March 29, 2011

Jane K. Yura
Vice President, Regulation and Rates
Pacific Gas and Electric Company
77 Beale Street, Mail Code B10B
P.O. Box 770000
San Francisco, CA 94177

Subject: Establish AB32 Cost of Implementation Fee Memorandum Account (AFMA-G) and (AFMA-E)

Dear Ms. Yura:

Advice Letter 3180-G/3787-E is effective December 30, 2010.

Sincerely,

Julie A. Fitch, Director
Energy Division
December 30, 2010

Advice 3180-G/3787-E
(Pacific Gas and Electric Company ID U 39 M)

Public Utilities Commission of the State of California

Subject: Establish AB32 Cost of Implementation Fee Memorandum Account (AFMA-G) and (AFMA-E)

Purpose

In compliance with the interim order of Phase I of Decision (“D.”) 10-12-026, Pacific Gas and Electric Company (“PG&E”) hereby submits a Tier 1 advice letter to establish Gas Preliminary Statement CI, AB32 Cost of Implementation Fee Memorandum Account (AFMA-G), and Electric Preliminary Statement FO, AB32 Cost of Implementation Fee Memorandum Account (AFMA-E), to allow PG&E to record the costs associated with actual expenditures to comply with the AB32 Cost of Implementation Fee unless specifically exempted by the Commission. The affected tariff sheets are listed on the enclosed Attachment 1.

Background

On December 16, 2010, the California Public Utilities Commission (“Commission”) concluded Phase I of the AB32 Cost of Implementation Fee proceeding and issued D.10-12-026.

In its interim order, the Commission directs PG&E to file a Tier 1 compliance advice letter to establish an AB32 Cost of Implementation Fee Memorandum Account.

In compliance with the interim order, PG&E hereby requests authority to establish a new AB32 Cost of Implementation Fee Memorandum Account (AFMA-G) on its Gas Preliminary Statements and a new AB32 Cost of Implementation Fee Memorandum Account (AFMA-E) on its Electric Preliminary Statements to allow PG&E to track and record costs associated with actual expenditures to comply with the AB32 Cost of Implementation Fee.
Proposed Preliminary Statements

Pursuant to D.10-12-026, PG&E is requesting Commission authority to establish the AB32 Cost of Implementation Fee (AFMA-E) and (AFMA-G) to record the costs associated with actual expenditures to comply with the AB32 Cost of Implementation Fee unless specifically exempted by the Commission.

Protests

Anyone wishing to protest this filing may do so by letter sent via U.S. mail, by facsimile or electronically, any of which must be received no later than January 19, 2011, which is 20 days from the date of this filing. Protests should be mailed to:

CPUC Energy Division
Tariff Files, Room 4005
DMS Branch
505 Van Ness Avenue
San Francisco, California 94102

Facsimile: (415) 703-2200
E-mail: jnj@cpuc.ca.gov and mas@cpuc.ca.gov

Copies also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

The protest also should be sent via U.S. Mail (and by facsimile and electronically, if possible) to PG&E at the address shown below on the same date it is mailed or delivered to the Commission:

Jane K. Yura
Vice President, Regulation and Rates
Pacific Gas and Electric Company
77 Beale Street, Mail Code B10B
P.O. Box 770000
San Francisco, California 94177

Facsimile: (415) 973-6520
E-mail: PGETariffs@pge.com

Effective Date

PG&E requests that this advice filing, become effective December 30, 2010. PG&E submits this as a Tier 1 advice filing effective pending disposition.
Notice

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list and the service lists for A.09-09-013 and A.09-05-026. Address changes to the General Order 96-B service list and all electronic approvals should be directed to e-mail PGETariffs@pge.com. For changes to any other service list, please contact the Commission’s Process Office at (415) 703-2021 or at Process_Office@cpuc.ca.gov. Advice letter filings can also be accessed electronically at http://www.pge.com/tariffs/.

Vice President – Regulation and Rates

cc: Service Lists A.09-09-013 and A.09-05-026

Attachments
Company name/CPUC Utility No. Pacific Gas and Electric Company (ID U39 M)

Utility type:   Contact Person: Linda Tom-Martinez
☐ ELC    ☐ GAS    Phone #: (415) 973-4612
☐ PLC    ☐ HEAT    ☐ WATER    E-mail: lmt1@pge.com

EXPLANATION OF UTILITY TYPE
ELC = Electric    GAS = Gas
PLC = Pipeline    HEAT = Heat    WATER = Water

Advice Letter (AL) #: 3180-G/3787-E
Subject of AL: Establish AB32 Cost of Implementation Fee Memorandum Account (AFMA-G) and (AFMA-E)
Keywords (choose from CPUC listing): Memorandum Account, Compliance

AL filing type: ☐ Monthly ☐ Quarterly ☐ Annual ☐ One-Time ☐ Other _____________________________
If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #: D.10-12-026
Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No
Summarize differences between the AL and the prior withdrawn or rejected AL: ____________________
Is AL requesting confidential treatment? If so, what information is the utility seeking confidential treatment for:
Confidential information will be made available to those who have executed a nondisclosure agreement: ☐ Yes ☐ No
Name(s) and contact information of the person(s) who will provide the nondisclosure agreement and access to the confidential information: __________________________________________________________________________________________________
Resolution Required?  Yes ☐ No
Requested effective date: December 30, 2010  No. of tariff sheets: 6
Estimated system annual revenue effect (%): N/A
Estimated system average rate effect (%): N/A
When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).
Tariff schedules affected: New Gas Preliminary Statement CI and New Electric Preliminary Statement FO
Service affected and changes proposed: N/A
Pending advice letters that revise the same tariff sheets: N/A
Protests, dispositions, and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division
Tariff Files, Room 4005
DMS Branch
505 Van Ness Ave.,
San Francisco, CA 94102
jnj@cpuc.ca.gov and mas@cpuc.ca.gov

Pacific Gas and Electric Company
Attn: Jane Yura
Vice President, Regulation and Rates
77 Beale Street, Mail Code B10B
P.O. Box 770000
San Francisco, CA 94177
E-mail: PGETariffs@pge.com
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Cl. AB32 Cost of Implementation Fee Memorandum Account - Gas (AFMA-G)

1. PURPOSE: The purpose of the AB32 Cost of Implementation Fee Memorandum Account - Gas (AFMA-G) is to record and track the gas cost portion of the California Air Resources Board’s (ARB) Assembly Bill (AB) 32 Cost of Implementation Fee from PG&E’s end-use gas transportation customers.

2. APPLICABILITY: The AFMA-G applies to all customer classes.

3. REVISION DATE: Disposition of the account balance will be initiated upon Commission approval of a cost recovery mechanism in the AB32 Cost of Implementation Fee Application. PG&E will transfer the account balance to the appropriate mechanism for recovery, as may be approved by the Commission at that time.

4. RATES: The current AFMA-G does not have a rate component.

5. ACCOUNTING PROCEDURE: PG&E shall maintain the AFMA-G by making entries to this account at the end of each month as follows:
   a. A debit or credit entry equal to the gas portion of PG&E’s costs to the ARB for the AB32 Cost of Implementation Fee;
   b. A debit or credit entry to transfer the balance to the Core Fixed Cost Account (CFCA)-core cost subaccount for core customers and the Noncore Customer Class Charge Account (NCA)-noncore subaccount for noncore customers or other accounts authorized for recovery in rates once approved by the Commission; and
   c. A debit or credit entry equal to the interest on the average of the balance in this account at the beginning of the month and the balance in this account after the above entries at a rate equal to one-twelfth the interest rate on three-month Commercial paper for the previous month, as reported in the Federal Reserve Statistical Release, H.15, or its successor.
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FO. AB32 COST OF IMPLEMENTATION FEE MEMORANDUM ACCOUNT - Electric (AFMA-E) (N)

1. PURPOSE: The purpose of the AB32 Administration Fee Memorandum Account - Electric (AFMA-E) is to record and track the electric portion of the California Air Resources Board's (ARB) Assembly Bill (AB) 32 Cost of Implementation Fee from PG&E's bundled electric generation customers.

2. APPLICABILITY: The AFMA-E applies to all customer classes.

3. REVISION DATE: Disposition of the account balance will be initiated upon Commission approval of a cost recovery mechanism in the AB32 Cost of Implementation Fee Application. PG&E will transfer the account balance to the appropriate mechanism for recovery, as may be approved by the Commission at that time.

4. RATES: The current AFMA-E does not have a rate component.

5. ACCOUNTING PROCEDURE: PG&E shall maintain the AFMA-E by making entries to this account at the end of each month as follows:
   a. A debit or credit entry equal to the electric portion of PG&E’s costs to the ARB for the AB 32 Cost of Implementation Fee;
   b. A debit or credit entry to transfer the balance to the Energy Resources Recovery Account (ERRA) or other accounts authorized for recovery in rates once approved by the Commission; and
   c. A debit or credit entry equal to the interest on the average of the balance in this account at the beginning of the month and the balance in this account after the above entries at a rate equal to one-twelfth the interest rate on three-month Commercial paper for the previous month, as reported in the Federal Reserve Statistical Release, H.15, or its successor.
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Advice Letter No: 3787-E
Decision No.: 10-12-026
Issued by: Jane K. Yura
Date Filed: December 30, 2010
Effective Date: December 30, 2010
Resolution No.: 9H10
Regulation and Rates
PG&E Gas and Electric
Advice Filing List
General Order 96-B, Section IV

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Recurrent Energy
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SCE
SMUD
SPURR
San Francisco Public Utilities Commission
Santa Fe Jets
Seattle City Light
Sempra Utilities
Sierra Pacific Power Company
Silicon Valley Power
Silo Energy LLC
Southern California Edison Company
Spark Energy, L.P.
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Western Manufactured Housing Communities Association (WMA)
eMeter Corporation