PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE SAN FRANCISCO, CA 94102-3298



March 29, 2011

Advice Letter 3764-E

Jane K. Yura Vice President, Regulation and Rates Pacific Gas and Electric Company 77 Beale Street, Mail Code B10B P.O. Box 770000 San Francisco, CA 94177

Subject: Submits Notice of Construction, Pursuant to G.O. 131-D, for the Construction of the Westpark-Magundon 115 KV Relocation Project, County of Kern

Dear Ms. Yura:

Advice Letter 3764-E is effective March 18, 2011.

Sincerely,

Jew A- Jed

Julie A. Fitch, Director

Energy Division



Jane K. Yura
Vice President
Regulation and Rates

Pacific Gas and Electric Company 77 Beale St., Mail Code B10B P.O. Box 770000 San Francisco, CA 94177

Fax: 415-973-6520

November 24, 2010

Advice 3764-E

(Pacific Gas and Electric Company ID U39 E)

Public Utilities Commission of the State of California

Subject: Submits Notice of Construction, Pursuant to General Order 131-D,

for the Construction of the Westpark-Magundon 115 kV Relocation

Project, County of Kern

Pacific Gas and Electric Company ("PG&E" or "the Company") hereby submits notice pursuant to General Order ("G.O.") 131-D, Section XI, Subsection B.4, of the construction of facilities that are exempt from a Permit to Construct.

<u>Purpose</u>

This advice letter provides a copy of the Notice of Proposed Construction (Attachment I) and the Notice Distribution List, which comply with the noticing requirements found in G.O. 131-D, Section XI.

Background

Bolthouse Farms, Inc., has requested PG&E to relocate approximately 1470 feet of existing 115kv wood pole line located on its property to a new location on the same property. The power line enters Bolthouse property off of East Brundage at a location 400 feet east of Fairfax Road, in the City of Bakersfield. To accomplish the relocation, PG&E will remove approximately 5 existing wood poles and install approximately seven 15- to 25-foot taller light-duty steel poles to support the new conductors and meet General Order 95 clearance requirements for wires above ground and other facilities. All new poles, which will weather to resemble wood poles, will be located on Bolthouse Farms' property. Work is scheduled to begin in April 2011, or as soon thereafter as possible, and will be completed by December 2012, or as soon thereafter as possible.

CPUC General Order 131-D, Section III, Subsection B.1, exempts projects meeting specific conditions from the CPUC's requirement to file an application requesting authority to construct. The Company believes this project qualifies for the following exemption(s):

c) The minor relocation of existing power line facilities up to 2,000 feet in length, or the intersecting of additional support structures between existing support structures.

This filing will not increase any rate or charge, cause the withdrawal of service, or conflict with any other rate schedule or rule.

Protests

Anyone wishing to protest this filing may do so by filing a protest with the CPUC and the Company by **December 14, 2010**, which is 20 days after the date of this filing. Protests should be mailed to the following address:

CPUC Energy Division
Tariff Files, Room 4005
DMS Branch
505 Van Ness Avenue
San Francisco, California 94102

Facsimile: (415) 703-2200

E-Mail: jnj@cpuc.ca.gov and mas@cpuc.ca.gov

Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address show above.

The protest also should be sent via U.S. mail (and by facsimile and electronically, if possible) to PG&E at the address shown below on the same date it is mailed or delivered to the Commission:

David T. Kraska Attorney, Law Department Pacific Gas and Electric Company P.O. Box 7442 San Francisco, California 94120

Facsimile: (415) 973-0516

Jane K. Yura
Vice President, Regulation and Rates
Pacific Gas and Electric Company
P.O. Box 770000, Mail Code B10B
San Francisco, California 94177

Facsimile: (415) 973-6520 E-Mail: PGETariffs@pge.com Persons or groups may protest the proposed construction if they believe that the Company has incorrectly applied for an exemption or that the conditions set out in Section III.B.2 of G.O. 131-D exist.

Effective Date

The Company requests that this advice filing become effective on **December 24, 2010**, which is 30 days after the date of filing. (In accordance with G.O. 131-D, construction will not begin until 45 days after notice is first published.)

Notice

A copy of this advice letter is being sent electronically and via U.S. Mail to parties shown on the attached list, including the parties listed in G.O. 131-D, Section XI, Paragraphs B.1 and B.2. These parties are identified in the "Notice Distribution List" included in Attachment I. Address changes to the service list and all electronic approvals should be sent to e-mail PGETariffs@pge.com. Advice letter filings can also be accessed electronically at http://www.pge.com/tariffs/.

Vice President - Regulation and Rates

Jane Yura /emt

cc: Parties Listed in G.O. 131-D, Paragraphs B.1 and B.2

Attachments

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)		
Company name/CPUC Utility No. Pacific Gas and Electric Company (ID U39 M)		
Utility type:	Contact Person: <u>Linda Tom-Martinez</u>	
☑ ELC ☑ GAS	Phone #: (415) 973-4612	
□ PLC □ HEAT □ WATER	E-mail: lmt1@pge.com	
EXPLANATION OF UTILITY TYPE (Date Filed/ Received Stamp by CPUC)		
ELC = Electric GAS = Gas	WATER = Water	
Advice Letter (AL) #: 3764-E	•	Tier: N/A
Subject of AL: Westpark-Magundon 115 kV Relocation Project (County of Kern)		
Keywords (choose from CPUC listing): <u>Power Lines</u>		
AL filing type: □ Monthly □ Quarterly □ Annual ☑ One-Time □ Other		
If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #:		
Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No		
Summarize differences between the AL and the prior withdrawn or rejected AL ¹ :		
Is AL requesting confidential treatment? If so, what information is the utility seeking confidential treatment for:		
Confidential information will be made available to those who have executed a nondisclosure agreement: \square Yes \square No		
Name(s) and contact information of the person(s) who will provide the nondisclosure agreement and access to the confidential information:		
Resolution Required? □Yes ☑ No		
Requested effective date: <u>December 24, 2010</u> No. of tariff sheets: <u>N/A</u>		
Estimated system annual revenue effect (%): $\underline{N/A}$		
Estimated system average rate effect (%): N/A		
When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).		
Tariff schedules affected: N/A		
Service affected and changes proposed ¹ : <u>N/A</u>		
Pending advice letters that revise the same tariff sheets: $\underline{N/A}$		
Protests, dispositions, and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:		
CPUC, Energy Division		c Gas and Electric Company
Tariff Files, Room 4005		Jane K. Yura Vice President, Regulation and Rates
DMS Branch		ale Street, Mail Code B10B
505 Van Ness Ave., San Francisco, CA 94102	P.O. 1	Box 770000
Sali		rancisco, CA 94177 il: PGETariffs@pge.com

NOTICE OF PROPOSED CONSTRUCTION

PROJECT NAME: Westpark-Magundon 115 kV Relocation Project, County of Kern

ADVICE LETTER NUMBER: 3764-E

Proposed Project: Bolthouse Farms, Inc., has requested PG&E to relocate approximately 1470 feet of existing 115kv wood pole line located on its property to a new location on the same property. The power line enters Bolthouse property off of East Brundage at a location 400 feet east of Fairfax Road, in the City of Bakersfield. To accomplish the relocation, PG&E will remove approximately 5 existing wood poles and install approximately seven 15- to 25-foot taller light-duty steel poles to support the new conductors and meet General Order 95 clearance requirements for wires above ground and other facilities. All new poles, which will weather to resemble wood poles, will be located on Bolthouse Farms' property. Work is scheduled to begin in April 2011, or as soon thereafter as possible, and will be completed by December 2012, or as soon thereafter as possible.

Electric and Magnetic Fields (EMF): Pacific Gas and Electric Company employs "no cost" and specified "low cost" measures to reduce public exposure to EMF in accordance with California Public Utilities Commission (CPUC) Decision 06-01-042 and Pacific Gas and Electric Company's "EMF Design Guidelines for Electrical Facilities." In accordance with the Guidelines, no additional measures are proposed for this project.

Exemption from CPUC Permit Requirement: CPUC General Order 131-D, Section III.B.1, exempts projects meeting specific conditions from the CPUC's requirement to file an application requesting authority to construct. PG&E believes this project qualifies for the following exemption(s):

c. The minor relocation of existing power line facilities up to 2,000 feet in length, or the intersecting of additional support structures between existing support structures.

Public Review Process: Persons or groups may protest the proposed construction if they believe that Pacific Gas and Electric Company has incorrectly applied for an exemption or that the conditions set out in Section III.B.2 of General Order 131-D exist;

- a. There is reasonable possibility that the activity may have an impact on an environmental resource of hazardous or critical concern where designated, precisely mapped and officially adopted pursuant to law by federal, state, or local agencies; or
- b. The cumulative impact of successive projects of the same type in the same place, over time, is significant; or
- There is a reasonable possibility that the activity will have a significant effect on the environment due to unusual circumstances.

Protests should include the following:

- 1. Your name, mailing address and daytime telephone number.
- 2. Reference to the CPUC Advice Letter Number and Project Name.
- 3. A clear description of the reason for the protest.
- Whether you believe that evidentiary hearings are necessary to resolve factual disputes.

Protests for this project must be filed by December 14, 2010, at the following address:

Director, Energy Division California Public Utilities Commission 505 Van Ness Avenue, Fourth Floor San Francisco, California 94102

With a copy mailed to:

David Kraska, Law Department Pacific Gas and Electric Company P.O. Box 7442 San Francisco, California 94120

Pacific Gas and Electric Company must respond within five business days of receipt and serve copies of its response on each protestant and the Energy Division. Within 30 days after Pacific Gas and Electric Company has submitted its response, the Executive Director of the CPUC will send you a copy of an Executive Resolution granting or denying the request and stating the reasons for the decision.

Assistance in Filing a Protest: For assistance in filing a protest, contact the CPUC Public Advisor in San Francisco at (415) 703-2074 or 1-866-849-8390 (toll-free) or TTY (415) 703-5258 or public.advisor@cpuc.ca.gov.

Additional Project Information: To obtain further information on the proposed project, please call Pacific Gas and Electric Company's Project Information Line at (415) 973-5530.

Notice Distribution List

Westpark-Magundon 115 kV Relocation County of Kern

Advice 3764-E

Energy Commission

Melissa Jones, Executive Director California Energy Commission 1516 Ninth Street, Mail Stop 39 Sacramento, California 95814

Mr. Terry O'Brien, Deputy Director California Energy Commission 1516 Ninth Street, Mail Stop 39 Sacramento, California 95814

City of Bakersfield

Mr. Jim Eggert, Planning Director Development Services Department City of Bakersfield 1715 Chester Ave. Bakersfield, CA 93301

Newspaper

The Bakersfield Californian

PG&E Gas and Electric Advice Filing List

Alcantar & Kahl LLP

Ameresco

Anderson & Poole

Arizona Public Service Company

BART

Barkovich & Yap, Inc.
Bartle Wells Associates

Bloomberg

Bloomberg New Energy Finance

Boston Properties

Braun Blaising McLaughlin, P.C.

Brookfield Renewable Power CA Bldg Industry Association

CLECA Law Office CSC Energy Services

California Cotton Ginners & Growers Assn

California Energy Commission

California League of Food Processors California Public Utilities Commission

Calpine

Cardinal Cogen Casner, Steve Chris, King City of Palo Alto

City of Palo Alto Utilities Clean Energy Fuels

Coast Economic Consulting

Commercial Energy

Consumer Federation of California

Crossborder Energy Davis Wright Tremaine LLP

Day Carter Murphy

Defense Energy Support Center

Department of Water Resources

Dept of General Services

Division of Business Advisory Services

Douglass & Liddell Downey & Brand Duke Energy Dutcher, John

Economic Sciences Corporation Ellison Schneider & Harris LLP

Foster Farms

G. A. Krause & Assoc. GLJ Publications

Goodin, MacBride, Squeri, Schlotz &

Ritchie

Green Power Institute Hanna & Morton

Hitachi

In House Energy

International Power Technology
Intestate Gas Services, Inc.
Lawrence Berkeley National Lab
Los Angeles Dept of Water & Power
Luce, Forward, Hamilton & Scripps LLP

MAC Lighting Consulting

MBMC, Inc.

MRW & Associates Manatt Phelps Phillips McKenzie & Associates

Merced Irrigation District

Modesto Irrigation District

Morgan Stanley Morrison & Foerster NLine Energy, Inc.

NRG West

Navigant Consulting Norris & Wong Associates

North America Power Partners

North Coast SolarResources

Northern California Power Association Occidental Energy Marketing, Inc.

OnGrid Solar

Praxair

R. W. Beck & Associates

RCS. Inc.

Recurrent Energy SCD Energy Solutions

SCE SMUD SPURR

San Francisco Public Utilities Commission

Santa Fe Jets Seattle City Light Sempra Utilities

Sierra Pacific Power Company

Silicon Valley Power Silo Energy LLC

Southern California Edison Company

Spark Energy, L.P. Sunshine Design

Sutherland, Asbill & Brennan Tabors Caramanis & Associates

Tecogen, Inc.

Tiger Natural Gas, Inc.

TransCanada

Turlock Irrigation District

United Cogen

Utility Cost Management

Utility Specialists

Verizon

Wellhead Electric Company Western Manufactured Housing Communities Association (WMA)

eMeter Corporation