December 6, 2010

Jane K. Yura  
Vice President, Regulation and Rates  
Pacific Gas and Electric Company  
77 Beale Street, Mail Code B10B  
P.O. Box 770000  
San Francisco, CA  94177

Subject: Recovery of Long-Term Procurement Plan Technical Assistance Memorandum Account Costs through PG&E’s Energy Resource Recovery Account

Dear Ms. Yura:

Advice Letter 3747-E is effective November 29, 2010.

Sincerely,

Julie A. Fitch, Director  
Energy Division
October 26, 2010

Advice 3747-E
(Pacific Gas and Electric Company ID U 39 E)

Public Utilities Commission of the State of California

Subject: Recovery of Long-Term Procurement Plan Technical Assistance Memorandum Account Costs through PG&E’s Energy Resource Recovery Account

Pacific Gas and Electric Company (PG&E) hereby requests the California Public Utilities Commission (CPUC or Commission) to review and approve the transfer of the expected 2010 year-end balance recorded in the Long-Term Procurement Plan Technical Assistance Memorandum Account (LTAMA) to the Energy Resource Recovery Account (ERRA) for recovery in generation rates. The costs recorded in the LTAMA, in compliance with Decision (D.) 07-12-052, record technical assistance costs incurred by the Commission for its implementation and administration of the Long-Term Procurement Plan (LTPP) program.

Background

D.07-12-052 authorized the Energy Division’s Executive Director to hire and manage one or more contractors to provide technical support in several areas, including general program design, implementation and evaluation and other tasks to promote and maintain procurement policies and goals.

As stated in the Decision, the Commission will send approved invoices issued by the contractor(s) or invoices issued by the Commission for reimbursement of costs incurred by the Commission to the investor-owned utilities (IOUs).1 These costs will be paid by the IOUs on a pro rata basis unless the contractor(s) perform work related to only a specific utility. The total expenses shared by the IOUs shall not exceed an annual cap of $400,000 for each fiscal year, beginning July 1, 2007, and ending June 30, 2011.2 Upon payment, the IOUs may record these costs into the LTAMA and later apply for recovery in rates.

On November 2, 2009, PG&E filed Advice 3551-E requesting the CPUC to review and approve the transfer of the expected 2009 year-end balance recorded in the LTAMA to

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1 The IOUs are PG&E, Southern California Edison Company, and San Diego Gas & Electric Company.
2 D.09-05-028 modified D.07-12-052.
the ERRA for recovery in generation rates. Advice 3551-E was approved on December 1, 2009, with an effective date of December 2, 2009.

Request

PG&E requests that the Commission review the 2010 costs recorded in the LTAMA through September 30, 2010, and the expected balance as of December 31, 2010, and approve the transfer of the December 31, 2010, balance to the ERRA for recovery in generation rates.

As of September 30, 2010, the balance in the LTAMA is $16,885.07. PG&E expects the December 31, 2010, balance in the LTAMA to be $20,100.14. Attachment 1 provides the monthly entries and the expected December 31, 2010 LTAMA balance. Attachment 2 provides the workpapers supporting the monthly entries.

Protests

Anyone wishing to protest this filing may do so by letter sent via U.S. mail, facsimile, or electronically, any of which must be received no later than November 15, 2010, which is twenty (20) days from the date of this filing. Protests should be mailed to:

CPUC Energy Division
Attention: Tariff Unit, 4th Floor
505 Van Ness Avenue
San Francisco, CA  94102

Facsimile: (415) 703-2200
E-mail: jnj@cpuc.ca.gov and mas@cpuc.ca.gov

Copies should also be mailed to the attention of the Director, Energy Division, Room 4005, at the address shown above.

The protest also should be sent via U.S. mail (and by facsimile and electronically, if possible) to PG&E at the address shown below on the same date it is mailed or delivered to the Commission:
Effective Date

PG&E requests that this advice filing become effective on November 29, 2010, which is thirty-four (34) days after the date of filing. PG&E submits this as a Tier 2 filing.

Notice:

In accordance with G.O. 96-B, Section IV, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list and the service list for R.10-05-006. Address changes to the G.O. 96-B service list should be directed to e-mail PGETariffs@pge.com. For changes to any other service list, please contact the Commission’s Process Office at (415) 703-2021 or at Process_Office@cpuc.ca.gov. Send all electronic approval letters to PGETariffs@pge.com. Advice letter filings can also be accessed electronically at: [http://www.pge.com/tariffs](http://www.pge.com/tariffs).

Jane Yura 08

Vice President - Regulation and Rates

Attachments:
Attachment 1: Monthly Entries and Expected December 31, 2010 LTAMA Balance
Attachment 2: LTAMA Workpapers Supporting Monthly Entries

cc: Service List for R.10-05-006
**Company name/CPUC Utility No.** Pacific Gas and Electric Company (ID U39 M)

<table>
<thead>
<tr>
<th>Utility type:</th>
<th>Contact Person: Olivia Brown</th>
</tr>
</thead>
<tbody>
<tr>
<td>☑ ELC ☑ GAS</td>
<td>Phone #: 415.973.9312</td>
</tr>
<tr>
<td>☐ PLC ☐ HEAT ☐ WATER</td>
<td>E-mail: <a href="mailto:oxb4@pge.com">oxb4@pge.com</a></td>
</tr>
</tbody>
</table>

**EXPLANATION OF UTILITY TYPE**

<table>
<thead>
<tr>
<th>ELC = Electric</th>
<th>GAS = Gas</th>
</tr>
</thead>
<tbody>
<tr>
<td>PLC = Pipeline</td>
<td>HEAT = Heat</td>
</tr>
<tr>
<td>WATER = Water</td>
<td></td>
</tr>
</tbody>
</table>

**Advice Letter (AL) #:** 3747-E

**Subject of AL:** Recovery of Long-Term Procurement Plan Technical Assistance Memorandum Account Costs through PG&E’s Energy Resource Recovery Account

**Keywords (choose from CPUC listing):** Compliance, Memorandum Account

**AL filing type:** ☑ Annual

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #: D.07-12-052

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL: N/A

Is AL requesting confidential treatment? If so, what information is the utility seeking confidential treatment for: No

Confidential information will be made available to those who have executed a nondisclosure agreement: N/A

Name(s) and contact information of the person(s) who will provide the nondisclosure agreement and access to the confidential information: N/A

Resolution Required? ☑ Yes

Requested effective date: November 29, 2010

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting). N/A

Tariff schedules affected: N/A

Service affected and changes proposed: N/A

Protests, dispositions, and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

**CPUC, Energy Division**
Tariff Files, Room 4005
DMS Branch
505 Van Ness Ave., San Francisco, CA 94102
jnij@cpuc.ca.gov and mas@cpuc.ca.gov

**Pacific Gas and Electric Company**
Attn: Jane K. Yura, Vice President, Regulation and Rates
77 Beale Street, Mail Code B10B
P.O. Box 770000
San Francisco, CA 94177
E-mail: PGETariffs@pge.com
ATTACHMENT 1:
MONTHLY ENTRIES AND
EXPECTED DECEMBER 31, 2010
LTAMA BALANCE
### Attachment 1

<table>
<thead>
<tr>
<th>Balancing Account Entries</th>
<th>Forecast Interest Rate</th>
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</thead>
<tbody>
<tr>
<td>All PG&amp;E Payment(s) for Invoice R0007066</td>
<td>$12,379.91</td>
</tr>
<tr>
<td>All PG&amp;E Payment(s) for Invoice R0007090</td>
<td>$804.31</td>
</tr>
<tr>
<td>All PG&amp;E Payment(s) for Invoice R0007321</td>
<td>$3,677.95</td>
</tr>
<tr>
<td>Recorded Interest up to September 30, 2010</td>
<td>$22.90</td>
</tr>
<tr>
<td>Recorded Balance as of September 30, 2010</td>
<td>$16,885.07</td>
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<tr>
<td>Forecast Additional Invoices in October 2010</td>
<td>$1,000.00</td>
</tr>
<tr>
<td>Forecast Interest for October 2010</td>
<td>$3.48 (0.24% *)</td>
</tr>
<tr>
<td>Forecast Balance as of October 31, 2010</td>
<td>$17,888.55</td>
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<tr>
<td>Forecast Additional Invoices in November 2010</td>
<td>$1,000.00</td>
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<tr>
<td>Forecast Interest for November 2010</td>
<td>$3.68 (0.24% *)</td>
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<tr>
<td>Forecast Balance as of November 30, 2010</td>
<td>$18,892.22</td>
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<tr>
<td>Forecast Additional Invoices in December 2010</td>
<td>$1,000.00</td>
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<td>Forecast Interest for December 2010</td>
<td>$3.88 (0.24% *)</td>
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<tr>
<td>Forecast Balance as of December 31, 2010</td>
<td>$19,896.10</td>
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<tr>
<td>FF&amp;U at 0.010255</td>
<td>$204.03</td>
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<tr>
<td><strong>Forecast RRQ as of December 31, 2010</strong></td>
<td><strong>$20,100.14</strong> To be transferred to ERRA for Recovery</td>
</tr>
</tbody>
</table>

*This figure is taken from the three-month, non-financial commercial paper rate as published in the Federal Reserve Statistical Release, H-15, and is pursuant to company tariffs and CPUC Decision No. 91269.*
ADVICE 3747-E

ATTACHMENT 2:
LTAMA WORKPAPERS
SUPPORTING MONTHLY ENTRIES
INVOICE

PUBLIC UTILITIES COMMISSION
STATE OF CALIFORNIA
505 Van Ness Ave, Room 3000
San Francisco, CA 94102
Tax ID 94-3031353

PACIFIC GAS & ELECTRIC CO.
ATTN: CHRISTINA HONEY
245 MARKET ST., MAIL CODE N12E
SAN FRANCISCO, CA 94177

12/23/2009

YOU ARE REQUESTED TO REMIT IMMEDIATELY

RE: LTPP TECHNICAL ASSISTANCE CONSULTANT
Contract #07PS5742, R.08-02-007
To reimburse the CA Public Utilities Commission for services rendered by
Aspen Environmental Group and CPUC.

Invoice #1245-12 $ 37,139.72
less payment by other utilities $ (24,759.81)

AMOUNT DUE: $ 12,379.91

PAYMENT IS DUE WITHIN SEVEN (7) DAYS

Contact Person: Jenny Yu (415)703-2720
Simon Baker(415)703-5649

FY 09/10 Index: 0321 PCA: 83177 Source Code: 991937 $12,379.91

PLEASE RETURN COPY OF INVOICE WITH REMITTANCE
INVOICE

PUBLIC UTILITIES COMMISSION
STATE OF CALIFORNIA
505 Van Ness Ave, Room 3000
San Francisco, CA 94102
Tax ID 94-3031353

PACIFIC GAS & ELECTRIC CO.
ATTN: CHRISTINA HONEY
245 MARKET ST., MAIL CODE N12E
SAN FRANCISCO, CA 94177

1/6/2010

YOU ARE REQUESTED TO REMIT IMMEDIATELY

RE: LTPP TECHNICAL ASSISTANCE CONSULTANT
Contract #07PS5742, R.08-02-007
To reimburse the CA Public Utilities Commission for services rendered by
Aspen Environmental Group.

Invoice #1245-13
less payment by other utilities

$             2,412.91
$            (1,608.60)

AMOUNT DUE: $            804.31

PAYMENT IS DUE WITHIN SEVEN (7) DAYS

Contact Person: Jenny Yu (415)703-2720
Simon Baker (415)703-5649

FY 09/10            Index: 0321            PCA: 83177            Source Code: 991937            $804.31

PLEASE RETURN COPY OF INVOICE WITH REMITTANCE
INVOICE

PUBLIC UTILITIES COMMISSION
STATE OF CALIFORNIA
505 Van Ness Ave, Room 3000
San Francisco, CA 94102
Tax ID 94-3031353

PACIFIC GAS & ELECTRIC CO.
ATTN: CHRISTINA HONEY
245 MARKET ST., MAIL CODE N12E
SAN FRANCISCO, CA 94177

3/30/2010

YOU ARE REQUESTED TO REMIT IMMEDIATELY

RE: LTPP TECHNICAL ASSISTANCE CONSULTANT
Contract #07PS5742
To reimburse the CA Public Utilities Commission for services rendered by
Aspen Environmental Group.

Invoice #1246-14 $ 11,033.83
less payment by other utilities $ (7,356.89)

AMOUNT DUE: $ 3,677.95

PAYMENT IS DUE WITHIN SEVEN (7) DAYS

Contact Person: Jenny Yu (415)703-2720
Simon Baker (415)703-5849

FY 09/10 Index: 0321 PCA: 83177 Source Code: 991837 $3,677.95

PLEASE RETURN COPY OF INVOICE WITH REMITTANCE
<table>
<thead>
<tr>
<th>Company Name</th>
<th>First Contact Person</th>
<th>Company Name</th>
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