September 28, 2010

Advice 3155-G/3739-E
(Pacific Gas and Electric Company ID U 39 M)

Public Utilities Commission of the State of California

Subject: Request for Immediate Bill Relief for Pacific Gas and Electric Company Customers Affected by the San Bruno Explosion

Purpose

Pacific Gas and Electric Company (PG&E) hereby requests authorization for those customers impacted directly by the September 9, 2010 San Bruno explosion to be granted immediate bill relief through December 2010 using PG&E’s shareholder funded dollars.

PG&E requests that the filing of this advice letter be effective September 10, 2010. PG&E has begun conditionally providing bill relief and will continue to do so until a final resolution is issued by the California Public Utilities Commission (Commission or CPUC).

Background

On September 9, 2010, a gas transmission pipeline in the City of San Bruno ruptured, resulting in an explosion and fire.

As a result of this unfortunate event, PG&E requests a one time deviation from Gas and Electric Rule 9, Rendering and Payment of Bills, to aide those customers affected by the explosion per the Commission’s Energy Rule 7.1:

After a Utility enters into a Contract or other deviation, the Utility shall submit an advice letter requesting approval and updating its list of Contracts and other deviations (see General Rule 8.5.6). The Contract shall contain substantially the following clause: "Unless otherwise expressly ordered by the California Public Utilities Commission, this Contract at all times shall be subject to such modifications as the Commission may direct from time to time in the exercise of its jurisdiction." In addition, except for a Contract that is authorized to be submitted pursuant to Industry Rule 5.1(4) or 5.3(8), the Contract shall contain substantially the following clause: "This Contract does not become effective unless and until approved by the California Public Utilities Commission."
PG&E will provide bill relief to those customers directly affected by the San Bruno explosion through December 2010 using shareholder-funded dollars. In addition, PG&E asks that the Commission find that PG&E, by providing bill payment relief from shareholder funds for San Bruno customers directly affected by the explosion, is not in violation of the directive in Public Utilities Code §453 on granting any preference or advantage to any corporation or person.

**Protests**

Anyone wishing to protest this filing may do so by letter sent via U.S. mail, by facsimile or electronically, any of which must be received no later than **October 19, 2010**, which is 20 days after the date of this filing. Protests should be mailed to:

CPUC Energy Division  
Tariff Files, Room 4005  
DMS Branch  
505 Van Ness Avenue  
San Francisco, California 94102

Facsimile: (415) 703-2200  
E-mail: jnj@cpuc.ca.gov and mas@cpuc.ca.gov

Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

The protest also should be sent via U.S. mail (and by facsimile and electronically, if possible) to PG&E at the address shown below on the same date it is mailed or delivered to the Commission:

Jane K. Yura  
Vice President, Regulation and Rates  
Pacific Gas and Electric Company  
77 Beale Street, Mail Code B10B  
P.O. Box 770000  
San Francisco, California 94177

Facsimile: (415) 973-6520  
E-mail: PGETariffs@pge.com
Effective Date

PG&E requests that this advice filing become effective on September 10, 2010. PG&E will conditionally provide bill relief until a final resolution is issued by the Commission.

Pursuant to CPUC General Order 96-B, Energy Rule 5.3.5, PG&E submits this as a Tier 3 advice letter.

Notice

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list. Address changes to the General Order 96-B service list and all electronic approvals should be directed to email PGETariffs@pge.com. Advice letter filings can also be accessed electronically at: http://www.pge.com/tariffs.

Vice President, Regulation and Rates

Attachments

cc: Commissioner Michael Peevey
    Commissioner Timothy Simon
    Commissioner Dian Grueneich
    Commissioner John Bohn
    Commissioner Nancy Ryan
    Paul Clanon, CPUC Executive Director
    Julie Fitch, Energy Division Director
    Frank Lindh, CPUC General Counsel
    Joe Como, DRA Director
    Mark Toney, TURN Executive Director
Company name/CPUC Utility No. **Pacific Gas and Electric Company (ID U39 M)**

<table>
<thead>
<tr>
<th>Utility type:</th>
<th>Contact Person: Olivia Brown</th>
</tr>
</thead>
<tbody>
<tr>
<td>☑ ELC ☑ GAS ☑ GAS ☑ HEAT ☑ WATER</td>
<td>Phone #: 415.973.9312</td>
</tr>
<tr>
<td>☑ GAS ☑ HEAT ☑ WATER</td>
<td>E-mail: <a href="mailto:oxb4@pge.com">oxb4@pge.com</a></td>
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</table>

**EXPLANATION OF UTILITY TYPE**

ELC = Electric  GAS = Gas  PLC = Pipeline  HEAT = Heat  WATER = Water

**Advice Letter (AL) #: 3155-G/3739-E**

**Subject of AL:** Request for Immediate Bill Relief for Pacific Gas and Electric Company Customers Affected by the San Bruno Explosion

**Keywords (choose from CPUC listing):** Billings

**AL filing type:** ☑ Monthly ☑ Quarterly ☑ Annual ☑ One-Time ☑ Other

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #: N/A

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL: N/A

Is AL requesting confidential treatment? If so, what information is the utility seeking confidential treatment for: No

Confidential information will be made available to those who have executed a nondisclosure agreement: N/A

Name(s) and contact information of the person(s) who will provide the nondisclosure agreement and access to the confidential information: N/A

Resolution Required? ☑ Yes ☑ No

Requested effective date: September 10, 2010

No. of tariff sheets: 6

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting). N/A

Tariff schedules affected: N/A

Service affected and changes proposed: N/A

Protests, dispositions, and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

**CPUC, Energy Division**

**Tariff Files, Room 4005**

**DMS Branch**

**505 Van Ness Ave., San Francisco, CA 94102**

jnj@cpuc.ca.gov and mas@cpuc.ca.gov

**Pacific Gas and Electric Company**

**Attn: Jane K. Yura, Vice President, Regulation and Rates**

**77 Beale Street, Mail Code B10B**

**P.O. Box 770000**

**San Francisco, CA 94177**

E-mail: PGETariffs@pge.com
<table>
<thead>
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<th>Cal P.U.C. Sheet No.</th>
<th>Title of Sheet</th>
<th>P.U.C. Sheet No.</th>
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<tbody>
<tr>
<td>28549-G</td>
<td>LIST OF CONTRACTS AND DEVIATIONS (Continued)</td>
<td>17112-G</td>
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<tr>
<td></td>
<td>Sheet 5</td>
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<td>28550-G</td>
<td>GAS TABLE OF CONTENTS</td>
<td>28542-G</td>
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<td>28551-G</td>
<td>GAS TABLE OF CONTENTS</td>
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### Name and Location of Customer

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<th>PG&amp;E Installation Reference No.</th>
<th>Type or Class of Service</th>
<th>Execution and Expiration Dates</th>
<th>Commission Authorization Number and Date</th>
<th>Schedule or Rule No.</th>
<th>Contract Difference</th>
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#### GOLDEN GATE REGION

**Federal Agencies**

- **U.S. Army, Presidio of San Francisco, Park Presidio Quarters, San Francisco**: Firm 5-1-64*1 G.O. 96-A,X.B. G-1 Facility and Service Charge

**Counties and Cities**

- **City and County of San Francisco**: Stand-by 6-10-59*5 G.O.96,X.B. G-40 Facility Charge Plus Terminal Rate of G-40
- **City of San Bruno, County of San Mateo**: Residential 9-10-2010-12-31-2010 G.O.96B, 8.5.6, Energy Rule 7.1 Gas Rule 9 Bills Due on Presentment (N)

**Other Customers**

- **Bethlehem Pacific Coast Steel Corporation, So. San Francisco**: Firm and Inter 12-9-49*5 D-43885 3-7-50 G-40 & G-50 Metering of Firm and Interruptible Through Same Meter and Partial Oil Use
- **Bay Corp. (S.F.), the Ward Co. (S.F.), and Simpson Paper Co.**: Coml/Ind 4-20-83 --- Res. G-2528 4-20-83 Gas Rule 2 Monthly Cost of Ownership Charge

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*1 to *8 See last page of Gas Contracts and Deviations for explanation of footnotes.
## GAS TABLE OF CONTENTS

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## GAS TABLE OF CONTENTS

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List of Contracts and Deviations

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Advice Letter No: 3155-G  
Issued by Jane K. Yura  
Date Filed September 28, 2010  
Effective Resolution No.  
Vice President  
Regulation and Rates
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### LIST OF CONTRACTS AND DEVIATIONS

**Sheet 11**

(Continued)

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<td>City of San Bruno Sweeney Bridge</td>
<td>Coml/Ind</td>
<td>1-10-78 5 Years*2</td>
<td>G.O.96-A.X.B. 3-8-78</td>
<td>Rule 15 Sec. E.7</td>
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<td>Special Rate Amending Previous Agreements</td>
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<td>Res. 82-0216 5-25-82</td>
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<td>Res. E-3203 4-24-91</td>
<td>LS-1</td>
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<td>Customer Supplies Energy Standard Services</td>
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<td>9-10-2010-12-31-10</td>
<td>G.O.96B, 8.5.6, Energy Rule 7.1</td>
<td>Rule 9</td>
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**Supplemental Power**

| City and County of San Francisco Riverbank Army Ammunition Plant Supplemental | 10-21-66 | G.O.96-A.X.B. 6-21-67 | --- | Special Rate |

**Developers/Subdividers**

| Arvada Freemont Developers Coml/Ind | 6-10-81 | Res. G-2458 3-2-82 | Rule 15.2 | Cost of Ownership Charge |
| Arvada Freemont Developers 700 Welch Road Palo Alto | --- | --- | --- | --- |

*1 to *4 See last page of Electric Contracts and Deviations Section for explanation of footnotes.
### ELECTRIC TABLE OF CONTENTS

#### Sheet 1

#### TABLE OF CONTENTS

<table>
<thead>
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### ELECTRIC TABLE OF CONTENTS

#### MAPS, CONTRACTS AND DEVIATIONS

**Sheet 11**

**TITLE OF SHEET**

Maps, Contracts and Deviations

**SERVICE AREA MAPS**

Boundary Lines

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<td>10423-E</td>
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<td>Map B</td>
<td>Sacramento Municipal Utility District</td>
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<tr>
<td>Map C</td>
<td>Modesto Irrigation/Turlock Irrigation District</td>
<td>4525-E</td>
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<tr>
<td>Map D</td>
<td>SoCalEdison</td>
<td>4671-E</td>
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<td>Map E</td>
<td>Palo Alto</td>
<td>4672-E</td>
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<td>Map F</td>
<td>Redding</td>
<td>13310-E</td>
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<td>Map G</td>
<td>Healdsburg</td>
<td>13079-E</td>
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<tr>
<td>Map H</td>
<td>Lompoc</td>
<td>13372-E</td>
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<td>Map I</td>
<td>Gridley</td>
<td>13780-E</td>
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<tr>
<td>Map J</td>
<td>Presidio of Monterey, Monterey County</td>
<td>21634-E</td>
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**LIST OF CONTRACTS AND DEVIATIONS**

13819, 13794, 21541, 21542, 12000, 12001, 13672, 12003, 19350, 29664, 20977, 19351, 12006, 21635, 21636, 29591, 12009, 11191, 12010, 11193, 11194, 11195, 12969, 22426, 12012, 29592, 12014, 12015, 13296, 12955, 19353, 12018, 12019, 12020, 12021, 12022, 12023, 12024, 17259, 12026, 13092, 11211, 12027, 12028, 16703, 12030, 12031, 14035, 22593, 12032, 23621, 11219, 12034, 20831, 12036, 11223, 11986, 11987, 26321, 16898, 11227-E

(Continued)
PG&E Gas and Electric
Advice Filing List
General Order 96-B, Section IV

- Alcantar & Kahl
- Ameresco
- Anderson & Poole
- Arizona Public Service Company
- BART
- BP Energy Company
- Barkovich & Yap, Inc.
- Bartle Wells Associates
- Bloomberg New Energy Finance
- Boston Properties
- Brookfield Renewable Power
- C & H Sugar Co.
- CA Bldg Industry Association
- CAISO
- CLECA Law Office
- CSC Energy Services
- California Cotton Ginners & Growers Assn
- California Energy Commission
- California League of Food Processors
- California Public Utilities Commission
- Calpine
- Cameron McKenna
- Cardinal Cogen
- Casner, Steve
- Chris, King
- City of Glendale
- City of Palo Alto
- Clean Energy Fuels
- Coast Economic Consulting
- Commerce Energy
- Commercial Energy
- Consumer Federation of California
- Crossborder Energy
- Davis Wright Tremaine LLP
- Day Carter Murphy
- Defense Energy Support Center

- Department of Water Resources
- Dept of the Army
- Division of Business Advisory Services
- Douglass & Liddell
- Downey & Brand
- Duke Energy
- Dutcher, John
- Economic Sciences Corporation
- Ellison Schneider & Harris LLP
- Foster Farms
- G. A. Krause & Assoc.
- GLJ Publications
- Goodin, MacBride, Squeri, Schlotz & Ritchie
- Green Power Institute
- Hanna & Morton
- Hitachi
- International Power Technology
- Intestate Gas Services, Inc.
- Lawrence Berkeley National Lab
- Los Angeles Dept of Water & Power
- Luce, Forward, Hamilton & Scripps LLP
- MAC Lighting Consulting
- MBMC, Inc.
- MRW & Associates
- Manatt Phelps Phillips
- McKenzie & Associates
- Merced Irrigation District
- Mirant
- Modesto Irrigation District
- Morgan Stanley
- Morrison & Foerster
- NLine Energy, Inc.
- NRG West
- New United Motor Mfg., Inc.
- Norris & Wong Associates

- North America Power Partners
- North Coast Solar Resources
- Northern California Power Association
- Occidental Energy Marketing, Inc.
- OnGrid Solar
- Praxair
- R. W. Beck & Associates
- RCS, Inc.
- Recon Research
- Recurrent Energy
- SCD Energy Solutions
- SCE
- SMUD
- SPURR
- San Francisco Public Utilities Commission
- Santa Fe Jets
- Seattle City Light
- Sempra Utilities
- Sierra Pacific Power Company
- Silicon Valley Power
- Silo Energy LLC
- Southern California Edison Company
- Sunshine Design
- Sutherland, Asbill & Brennan
- Tabsors Caramanis & Associates
- Tecogen, Inc.
- Tiger Natural Gas, Inc.
- Tioga Energy
- TransCanada
- Turlock Irrigation District
- U S Borax, Inc.
- United Cogen
- Utility Cost Management
- Utility Specialists
- Verizon
- Wellhead Electric Company
- Western Manufactured Housing Communities Association (WMA)
- eMeter Corporation