March 21, 2011

Jane K. Yura
Vice President, Regulation and Rates
Pacific Gas and Electric Company
77 Beale Street, Mail Code B10B
P.O. Box 770000
San Francisco, CA  94177

Subject:  Revisions to Electric Preliminary Statement Part K – Energy Commission Surcharge

Dear Ms. Yura:

Advice Letter 3785-E is effective January 1, 2011.

Sincerely,

Julie A. Fitch, Director
Energy Division
December 28, 2010

**Advice 3785-E**  
(Pacific Gas and Electric Company ID U 39 E)

Public Utilities Commission of the State of California

**Subject:** Revisions to Electric Preliminary Statement Part K – Energy Commission Surcharge

Pacific Gas and Electric Company (PG&E) hereby submits for approval revisions to its electric tariffs. The affected tariff sheets are listed on the enclosed Attachment I.

**Purpose**

The purpose of this filing is to revise the State Energy Resources Conservation and Development Commission’s (Energy Commission) surcharge rate to $0.00029 per kilowatt/hour (kWh), pursuant to Energy Commission Resolution No. 10-1108-2, dated November 8, 2010.

**Background**

The purpose of the Energy Commission surcharge is to help fund Energy Commission activities, as well as to contribute to the operating budgets of the Department of Water Resources, Department of General Services, the Electricity Oversight Board, and the Board of Equalization. PG&E collects the Energy Commission Tax pursuant to Part 19 of Division 2 of the California Revenue and Taxation Code. PG&E states the Energy Commission Tax as a separate item on customers’ bills.

Pursuant to Energy Commission Resolution No. 10-1108-2, PG&E is modifying its Energy Commission Tax from the current rate of $0.00022 per kWh to $0.00029 per kWh. As a result, PG&E is modifying its Electric Preliminary Statement Part K – Energy Commission Tax, to indicate the adjusted tax amount.

**Protest**

Anyone wishing to protest this filing may do so by letter sent via U.S. mail, by facsimile or electronically, any of which must be received no later than January 17, 2011, which is 20 days after the date of this filing. Protests should be mailed to:
CPUC Energy Division  
Tariff Files, Room 4005  
DMS Branch  
505 Van Ness Avenue  
San Francisco, California 94102  

Facsimile: (415) 703-2200  
E-mail: jnj@cpuc.ca.gov and mas@cpuc.ca.gov

Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

The protest also should be sent via U.S. mail (and by facsimile and electronically, if possible) to PG&E at the address shown below on the same date it is mailed or delivered to the Commission:

Jane K. Yura  
Vice President, Regulation and Rates  
Pacific Gas and Electric Company  
77 Beale Street, Mail Code B10B  
P.O. Box 770000  
San Francisco, California 94177  

Facsimile: (415) 973-6520  
E-mail: PGETariffs@pge.com

**Effective Date**

PG&E requests that this Tier 1 advice filing become effective on **January 1, 2011**.

**Notice**

In accordance with General Order 96-A, Section III, Paragraph G, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list. Address changes to the General Order 96-B service list and all electronic approvals should be directed to PGETariffs@pge.com. For changes to any other service list, please contact the Commission's Process Office at (415) 703-2021 or at Process_Office@cpuc.ca.gov. Send all electronic approvals to PGETariffs@pge.com. Advice letter filings can also be accessed electronically at: [http://www.pge.com/tariffs](http://www.pge.com/tariffs)
Vice President, Regulation and Rates

Attachments
Company name/CPUC Utility No. **Pacific Gas and Electric Company (ID U39 M)**

<table>
<thead>
<tr>
<th>Utility type:</th>
<th>Contact Person: Olivia Brown</th>
</tr>
</thead>
<tbody>
<tr>
<td>☑ ELC ☑ GAS</td>
<td>Phone #: 415.973.9312</td>
</tr>
<tr>
<td>☐ PLC ☐ HEAT ☐ WATER</td>
<td>E-mail: <a href="mailto:oxb4@pge.com">oxb4@pge.com</a></td>
</tr>
</tbody>
</table>

**EXPLANATION OF UTILITY TYPE**

| ELC = Electric | GAS = Gas |
| PLC = Pipeline | HEAT = Heat |
| WATER = Water |

**Advice Letter (AL) #:** 3785-E  
**Tier:** 1

**Subject of AL:** Revisions to Electric Preliminary Statement Part K – Energy Commission Surcharge

**Keywords (choose from CPUC listing):** Compliance

**AL filing type:** ☑ Monthly ☐ Quarterly ☐ Annual ☑ One-Time ☐ Other__________________________

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #: N/A

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL: N/A

Is AL requesting confidential treatment? If so, what information is the utility seeking confidential treatment for: No

Confidential information will be made available to those who have executed a nondisclosure agreement: N/A

Name(s) and contact information of the person(s) who will provide the nondisclosure agreement and access to the confidential information: N/A

Resolution Required? ☐ Yes ☑ No

Requested effective date: January 1, 2011  
No. of tariff sheets: 3

Estimated system annual revenue effect (%): N/A  
Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting). N/A

Tariff schedules affected: Electric Preliminary Statement K

Service affected and changes proposed: N/A

Protests, dispositions, and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

**CPUC, Energy Division**  
Tariff Files, Room 4005  
DMS Branch  
505 Van Ness Ave., San Francisco, CA 94102  
jnj@cpuc.ca.gov and mas@cpuc.ca.gov

**Pacific Gas and Electric Company**  
Attn: Jane K. Yura, Vice President, Regulation and Rates  
77 Beale Street, Mail Code B10B  
P.O. Box 770000  
San Francisco, CA 94177  
E-mail: PGETariffs@pge.com
<table>
<thead>
<tr>
<th>Cal P.U.C. Sheet No.</th>
<th>Title of Sheet</th>
<th>ATTACHMENT 1 Advice 3785-E Cancelling Cal P.U.C. Sheet No.</th>
</tr>
</thead>
<tbody>
<tr>
<td>29922-E</td>
<td>ELECTRIC PRELIMINARY STATEMENT PART K ENERGY COMMISSION TAX Sheet 1</td>
<td>24297-E</td>
</tr>
<tr>
<td>29923-E</td>
<td>ELECTRIC TABLE OF CONTENTS Sheet 1</td>
<td>29738-E</td>
</tr>
<tr>
<td>29924-E</td>
<td>ELECTRIC TABLE OF CONTENTS PRELIMINARY STATEMENT Sheet 6</td>
<td>29669-E</td>
</tr>
</tbody>
</table>
K. ENERGY COMMISSION TAX:

The California legislative established the Energy Commission tax in 1975. The State Board of Equalization administers the tax, pursuant to current Sections 40001 et seq., of the Revenue and Taxation Code of the State of California. The tax provides additional funding for the California Energy Commission.

PG&E is required to collect the Energy Resources Surcharge Tax pursuant to Part 19 of Division 2 of the California Revenue and Taxation Code. The tax will be stated as a separate item on the billing statement. It is currently fixed at $0.00029 per kilowatthour. This tax rate is subject to revision from time to time by the Energy Commission, subject to a statutory maximum. The tax does not apply to the federal government and certain other agencies as described in the above section of the Revenue and Taxation Code.
## ELECTRIC TABLE OF CONTENTS

### TABLE OF CONTENTS

<table>
<thead>
<tr>
<th>SCHEDULE</th>
<th>TITLE OF SHEET</th>
<th>CAL P.U.C. SHEET NO.</th>
</tr>
</thead>
<tbody>
<tr>
<td>Title Page</td>
<td></td>
<td>29923-E (T)</td>
</tr>
<tr>
<td>Rate Schedules</td>
<td></td>
<td>29682, 29663, 29611, 29630-E</td>
</tr>
<tr>
<td>Preliminary Statements</td>
<td></td>
<td>29924, 29679, 29739, 29587-E (T)</td>
</tr>
<tr>
<td>Rules</td>
<td></td>
<td>29727-E</td>
</tr>
<tr>
<td>Maps, Contracts and Deviations</td>
<td></td>
<td>29671-E</td>
</tr>
<tr>
<td>Sample Forms</td>
<td></td>
<td>28385, 29638, 29325, 29614, 27639, 29728, 29550, 29628-E</td>
</tr>
</tbody>
</table>
## ELECTRIC TABLE OF CONTENTS

### PRELIMINARY STATEMENT

<table>
<thead>
<tr>
<th>PART</th>
<th>TITLE OF SHEET</th>
<th>CAL P.U.C. SHEET NO.</th>
</tr>
</thead>
<tbody>
<tr>
<td>Part A</td>
<td>Description of Service Area and General Requirements</td>
<td>12081-12090,17048-E</td>
</tr>
<tr>
<td>Part E</td>
<td>CPUC Reimbursement Fee</td>
<td>21604-E</td>
</tr>
<tr>
<td>Part G</td>
<td>Catastrophic Event Memorandum Account</td>
<td>18998,11740-E</td>
</tr>
<tr>
<td>Part H</td>
<td>Interest</td>
<td>10579-E</td>
</tr>
<tr>
<td>Part I</td>
<td>Rate Schedule Summary</td>
<td>29332,29333,29220-E</td>
</tr>
<tr>
<td>Part J</td>
<td>Income Tax Component of Contributions Provision</td>
<td>29667,11503-E</td>
</tr>
<tr>
<td>Part K</td>
<td>Energy Commission Tax</td>
<td>29922-E</td>
</tr>
<tr>
<td>Part M</td>
<td>California Alternate Rates for Energy Account</td>
<td>28948, 29849-E</td>
</tr>
<tr>
<td>Part P</td>
<td>Customer Energy Efficiency Adjustment</td>
<td>29484,29485,29486-E</td>
</tr>
<tr>
<td>Part R</td>
<td>Affiliate Transfer Fees Account</td>
<td>24313-E</td>
</tr>
<tr>
<td>Part S</td>
<td>Hazardous Substance Mechanism</td>
<td>22710,15720,22711,22712,13420,13421-E</td>
</tr>
<tr>
<td>Part U</td>
<td>Capital Audit Consultant Cost Memorandum Account</td>
<td>17993-E</td>
</tr>
<tr>
<td>Part Y</td>
<td>Electric and Magnetic Field Measurement Policy</td>
<td>13399-E</td>
</tr>
<tr>
<td>Part AD</td>
<td>Transition Cost Audit Memorandum Account</td>
<td>15917-E</td>
</tr>
<tr>
<td>Part AE</td>
<td>Generation Divestiture Transaction Costs Memorandum Account</td>
<td>26414-E</td>
</tr>
<tr>
<td>Part AU</td>
<td>Direct Access Discretionary Cost/Revenue Memorandum Account</td>
<td>14837-E</td>
</tr>
<tr>
<td>Part BB</td>
<td>Competition Transition Charge Responsibility for All Customers and CTC Procedure for Departing Loads</td>
<td>24070,19906,19907,16400,14960,14961,16229-16231,24071,14964-14969,16401,16402-E</td>
</tr>
<tr>
<td>Part BF</td>
<td>Streamlining Residual Account</td>
<td>22714-E</td>
</tr>
<tr>
<td>Part BK</td>
<td>Transmission Revenue Requirement Reclassification Memorandum Account</td>
<td>16761-E</td>
</tr>
<tr>
<td>Part BO</td>
<td>Real Property Gain/Loss on Sale Memorandum Account</td>
<td>16651-E</td>
</tr>
<tr>
<td>Part BU</td>
<td>Vegetation Management Balancing Account</td>
<td>26221,26222-E</td>
</tr>
<tr>
<td>Part BY</td>
<td>Self-Generation Program Memorandum Account</td>
<td>26209-E</td>
</tr>
</tbody>
</table>
PG&E Gas and Electric
Advice Filing List
General Order 96-B, Section IV

Alcantar & Kahl LLP  Dept of General Services
Ameresco  Division of Business Advisory Services
Anderson & Poole  Douglass & Liddell
Arizona Public Service Company  Downey & Brand
BART  Duke Energy
Barkovich & Yap, Inc.  Dutcher, John
Bartle Wells Associates  Economic Sciences Corporation
Bloomberg  Ellison Schneider & Harris LLP
Bloomberg New Energy Finance  Foster Farms
Braun Blaising McLaughlin, P.C.  GLJ Publications
Brookfield Renewable Power  Goodin, MacBride, Squeri, Schlotz & Ritchie
CA Bldg Industry Association  Green Power Institute
CLECA Law Office  Hanna & Morton
CSC Energy Services  Hitachi
California Cotton Ginners & Growers Assn  International Power Technology
California Energy Commission  Intestate Gas Services, Inc.
California League of Food Processors  Lawrence Berkeley National Lab
California Public Utilities Commission  Los Angeles Dept of Water & Power
Calpine  Luce, Forward, Hamilton & Scripps LLP
Cardinal Cogen  MAC Lighting Consulting
Casner, Steve  MBMC, Inc.
Chris, King  MRW & Associates
City of Palo Alto  Manatt Phelps Phillips
City of Palo Alto Utilities  McKenzie & Associates
Clean Energy Fuels  Merced Irrigation District
Coast Economic Consulting  Modesto Irrigation District
Commercial Energy  Morgan Stanley
Consumer Federation of California  Morrison & Foerster
Crossborder Energy  NLine Energy, Inc.
Davis Wright Tremaine LLP  NRG West
Day Carter Murphy  Navigant Consulting
Defense Energy Support Center  Norris & Wong Associates
Department of Water Resources  North America Power Partners

North Coast SolarResources
Northern California Power Association
Occidental Energy Marketing, Inc.
OnGrid Solar
Praxair
R. W. Beck & Associates
RCS, Inc.
Recurrent Energy
SCD Energy Solutions
SCE
SMUD
SPURR
San Francisco Public Utilities Commission
Santa Fe Jets
Seattle City Light
Sempra Utilities
Sierra Pacific Power Company
Silicon Valley Power
Silo Energy LLC
Southern California Edison Company
Spark Energy, L.P.
Sunshine Design
Sutherland, Asbill & Brennan
Tabors Caramanis & Associates
Tecogen, Inc.
Tiger Natural Gas, Inc.
TransCanada
Turlock Irrigation District
United Cogen
Utility Cost Management
Utility Specialists
Verizon
Wellhead Electric Company
Western Manufactured Housing
Communities Association (WMA)
eMeter Corporation