December 23, 2010

Advice 3775-E-A
(Pacific Gas and Electric Company ID U39 E)

Public Utilities Commission of the State of California

Subject: Supplemental Filing for the Power Purchase Agreement for Procurement of Renewable Energy Resources Between Norman Ross Burgess and Pacific Gas and Electric Company


The intention of this supplemental filing is to clarify that PG&E will accept all deliveries from the facility. Per the contract, deliveries to PG&E and related payments to the Seller will not be limited to the nameplate capacity of the facility (1.625 MW). The facility may produce more than 1.625 MW (i.e., generation from a run of river hydro facility can exceed nameplate capacity; this typically happens during high water flow) and the contract allows for PG&E to accept and make payment for deliveries exceeding the nameplate capacity of the facility. To clarify, the following modification is requested to the first sentence in Section I.B of the Advice Letter (Section B of the Introduction):

1 Supplements to Advice Letters are authorized by General Order 96-B, Section 7.5.1. Due to the limited scope of PG&E’s supplemental information, this filing should not re-open the protest period or delay the effective date of the advice letter.
“The Commission’s approval of the PPA will authorize PG&E to accept all deliveries from the Three Forks Water Power Project, a 1.625 MW nameplate hydroelectric facility located in Trinity County, CA (the “Project”), for a term of 20 years.”

**Effective Date**

PG&E requests that this supplemental filing become effective concurrent with Advice Letter 3775-E.

**Request for Commission Approval**

PG&E requests that the Commission approve Advice Letter 3775-E and this supplemental filing (3775-E-A) by **July 28, 2011**.

**Protests**

The protest and comment period for the PPA should not be re-opened due to the limited scope of this update.

**Notice**

In accordance with General Order 96-B, Section IV, a copy of this advice letter, excluding the confidential appendix, is being sent electronically and via U.S. mail to parties shown on the attached list and the service list for R.08-08-009, R.06-02-012, and R.08-02-007. Address changes to the General Order 96-B service list and electronic approvals should be directed to e-mail PGETariffs@pge.com. For changes to any other service list, please contact the Commission’s Process Office at (415) 703-2021 or at Process_Office@cpuc.ca.gov. Advice letter filings can also be accessed electronically at: http://www.pge.com/tariffs.

\[Signature\]

Vice President – Regulation and Rates

cc: Service List for R.08-08-009  
Service List for R.06-02-012  
Service List for R.08-02-007  
Paul Douglas - Energy Division  
Sean Simon – Energy Division
Company name/CPUC Utility No. Pacific Gas and Electric Company (ID U39 M)

<table>
<thead>
<tr>
<th>Utility type:</th>
<th>ELC</th>
<th>GAS</th>
<th>PLC</th>
<th>HEAT</th>
<th>WATER</th>
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<tbody>
<tr>
<td>Contact Person:</td>
<td>David Poster and Linda Tom-Martinez</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Phone #:</td>
<td>(415) 973-1082 and (415) 973-4612</td>
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<tr>
<td>E-mail:</td>
<td><a href="mailto:dxpu@pge.com">dxpu@pge.com</a> and <a href="mailto:lmt1@pge.com">lmt1@pge.com</a></td>
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**EXPLANATION OF UTILITY TYPE**

<table>
<thead>
<tr>
<th>ELC = Electric</th>
<th>GAS = Gas</th>
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<tbody>
<tr>
<td>PLC = Pipeline</td>
<td>HEAT = Heat</td>
</tr>
<tr>
<td>WATER = Water</td>
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</table>

Advice Letter (AL) #: 3775-E-A  
Tier: 3

Subject of AL: **Supplemental Filing for Procurement of Renewable Energy Resources Between Norman Ross Burgess and Pacific Gas and Electric Company**

Keywords (choose from CPUC listing): Contracts, Portfolio

AL filing type: ☐ Monthly ☐ Quarterly ☐ Annual ☐ One-Time ☐ Other _____________________________

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #:

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: ☐ No

Summarize differences between the AL and the prior withdrawn or rejected AL: ____________________

Is AL requesting confidential treatment? If so, what information is the utility seeking confidential treatment for: Confidential information will be made available to those who have executed a nondisclosure agreement: ☐ Yes ☐ No

Name(s) and contact information of the person(s) who will provide the nondisclosure agreement and access to the confidential information:

Resolution Required? ☐ Yes ☐ No

Requested effective date: **July 28, 2011**  
No. of tariff sheets: N/A

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: N/A

Service affected and changes proposed¹: N/A

Pending advice letters that revise the same tariff sheets: N/A

Protests, dispositions, and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division  
Tariff Files, Room 4005  
DMS Branch  
505 Van Ness Ave.,  
San Francisco, CA 94102  
jnj@cpuc.ca.gov and mas@cpuc.ca.gov

Pacific Gas and Electric Company  
Attn: Jane Yura  
Vice President, Regulation and Rates  
77 Beale Street, Mail Code B10B  
P.O. Box 770000  
San Francisco, CA 94177  
E-mail: PGETariffs@pge.com
PG&E Gas and Electric
Advice Filing List
General Order 96-B, Section IV

Alcantar & Kahl LLP
Ameresco
Anderson & Poole
Arizona Public Service Company
BART
Barkovich & Yap, Inc.
Bartle Wells Associates
Bloomberg
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Brookfield Renewable Power
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CLECA Law Office
CSC Energy Services
California Cotton Ginners & Growers Assn
California Energy Commission
California League of Food Processors
California Public Utilities Commission
Calpine
Cardinal Cogen
Casner, Steve
Chris, King
City of Palo Alto
City of Palo Alto Utilities
Clean Energy Fuels
Coast Economic Consulting
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Los Angeles Dept of Water & Power
Luce, Forward, Hamilton & Scripps LLP
MAC Lighting Consulting
MBMC, Inc.
MRW & Associates
Manatt Phelps Phillips
McKenzie & Associates
Merced Irrigation District
Modesto Irrigation District
Morgan Stanley
Morrison & Foerster
NLine Energy, Inc.
NRG West
Navigant Consulting
Norris & Wong Associates
North America Power Partners
North Coast Solar Resources
Northern California Power Association
Occidental Energy Marketing, Inc.
OnGrid Solar
Praxair
R. W. Beck & Associates
RCS, Inc.
Recurrent Energy
SCD Energy Solutions
SCE
SMUD
SPURR
San Francisco Public Utilities Commission
Santa Fe Jets
Seattle City Light
Sempra Utilities
Sierra Pacific Power Company
Silicon Valley Power
Silo Energy LLC
Southern California Edison Company
Spark Energy, L.P.
Sunshine Design
Sutherland, Asbill & Brennan
Tabors Caramanis & Associates
Tecogen, Inc.
Tiger Natural Gas, Inc.
TransCanada
Turlock Irrigation District
United Cogen
Utility Cost Management
Utility Specialists
Verizon
Wellhead Electric Company
Western Manufactured Housing
Communities Association (WMA)
eMeter Corporation