may reasonably be necessary to resolve the voltage regulation issue. Customer agrees that until such voltage regulation issue is resolved to PG&E’s reasonable satisfaction, Customer will not be permitted to make Exports to the Distribution System.

3.2 PG&E retains the right, without notice, to require Customer to curtail Export during times of Emergency or under circumstances where such Export might interfere with the safe and reliable operation of PG&E’s Electric System.

3.3 Generating Facilities may have additional requirements and charges pursuant to applicable California Independent System Operator (CAISO) tariffs.

4. COMPLIANCE

4.1 In the event Customer operates its Generating Facility in a manner that exceeds the parameters for Export established in Section 3 of this Addendum, Customer understands that 1)
its Generating Facility will be subject to curtailment or disconnection as provided in PG&E’s Electric Rule 21, Section B.9, for Unsafe Operating Conditions, and 2) PG&E reserves the right to change this Export Addendum to a non-export interconnection at its sole discretion in order to meet system operation or reliability needs, and all interconnection facilities and labor required to enact this change will be at Customer’s expense.

4.2 This Addendum shall at all times be subject to such changes or modifications by the Public Utilities Commission of the State of California, as said Commission may, from time to time, direct in the exercise of its jurisdiction.

5. SIGNATURES

IN WITNESS WHEREOF, the Parties hereto have caused three originals of this Addendum to be executed by their duly authorized representatives.

PACIFIC GAS AND ELECTRIC COMPANY

By: _____________________________ Date: _____________________________

Name: ___________________________

Title: Manager, Generator Interconnection Services

CUSTOMER

By: _____________________________ Date: _____________________________

Name: ___________________________

Title: ___________________________
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#### SAMPLE FORMS

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Sample Forms

#### Rule 20 Replacement of Overhead with Underground Electric Facilities

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Sample Forms

#### Rule 21 Generating Facility Interconnections

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AT&T
Alcantar & Kahl LLP
Ameresco
Anderson & Poole
Arizona Public Service Company
BART
Barkovich & Yap, Inc.
Bartle Wells Associates
Bloomberg
Bloomberg New Energy Finance
Boston Properties

Braun Blaising McLaughlin, P.C.
Brookfield Renewable Power
CA Bldg Industry Association
CLECA Law Office
CSC Energy Services
California Cotton Ginnners & Growers Assn
California Energy Commission
California League of Food Processors
California Public Utilities Commission
Calpine
Cardinal Cogen
Casper, Steve
City of Palo Alto
City of Palo Alto Utilities
Clean Energy Fuels
Coast Economic Consulting
Commercial Energy
Consumer Federation of California
Crossborder Energy
Davis Wright Tremaine LLP
Day Carter Murphy
Defense Energy Support Center
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Dept of General Services
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Green Power Institute
Hanna & Morton
Hitachi
In House Energy
International Power Technology
Intestate Gas Services, Inc.
Lawrence Berkeley National Lab
Los Angeles Dept of Water & Power
Luce, Forward, Hamilton & Scripps LLP
MAC Lighting Consulting
MBMC, Inc.
MRW & Associates
Manatt Phelps Phillips
McKenzie & Associates
Merced Irrigation District
Modesto Irrigation District
Morgan Stanley
Morrison & Foerster
NLine Energy, Inc.
NRG West
Navigant Consulting
Norris & Wong Associates
North America Power Partners
North Coast SolarResources

Northern California Power Association
Occidental Energy Marketing, Inc.
OnGrid Solar
Praxair
R. W. Beck & Associates
RCS, Inc.
Recurrent Energy
SCD Energy Solutions
SCE
SMUD
SPURR
San Francisco Public Utilities Commission
Santa Fe Jets
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Sempra Utilities
Sierra Pacific Power Company
Silicon Valley Power
Silo Energy LLC
Southern California Edison Company
Spark Energy, L.P.
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Sunshine Design
Sutherland, Asbill & Brennan
Tabors Caramanis & Associates
Tecogen, Inc.
Tiger Natural Gas, Inc.
TransCanada
Turlock Irrigation District
United Cogen
Utility Cost Management
Utility Specialists
Verizon
Wellhead Electric Company
Western Manufactured Housing
Communities Association (WMA)
eMeter Corporation