December 31, 2010

Advice Letter 3767-E

Jane K. Yura  
Vice President, Regulation and Rates  
Pacific Gas and Electric Company  
77 Beale Street, Mail Code B10B  
P.O. Box 770000  
San Francisco, CA  94177

Subject: New Sample Form No. 79-1127, Agreement to Perform Tariff Schedule Related Work, Rule 20A General Conditions

Dear Ms. Yura:

Advice Letter 3767-E is effective December 30, 2010.

Sincerely,

Julie A. Fitch, Director  
Energy Division
November 30, 2010

**Advice 3767-E**  
(Pacific Gas and Electric Company ID U 39 E)

Public Utilities Commission of the State of California

**Subject:** New Sample Form No. 79-1127, Agreement to Perform Tariff Schedule Related Work, Rule 20A General Conditions

Pacific Gas and Electric Company (PG&E) hereby submits for filing new Sample Form 79-1127 for use on Rule 20A projects.

**Purpose**

In an effort to improve customer communications and establish consistency with the communities, PG&E introduces a new form for use as needed on Rule 20A projects. The new form will memorialize the roles and responsibilities of both the Applicant and PG&E on Rule 20A projects.

**Protests**

Anyone wishing to protest this filing may do so by letter sent via U.S. mail, by facsimile or electronically, any of which must be received no later than **December 20, 2010**, which is 20 days after the date of this filing. Protests should be mailed to:

CPUC Energy Division  
Tariff Files, Room 4005  
DMS Branch  
505 Van Ness Avenue  
San Francisco, California 94102

Facsimile: (415) 703-2200  
E-mail: jnj@cpuc.ca.gov and mas@cpuc.ca.gov

Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

The protest also should be sent via U.S. mail (and by facsimile and electronically, if possible) to PG&E at the address shown below on the same date it is mailed or
delivered to the Commission:

Jane Yura  
Vice President, Regulations and Rates  
Pacific Gas and Electric Company  
77 Beale Street, Mail Code B10B  
P.O. Box 770000  
San Francisco, California  94177  

Facsimile: (415) 973-6520  
E-mail: PGETariffs@pge.com

**Effective Date**

PG&E requests that this advice filing become effective 30 days from the date of filing date, **December 30, 2010**.

**Notice**

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list. Address changes to the General Order 96-B service list and all electronic approvals should be directed to email PGETariffs@pge.com. Advice letter filings can also be accessed electronically at: [http://www.pge.com/tariffs](http://www.pge.com/tariffs).

Vice President, Regulation and Rates

Attachments
<table>
<thead>
<tr>
<th>Company name/CPUC Utility No.</th>
<th>Pacific Gas and Electric Company (ID U39 M)</th>
</tr>
</thead>
<tbody>
<tr>
<td>Company name:</td>
<td>Pacific Gas and Electric Company</td>
</tr>
<tr>
<td>CPUC Utility No:</td>
<td>U39 M</td>
</tr>
</tbody>
</table>

<table>
<thead>
<tr>
<th>Utility type:</th>
<th>Contact Person: Olivia Brown</th>
</tr>
</thead>
<tbody>
<tr>
<td>☑ ELC</td>
<td>Phone #: 415.973.9312</td>
</tr>
<tr>
<td>☑ GAS</td>
<td>E-mail: <a href="mailto:oxb4@pge.com">oxb4@pge.com</a></td>
</tr>
<tr>
<td>☐ PLC</td>
<td></td>
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<tr>
<td>☐ HEAT</td>
<td></td>
</tr>
<tr>
<td>☐ WATER</td>
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</table>

**EXPLANATION OF UTILITY TYPE**

ELC = Electric  GAS = Gas  ☐
PLC = Pipeline  HEAT = Heat  WATER = Water

(Date Filed/Received Stamp by CPUC)

Advice Letter (AL) #: 3767-E  

**Subject of AL:** New Form No. 79-1127, Agreement to Perform Tariff Schedule Related Work, Rule 20A

**General Conditions**

Keywords (choose from CPUC listing): Forms

**AL filing type:** ☑ Monthly ☐ Quarterly ☐ Annual ☑ One-Time ☐ Other ____________________________

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #: N/A

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL: N/A

Is AL requesting confidential treatment? If so, what information is the utility seeking confidential treatment for: No

Confidential information will be made available to those who have executed a nondisclosure agreement: N/A

Name(s) and contact information of the person(s) who will provide the nondisclosure agreement and access to the confidential information: N/A

Resolution Required? ☑ Yes  ☐ No

Requested effective date: December 30, 2010  
No. of tariff sheets: 3

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting). N/A

Tariff schedules affected: New Electric Sample Form 79-1127

Service affected and changes proposed: N/A

Protests, dispositions, and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

**CPUC, Energy Division**

Tariff Files, Room 4005
DMS Branch
505 Van Ness Ave., San Francisco, CA 94102

jnj@cpuc.ca.gov and mas@cpuc.ca.gov

**Pacific Gas and Electric Company**

Attn: Jane K. Yura, Vice President, Regulation and Rates

77 Beale Street, Mail Code B10B
P.O. Box 770000
San Francisco, CA 94177
E-mail: PGETariffs@pge.com
<table>
<thead>
<tr>
<th>Cal P.U.C. Sheet No.</th>
<th>Title of Sheet</th>
<th>P.U.C. Sheet No.</th>
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<td>29717-E</td>
<td>Electric Sample Form 79-1127 Agreement to Perform Tariff Scheduled Related Work, Rule 20A General Conditions</td>
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<tr>
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<td>29672-E</td>
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<tr>
<td>29718-E</td>
<td>ELECTRIC TABLE OF CONTENTS</td>
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<tr>
<td></td>
<td>Sheet 1</td>
<td>29550-E</td>
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<tr>
<td>29719-E</td>
<td>ELECTRIC TABLE OF CONTENTS SAMPLE FORMS</td>
<td></td>
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<tr>
<td></td>
<td>Sheet 1</td>
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</table>
Electric Sample Form 79-1127
Agreement to Perform Tariff Scheduled Related Work,
Rule 20A General Conditions

Please Refer to Attached
Sample Form
City/County of _________________. (Applicant) has requested PACIFIC GAS AND ELECTRIC COMPANY, a California corporation (PG&E) to perform the tariff schedule related work as located and described herein.

**General Conditions:**
PG&E will, at its expense, replace its existing overhead electric facilities with underground electric facilities as outlined in the Rule 20 Tariff. To ensure the success of this program, the Applicant agrees to support the Rule 20A Program as follows:

**Responsibilities of the Applicant:**
1. Consult with PG&E to confirm the requirements and location of the project.
2. Provide a resolution and boundary map as required in Electric Rule 20.
3. Provide a list of all recorded property owners, APN#, phone number and address.
4. Provide a list of the most recent tenant (for rental properties).
5. Provide Base Map (in AutoCAD) showing the following: boundary, roads, future road improvements, sidewalks, curbs, property lines, buildings, existing water and sewer, easements, and any other known utilities or obstacles.
6. Secure all required rights-of-way and easements, which must be satisfactory to and approved by PG&E.
7. Own and manage all contaminated soils. (Rule 20A funding cannot be used for environmental remediation costs)
8. Own and manage all cultural resource findings. (Rule 20A funding cannot be used for managing cultural resource findings).
9. Provide recent pot holing/core samplings and soils/paving information from projects that were recently completed.
10. Provide acceptable construction yard for materials and equipment storage.
11. Pay for paving and restoration costs beyond the standard excavations and restorations necessary for the construction of the project. Joint trench participants will replace paving, landscaping, sidewalk, etc. that is removed during construction. (Rule 20A funding cannot be used for additional restoration costs).
12. Waive paving moratorium requirements, or pay for additional costs above PG&E’s responsibility for restoration.
13. Stake and survey for any associated future grade changes.
14. Should applicant require additional traffic control beyond that which PG&E provides (per California Joint Utility Traffic Control Committee), Applicant will pay for the additional costs.
15. Should Applicant require a traffic control plan, Applicant will prepare or pay to prepare such a plan.
16. Pay for streetlight costs per Street Light Agreement.
17. Remove Applicant owned streetlights attached to utility poles and located within the underground district at Applicant cost.
18. Issue and waive cost of encroachment permit.
19. Waive work hour restrictions for construction, including holiday and/or special construction limitations.
20. Waive all permit fees and other incidental project specific costs, including but not limited to: parking charges; rental cost of city or county properties; and lost revenues.

**Responsibilities of PG&E:**
1. Provide consultation to Applicant to establish resolution and boundary map.
2. If designated as the design/trench lead, prepare the Intents, Composite and Form B (costs will be shared by all joint trench participants).
3. Provide electric design to the design/trench lead agency, if lead is other than PG&E.
4. Identify all locations that require an easement.
5. Prepare easement documents for signature.
6. Upon request of the Applicant, Rule 20A allocation may be used for the installation of no more than 100 feet of each customer's underground electric service lateral.
7. Upon request of the Applicant, the Rule 20A allocation may be used for the conversion of electric service panels to accept underground service, up to $1,500 per service entrance (excluding permit fees). Alternatively, if the Applicant requests that PG&E manage the panel conversion work, perform such conversions by agreement (Form 79-1113, Agreement to Perform Tariff Schedule Related Work, Rule 20A).
8. Provide inspection services for the installation of PG&E facilities.
9. Remove poles, or portions of poles, from the underground district as required by the Joint Pole Utility Agreement.
10. Provide proper notification to all affected customers when electrical outages are necessary to complete project conversion to the new underground system.

We have read the above information and understand and agree with the provisions and responsibilities as described above.

Executed this __________________________ day of __________________ 20___

City/County of: ___________________________ PACIFIC GAS AND ELECTRIC COMPANY
By: ___________________________ By: ___________________________

(Print or Type Name) (Print or Type Name)

Title: Title:

Mailing Address: ___________________________

City/County of: ___________________________
### ELECTRIC TABLE OF CONTENTS

#### Sheet 1

#### TABLE OF CONTENTS

<table>
<thead>
<tr>
<th>SCHEDULE</th>
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<th>CAL P.U.C. SHEET NO.</th>
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<td>Rate Schedules</td>
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<td>Preliminary Statements</td>
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### SAMPLE FORMS

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<td><strong>Miscellaneous</strong></td>
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<td>79-1079</td>
<td>Agreement for Aggregators Participating in the Base Interruptible Load Program</td>
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<td>79-1080</td>
<td>Notice to Add or Delete Customers Participating in the Base Interruptible Program</td>
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<td>General On-Bill Financing Loan Agreement</td>
<td>29493-E</td>
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<td>79-1127</td>
<td>Agreement to Perform Tariff Schedule Related Work, Rule 20 A General Conditions</td>
<td>29717-E (N)</td>
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PG&E Gas and Electric
Advice Filing List
General Order 96-B, Section IV

Alcantar & Kahl LLP
Ameresco
Anderson & Poole
Arizona Public Service Company
BART
Barkovich & Yap, Inc.
Bartle Wells Associates
Bloomberg
Bloomberg New Energy Finance
Boston Properties
Braun Blaising McLaughlin, P.C.
Brookfield Renewable Power
CA Bldg Industry Association
CLECA Law Office
CSC Energy Services
California Cotton Ginners & Growers Assn
California Energy Commission
California League of Food Processors
California Public Utilities Commission
Calpine
Cardinal Cogen
Casner, Steve
Chris, King
City of Palo Alto
City of Palo Alto Utilities
Clean Energy Fuels
Coast Economic Consulting
Commercial Energy
Consumer Federation of California
Crossborder Energy
Davis Wright Tremaine LLP
Day Carter Murphy
Defense Energy Support Center
Department of Water Resources
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Division of Business Advisory Services
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Lawrence Berkeley National Lab
Los Angeles Dept of Water & Power
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MBMC, Inc.
MRW & Associates
Manatt Phelps Phillips
McKenzie & Associates
Merced Irrigation District
Modesto Irrigation District
Morgan Stanley
Morrison & Foerster
NLline Energy, Inc.
NRG West
Navigant Consulting
Norris & Wong Associates
North Coast Solar Resources
Northern California Power Association
Occidental Energy Marketing, Inc.
OnGrid Solar
Praxair
R. W. Beck & Associates
RCS, Inc.
Recurrent Energy
SCD Energy Solutions
SCE
SMUD
SPURR
San Francisco Public Utilities Commission
Santa Fe Jets
Seattle City Light
Sempra Utilities
Sierra Pacific Power Company
Silicon Valley Power
Silo Energy LLC
Southern California Edison Company
Spark Energy, L.P.
Sunshine Design
Sutherland, Asbill & Brennan
Tabors Caramanis & Associates
Tecogen, Inc.
Tiger Natural Gas, Inc.
TransCanada
Turlock Irrigation District
United Cogen
Utility Cost Management
Utility Specialists
Verizon
Wellhead Electric Company
Western Manufactured Housing
Communities Association (WMA)
eMeter Corporation