

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE

SAN FRANCISCO, CA 94102-3298



March 21, 2011

**Advice Letter 3769-E**

Jane K. Yura  
Vice President, Regulation and Rates  
Pacific Gas and Electric Company  
77 Beale Street, Mail Code B10B  
P.O. Box 770000  
San Francisco, CA 94177

**Subject: Routine Annual Advice Filing for Dedicated Rate Component  
Series 1 and Series 2 Charge True-up Mechanism**

Dear Ms. Yura:

Advice Letter 3769-E is effective January 1, 2011.

Sincerely,

A handwritten signature in blue ink, appearing to read "Julie A. Fitch".

Julie A. Fitch, Director  
Energy Division

December 3, 2010

**Advice 3769-E**

(Pacific Gas and Electric Company ID U 39 E)

Public Utilities Commission of the State of California

**Subject: Routine Annual Advice Filing for Dedicated Rate Component Series 1 and Series 2 Charge True-up Mechanism**

Pursuant to California Public Utilities Commission's (CPUC or Commission) Decision (D.) 04-11-015 (Decision), Pacific Gas and Electric Company (PG&E), as servicer of the Energy Recovery Bonds (ERBs), and on behalf of PG&E Energy Recovery Funding LLC (PERF), hereby applies for adjustment to the Dedicated Rate Component (DRC) Charge for Series 2005-1, Classes A-4 and A-5 of the ERBs (DRC Series 1 Charge), and Series 2005-2, Classes A-2 and A-3 of the ERBs (DRC Series 2 Charge).

**Purpose**

This filing establishes a revised DRC Series 1 Charge and DRC Series 2 Charge for rate schedules for non-exempt consumers, as set forth in D.04-11-015.

**Background**

In D.03-12-035, which approved the plan for PG&E's emergence from bankruptcy, the Commission established a regulatory asset pertaining to PG&E liabilities incurred on behalf of its electric ratepayers during the Power Crisis of 2000 to 2001. The purpose of the regulatory asset, along with the other provisions of the bankruptcy-emergence plan approved by the Commission, was to enhance PG&E's fiscal soundness and allow it to emerge from bankruptcy as a creditworthy entity. In D.04-11-015, the Commission granted PG&E authority to issue ERBs to refinance the regulatory asset and associated federal and state income and franchise taxes, and consequently to reduce PG&E's electric rates.

ERBs are an asset-backed security; investors rely on the cash flows generated by a specific asset that was sold by PG&E to PERF, a Special Purpose Entity that issued the bonds secured by this asset. The asset that was sold is Recovery Property, a current property right that was created by Senate Bill 772 as a right to receive future revenues from a non-bypassable customer charge (the DRC Charge) that will cover debt service and all related ERB costs.

Series 2005-1 of the ERBs was issued on February 10, 2005; the initial DRC Series 1 Charge went into effect on March 1, 2005. Series 2005-2 of the ERBs was issued on November 9, 2005; the initial DRC Series 2 Charge went into effect on January 1, 2006.

In D.04-11-015, the Commission authorized PG&E to file Routine True-up Mechanism Advice Letters at least annually, and not more than quarterly, at least 15 days before the end of the calendar year for the annual filings, and at least 15 days before the end of the quarter for the quarterly filings. These filings are intended to ensure that the actual revenues collected under the DRC Charges are neither more nor less than those required to repay the ERBs as scheduled. Routine True-up Mechanism Advice Letter filings are those where PG&E uses the method found reasonable by the Commission in D.04-11-015 to revise existing DRC Charges.

Using the method approved by the Commission in D.04-11-015, this filing modifies the variables used in the DRC Charge calculations and provides the resulting modified DRC Charges.

Table 1 shows the revised assumptions for each of the variables used in calculating the DRC Series 1 Charge and the DRC Series 2 Charge for non-exempt consumers. The assumptions underlying the current DRC Charges were filed on December 4, 2009, in Advice 3568-E, a Routine Annual True-Up Advice Filing, as authorized by D.04-11-015 and effective January 1, 2010.

<b>TABLE 1</b> <b>Input Values For Revised DRC Series 1 Charge and DRC Series 2 Charge</b>	
Average monthly kWh sales to non-exempt consumers in 2011	7,140 GWh
Percent of revenue requirement allocated to non-exempt consumers	100% (NC)
Percent of non-exempt consumers' revenue written off	0% (NC)
Percent of non-exempt consumers' billed amounts expected to be uncollected	0.26%
Percent of billed amounts collected in current month	43.81%
Percent of billed amounts collected in second month after billing	51.21%
Percent of billed amounts collected in third month after billing	3.75%
Percent of billed amounts collected in fourth month after billing	0.07%
Percent of billed amounts collected in fifth month after billing	0.31%
Percent of billed amounts collected in sixth month after billing	0.59%
Percent of billed amounts remaining less uncollectibles	99.74%
<b>ERB Series 2005-1</b>	
Monthly ongoing transaction expenses	\$5,718
Expected ERB Series 2005-1 outstanding balance as of 12/25/11	\$281,825,141
Over- or undercollection of principal from previous DRC collections to be reflected in the new DRC charges	\$0.00
Reserve Subaccount balance to be reflected in the new DRC Series 1 Charge	\$0
Shortfalls in Required Subaccount Levels forecast as of 12/25/10:	
Overcollateralization Subaccount	\$611,719
Capital Subaccount	\$1,751,824
<b>ERB Series 2005-2</b>	
Monthly ongoing transaction expenses	\$0
Expected ERB Series 2005-2 outstanding balance as of 12/25/11	\$141,043,161
Over- or undercollection of principal from previous DRC collections to be reflected in the new DRC charges	\$0.00
Reserve Subaccount balance to be reflected in the new DRC Series 2 Charge	\$0
Shortfalls in Required Subaccount Levels forecast as of 12/25/10:	
Overcollateralization Subaccount	\$0
Capital Subaccount	\$1,331,770

Table 2 shows the revised DRC Series 1 Charge and DRC Series 2 Charge calculated for non-exempt consumers. The DRC Series 1 Charge is a decrease from that in effect on January 1, 2010, 0.354 ¢/kWh. The DRC Series 2 Charge is a decrease from that in effect on January 1, 2010, 0.178 ¢/kWh. The information used to calculate both the DRC Series 1 Charge and DRC Series 2 Charge is shown in Attachment 2.

<b>TABLE 2</b>	
Non-exempt Consumer DRC Series 1 Charge	0.345 ¢/kWh
Non-exempt Consumer DRC Series 2 Charge	0.174 ¢/kWh

Attachment 3 includes proposed changes to Part I of PG&E's Preliminary Statements Parts I and DP to show the DRC Series 1 Charge and the DRC Series 2 Charge to be effective January 1, 2011. Rate tables that show the DRC Series 1 Charge and the DRC Series 2 Charge rate component with the affected rate schedules are not included in this filing. PG&E will consolidate all electric rate changes to be implemented on January 1, 2011, in final tariff form on or about the first of the year in its Annual Electric True-up Advice Letter.

### **Description of the Attachments**

Attachment 1 to this advice filing presents the principal amortization schedule for the DRC Series 1 Charge and the DRC Series 2 Charge, applying the cash flow model specified in Appendix A of A.04-07-032, as modified by D.04-11-015.

Attachment 2, Amounts Receivable and Expected Principal Amortization, presents the revised DRC Series 1 Charge and DRC Series 2 Charge calculations.

Attachment 3 provides proposed changes to Electric Preliminary Statements Parts I and DP.

### **Protests**

Anyone wishing to protest this filing may do so by letter sent via U.S. mail, by facsimile or electronically, any of which must be received no later than **December 23, 2010**, which is 20 days after the date of this filing. Protests should be mailed to:

CPUC Energy Division  
Tariff Files, Room 4005  
DMS Branch  
505 Van Ness Avenue  
San Francisco, California 94102

Facsimile: (415) 703-2200  
E-mail: [ijnj@cpuc.ca.gov](mailto:ijnj@cpuc.ca.gov) and [mas@cpuc.ca.gov](mailto:mas@cpuc.ca.gov)

Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

The protest also should be sent via U.S. mail (and by facsimile and electronically, if possible) to PG&E at the address shown below on the same date it is mailed or delivered to the Commission:

Jane K. Yura  
Vice President, Regulation and Rates  
Pacific Gas and Electric Company  
77 Beale Street, Mail Code B10B  
P.O. Box 770000  
San Francisco, California 94177

Facsimile: (415) 973-6520  
E-mail: [PGETariffs@pge.com](mailto:PGETariffs@pge.com)

### **Effective Date**

In accordance with D.04-11-015, Annual Routine True-Up Mechanism Advice Letters for annual DRC Charge adjustments shall be filed at least 15 days before the end of each year and these adjustments to DRC Charges shall be effective at the beginning of the next quarter. No Commission resolution is required. Therefore, the DRC Series 1 Charge and the DRC Series 2 Charge shall be effective **January 1, 2011**.

### **Notice**

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list. Address changes to the General Order 96-B service list and all electronic approvals should be directed to email [PGETariffs@pge.com](mailto:PGETariffs@pge.com). Advice letter filings can also be accessed electronically at: <http://www.pge.com/tariffs>.

A handwritten signature in black ink that reads "Jane Yura" followed by a stylized "OB" or similar mark.

Jane K. Yura  
Vice President - Regulation and Rates

### **Attachments:**

Attachment 1:	Principal Amortization Schedule
Attachment 2:	Amounts Receivable and Expected Principal Amortization
Attachment 3:	Proposed Changes to Electric Preliminary Statements Parts I and DP

# CALIFORNIA PUBLIC UTILITIES COMMISSION

## ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **Pacific Gas and Electric Company (ID U39 M)**

Utility type:

☒ ELC

☒ GAS

☐ PLC

☐ HEAT

☐ WATER

Contact Person: Olivia Brown

Phone #: 415.973.9312

E-mail: [oxb4@pge.com](mailto:oxb4@pge.com)

### EXPLANATION OF UTILITY TYPE

ELC = Electric

GAS = Gas ☐

PLC = Pipeline

HEAT = Heat

WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: 3769-E

**Tier: 2**

Subject of AL: Routine Annual Advice Filing for Dedicated Rate Component Series 1 and Series 2 Charge True-up Mechanism

Keywords (choose from CPUC listing): Compliance

AL filing type: ☐ Monthly ☐ Quarterly ☒ Annual ☐ One-Time ☐ Other \_\_\_\_\_

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #: D.04-11-015

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL: N/A

Is AL requesting confidential treatment? If so, what information is the utility seeking confidential treatment for: No

Confidential information will be made available to those who have executed a nondisclosure agreement: N/A

Name(s) and contact information of the person(s) who will provide the nondisclosure agreement and access to the confidential information: N/A

Resolution Required? ☐ Yes ☒ No

Requested effective date: January 1, 2011

No. of tariff sheets: N/A

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting). N/A

Tariff schedules affected: N/A

Service affected and changes proposed: N/A

Protests, dispositions, and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

**CPUC, Energy Division**

**Tariff Files, Room 4005**

**DMS Branch**

**505 Van Ness Ave., San Francisco, CA 94102**

**[ijnj@cpuc.ca.gov](mailto:ijnj@cpuc.ca.gov) and [mas@cpuc.ca.gov](mailto:mas@cpuc.ca.gov)**

**Pacific Gas and Electric Company**

**Attn: Jane K. Yura, Vice President, Regulation and Rates**

**77 Beale Street, Mail Code B10B**

**P.O. Box 770000**

**San Francisco, CA 94177**

**E-mail: [PGETariffs@pge.com](mailto:PGETariffs@pge.com)**

**ADVICE 3769-E**

**Attachment 1:  
Principal Amortization Schedule**



**Attachment 1**

**Expected Principal Amount Amortization for ERB Series 2005-1**

<b>Payment Date</b>	<b>Class A-1 Balance</b>	<b>Class A-2 Balance</b>	<b>Class A-3 Balance</b>	<b>Class A-4 Balance</b>	<b>Class A-5 Balance</b>	<b>Total</b>
<u>12/25/2010</u>	-	-	-	<u>366,763,472</u>	<u>184,864,000</u>	<u>551,627,472</u>
3/25/2011	-	-	-	301,686,938	184,864,000	486,550,938
6/25/2011	-	-	-	239,441,761	184,864,000	424,305,761
9/25/2011	-	-	-	167,635,746	184,864,000	352,499,746
<u>12/25/2011</u>	-	-	-	<u>96,961,141</u>	<u>184,864,000</u>	<u>281,825,141</u>
3/25/2012	-	-	-	28,896,551	184,864,000	213,760,551
6/25/2012	-	-	-	-	148,543,764	148,543,764
9/25/2012	-	-	-	-	73,742,437	73,742,437
<u>12/25/2012</u>	-	-	-	-	-	<u>0</u>

**Attachment 1**

**Expected Principal Amount Amortization for ERB Series 2005-2**

<b>Payment Date</b>	<b>Class A-1 Balance</b>	<b>Class A-2 Balance</b>	<b>Class A-3 Balance</b>	<b>Total</b>
<u>12/25/2010</u>	-	<u>153,716,268</u>	<u>121,461,000</u>	<u>275,177,268</u>
3/25/2011	-	121,780,273	121,461,000	243,241,273
6/25/2011	-	90,575,138	121,461,000	212,036,138
9/25/2011	-	54,497,241	121,461,000	175,958,241
<u>12/25/2011</u>	-	<u>19,582,161</u>	<u>121,461,000</u>	<u>141,043,161</u>
3/25/2012	-	-	107,402,519	107,402,519
6/25/2012	-	-	74,476,859	74,476,859
9/25/2012	-	-	36,671,966	36,671,966
<u>12/25/2012</u>	-	-	-	<u>0</u>

**ADVICE 3769-E**

**Attachment 2:  
Amounts Receivable and Expected Principal  
Amortization**

## **Attachment 2**

### **Amounts Receivable And Expected Principal Amount Amortization**

#### **ERB Series 1**

The remaining total amount payable to the owner of the Recovery Property, or its assignee(s), after allocation of moneys held in the Collection Account on December 25, 2010, will be a \$551,627,472 principal amount, plus interest on accruing on such principal amount from December 25, 2010, plus a forecast of \$7,687,496 Capital Subaccount balance in addition to the \$6,391,648 held in the Overcollateralization Subaccount, plus other ongoing costs, less \$0 that then will be held in the Reserve Subaccount, to be obtained from DRC Series 1 Charges calculated in accordance with D.04-11-015.

The DRC Charge shall be adjusted from time to time, at least annually, via the DRC Charge True-Up Mechanism in accordance with D.04-11-015.

The following pages show the amounts scheduled to be paid by the Trustee from DRC Series 1 Charge revenues it has received. These payment amounts include principal plus interest, overcollateralization, and other ongoing costs.

#### **ERB Series 2**

The remaining total amount payable to the owner of the Recovery Property, or its assignee(s), after allocation of moneys held in the Collection Account on December 25, 2010, will be a \$275,177,268 principal amount, plus interest on accruing on such principal amount from December 25, 2010, plus a forecast of \$2,890,535 Capital Subaccount balance in addition to the \$2,971,252 held in the Overcollateralization Subaccount, plus other ongoing costs, less \$0 that then will be held in the Reserve Subaccount, to be obtained from DRC Series 1 Charges calculated in accordance with D.04-11-015.

The DRC charges shall be adjusted from time to time, at least annually, via the DRC Charge True-Up Mechanism in accordance with D.04-11-015.

The following pages show the amounts scheduled to be paid by the Trustee from DRC Series 2 charge revenues it has received. These payment amounts include principal plus interest, overcollateralization, and other ongoing costs.

Pacific Gas and Electric Company  
Attachment II  
Page 2 of 5  
Energy Recovery Bond Series 1

**Summary Bond Information**

<u>Class</u>	<u>Avg. Life</u>	<u>Size</u>	<u>Approx. Duration</u>	<u>Benchmark Description</u>	<u>Total Spread</u>	<u>Benchmark Yield</u>	<u>Total Yield</u>	<u>Quarterly Coupons</u>	<u>Beginning Payment Window</u>	<u>Ending Payment Window</u>	<u>Expected Final Maturity</u>
1	-	-	-	EDSF	-1	3.358%	3.348%	3.320%	-	-	-
2	-	-	-	Swaps	1	3.885%	3.895%	3.870%	-	-	-
3	-	-	-	Swaps	3	4.139%	4.169%	4.140%	-	-	-
4	6.4989	434,534,010.00	5.57	Swaps	11	4.284%	4.394%	4.370%	68	89	6/25/2012
5	7.6756	184,864,000.00	6.40	Swaps	11	4.385%	4.495%	4.470%	89	95	12/25/2012

**Summary DRC Information**

<u>Years</u>	<u>Overall DRC Charge Forecast (cents/kWh)</u>
1	0.39312
2	0.35001
3	0.34916
4	0.31515
5	0.33738
6	0.35356
7	0.34527
8	0.33905
9	0.00000
10	0.00000

**Assumptions**

Expected Final Month Billing Period	95
Overcollateralization building evenly at the per quarter amount of :	304,494.19
Overcollateralization Target (in Future Dollars) by End Target Month:	9,439,320.00
Initial Deposit in Equity Account:	9,439,320.00
Servicing Fee (per annum):	0.090%
Trustee and Admin Fees (per annum):	105,000.00

**Base Case Collections Account Curves**

<u>Date</u>	<u>Calculated DRC</u>	<u>Original DRC</u>	<u>Difference</u>
12/25/2010	0.34527	0.34273	0.00254
9/25/2005	0.39312	0.39312	0.00000

## Energy Recovery Bonds Series 1

Monthly Revenues	Collection Account	Servicing Fee	BOP OC Account	BOP SPE Account	Available Funds	A1 BOP Bal	A2 BOP Bal	A3 BOP Bal	A4 BOP Bal	A5 BOP Bal	A6 BOP Bal	Total BOP Bal
------------------	--------------------	---------------	----------------	-----------------	-----------------	---------------	---------------	---------------	---------------	---------------	---------------	------------------

Pacific Gas and Electric Company  
Attachment II  
Page 4 of 5  
Energy Recovery Bond Series 2

**Summary Bond Information**

<u>Class</u>	<u>Avg. Life</u>	<u>Size</u>	<u>Approx. Duration</u>	<u>Benchmark Description</u>	<u>Total Spread</u>	<u>Benchmark Yield</u>	<u>Total Yield</u>	<u>Quarterly Coupons</u>	<u>Beginning Payment Window</u>	<u>Ending Payment Window</u>	<u>Expected Final Maturity</u>
1	-	-	1.86	Swaps	-3	4.898%	4.868%	4.850%	0	0	-
2	5.0046	186,973,000.00	4.34	Swaps	2	5.038%	5.058%	5.030%	42	75	3/25/2012
3	6.8276	121,461,000.00	5.67	Swaps	6	5.091%	5.151%	5.120%	75	84	12/25/2012

**Summary DRC Information**

<u>Years</u>	<u>Overall DRC Charge Forecast (cents/kWh)</u>
1	0.20915
2	0.16613
3	0.16361
4	0.16556
5	0.17764
6	0.17353
7	0.17020
8	0.00000
9	0.00000
10	0.00000

**Assumptions**

Expected Final Month Billing Period	84
Overcollateralization building evenly at the per quarter amount of :	156,381.67
Overcollateralization Target (in Future Dollars) by End Target Month:	4,222,305.00
Initial Deposit in Equity Account:	4,222,305.00
Servicing Fee (per annum):	0.090%
Trustee and Admin Fees (per annum):	35,000.00

**Base Case Collections Account Curves**

<u>Collection Period</u>	<u>Overall</u>
30 days	43.81%
60 days	51.21%
90 days	3.75%
120 days	0.07%
150 days	0.31%
180 days	0.59%
Uncollectible	0.260%

<u>Date</u>	<u>Results</u>		<u>Difference</u>
	<u>Calculated DRC</u>	<u>Original DRC</u>	
12/25/2010	0.17353	0.16954	0.00399

## Energy Recovery Bond Series 2

Period	Date	Monthly	Collection	Servicing	BOP OC	BOP SPE	Available	A1	A2	A3	A4	A5	A6	Total
		Revenues	Account	Fee	Account	Account	Funds	BOP Bal	BOP Bal	BOP Bal	BOP Bal	BOP Bal	BOP Bal	BOP Bal
60	12/25/2010	13,480,124	40,342,647	190,004	355,107	2,516,554	40,143,893	-	186,973,000	121,461,000	-	-	-	308,434,000
61	1/25/2011	12,007,085	-	-	1,630,630	4,222,305	12,007,085	-	153,716,268	121,461,000	-	-	-	275,177,268
62	2/25/2011	11,963,073	-	-	1,630,630	4,222,305	23,970,159	-	153,716,268	121,461,000	-	-	-	275,177,268
63	3/25/2011	11,639,353	35,609,512	190,004	1,630,630	4,222,305	35,410,758	-	153,716,268	121,461,000	-	-	-	275,177,268
64	4/25/2011	11,406,616	-	-	1,617,710	4,222,305	11,406,616	-	121,780,273	121,461,000	-	-	-	243,241,273
65	5/25/2011	11,394,015	-	-	1,617,710	4,222,305	22,800,631	-	121,780,273	121,461,000	-	-	-	243,241,273
66	6/25/2011	11,793,455	34,594,086	190,004	1,617,710	4,222,305	34,395,333	-	121,780,273	121,461,000	-	-	-	243,241,273
67	7/25/2011	12,628,168	-	-	1,721,821	4,222,305	12,628,168	-	90,575,138	121,461,000	-	-	-	212,036,138
68	8/25/2011	13,548,185	-	-	1,721,821	4,222,305	26,176,353	-	90,575,138	121,461,000	-	-	-	212,036,138
69	9/25/2011	13,963,257	40,139,610	190,004	1,721,821	4,222,305	39,940,856	-	90,575,138	121,461,000	-	-	-	212,036,138
70	10/25/2011	13,517,941	-	-	2,891,097	4,222,305	13,517,941	-	54,497,241	121,461,000	-	-	-	175,958,241
71	11/25/2011	12,619,244	-	-	2,891,097	4,222,305	26,137,185	-	54,497,241	121,461,000	-	-	-	175,958,241
72	12/25/2011	11,922,334	38,059,519	190,004	2,891,097	4,222,305	37,860,765	-	54,497,241	121,461,000	-	-	-	175,958,241
73	1/25/2012	11,833,799	-	-	3,596,778	4,222,305	11,833,799	-	19,582,161	121,461,000	-	-	-	141,043,161
74	2/25/2012	11,818,836	-	-	3,596,778	4,222,305	23,652,636	-	19,582,161	121,461,000	-	-	-	141,043,161
75	3/25/2012	11,550,335	35,202,971	190,004	3,596,778	4,222,305	35,004,218	-	19,582,161	121,461,000	-	-	-	141,043,161
76	4/25/2012	11,322,717	-	-	3,159,408	4,222,305	11,322,717	-	107,402,519	-	-	-	-	107,402,519
77	5/25/2012	11,291,675	-	-	3,159,408	4,222,305	22,614,392	-	107,402,519	-	-	-	-	107,402,519
78	6/25/2012	11,684,112	34,298,505	190,004	3,159,408	4,222,305	34,099,751	-	107,402,519	-	-	-	-	107,402,519
79	7/25/2012	12,506,649	-	-	2,958,746	4,222,305	12,506,649	-	74,476,859	-	-	-	-	74,476,859
80	8/25/2012	13,436,163	-	-	2,958,746	4,222,305	25,942,811	-	74,476,859	-	-	-	-	74,476,859
81	9/25/2012	13,861,939	39,804,750	190,004	2,958,746	4,222,305	39,605,996	-	74,476,859	-	-	-	-	74,476,859
82	10/25/2012	13,417,156	-	-	3,806,546	4,222,305	13,417,156	-	36,671,966	-	-	-	-	36,671,966
83	11/25/2012	12,516,359	-	-	3,806,546	4,222,305	25,933,515	-	36,671,966	-	-	-	-	36,671,966
84	12/25/2012	11,822,365	37,755,880	190,004	3,806,546	4,222,305	37,557,126	-	36,671,966	-	-	-	-	36,671,966
85	1/25/2013	-	-	-	4,222,305	4,222,305	-	-	-	-	-	-	-	-
86	2/25/2013	-	-	-	-	-	-	-	-	-	-	-	-	-
87	3/25/2013	-	-	-	-	-	-	-	-	-	-	-	-	-
88	4/25/2013	-	-	-	-	-	-	-	-	-	-	-	-	-



**ADVICE 3769-E**

**Attachment 3:  
Proposed Changes to  
Electric Preliminary Statements Parts I and DP**



**ELECTRIC PRELIMINARY STATEMENT PART I**  
**RATE SCHEDULE SUMMARY**

Sheet 2

I. Rate Summary (Cont'd.)

The following rates are used to separate billed revenue for accounting purposes. (Cont'd.)

Billed Component	Subcomponent	Applicability	Rate (per kWh)
Public Purpose Programs	Procurement Energy Efficiency Revenue Adjustment Mechanism	All rate schedules, all customers.	\$0.00291
Generation	Power Charge Collection Balancing Account (PCCBA)	Core rate schedules: residential, small light and power, agriculture, and streetlights, all bundled service customers.	\$0.01253
Generation	Power Charge Collection Balancing Account (PCCBA)	Noncore rate schedules: all remaining schedules, all bundled service customers.	\$0.01253
Generation	Energy Resource Recovery Account (ERRA)	All rate schedules, all bundled service customers.	\$0.04784
Generation	DWR Franchise Fees	All rate schedules, all bundled service customers.	\$0.00013
Generation	Regulatory Asset Tax Balancing Account (RATBA)	All rate schedules, all bundled service customers.	\$0.00000
Generation	Headroom Account (HA)	All rate schedules, all bundled service customers.	\$0.00000
Energy Cost Recovery Amount	Energy Recovery Bond Dedicated Rate Component (DRC) Charge - Series 1	All rate schedules, all customers.	\$0.00 <del>345354</del>
Energy Cost Recovery Amount	Energy Recovery Bond Dedicated Rate Component (DRC) Charge - Series 2	All rate schedules, all customers.	\$0.00 <del>174478</del>
Energy Cost Recovery Amount	Energy Recovery Bond Balancing Account	All rate schedules, all customers.	(\$0.00306) (R)

(Continued)

Issued by  
**Jane K. Yura**  
Vice President  
Regulation and Rates

Date Filed \_\_\_\_\_  
Effective \_\_\_\_\_  
Resolution No. \_\_\_\_\_



**ELECTRIC PRELIMINARY STATEMENT PART DP**  
**DEDICATED RATE COMPONENT**

Sheet 2

DP. DEDICATED RATE COMPONENT (DRC) (Cont'd.)

4. DRC CHARGE ADJUSTMENTS: PG&E will file a Routine True-Up Mechanism Advice Letter one or more times per year as identified in the IAL and the Financing Order to adjust the DRC charge for each series of ERBs. The purpose of the adjustment is to ensure that DRC charge revenues are sufficient to make remittances of DRC charge collections to the Bond Trustee in amounts sufficient to make scheduled payments and deposits required under the indenture pursuant to which the series of ERBs is issued. The adjustment will be based on the following: (1) the most recent test-year sales; (2) the test-year projected amortization schedule; (3) estimated administrative fees and expenses; (4) an adjustment to reflect collections from the prior period; and (5) changes to projected uncollectibles. The advice letter will be filed at least 15 days before the end of the quarter and will adjust the DRC charge for each series of ERBs issued and become effective on the 1st day of the following calendar quarter.

In addition to the routine revisions to be effective on January 1 each year, PG&E may also make changes to the DRC charge based on changes to the cash flow model not specified above. In this case, PG&E will file a Non-Routine True-Up Mechanism Advice Letter no later than 90 days before the end of any calendar quarter and request that the revised DRC charge become effective in 90 days at the beginning of the next calendar quarter.

5. DRC Charge:

	(cents/kWh)	
ERB Series 1.....	0.345354(R)	(T)
ERB Series 2.....	0.174178(R)	(T)

Advice Letter No:  
Decision No.

Issued by  
**Jane K. Yura**  
Vice President  
Regulation and Rates

Date Filed \_\_\_\_\_  
Effective \_\_\_\_\_  
Resolution No. \_\_\_\_\_

**PG&E Gas and Electric  
Advice Filing List  
General Order 96-B, Section IV**

Alcantar & Kahl LLP	Dept of General Services	North Coast SolarResources
Ameresco	Division of Business Advisory Services	Northern California Power Association
Anderson & Poole	Douglass & Liddell	Occidental Energy Marketing, Inc.
Arizona Public Service Company	Downey & Brand	OnGrid Solar
BART	Duke Energy	Praxair
Barkovich & Yap, Inc.	Dutcher, John	R. W. Beck & Associates
Bartle Wells Associates	Economic Sciences Corporation	RCS, Inc.
Bloomberg	Ellison Schneider & Harris LLP	Recurrent Energy
Bloomberg New Energy Finance	Foster Farms	SCD Energy Solutions
Boston Properties	G. A. Krause & Assoc.	SCE
Braun Blaising McLaughlin, P.C.	GLJ Publications	SMUD
	Goodin, MacBride, Squeri, Schlotz & Ritchie	SPURR
Brookfield Renewable Power	Green Power Institute	San Francisco Public Utilities Commission
CA Bldg Industry Association	Hanna & Morton	Santa Fe Jets
CLECA Law Office	Hitachi	Seattle City Light
CSC Energy Services	In House Energy	Sempra Utilities
California Cotton Ginners & Growers Assn	International Power Technology	Sierra Pacific Power Company
California Energy Commission	Intestate Gas Services, Inc.	Silicon Valley Power
California League of Food Processors	Lawrence Berkeley National Lab	Silo Energy LLC
California Public Utilities Commission	Los Angeles Dept of Water & Power	Southern California Edison Company
Calpine	Luce, Forward, Hamilton & Scripps LLP	Spark Energy, L.P.
Cardinal Cogen	MAC Lighting Consulting	Sunshine Design
Casner, Steve	MBMC, Inc.	Sutherland, Asbill & Brennan
Chris, King	MRW & Associates	Tabors Caramanis & Associates
City of Palo Alto	Manatt Phelps Phillips	Tecogen, Inc.
City of Palo Alto Utilities	McKenzie & Associates	Tiger Natural Gas, Inc.
Clean Energy Fuels	Merced Irrigation District	TransCanada
Coast Economic Consulting	Modesto Irrigation District	Turlock Irrigation District
Commercial Energy	Morgan Stanley	United Cogen
Consumer Federation of California	Morrison & Foerster	Utility Cost Management
Crossborder Energy	NLine Energy, Inc.	Utility Specialists
Davis Wright Tremaine LLP	NRG West	Verizon
Day Carter Murphy	Navigant Consulting	Wellhead Electric Company
Defense Energy Support Center	Norris & Wong Associates	Western Manufactured Housing Communities Association (WMA)
Department of Water Resources	North America Power Partners	eMeter Corporation