

September 1, 2010

Advice 3727-E

(Pacific Gas and Electric Company ID U 39 E)

Public Utilities Commission of the State of California

Subject: Annual Electric True-Up Filing - Change PG&E Electric Rates on January 1, 2011

Purpose

Pacific Gas & Electric Company (PG&E) hereby files this Annual Electric True-Up (AET) advice letter: (1) to establish 2011 electric rates for recovery of the balances in balancing accounts already approved for amortization in 2011 (listed in Table 1); (2) to establish the 2011 Energy Recovery Bonds Balancing Account revenue requirement; and (3) to provide a vehicle to consolidate authorized changes to PG&E's January 1, 2011, electric rates.

This advice letter also fulfills the compliance requirement in Ordering Paragraph (OP) 2 of Decision (D.) 10-06-048, which requires PG&E to file an advice letter by October 1, 2010, to implement rates related to the authorized Cornerstone Improvement Project expenditures for 2011.

Resolutions E-3906, E-3956, E-4032, E-4121, E-4217 and E-4289 require PG&E to file an advice letter by September 1st of each year with its preliminary forecast of electric rate changes expected to be effective January 1 of the following year. Pursuant to these resolutions, this advice letter provides a preliminary estimate of PG&E's electric rates expected to be effective on January 1, 2011 (illustrative rates). These illustrative rates include both: (1) the forecast December 31, 2010, balancing account balances for amortization in 2011 and (2) electric rate changes being considered in a number of pending proceedings and advice letters, as well as advice letters that have not yet been filed but are expected to be filed and approved by December 16, 2010, which would then result in rate changes on January 1, 2011.

In this advice letter, PG&E forecasts a 1.6% increase in its system average electric rates, reflecting a \$270 million increase in its 2011 revenue, compared to present rates. (See Table 2, Annual Electric True-up Projected 2011 Revenue Requirements) In accordance with OP 9 of Resolution E-4289, Table 1 reflects July 31, 2010, balances in balancing accounts previously authorized for recovery and forecasts of what these balances will be as of December 31, 2010. PG&E will file a supplement to this advice letter in December 2010 to update actual balances through October 31, 2010, and the forecast for their December 31, 2010 balances. In the December 2010 supplement, PG&E will reflect only actual outcomes of the pending proceedings and

advice letters authorized by the California Public Utilities Commission (Commission or CPUC) by December 16, 2010.

In addition, this advice letter provides information on Federal Energy Regulatory Commission's (FERC) jurisdictional electric transmission and reliability services rate changes that have been or are expected to be approved before January 1, 2011. Rate design for electric transmission is prescribed by the FERC. However, these transmission rate changes are discussed herein because any FERC-approved rate changes must be incorporated into PG&E's overall rate design in order to correctly calculate total rates. Resolution E-4289 found, "In accordance with the filed rate doctrine the Commission allows PG&E to recover FERC-authorized costs for reliability services, transmission access, transmission revenue adjustments, and base transmission (transmission owner or TO) rate changes, adjusted for end-use customer refunds required to be paid to customers."¹ Additionally, Resolution E-4289 found that PG&E could begin recovering FERC-authorized revenues in rates on the date that FERC makes rates effective to recover those revenues.²

Currently, PG&E anticipates that the Commission will issue a final decision on PG&E's 2011 General Rate Case³ (GRC) before January 1, 2011. In that proceeding, PG&E is proposing that its electric rates change after the GRC decision is issued. As a result, Table 2 of this advice letter includes revenue requirements for distribution, utility retained generation, and SmartMeterTM assuming that the CPUC issues a final GRC decision before January 1, 2011.

In the event that the Commission does not issue a final decision on PG&E's 2011 GRC by December 16, 2010, PG&E proposes to hold total revenue constant on January 1, 2011, compared to revenues at present rates, so as to minimize significant rate fluctuations in 2011. This is described in more detail below.

Overview of Rate Proposal Without a GRC Decision by December 2010

As noted above, the revenue requirements proposed in Table 2 include the 2011 distribution, generation, and SmartMeterTM revenue requirements proposed in PG&E's 2011 GRC. However, there is a chance that the CPUC will not issue a final decision on PG&E's 2011 GRC by December 16, 2010. If this were to occur and the GRC changes were deferred until after January 1, 2011, electric revenues would be reduced on January 1, 2011, by approximately \$586 million only to be increased once the GRC is approved. In order to avoid this rate "roller coaster", PG&E proposes to hold total electric revenue constant on January 1, 2011, compared to revenue at present rates, subject to later true-up once the CPUC issues a final 2011 GRC decision.

In the event that a final GRC decision is not approved by December 16, 2010, PG&E requests that the CPUC approve its proposal in this advice letter to hold total revenue

¹ Resolution E-4289, Finding 4.

² Resolution E-4289, Finding 5.

³ A.09-12-020

constant. PG&E is proposing a rate stabilization adjustment to hold total electric revenues constant. Individual rate components, though, will be changed based upon CPUC-approved methods for rate changes between General Rate Cases. (See D.07-09-004.)

The increases to projected distribution and generation revenues necessary to hold electric revenues constant are shown in Table 2A below.⁴ These increases to distribution and generation revenues presented in Table 2A were calculated based on an allocation of the percentage of increases of electric distribution and generation revenue requirements PG&E proposed in its 2011 GRC compared to the total proposed GRC increases.⁵ These amounts are illustrative and will be modified in the December supplement to this advice letter.

Recovery of Balancing Accounts Already Approved for Amortization in 2011

This advice letter requests rate revisions, via the December 2010 supplement to this advice letter, to fully amortize the forecast December 31, 2010, balances in the balancing accounts listed in Table 1. Recovery of these balancing account balances during 2011 is consistent with Resolution E-4289. Per OP 9 of Resolution E-4289, Table 1 shows these accounts and their July 31, 2010, balances, as well as a forecast of their respective balances projected through December 31, 2010. The December supplement to this advice letter will update these December 31, 2010, forecast balances based upon October 31, 2010, account balances. The \$417 million undercollection shown in Table 1 is the end of year account balance forecast for accounts authorized for amortization through the AET advice letter process, while the \$270 million in Table 2 (see line 59) reflects the incremental increase in rates when these forecast balance amortizations are combined with revenue requirements and other balancing accounts authorized through their own separate applications and advice letters.

⁴ The CPUC authorized a similar request proposed by PG&E in Advice 2895-E, PG&E's AET to change electric rates effective January 1, 2007. Resolution E-4032 authorized PG&E to hold total electric revenues constant on January 1, 2007 absent a final 2007 GRC decision by December 2006.

⁵ PG&E's distribution revenues are recorded in the DRAM balancing account, and PG&E's generation revenues are recorded in the UGBA balancing account. PG&E believes that the DRAM and UGBA balancing accounts are the appropriate balancing accounts to use to hold total electric revenues constant if a final GRC decision is not issued by December 16, 2010 because when PG&E's 2011 GRC is approved and implemented in rates, any authorized GRC-related electric revenue increases will be in distribution and generation revenues, and will thus flow into the DRAM and UGBA balancing accounts.

Table 1: PG&E Annual Electric True-Up
Under/(Over) collected balancing accounts authorized for recovery

| Line # | Revenue Requirement | 7/31/2010 Balance for Recovery | 12/31/10 Forecast Under/(Over) collected Balance Requested for Recovery | Rate Component Functional Allocation | Amortization Period |
|--------|---|--------------------------------|---|--------------------------------------|---------------------|
| 1 | DRAM (Distribution Revenue Adjustment Mechanism) | 131,610,148 | 106,007,230 | Distribution | 12 months |
| 2 | PPPRAM (Public Purpose Program Revenue Adjustment Mechanism) | 1,092,509 | 1,279,795 | Public Purpose Programs | 12 months |
| 3 | NDAM (Nuclear Decommissioning Adjustment Mechanism) | 1,156,338 | 16,748,827 | Nuclear Decommissioning | 12 months |
| 4 | UGBA (Utility Generation Balancing Account) | 415,859,321 | 208,998,512 | Generation | 12 months |
| 5 | PEERAM (Procurement Energy Efficiency Revenue Adjustment Mechanism) | 6,550,828 | (4,269,513) | Public Purpose Programs | 12 months |
| 6 | PCCBA (Power Charge Cost Balancing Account) | 32,112,794 | 899,889 | Generation | 12 months |
| 7 | HSM (Hazardous Substance Mechanism) | 11,623,287 | 11,639,084 | Distribution | 12 months |
| 8 | CAREA (California Alternate Rates for Energy Account) | 101,556,221 | 133,702,851 | Public Purpose Programs | 12 months |
| 9 | ERBBA (Energy Recovery Bonds Balancing Account) | (148,464,241) | (118,032,296) | Energy Cost Recovery Amount | 12 months |
| 10 | FERABA (Family Electric Rate Assistance Balancing Account) | 3,539,012 | 5,886,746 | Distribution, Generation | 12 months |
| 11 | ATFA (Affiliate Transfer Fees Account) | (128,386) | (229,452) | Distribution | 12 months |
| 12 | CEEIA (Customer Energy Efficiency Incentive Account) | 13,543,945 | 216,614 | Distribution | 12 months |
| 13 | SBA (SmartMeter™ Project Balancing Account) | 54,912,544 | 51,361,861 | Distribution | 12 months |
| 14 | DRRBA (Demand Response Revenue Balancing Account) | 3,545,522 | 2,971,227 | Distribution | 12 months |
| 15 | PCBA (Pension Contribution Balancing Account) | - | - | Distribution, Generation | 12 months |
| 16 | BCRSBA (British Columbia Renewable Study Balancing Account) | 194,803 | 195,023 | Generation | 12 months |
| 17 | NTBA (Non-Tariffed Balancing Account) | (117,563) | (145,776) | Distribution | 12 months |
| 18 | Total | 628,587,081 | 417,230,621 | | |

The following paragraphs provide more information on these balancing accounts.

Revenue Adjustment Mechanisms

Effective January 1, 2004, per Resolution E-3862, PG&E implemented Revenue Adjustment Mechanisms (RAMs) for recovery of its authorized Distribution, Public Purpose Programs, Nuclear Decommissioning, and Utility Generation revenue requirements.

- *Distribution Revenue Adjustment Mechanism (DRAM)* (Electric Preliminary Statement Part CZ);
- *Public Purpose Program Revenue Adjustment Mechanism (PPPRAM)* (Electric Preliminary Statement Part DA);
- *Nuclear Decommissioning Adjustment Mechanism (NDAM)* (Electric Preliminary Statement Part DB); and
- *Utility Generation Balancing Account (UGBA)* (Electric Preliminary Statement Part CG).⁶

All of these accounts true-up revenues to authorized revenue requirements. Advice 2617-E modified PG&E's tariffs to allow disposition of the above accounts through the advice letter process. Consistent with Resolution E-4289, which approved recovery of the above accounts through PG&E's AET advice letter filing for rates effective January 1, 2010, PG&E proposes that this AET advice letter is the appropriate vehicle to adjust the electric revenue requirements related to the above RAMs for a related rate change effective January 1, 2011.

Additionally, on July 17, 2006, the Energy Division approved Advice 2838-E which created a new revenue adjustment mechanism:

- *Procurement Energy Efficiency Revenue Adjustment Mechanism (PEERAM)* (Electric Preliminary Statement EF)

The PEERAM tracks actual revenues for the authorized procurement portion of energy efficiency activities from the PEERAM rate component against the procurement portion of the authorized revenue requirement for such activities. Electric Preliminary Statement Part EF included in approved Advice 2838-E provided that disposition of the balance in the PEERAM will be through the AET advice letter process.

Other Balancing Accounts Previously Authorized for Recovery through the AET Advice Letter Process

In addition to the RAMs described above, the balancing accounts below are authorized for recovery through the advice letter process. Resolution E-4289 provided that PG&E file an advice letter by September 1 of each year if PG&E wants to use the AET advice letter as the vehicle to amortize the balances in these specified electric balancing accounts:⁷

- *Power Charge Collection Balancing Account (PCCBA);*
- *Hazardous Substance Mechanism (HSM);*
- *California Alternate Rates for Energy Account (CAREA);*

⁶ On June 14, 2004, PG&E filed Advice 2521-E that, among other things, requested approval to change the name of the UGBA to the Generation Revenue Adjustment Mechanism (GRAM) to avoid confusion between the original UGBA and the substantially revised account. Advice 2521-E is still pending.

⁷ Resolution E-4289, Ordering Paragraph 9.

- *Energy Recovery Bonds Balancing Account (ERBBA);*
- *Family Electric Rate Assistance Balancing Account (FERABA);*
- *Affiliate Transfer Fees Account (ATFA);*
- *Customer Energy Efficiency Incentive Account (CEEIA);*
- *SmartMeter™ Project Balancing Account (SBA);*
- *Demand Response Revenue Balancing Account (DRRBA);*
- *Pension Contribution Balancing Account (PCBA);*
- *British Columbia Renewable Study Balancing Account (BCRSBA); and*
- *Non-Tariffed Products and Services Balancing Account - Electric (NTBA-E).*

Each of these balancing accounts is described briefly below:

- *Power Charge Collection Balancing Account (PCCBA)*

The PCCBA (Electric Preliminary Statement Part DG) tracks the difference between (1) the amounts remitted to the California Department of Water Resources (DWR) using the Power Charge Remittance Rate established in the relevant Commission decisions and (2) the portion of total amounts collected from bundled customers attributable to the Power Charge Collection Balancing Account rate component as adopted by the Commission in the annual DWR power charge revenue requirement cost allocation proceeding.

- *Hazardous Substance Mechanism (HSM)*

The HSM (Electric Preliminary Statement Part S) provides a uniform methodology for allocating costs associated with hazardous substance clean-up and litigation, and related insurance recoveries.

- *California Alternate Rates for Energy Account (CAREA)*

The CAREA (Electric Preliminary Statement Part M) records the difference between the California Alternate Rates for Energy (CARE) Program⁸ revenue shortfall and CARE administrative costs and the revenues collected through the CAREA rate component. The CARE administrative budget and 80/20 electric/gas expense allocation was approved through D.08-11-031 on November 6, 2008.

The CAREA balance incorporated into rates reflects a one-time transfer of \$2.75 million made in April 2010 pursuant to the CPUC approval of Resolution G-3444 that adopted Advice 3097-G/3622-E. Resolution G-3444 approved PG&E's request for a one time transfer up to \$5 million from its electric and gas California Alternate Rates for Energy (CARE) balancing accounts, to two new "CARE/Temporary Assistance for

⁸ The CARE Program began as the Low-Income Ratepayer Assistance (LIRA) Program established by D.89-07-062 and D.89-09-044 and expanded by D.92-04-024. The program was revised in D.94-12-049 and the name changed to CARE.

Needy Families (TANF)” balancing accounts, known as CTBA-E and CTBA-G, created to take advantage of the opportunity for energy assistance made possible by the American Recovery and Reinvestment Act (ARRA). The Resolution also approved a 55% electric and 45% gas expense allocation. The CTBA-E (Electric Preliminary Statement Part FG) records the electric portion of ratepayer funded payment assistance provided to eligible customers under the CARE/TANF Program. At the conclusion of the CARE/TANF Program, any unspent CARE/TANF funds remaining in the CTBA-E will be transferred to the Electric CAREA Balancing Account to be included in a future AET.

- *Energy Recovery Bonds Balancing Account (ERBBA)*

The ERBBA (Electric Preliminary Statement Part DT) records the benefits and costs associated with Energy Recovery Bonds (ERBs) that are not provided to customers elsewhere and returns those benefits or charges those costs to customers. The ERBBA, authorized by D.04-11-015, is the successor account to the Regulatory Asset Revenue Adjustment Mechanism, which was eliminated upon implementation of the ERBBA.

In this AET filing, PG&E is proposing that the 2011 ERBBA revenue requirement be established using a forecast of 2011 ERBBA activity, including the amortization of the December 31, 2010, forecast ERBBA balance. This approach provides the benefits to customers intended in D.04-11-015 and is consistent with the approach proposed by PG&E in last year’s AET Advice 3349-E, which was approved by Resolution E-4289.⁹

- *Family Electric Rate Assistance Balancing Account (FERABA)*

The FERABA (Electric Preliminary Statement Part DX) records the revenue shortfalls and program administrative costs for the large household program (also called the Family Electric Rate Assistance (FERA) program) approved by D.04-02-057.

- *Affiliate Transfer Fees Account (ATFA)*

The ATFA (Electric Preliminary Statement Part R) records employee transfer fees paid to PG&E by its holding company and affiliates for future ratemaking treatment to ensure that PG&E’s customers receive the fees.

- *Customer Energy Efficiency Incentive Account (CEEIA)*

The CEEIA records the electric portion of the award or penalty from the Energy Efficiency Risk Reward Incentive Mechanism (RRIM) that is authorized by the Commission to be recovered in rates and the associated billed revenue. The forecast balance is made up of the residual balance from 2010 and the cost to be recorded in the account if the RRIM settlement, discussed on page 14, is adopted. As approved in Advice 2929-G/3277-E, no interest is applied to the balance in the account.

⁹ Ordering Paragraph 3 of Resolution E-4289 allowed PG&E to amortize the December 31, 2009 forecast balance in the ERBBA. Ordering Paragraph 4.b. of Resolution E-4289 allowed PG&E to “reflect in rates the 2010 ERBBA revenue requirement using the most recent Commission adopted rate of return.”

- *SmartMeter™ Project Balancing Account (SBA)*

The SBA (Electric Preliminary Statement Part EI) records and recovers the incremental Operations and Maintenance (O&M) and Administrative and General (A&G) expenditures, capital-related costs, capital-related revenue requirements, benefits and revenues associated with the SmartMeter™ Project as authorized by the Commission in D.06-07-027 and D.09-03-026. Electric Preliminary Statement Part EI included in approved Advice 2877-E provided that disposition of the balance in the SBA will be through the AET advice letter process.

- *Demand Response Revenue Balancing Account (DRRBA)*

The Demand Response Revenue Balancing Account (Electric Preliminary Statement Part ED) records the difference between authorized Demand Response¹⁰ revenue requirements and dedicated distribution rate revenues to provide full recovery of Demand Response program revenue requirements within the program cycle budget. Electric Preliminary Statement Part ED included in approved Advice 2804-E¹¹ provided that disposition of the balance in the DRRBA will be through the AET advice letter process.

- *Pension Contribution Balancing Account (PCBA)*

The PCBA (Electric Preliminary Statement EJ) includes the revenue requirement associated with the difference, if any, between the adopted pension contributions and (i) lower contributions for any reason or (ii) federally mandated higher contributions, with the difference to be refunded to or recovered from ratepayers, as the case may be. Electric Preliminary Statement Part EJ included in approved Advice 2881-E provided that the disposition of the balance in the account will be through the AET advice letter.

- *British Columbia Renewable Study Balancing Account (BCRSBA)*

The BCRSBA (Electric Preliminary Statement EN) records up to \$14 million in costs for external consultants to prepare a study to evaluate the feasibility of obtaining wind generated and other renewable electric power from various regions in British Columbia. D.07-03-013 provided that PG&E could seek recovery of the costs in the account through a subsequent AET filing. PG&E proposed the BCRSBA in Advice 3003-E, which was approved on May 3, 2007.

¹⁰ Demand Response (DR) programs include amounts for PG&E's approved SmartAC Program, which have been approved in a separate decision (D.08-02-009) from PG&E's other DR programs.

¹¹ Advice 2804-E was approved effective January 1, 2006 with respect to Preliminary Statement changes.

- *Non-Tariffed Products and Services Balancing Account - Electric (NTBA-E)*

The NTBA-E (Electric Preliminary Statement Part ET) is used to record the customer share of revenues net of costs and income taxes associated with new Non-Tariffed Products and Services (NTP&S) pursuant to Affiliate Transaction Rule VII. Costs and revenues are tracked for appropriate disbursement of revenues, net of expense, to customers and shareholders via the 50/50 sharing mechanism as approved in Application (A.) 98-05-007 by D.99-04-021. The NTBA-E does not apply to NTP&S in PG&E's existing NTP&S catalogue, which remains subject to Other Operating Revenue treatment, consistent with D.99-04-021. In Resolution G-3417, the Commission approved PG&E's proposals to offer the Mover Service Program to recover costs and disburse net revenues through the NTBA-E, to transfer the balance at the end of the year from the NTBA to the DRAM, and to include it in the AET filing, in order to credit customers with revenues pursuant to D.99-04-021.¹²

Determination of the December 31, 2010 Forecast Balancing Account Balances

As directed by Resolution E-4289, PG&E has presented forecast December 31, 2010 balances in the balancing accounts requested for amortization in Table 1 of this advice letter.¹³ Additionally, for illustrative purposes, PG&E has also presented forecast December 31, 2010, balances for balancing accounts associated with pending proceedings and advice letters that are expected to be approved by December 16, 2010, that would result in rate changes on January 1, 2011. (See Table 2.) The forecasts use recorded balances as of July 31, 2010, as the starting point.

For the balancing accounts with revenues, revenues are forecasted using (1) rates presently in effect in Preliminary Statement Part I and (2) the sales forecast used in the supplement filed in the 2011 ERRRA forecast Application (A.10-05-022) filed on August 30, 2010. Revenue requirements or actual costs are then applied against revenues.

For the balancing accounts with revenue requirements, on a monthly basis, one-twelfth of the adopted annual revenue requirement is applied against revenues. Interest is then calculated on the balance using the interest rate on three-month Commercial Paper.¹⁴

In the December 2010 supplement to this advice letter, PG&E will update the forecast balances using October 31, 2010, recorded balances as the starting point.

¹² If the balance at the end of the year for any product or service category is a debit, no transfer will be made for that product or service and the balance for that product or service category will be reset to zero at the beginning of the year.

¹³ Resolution E-4289, Ordering Paragraph 9.

¹⁴ Except for year end forecast of Customer Energy Efficiency Account (CEEIA) does not carry interest.

Discussion of Pending and Anticipated CPUC Proceedings and Advice Letters

As discussed above, a number of additional changes to PG&E's electric rates are expected to be approved by the Commission in other proceedings by December 16, 2010. These are discussed below. Unless otherwise noted, in each of the pending and anticipated CPUC proceedings and advice letters described below, the potential rate effect of these rate changes is included in the total 2011 illustrative rates filed with this advice letter. If the Commission issues a final decision in each of these pending proceedings and advice letters by December 16, 2010, PG&E will consolidate the results of the decision in the December supplement to this advice letter. Revenue requirement assumptions underlying the illustrative rates filed with this advice letter are presented below in Table 2.

Table 2: Annual Electric True-Up Projected 2011 Revenue Requirements

| Line # | | Test Year 2011 RRQ A | 12/31/10 Forecast Under/(Over) collected BA Amortization B | Total Projected 2011 Revenues C = A + B |
|--------|--|----------------------------|---|---|
| 1 | CPUC Jurisdictional | | | |
| 2 | Distribution | | | |
| 3 | Distribution/DRAM | 3,533,532,866 | 106,007,230 | 3,639,540,096 |
| 4 | Self Generation Incentive Program | 29,830,403 | 0 | 29,830,403 |
| 5 | Environmental Enhancement | 10,101,510 | 0 | 10,101,510 |
| 6 | CPUC Fee | 20,602,035 | 0 | 20,602,035 |
| 7 | Advanced Metering/SBA | 78,629,000 | 51,361,861 | 129,990,861 |
| 8 | Demand Response/DREBA/DRRBA | 36,490,796 | 2,971,227 | 39,462,023 |
| 9 | Air Conditioning Cycling/ACEBA/DRRBA | (25,464,978) | 0 | (25,464,978) |
| 10 | ClimateSmart | 0 | 0 | 0 |
| 11 | California Solar Initiative ¹ | 106,104,075 | 0 | 106,104,075 |
| 12 | HSM | 0 | 11,639,084 | 11,639,084 |
| 13 | ATFA | 0 | (229,452) | (229,452) |
| 14 | CEMA | 0 | 0 | 0 |
| 15 | PCBA | 0 | 0 | 0 |
| 16 | CEEIA | 54,462,000 | 216,614 | 54,678,614 |
| 17 | NTBA | 0 | (145,776) | (145,776) |
| 18 | LCPERMA | 0 | 2,154,521 | 2,154,521 |
| 19 | Retirement Plan Contribution ² | 105,505,000 | 0 | 105,505,000 |
| 20 | Cornerstone | 12,926,000 | 0 | 12,926,000 |
| 21 | Generation | | | |
| 22 | Utility Retained Generation Base/UGBA | 1,819,733,176 | 208,998,512 | 2,028,731,688 |
| 23 | Electric Procurement/ERRA | 3,598,097,112 | (191,247,732) | 3,406,849,380 |
| 24 | DWR--Power Charge/PCCBA | 4,282,188 | 899,889 | 5,182,077 |
| 25 | DWR Franchise Fees | 3,183,290 | 0 | 3,183,290 |
| 26 | BCRSBA | 0 | 195,023 | 195,023 |
| 27 | Diablo Canyon Seismic Study | 2,657,654 | 0 | 2,657,654 |
| 28 | Vaca Dixon (2MW PV Pilot Project) ³ | 1,653,000 | 0 | 1,653,000 |
| 29 | FERABA ⁴ | 0 | 5,886,746 | 5,886,746 |
| 30 | HA | 0 | (164,323) | (164,323) |
| 31 | LTAMA | 0 | 22,124 | 22,124 |
| 32 | MRTUMA | 18,300,000 | 0 | 18,300,000 |
| 33 | RPSCMA | 0 | 385,772 | 385,772 |
| 34 | CARB | 157,900 | 0 | 157,900 |
| 35 | Ongoing CTC/MTCBA | 408,490,436 | 53,292,034 | 461,782,470 |
| 36 | Energy Cost Recovery Bonds | | | |
| 37 | (1) Dedicated Rate Component Series 1 | 262,198,408 | 0 | 262,198,408 |
| 38 | (2) Dedicated Rate Component Series 2 | 131,442,906 | 0 | 131,442,906 |
| 39 | (3) ERB Balancing Account (ERBBA) | (9,531,932) | (118,032,296) | (127,564,228) |
| 40 | Nuclear Decommissioning | 41,705,000 | 16,748,827 | 58,453,827 |
| 41 | Public Purpose Programs | 0 | 0 | |
| 42 | Public Goods Charge : | | | |
| 43 | (1) Energy Efficiency | 120,701,518 | 0 | 120,701,518 |
| 44 | (2) RDD | 35,226,579 | 0 | 35,226,579 |
| 45 | (3) Renewables | 36,835,896 | 0 | 36,835,896 |
| 46 | (4) LIEE | 93,478,228 | 0 | 93,478,228 |
| 47 | (5) PPRAM | 0 | 1,279,795 | 1,279,795 |
| 48 | CAREA | 7,696,891 | 133,702,851 | 141,399,742 |
| 49 | Procurement EE/PEERAM | 237,677,627 | (4,269,513) | 233,408,114 |
| 50 | DWR Bonds | 411,616,611 | 0 | 411,616,611 |
| 51 | Total CPUC Jurisdictional | 11,188,321,195 | 281,673,017 | 11,469,994,213 |
| 52 | CPUC Revenues at Present Rates | | | 11,298,544,585 |
| 53 | Change in CPUC Jurisdictional | | | 171,449,628 |
| 54 | Total FERC Jurisdictional | | | 943,762,157 |
| 55 | FERC Revenues at Present Rates | | | 845,361,837 |
| 56 | Change in FERC Jurisdictional | | | 98,400,320 |
| 57 | Grand Total Projected Revenues | | | 12,413,756,370 |
| 58 | Total Revenues at Present Rates | | | 12,143,906,422 |
| 59 | Total Change | | | 269,849,948 |

Notes:

- Decision 10-04-017 authorized PG&E to suspend its California Solar Initiative collections from 6/1/10 to 12/31/10, and resume collections on 1/1/2011.
- Of the 2011 Retirement Plan Contribution revenue requirement, \$70,751,000 is recovered in distribution rates and \$34,754,000 in generation rates. Decision 09-09-020 authorizes revenue requirements.
- Decision 10-04-052 authorized the recovery of revenue requirements related to PG&E's proposed solar PV program located at the Vaca Dixon substation.
- The 12/31/10 forecast FERABA balance of \$5,886,746 includes a discount portion of \$5,481,886, which gets allocated to generation rates; and administrative costs of \$404,860 which gets allocated to distribution rates.

Table 2A: Derivation of Revenue Change Including Adjustment to Distribution and Generation Revenues to Hold Revenues Constant if no GRC decision by December 2010

| Line # | | |
|--------|--|------------------------------|
| 1 | Projected Change in 2011 Revenues over Revenues at Present Rates from Table 2 | \$269,849,948 ¹ |
| 2 | Less: Requested Increase from Final GRC Decision | (\$856,000,000) ¹ |
| 3 | Projected Change in 2011 Revenues over Revenues at Present Rates without the Requested Increase from Final GRC Decision | (586,150,052) ¹ |
| 4 | Adjustments in Distribution and Generation Revenue to Hold Revenue Constant in the event of no GRC decision by December 2010 ² | |
| 5 | Rate Stabilization Adjustment to Distribution Revenues ² | 360,865,745 ¹ |
| 6 | Rate Stabilization Adjustment to Generation Revenues ² | 225,284,307 ¹ |
| 7 | Adjusted Projected Change in 2011 Revenues over Revenues at Present Rates | \$0 |

Notes:

- 1 PG&E will update these amounts in the supplement to this advice letter by December 2010.
- 2 The allocation between distribution and generation revenues is based on an allocation of the percentage increases of electric distribution and generation revenue requirements PG&E proposed in its 2011 GRC compared to the total proposed GRC increase. These amounts are illustrative and will be modified in the December supplement to this advice letter if no GRC decision is issued by December 2010.

Pending and Anticipated CPUC Proceedings Affecting CPUC Balancing Accounts

▪ ***2011 General Rate Case (GRC)***

On December 21, 2009, PG&E filed A.09-12-020, its 2011 GRC Application, which includes a proposed distribution and generation revenue requirement. As of this date, PG&E has begun exploring a settlement with the principal parties in the case, but no agreement has yet been reached. PG&E expects that the CPUC will issue a final decision on its GRC Application before the end of 2010. As a result, the proposed GRC revenue requirements are reflected in the illustrative 2011 rates submitted with this advice letter. If the CPUC issues a final GRC decision by December 16, 2010, PG&E will incorporate the final adopted amounts in the December supplement to this advice letter. In the event that the GRC final decision is not issued by December 16, 2010, PG&E proposes to hold its electric revenues constant at present rates by adjusting distribution and generation revenues using the methodology shown in Table 2A above.

- *Energy Resource Recovery Account (ERRA) and Ongoing Competition Transition Charge (CTC)*

On May 28, 2010, PG&E filed A.10-05-022 to recover its 2011 forecast of electric procurement costs and ongoing CTC revenue requirements. These 2011 revenue requirements have been reflected in the illustrative 2011 rates shown in this advice filing. Additionally, the illustrative 2011 ERRA and ongoing CTC rates included with this advice filing include the amortization of the forecast December 31, 2010, balances for the ERRA and Modified Transition Cost Balancing Account (MTCBA), which reflects July 31, 2010, actual recorded balances. This methodology is consistent with the treatment of other balancing accounts included in this advice letter. On August 30, 2010, PG&E filed supplemental testimony in A.10-05-022 to reflect the changes to its 2011 forecast electric procurement costs resulting from a lower sales forecast driven primarily by the departure of bundled customers to direct access and community choice aggregation. PG&E will file an updated forecast of its 2011 electric procurement costs and ongoing CTC revenue requirements in November 2010. If the Commission issues a final decision approving these updated amounts by December 16, 2010, PG&E will consolidate the results in the supplement to this advice letter.

- *Market Redesign and Technology Upgrade Memorandum Account (MRTUMA)*

The MRTUMA (Electric Preliminary Statement EP) records incremental expenses and incremental capital related costs associated with the California Independent System Operator's (CAISO) Market Redesign and Technology Upgrade (MRTU) initiative. As part of the 2009 ERRA Compliance Review application A.10-02-012 filed on February 12, 2010, PG&E filed for recovery of: (1) the incremental capital revenue requirement related to Release 1 and the incremental capital revenue requirement related to the Pre-Summer Release of the Markets and Performance (MAP) Phase of MRTU for 2009 and 2010, and (2) incremental expenses incurred from June 7, 2007, when Resolution E-4093 authorized the establishment of the MRTUMA, through December 31, 2009. These amounts have been included in the illustrative rates filed with this advice letter. If the Commission issues a final decision approving A.10-02-012 by December 16, 2010, PG&E will consolidate the results in the supplement to this advice letter.

- *Renewables Portfolio Standard Cost Memorandum Account (RPSCMA)*

The RPSCMA (Electric Preliminary Statement EL) records the third-party consultant costs incurred by the Commission and paid by PG&E in connection with the Commission's implementation and administration of the Renewables Portfolio Standard (RPS) as authorized in D.06-10-050. The CPUC reviews and approves the invoices it receives from its independent consultants and passes them on to PG&E for payment and recording in the RPSCMA. PG&E will transfer the approved balance at the end of 2010 from the RPSCMA to ERRA after Commission authorization by order in the ERRA Compliance Review proceeding (A.10-02-012) where the Commission

has completed a review of the reasonableness of those amounts, as authorized in Electric Preliminary Statement EL.¹⁵

- *2011 DWR Power Charge Revenue Requirement and 2011 DWR Bond Charge Revenue Requirement*

On August 5, 2010, DWR filed its determination of 2011 revenue requirements with the Commission. PG&E's forecast of its allocation of the 2011 DWR power and bond charge revenue requirements is based on this determination, and it includes the impact of the prior year adjustments resulting from the permanent allocation decision. PG&E's forecast is reflected in the illustrative 2011 rates submitted with this advice filing. The Commission has 120 days to respond to the August 5, 2010, determination by issuing a final decision allocating the 2011 revenue requirements among the three California investor-owned electric utilities. PG&E's power and bond charge revenue requirements will be finalized when the Commission issues this final allocation decision. DWR intends to update its 2011 forecast in October to reflect more current gas and electric forward prices. As with the ERRA and ongoing CTC costs described above, PG&E will incorporate the final 2011 DWR revenue requirement issued by the Commission into the December supplement to this advice filing if approved by December 16, 2010.

- *SmartAC 2010-2011 Program Application*

On August 28, 2009, PG&E filed A.09-08-018 requesting modifications to its SmartAC Program in compliance with a Settlement Agreement (SA) adopted by D.08-02-009. In its application PG&E proposed decreasing its currently adopted budget of \$179 million by \$56 million to \$123 million for the 5-year program cycle (2007-2011). If approved, PG&E will use the over-collection to offset the 2011 budget proposed in its application beginning January 1, 2011. PG&E forecasts returning approximately \$25 million to customers.

- *Energy Efficiency Risk/Reward Incentive Mechanism (RRIM)*

In January 2009, a new RRIM (R.09-01-019) was opened to address, among other things, the resolution of incentive payments associated with the 2006-2008 EE program cycle and the final true-up payment for 2006-2008 by December 2010. In response to the Commission's ruling on July 6, 2010, and utilizing Energy Division's Final Scenario Analysis Report and the Joint Utility Scenario under the true-up process, PG&E is proposing a final true-up claim of \$62.6 million, split 87% electric and 13% gas, resulting in the \$54.46 million amount reflected in Table 2. The Commission's schedule anticipates a decision by December 2010.

- *Nuclear Decommissioning Adjustment Mechanism (NDAM)*

¹⁵ Pursuant to D.06-10-050, the costs in the RPSCMA invoices are allocated amongst the three investor-owned utilities (PG&E, SCE, and SDG&E) on a pro-rata basis based on retail sales as determined in the semi-annual RPS Compliance Reports.

On April 3, 2009, PG&E filed its 2010 Nuclear Decommissioning Cost Triennial Proceeding (NDCTP) Application (A.09-04-007) to provide an update of its nuclear decommissioning cost studies and propose associated revenue requirements for 2010, 2011, and 2012. On July 29, 2010, the Commission issued D.10-07-047, approving base assumptions for \$41.501 million in annual revenue requirements, with additional attrition amounts for 2011 and 2012. The Commission also found activities on completed decommissioning projects involving the Independent Spent Fuel Storage Installation (ISFSI) prudent and reasonable and approved an independent panel to review certain decommissioning-related issues and prepare a report that the Utilities will address in their cost estimates for the next NDCTP.

- *California Air Resources Board, Administration Fee (CARB)*

On August 2, 2010, PG&E filed a joint-IOU application A.10-08-002 to recover the California Air Resources Board's (ARB) AB32 Cost of Implementation Fee from its gas transportation and electric generation customers. The ARB is responsible for implementing Assembly Bill 32, the Global Warming Solutions Act of 2006, which set the 2020 greenhouse gas emissions (GHG) reduction goal into law. The ARB will invoice PG&E 60 days after the State budget is approved, based on 2008 end-use gas transportation and electric generation (including imported electricity) with a GHG component. PG&E estimates the cost of the AB32 Implementation Fee for electric generation customers to be approximately \$157,900 to be recovered in ERRA. PG&E will reflect any revisions to this cost estimate in its December supplement to this advice letter.

Pending and Anticipated CPUC Advice Letters

- *Headroom Account (HA) Advice 2521-E*

The HA (Electric Preliminary Statement Part DE) tracks headroom collected in 2003 in excess of the \$875 million cap for 2003 headroom established by the Modified Settlement Agreement (MSA) in PG&E's bankruptcy proceeding.¹⁶ These amounts must be credited to ratepayers.¹⁷ Advice 2465-E established a preliminary balance of \$95 million of excess headroom in the HA.¹⁸

On June 14, 2004, PG&E filed Advice 2521-E, which provided the calculation of and accounting for PG&E's 2003 headroom revenues and requested to replace the 2004 beginning balance in the HA previously adopted by the Commission with the revised excess 2003 headroom. Advice 2521-E is currently pending Commission approval.

PG&E has substantially amortized the balance in the HA in accordance with Resolutions E-3956, E-4032 and E-4217.¹⁹ If the Commission approves Advice 2521-

¹⁶ D.03-12-035, approved the MSA.

¹⁷ D.03-12-035, Appendix C, par.8b.

¹⁸ The HA was originally established effective January 1, 2004, pursuant to Resolution E-3862.

¹⁹ Resolution E-3956, Ordering Paragraphs 3b. and 5, Resolution E-4032, Ordering Paragraphs 3a. and 6, as well as Resolution E-4217, Ordering Paragraph 4a. and 7.

E by December 17, 2010, PG&E will consolidate any changes to the HA balance in the supplement to this advice letter.

- *2011 Dedicated Rate Component (DRC) Charges Annual True-Up Advice Letter*

The DRC Charges (Electric Preliminary Statement Part DP) for Series 1 and Series 2 of the Energy Recovery Bonds (ERB) were adopted by D.04-11-015 as customer charges to recover the principal, interest and other costs of the ERBs. D.04-11-015 also granted authority to true-up the DRC Charge at least annually and as often as quarterly if necessary, to cover the ERB costs.

In accordance with D.04-11-015, PG&E will file an annual true-up advice letter to adjust the Series 1 and Series 2 DRC Charges no later than 15 days before December 31, 2010. As provided for in D.04-11-015, this advice letter filing is ministerial in nature and will be effective automatically. The supplement to this AET advice letter will reflect the actual Series 1 and Series 2 DRC Charges as filed in the DRC annual true-up advice letter.

- *Diablo Canyon Seismic Studies Balancing Account (DCSSBA) Advice 3720-E*

In D.10-08-003, the Commission approved PG&E's request for funding to perform additional seismic studies in the area at and around the Diablo Canyon Power Plant, which were recommended by the California Energy Commission (CEC) in their November 2008 Assembly Bill (AB) 1632 Report. The approved expense estimate for these seismic studies over a three year period is \$16.73 million. In addition, the CPUC approved recovery of costs associated with an Independent Peer Review Panel (IPRP), established by the CPUC in D.10-08-003, to review PG&E's seismic study plans and findings/results of the studies. PG&E filed Advice 3720-E to establish the Diablo Canyon Seismic Studies Balancing Account. The approved seismic studies costs to be included in the UGBA base revenue amount for 2011 is \$2.63 million, plus an allowance for Uncollectibles and Franchise Fees.

- *Cornerstone Improvement Project Balancing Account (CIPBA) and 2011-2013 Revenue Requirements Advice 3716-E*

In D.10-06-048, the Commission approved the Cornerstone Improvement Project (Cornerstone) and adopted forecast of capital expenditures and expenses through 2013. This advice letter complies with Ordering Paragraph 2 of D.10-06-048 which requires PG&E to file an advice letter by October 1, 2010, to implement rates related to the authorized Cornerstone Improvement Project expenditures for 2011. PG&E filed Advice 3716-E to establish the Cornerstone Improvement Project Balancing Account and the Cornerstone revenue requirements for 2011 through 2013. The Cornerstone revenue requirement to be included in the DRAM base revenue amount for 2011 is \$12.9 million.

- *Self Generation Incentive Program (SGIP) Budget*

On December 17, 2009, the Commission issued D.09-12-047, *Decision Adopting Self-Generation Incentive Program Budget for 2010 and 2011*. In this Decision, the Commission adopted an annual 2010 and 2011 SGIP budget of \$83 million, with allocation across the Investor-Owned Utilities using the same percentage as prior years. PG&E's allocation of the annual SGIP budget is \$36 million. The recovery of SGIP is split between electric and gas customers in the same manner that energy efficiency (EE) program costs are allocated, which for 2011 is 82% electric, 18% gas.²⁰ This results in a \$29.8 million allocation to electric customers, including Franchise Fees & Uncollectible Expense (FF&U).

- *Energy Efficiency (EE)*

On June 30, 2010, PG&E filed its supplemental EE Compliance Advice 3065-G-A/3562-E-A, which presented the detailed program budgets and determined the overall net benefit split of 82% and 18% between electric and gas, respectively. In the AET, PG&E is assuming that this compliance Advice 3065-G-A/3562-E-A will be approved as filed and in time for the results to be incorporated into AET rates effective January 1, 2011. As such, the forecast Procurement Energy Efficiency Revenue Adjustment Mechanism (PEERAM) balancing account includes a credit adjustment back to January 1, 2010 of \$8.6 million to reflect the net benefit allocation of 82% to electric customers. Upon approval of the EE Compliance Advice 3065-G-A/3562-E-A, PG&E will record this adjustment to the PEERAM balancing account.

- *Long-Term Procurement Plan Technical Assistance Memorandum Account (LTAMA)*

The LTAMA (Electric Preliminary Statement EW) records the technical assistance costs incurred by the Commission and paid by PG&E in connection with the Commission's implementation and administration of the Long-Term Procurement Plan (LTPP) as authorized in D.07-12-052. The CPUC reviews and approves the invoices it receives from its independent consultants and passes them on to PG&E for payment and recording in the LTAMA.²¹ PG&E will file an advice letter to request authorization from the Commission to transfer the balance from the LTAMA to the ERRR at the end of 2010. Upon Commission approval of this advice letter, PG&E will reflect this transfer as authorized in Electric Preliminary Statement EW.

Discussion of Anticipated FERC Filings Whose Adopted Revenue Requirement or Rate Changes are Recommended to be Consolidated via this Advice Letter into January 1, 2011, Electric Rates

In addition to the information on pending proceedings and advice letters affecting the CPUC-jurisdictional revenue requirements, PG&E hereby provides information on

²⁰ On June 30, 2010, PG&E filed its EE program cost allocation as part of its Supplemental 2010-2012 EE Compliance Advice Letter (see Advice 3065-G-A/3562 E-A), in accordance with CPUC's D.09-09-047.

²¹ Pursuant to D.07-12-052, the LTAMA invoices are paid by the three investor-owned utilities (PG&E, SCE, and SDG&E) on a pro-rata basis.

anticipated changes that would affect FERC-jurisdictional electric rates on January 1, 2011. These rates are prescribed by the FERC. They are discussed herein as FERC-jurisdictional rates that must be incorporated into PG&E's overall rate design in order to calculate total rates. The anticipated changes in FERC-jurisdictional electric rates on January 1, 2011 result from rate updates related to amortization of prior balances and 2011 revenue requirement forecasts for the Transmission Revenue Balancing Account Adjustment (TRBAA) and Reliability Service Balancing Account (RSBA). In addition, the End-Use Customer Refund Adjustment mechanism has been established to implement the refunds related to PG&E's TO rate case proceedings.

Transmission Owner Revenue Requirement

On July 28, 2010, PG&E filed its thirteenth transmission revenue requirement request (TO13). The TO13 filing requested an increase to retail electric transmission rates from the current level of approximately \$895 million in annual revenues to \$1,025 million in 2011. PG&E requested an effective date of October 1, 2010; however FERC precedent suggests that the more likely case is that the rate changes will be subject to a five-month suspension, making them effective March 1, 2011. Hence, the AET forecast in Table 2 is based on the TO12 settled rates.

Transmission Access Charge Balancing Account Adjustment (TACBAA)

The TACBAA is a FERC-jurisdictional mechanism designed to provide recovery of any differences between utility-specific transmission rates and California Independent System Operator (CAISO) grid-wide transmission rates. PG&E makes annual filings with the FERC to update its TACBAA revenue requirement and associated rate effective March 1 of each year. Therefore, the illustrative rate design submitted with this advice letter reflects the TACBAA rate currently in place. This TACBAA rate was accepted by FERC on January 8, 2010.

Transmission Owner Tariff Balancing Account Adjustments

- ***Transmission Revenue Balancing Account Adjustment (TRBAA)***

The TRBAA is a FERC-jurisdictional mechanism that ensures that revenues received from the CAISO by PG&E, as a Participating Transmission Owner (PTO), are credited to transmission rates for both retail and wholesale customers taking service from PG&E. In October 2010, PG&E will file an annual Transmission Owner Tariff balancing account adjustment with FERC to update the revenue requirements and rates related to this mechanism for 2011. The illustrative 2011 rate design submitted with this AET advice letter reflects an estimate of these amounts. If FERC approves the TRBAA update filing before December 16, 2010, PG&E will consolidate the final amounts in the supplement to this advice letter.

- ***Reliability Service Balancing Account (RSBA)***

The RSBA is a FERC-jurisdictional mechanism that ensures that the PTO recovers from customers the reliability services costs it is assessed by the CAISO. In October 2010, PG&E will file an annual Transmission Owner Tariff balancing account adjustment with FERC to update the revenue requirements and rates related to this mechanism for 2011. The illustrative 2011 rate design submitted with this AET advice letter reflects an estimate of these amounts to be included in this separate FERC filing. If FERC approves the RSBA update filing before December 16, 2010, PG&E will consolidate the final amounts in the supplement to this advice letter.

- *End-Use Customer Refund Adjustment (EUCRA)*

The EUCRA is an approved FERC-jurisdictional mechanism that ensures that FERC-ordered refunds related to transmission rates are returned to the appropriate retail customers. The EUCRA was approved by FERC on September 22, 2004. The EUCRA mechanism applies to rates in effect on or after the effective date of new or revised retail rates authorized by the CPUC that modify the retail rates charged during the transition period established pursuant to Section 368 of the PU Code.

PG&E's 2011 illustrative EUCRA rates will incorporate refunds associated with TO12. In October 2010, PG&E will file an annual EUCRA adjustment with FERC to update the revenue requirements and rates related to this mechanism for 2011. The illustrative 2011 rate design submitted with this AET advice letter reflects an estimate of these amounts to be included in this separate FERC filing. If FERC approves the EUCRA filing before December 16, 2010, PG&E will consolidate the final amounts in the supplement to this advice letter.

Illustrative 2011 Rate Design and Resulting Rates

To provide the Commission with an estimate of the effect of approval of this advice letter, as well as resolution of the pending and anticipated proceedings and advice letters discussed above, PG&E is providing illustrative January 1, 2011, electric rates. Rates are determined based on the supplemental 2011 ERRRA sales forecast (A.10-05-022) filed on August 30, 2010, and the rate design and revenue allocation methodology established in D.07-09-004 for rate changes between General Rate Cases,²² as modified by D.10-05-051 in PG&E's Summer 2010 Rate Relief proceeding.²³

The rate changes presented here are relative to present rates, effective as of June 1, 2010. Actual January 1, 2011, electric rates will be filed in the December 2010 supplement to this AET advice letter, with rate changes relative to present rates in effect at that time. The actual rates will include only actual outcomes of the pending proceedings and advice letters authorized by December 16, 2010.

²² D.07-09-004, Appendix B, pp 11-17.

²³ D.10-05-051 approved a Settlement Agreement filed by PG&E, the Division of Ratepayer Advocates (DRA) and The Utility Reform Network (TURN), which established a fixed differential between Tier 3 and the then newly consolidated Tier 4/5 rates that would be maintained while implementing revenue requirement changes after June 1, 2010, and until the Commission issues a decision and the approved rates are implemented in Phase 2 of PG&E's 2011 GRC, A.10-03-014.

1. CPUC-Jurisdictional Rates

- *Distribution Rates*

Distribution rates are designed according to the guidelines established for rate changes between general rate cases set forth in D.07-09-004 to collect the distribution revenue presented in Table 2. As dictated by those guidelines, the distribution revenue requirement set forth in Table 2 is reduced by the CARE distribution discount prior to allocation. The CARE distribution discount and administrative and marketing costs are then recovered via the CARE portion of the Public Purpose Program (PPP) rates. The distribution allocation begins with the distribution revenue at present rates, adjusted to remove non-allocated revenue and the estimated CARE shortfall. PG&E calculates allocation factors based on each schedule's share of the adjusted present distribution revenue. Because the cost responsibility varies for programs included in distribution revenue, PG&E separates the allocation of revenue into two pieces: (1) the proposed change in revenue for the Family Electric Rate Assistance (FERA) administration (allocated only to residential customers) and (2) the proposed change in revenue for other distribution costs (allocated to all customers). The sum of the schedule-level adjusted present distribution revenue, the change in schedule-level cost allocation for FERA (as applicable) and other distribution program costs, and any applicable non allocated revenue and CARE shortfall, equals the proposed schedule-level distribution allocation. Finally, the portion of the California Solar Initiative (CSI) costs that would be borne by CARE customers is removed from CARE customers' rates and collected in PPP rates with other costs of the CARE program.

PG&E anticipates incorporation of an additional adjustment to the distribution allocation described above, and to the PPP allocation described in the PPP section below, for disposition of the Distribution Bypass Deferral Rate Memorandum Account (DBDRMA) balance as of the end of 2008. On September 16, 2009, PG&E filed Advice 3524-E, requesting the Commission deem reasonable the revenues it received from customers taking service under Schedule E-31 for the period beginning 2004 and extending through 2008. As stated in the advice letter, subject to a determination that the contracts are reasonable, PG&E will make adjustments to its revenue allocation and rate design in the first subsequent AET to ensure that only customers greater than 20 kW are responsible for amounts associated with these contracts recorded in DBDRMA.²⁴

To properly allocate the DBDRMA balance to be recovered, PG&E will adjust the projected end-of-year balance for DRAM and projected non-CARE PPP revenue to exclude the associated distribution and PPP shares of the DBDRMA balance, respectively, from the allocation of revenue, and will allocate the remaining revenue under the applicable requirements for revenue allocation per D.07-09-004. PG&E will then assign the balance in the DBDRMA to all customers except those customers

²⁴ PG&E filed its Second Annual Reasonableness Review of Schedule E-31 contracts in Advice 3680-E on June 2, 2010, requesting the Commission deem reasonable the revenues it received from customers taking service under Schedule E-31 during 2009. Should Advice 3680-E be approved on or before December 16, 2010, PG&E would also include amounts recorded in the DBDRMA for 2009 in the supplement to this advice letter.

served under residential schedules and Schedules A-1, A-6 and A-15 based on applicable revenue shares for DRAM and non-CARE PPP revenue.²⁵

Distribution rates are changed by the percentage change on each rate schedule necessary to collect the distribution revenue allocated to that schedule, except that no adjustment is made to the level of distribution customer charges, meter charges, minimum charges and streetlight facilities charges authorized by D.07-09-004, unless specifically authorized by that decision.²⁶ Accordingly, demand and energy charges generally collect all the change in distribution revenue allocated to the schedule.

- *Generation*

Generation rates are designed according to the guidelines established for rate changes between general rate cases set forth in D.07-09-004 to collect the generation revenue presented in Table 2. PG&E adjusted generation revenue at present rates to reflect residual generation revenue that would remain under current rates after any revision to Competition Transition Charges (CTC), and to remove non-allocated revenue. PG&E calculates allocation factors based on each schedule's share of the adjusted present generation revenue. Because the cost responsibility varies for programs included in generation revenue, PG&E separates the allocation of revenue into two pieces: (1) the proposed change to the FERA discount cost (allocated only to bundled residential customers), and (2) the proposed change in revenue for other generation costs (allocated to all bundled customers). The sum of the schedule-level adjusted present generation revenue, the change in schedule-level cost allocation for FERA (as applicable) and other generation costs, and any applicable non-allocated revenue equals the proposed schedule-level generation allocation. Generation demand and energy charges are revised to collect the revenue allocated to each schedule, subject to the constraints on total rates discussed in the Total Illustrative Rates section.

PG&E anticipates incorporation of additional adjustments to the generation allocation described above for Peak Day Pricing (PDP) and SmartRate adjustments. In D.10-02-032, the Commission adopted PG&E's proposals for Peak Day Pricing, including an annual adjustment to rates to account for revenue undercollections or overcollections when the program is operated other than 12 times per year. These structural amounts are to be determined administratively based on the number of PDP participants in each class, the total PDP event charges (on a design basis for each customer class) and the actual number of events. At this point in the season, it is unlikely that PG&E will call the program 12 times, so PG&E expects that an adjustment will be necessary in January 1, 2011 rates.

Accordingly, PG&E has included illustrative revenue adjustments totaling approximately \$3.5 million across the applicable non-residential tariff groups. The

²⁵ As explained in Advice 3524-E, eligibility for PG&E's rates is not defined at 20kW. PG&E is, therefore, using this set of schedules to implement the provision of Section 454.1 which excludes customers under 20 kW from the allocation of the DBDRMA balance.

²⁶ D.07-09-004 authorized annual revisions to non-energy streetlight rates for City and County of San Francisco (CCSF) streetlights. The 2011 non-energy streetlight rates authorized in that decision will become effective January 1, 2011.

illustrative adjustments are based on the method adopted in D.10-02-032, and an assumption that nine PDP events will be called by year end. These adjustments are incorporated into the revenue allocation by reducing the full generation revenue to be allocated to all customer classes by the illustrative total \$3.5 million of PDP adjustment amounts, allocating the remaining generation according to standard practice for generation and then direct assigning the same \$3.5 million of PDP adjustments in the amounts indicated for each non-residential tariff group based on the generation allocation factors within each class. A similar adjustment of approximately \$1.6 million is directly assigned to the residential class (after removing that amount from the full generation revenue level to be allocated to all classes). This reflects a one-time adjustment for estimated costs of all first-year bill protection and customer participation incentive credits associated with the original SmartRate program for residential customers adopted in D.06-07-027. No future adjustments will be required for this program, because it will be superseded on February 1, 2011, by the new Residential PDP tariff adopted in D.10-02-032. Final adjustments for PDP and SmartRate (including those for commercial SmartRate customers) will be included in PG&E's supplement to this advice letter.

- *Ongoing Competition Transition Costs (CTC) and Power Charge Indifference Adjustment (PCIA)*

The total revenue requirement for Ongoing CTC applicable to bundled, departing load (DL), and direct access (DA) customers is presented in Table 2. CTC rates for bundled, DA and DL customers are determined based on the peak 100 hour methodology as set forth in PG&E's ERRR application, and vary by class and by voltage for Schedule E-20.

PG&E's vintaged PCIA rates are based upon the identical rate design methods used to derive rates currently in effect²⁷ and proposed rates filed in PG&E's ERRR application, A.10-05-022, with the vintaged PCIA rates designed in proportion to ongoing CTC rates, and including franchise fees for DWR-related components.

- *Energy Cost Recovery Amount (ECRA)*

The rates for ECRA include amounts for the Series 1 DRC Charge, the Series 2 DRC Charge, and the ERBBA as provided in Table 2. The ECRA rate is set at the same cents per kWh rate for all eligible customers.

- *Nuclear Decommissioning*

The nuclear decommissioning rate is set at the same cents per kWh rate for all eligible customers based on the revenue requirement from Table 2.

- *Public Purpose Programs (PPP)*

²⁷ PCIA rates currently in effect for non-exempt DA, CCA and most departed load customers were filed in Advice 3446-E, approved by the Commission on May 20, 2010, and became effective June 1, 2010. PCIA rates applicable to eligible New Municipal Departing Load (NMDL) pursuant to D.07-05-013 were filed in Advice 3715-E on August 12, 2010, but have not yet been approved.

Rates for public purpose programs recover the revenue requirements for the public goods charges for EE; research, development, and demonstration (RDD); renewables; Low Income Energy Efficiency (LIEE); and the amortization of the PPPRAM balancing account. The PPPRAM balance is allocated to EE, RDD, renewables and LIEE in proportion to the associated proposed revenue requirements. In addition, total PPP rates include procurement EE, the amortization of the PEERAM balancing account, the CARE rate which funds the CARE distribution discount, CAREA balancing account under and over collections and CARE administration expenses.

PPP revenue is allocated to each customer group and rates are designed according to the guidelines established in D.07-09-004. Using the PPP present revenue as the starting point, PPP rates, which vary by class, schedule and voltage and are set on a per kWh basis, are revised to collect the revenue requirement from Table 2, plus the amount of the CARE distribution discount and the CSI CARE shortfall. An additional adjustment for the PPP share of the DBDRMA balance, as described above, will be made should the CPUC deem reasonable revenues received from customers taking service on Schedule E-31 prior to December 16, 2010.

- *DWR Bond*

The DWR Bond rate is set by the Commission in the annual DWR RRQ allocation proceeding (R.09-06-018). The DWR Bond rate is the same cents per kWh for all eligible customers, statewide.

2. FERC-Jurisdictional Rates

The Commission has recognized that FERC has jurisdiction over unbundled electric transmission rates, including transmission services provided under FERC-approved ISO tariffs in California. Moreover, in Resolution E-3930, the Commission stated that PG&E may pass through rate changes for transmission-related costs that have been filed with and become effective at the FERC. Resolution E-3930 established a process for addressing FERC-approved rate changes at the CPUC. Two requirements of that process are to: (1) file an advice letter with the Commission concurrently with the filing at FERC or as soon thereafter as possible which passes through the requested FERC changes in rates (process item 3 of the resolution) and (2) propose an interim means of revenue allocation and rate design should there be an allocation issue on which the Commission has not articulated a policy (process item 5 of the resolution).

In this advice letter, PG&E presents changes to Transmission Revenue Balancing Account Adjustment (TRBAA), Reliability Services (RS), and End-Use Customer Refund Adjustment (EUCRA) rates to comply with the requirements of Resolution E-3930 mentioned above. Since PG&E has not yet filed its request at FERC for TRBAA, RS, and EUCRA, the estimates provided here are subject to revision based on PG&E's annual update filing in October. Nonetheless, this advice letter addresses both process items required by the CPUC: filing an advice letter that passes through the FERC rate change and providing a revenue allocation and rate design proposal. PG&E requests that the Commission deem reasonable the FERC-jurisdictional

transmission rates, terms and conditions for purposes of inclusion in retail electric rates.

- *Transmission Revenue Balancing Account Adjustment (TRBAA)*

The illustrative TRBAA rates are based on PG&E's best estimate of the 2011 revenue requirement for base TRBA and an estimate of the December 31, 2010, TRBA balance, subject to revision based on the final determination of these rates to be filed at FERC later this year.

- *Reliability Services (RS)*

Illustrative RS rates are based on PG&E's best estimate of the 2011 revenue requirement for base RS and an estimate of the December 31, 2010, RSBA balance, subject to revision based on the final determination of these rates to be filed at FERC later this year.

- *End-Use Customer Refund Adjustment (EUCRA)*

As noted above, PG&E's 2011 illustrative EUCRA rates will incorporate refunds associated with TO12.

3. Total Illustrative Rates

- *CPUC-Jurisdictional Total Illustrative Rates*

PG&E proposes to set rates in accordance with the guidelines adopted by D.07-09-004 for rate changes between General Rate Cases, as modified by D.10-05-051 in PG&E's Summer 2010 Rate Relief proceeding. PG&E determines total bundled rates by adding together the components determined above. The exception to this general rule is that increases to rates for residential usage up to 130 percent of baseline are constrained under the requirements of Senate Bill (SB) 695.²⁸ In developing the Table 4 illustrative rates, PG&E assumed a 3 percent increase to non-CARE Tier 1 and Tier 2 rates (the lower bound of potential increases allowed under SB 695) and no increase to CARE Tier 1 and Tier 2 rates. PG&E then set non-CARE rates for usage in excess of 130 percent of baseline to ensure the revenue allocated to the residential class is fully collected, while maintaining the fixed differential (\$0.10967 per kWh) between non-CARE Tier 3 and Tier 4 rates approved by D.10-05-051. In November 2010, PG&E will file a separate advice letter seeking approval of a January 1, 2011, increase to non-CARE and/or CARE rates for usage up to 130 percent of baseline in accordance with SB 695 requirements and will incorporate any approved increase in the AET December update.

- *Changes to Total Rates due to FERC-Jurisdictional Rate Changes*

For both CPUC- and FERC-jurisdictional rate components, PG&E determines total bundled rates by adding together the components determined above. The same

²⁸ SB 695, signed into law on October 11, 2009, modified various sections of the PU Code and Water Code Section 801 to allow, among other things, annual increases to residential rates for usage up to 130% of baseline (Tier 1 and Tier 2 usage) in accordance with specific formulas.

restrictions on changes to total residential rates described above apply equally whether those changes were due to underlying changes to FERC- or CPUC-jurisdictional rate components. Accordingly, the same restrictions on changing total residential rates apply to changes in underlying FERC-jurisdictional rates.

Table 3 sets forth PG&E's illustrative 2011 revenue and average rate summaries for: (1) bundled customers, and (2) direct access (DA) and community choice aggregation (CCA) customers consistent with the revenue requirements set forth in Table 2. Present rates used in this presentation are based on rates effective June 1, 2010. PG&E will revise the rate calculation in the December supplement to this AET advice letter to reflect present rates in effect at that time.

Similar to bundled rates, DA and CCA rates are determined by simply adding together the applicable illustrative rate components which include transmission (and transmission rate adjustments), distribution, reliability services, nuclear decommissioning, and PPP. In addition, DA and CCA customers pay the applicable Cost Responsibility Surcharge (CRS), which includes the Energy Cost Recovery Amount, CTC, DWR bond and the applicable PCIA. Finally, while not shown in the illustrative tables, departing load (DL) charges will increase by approximately \$6.3 million, from \$30 million to \$36.3 million, or 21%, because of changes in component charges DL customers are responsible for paying.

Illustrative rates are shown in Table 4 consistent with the revenue requirements provided in Table 2. PG&E intends to file a complete set of rates in December to consolidate all electric rate changes to be implemented on January 1, 2011. At that time, PG&E will revise each rate schedule to show the consolidated rates.

While PG&E's system bundled average rate, as shown in Table 3, is expected to increase by 1.6% based on the factors described in this Advice Letter (including approval of its full GRC request), PG&E's generation system bundled average rate is expected to decrease by 11.4% and PG&E's non-generation system bundled average rate is expected to increase by 16.5%. This reduction in the generation system bundled average rate is largely driven by a decrease to PG&E's forecast purchased power costs in 2011, as well as reduced costs from the Department of Water Resources, partially offset by the GRC-requested increase in the generation revenue requirement. If the Commission does not issue a final GRC decision by December 16, 2010 and PG&E's rate stabilization plan is implemented, the generation system bundled average rate decrease would be greater than 11.4% and the non-generation system bundled average rate increase would be less than 16.5%.

Protests

Anyone wishing to protest this filing may do so by sending a letter by **September 21, 2010**, which is 20 days from the date of this filing. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. Protests should be mailed to:

Tariff Files, Room 4005
DMS Branch
505 Van Ness Avenue
San Francisco, California 94102

Facsimile: (415) 703-2200
E-mail: anj@cpuc.ca.gov and mas@cpuc.ca.gov

Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

The protest also should be sent via U.S. mail (and by facsimile and electronically, if possible) to PG&E at the address shown below on the same date it is mailed or delivered to the Commission:

Jane K. Yura
Vice President, Regulation and Rates
Pacific Gas and Electric Company
77 Beale Street, Mail Code B10B
P.O. Box 770000
San Francisco, California 94177

Facsimile: (415) 973-6520
E-mail: PGETariffs@pge.com

Effective Date

PG&E requests that this advice filing become effective on **January 1, 2011**, which is greater than 30 days after the date of filing. PG&E requests that the Commission approve this advice letter by resolution no later than at the Commission's December 16, 2010, business meeting.

PG&E requests confirmation in the resolution that it may, via a supplemental advice letter to be filed after the Commission's December 16, 2010, business meeting:

- Recover, in 2011 electric rates, the December 31, 2010, forecast balances in balancing accounts already approved for amortization in 2011, described in Table 1 of this advice letter;
- Establish the 2011 Energy Recovery Bonds Balancing Account revenue requirement; and
- Consolidate changes to PG&E's January 1, 2011, electric rates resulting from resolution prior to December 16, 2010, of pending proceedings and advice letters listed in this filing.

Commission action on pending proceedings and advice letters prior to the end of 2010 will affect the rates proposed in this filing. Therefore, PG&E expects that the Resolution addressing the request will require a supplemental advice letter for the

purpose of establishing January 1, 2011, electric rates subject to Energy Division review to: 1) update October 31 account balances and 2) incorporate rate changes from proceedings and advice letters resolved prior to the filing of the supplement to this advice letter.

Notice

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list and the service lists for A.07-04-009, A.07-05-008, R.02-01-011, R.06-07-010, R.07-01-041, A.09-08-005, A.09-12-020, A.08-06-003, A.08-07-031, A.10-03-014, A.10-05-022, A.10-02-012, A.10-08-002, A.09-08-018, A.09-04-007, R.08-02-007, R.08-03-008, and R.09-01-019. Address changes to the General Order 96-B service list should be directed to email PGETariffs@pge.com. For changes to any other service list, please contact the Commission's Process Office at (415) 703-2021 or at Process_Office@cpuc.ca.gov. Send all electronic approvals to PGETariffs@pge.com. Advice letter filings can also be accessed electronically at <http://www.pge.com/tariffs>.

Jane Yura OB

Vice President - Regulation and Rates

Attachments: Tables 3 and 4

cc: Service Lists for A.07-04-009, A.07-05-008, R.02-01-011, R.06-07-010, R.07-01-041, A.09-08-005, A.09-12-020, A.08-06-003, A.08-07-031, A.10-03-014, A.10-05-022, A.10-02-012, A.10-08-002, A.09-08-018, A.09-04-007, R.08-02-007, R.08-03-008, and R.09-01-019

ADVICE 3727-E:

Table 3

PACIFIC GAS AND ELECTRIC COMPANY
2011 Annual Electric True-up
Table 3

| BDDL RESULTS | Total Revenue | Generation | TO | TAC | TRBAA | T-ECRA | RS | Dist | PPP | ND | DWR | CTC | ECRA | Total Proposed |
|-----------------------|------------------------|----------------------|----------------------|---------------------|---------------------|---------------------|--------------------|----------------------|----------------------|--------------------|---------------------|---------------------|---------------------|------------------------|
| <u>Class/Schedule</u> | <u>At Present</u> | <u>Revenue</u> | <u>Revenue</u> | <u>Revenue</u> | <u>Revenue</u> | <u>Revenue</u> | <u>Revenue</u> | <u>Revenue</u> | <u>Revenue</u> | <u>Revenue</u> | <u>Bond</u> | | | <u>Revenue</u> |
| RESIDENTIAL | | | | | | | | | | | | | | |
| E-1 | \$3,863,483,851 | \$1,537,698,357 | \$245,731,324 | \$21,008,118 | -\$15,066,428 | -\$5,401,371 | \$12,545,774 | \$1,552,121,718 | \$320,179,978 | \$14,034,543 | \$107,149,044 | \$132,616,769 | \$65,932,720 | \$3,988,550,547 |
| EL-1 | \$710,728,094 | \$409,562,592 | \$94,681,659 | \$8,094,546 | -\$5,805,179 | -\$2,081,178 | \$4,837,089 | \$64,323,404 | \$55,243,038 | \$5,406,428 | \$0 | \$51,073,582 | \$25,392,115 | \$710,728,094 |
| E-7 | \$127,171,348 | \$67,859,758 | \$8,676,995 | \$741,816 | -\$532,009 | -\$190,727 | \$443,398 | \$31,962,817 | \$11,327,400 | \$495,448 | \$3,155,333 | \$4,680,581 | \$2,327,032 | \$130,947,841 |
| E-8 | \$154,604,561 | \$101,014,270 | \$8,010,013 | \$684,794 | -\$491,115 | -\$176,066 | \$409,315 | \$28,026,162 | \$11,285,391 | \$457,364 | \$3,696,302 | \$4,320,795 | \$2,148,158 | \$159,385,383 |
| EL-8 | <u>\$13,528,106</u> | <u>\$19,283,612</u> | <u>\$2,060,982</u> | <u>\$176,198</u> | <u>-\$126,364</u> | <u>-\$45,302</u> | <u>\$105,317</u> | <u>-\$11,129,354</u> | <u>\$1,420,871</u> | <u>\$117,680</u> | <u>\$0</u> | <u>\$1,111,744</u> | <u>\$552,723</u> | <u>\$13,528,106</u> |
| TOTAL RES | \$4,869,515,960 | \$2,135,418,590 | \$359,160,972 | \$30,705,472 | -\$22,021,096 | -\$7,894,645 | \$18,340,893 | \$1,665,304,747 | \$399,456,677 | \$20,511,463 | \$114,000,679 | \$193,803,472 | \$96,352,748 | \$5,003,139,971 |
| SMALL L&P | | | | | | | | | | | | | | |
| A-1 | \$1,381,831,348 | \$583,322,363 | \$82,942,130 | \$7,581,899 | -\$5,437,523 | -\$1,642,307 | \$3,815,465 | \$506,128,959 | \$122,901,240 | \$5,063,841 | \$40,852,431 | \$41,551,558 | \$23,783,971 | \$1,410,864,026 |
| A-6 | \$300,726,950 | \$132,795,070 | \$18,952,135 | \$1,731,959 | -\$1,242,112 | -\$375,158 | \$871,830 | \$107,795,053 | \$25,156,785 | \$1,156,750 | \$9,319,180 | \$9,491,763 | \$5,433,053 | \$311,086,310 |
| A-15 | \$279,127 | \$45,476 | \$6,548 | \$599 | -\$429 | -\$130 | \$301 | \$210,604 | \$9,711 | \$400 | \$3,231 | \$3,280 | \$1,878 | \$281,468 |
| TC-1 | <u>\$6,179,964</u> | <u>\$2,213,332</u> | <u>\$394,336</u> | <u>\$36,047</u> | <u>-\$25,852</u> | <u>-\$7,808</u> | <u>\$18,140</u> | <u>\$2,910,633</u> | <u>\$271,050</u> | <u>\$24,075</u> | <u>\$194,572</u> | <u>\$197,552</u> | <u>\$113,078</u> | <u>\$6,339,157</u> |
| TOTAL SMALL | \$1,689,017,390 | \$718,376,242 | \$102,295,148 | \$9,350,504 | -\$6,705,917 | -\$2,025,402 | \$4,705,736 | \$617,045,249 | \$148,338,786 | \$6,245,066 | \$50,369,414 | \$51,244,154 | \$29,331,980 | \$1,728,570,961 |
| MEDIUM L&P | | | | | | | | | | | | | | |
| A-10 T | \$89,697 | \$54,654 | \$9,320 | \$703 | -\$504 | -\$145 | \$420 | \$6,274 | \$9,745 | \$470 | \$3,796 | \$3,918 | \$2,206 | \$90,853 |
| A-10 P | \$10,648,348 | \$5,617,671 | \$914,148 | \$71,240 | -\$51,092 | -\$14,734 | \$41,180 | \$2,014,809 | \$1,017,056 | \$47,580 | \$382,729 | \$396,899 | \$223,477 | \$10,660,963 |
| A-10 S | <u>\$1,667,115,083</u> | <u>\$836,019,452</u> | <u>\$131,390,216</u> | <u>\$10,253,709</u> | <u>-\$7,353,670</u> | <u>-\$2,120,653</u> | <u>\$5,918,643</u> | <u>\$400,892,893</u> | <u>\$149,602,748</u> | <u>\$6,848,304</u> | <u>\$55,194,595</u> | <u>\$57,126,005</u> | <u>\$32,165,284</u> | <u>\$1,675,937,527</u> |
| TOTAL MEDIUM | \$1,677,853,128 | \$841,691,777 | \$132,313,683 | \$10,325,653 | -\$7,405,266 | -\$2,135,532 | \$5,960,243 | \$402,913,976 | \$150,629,548 | \$6,896,354 | \$55,581,119 | \$57,526,821 | \$32,390,967 | \$1,686,689,344 |
| E-19 CLASS | | | | | | | | | | | | | | |
| E-19 T | \$3,310,288 | \$1,934,481 | \$293,439 | \$28,646 | -\$20,544 | -\$5,925 | \$13,219 | \$277,087 | \$373,545 | \$19,132 | \$154,622 | \$135,364 | \$89,861 | \$3,292,928 |
| E-19 P | \$100,481,261 | \$55,372,559 | \$6,831,327 | \$778,076 | -\$558,014 | -\$160,920 | \$307,762 | \$16,901,779 | \$10,164,705 | \$519,665 | \$4,195,842 | \$3,676,713 | \$2,440,777 | \$100,470,272 |
| E-19 S | <u>\$1,289,298,010</u> | <u>\$683,945,306</u> | <u>\$82,878,327</u> | <u>\$9,101,034</u> | <u>-\$6,527,004</u> | <u>-\$1,882,258</u> | <u>\$3,733,439</u> | <u>\$269,550,690</u> | <u>\$126,818,970</u> | <u>\$6,078,449</u> | <u>\$49,073,433</u> | <u>\$43,005,970</u> | <u>\$28,549,407</u> | <u>\$1,294,325,762</u> |
| TOTAL E-19 | \$1,393,089,559 | \$741,252,346 | \$90,003,094 | \$9,907,755 | -\$7,105,562 | -\$2,049,103 | \$4,054,420 | \$286,729,555 | \$137,357,220 | \$6,617,247 | \$53,423,897 | \$46,818,047 | \$31,080,046 | \$1,398,088,961 |
| STREETLIGHTS | | | | | | | | | | | | | | |
| | \$70,927,041 | \$28,103,546 | \$1,978,829 | \$420,395 | -\$301,495 | -\$60,788 | \$141,223 | \$32,634,010 | \$3,209,075 | \$280,776 | \$2,269,160 | \$357,503 | \$1,318,754 | \$70,350,987 |
| STANDBY | | | | | | | | | | | | | | |
| STANDBY T | \$35,653,075 | \$18,639,966 | \$5,289,048 | \$317,574 | -\$227,755 | -\$112,929 | \$258,577 | \$4,016,384 | \$4,156,614 | \$212,103 | \$1,714,165 | \$831,457 | \$996,211 | \$36,091,416 |
| STANDBY P | \$4,228,501 | \$1,437,875 | \$329,123 | \$19,758 | -\$14,170 | -\$7,026 | \$16,090 | \$2,059,591 | \$358,793 | \$13,196 | \$106,645 | \$51,728 | \$61,978 | \$4,433,583 |
| STANDBY S | <u>\$2,349,093</u> | <u>\$828,930</u> | <u>\$179,659</u> | <u>\$11,292</u> | <u>-\$8,099</u> | <u>-\$4,016</u> | <u>\$8,804</u> | <u>\$1,110,649</u> | <u>\$194,649</u> | <u>\$7,542</u> | <u>\$60,953</u> | <u>\$29,565</u> | <u>\$35,424</u> | <u>\$2,455,354</u> |
| TOTAL STANDBY | \$42,230,669 | \$20,906,772 | \$5,797,829 | \$348,624 | -\$250,023 | -\$123,970 | \$283,472 | \$7,186,624 | \$4,710,057 | \$232,841 | \$1,881,764 | \$912,750 | \$1,093,614 | \$42,980,353 |
| AGRICULTURE | | | | | | | | | | | | | | |
| AG-1A | \$59,674,798 | \$18,327,302 | \$1,743,045 | \$200,187 | -\$143,569 | -\$33,860 | \$78,664 | \$35,166,858 | \$4,381,232 | \$133,702 | \$1,080,548 | \$1,087,129 | \$627,976 | \$62,649,216 |
| AG-RA | \$5,271,149 | \$1,575,523 | \$216,115 | \$24,821 | -\$17,801 | -\$4,198 | \$9,753 | \$2,927,247 | \$433,898 | \$16,577 | \$133,974 | \$134,790 | \$77,861 | \$5,528,559 |
| AG-VA | \$4,107,146 | \$1,258,723 | \$164,539 | \$18,897 | -\$13,552 | -\$3,196 | \$7,426 | \$2,258,647 | \$331,022 | \$12,621 | \$102,001 | \$102,622 | \$59,279 | \$4,299,029 |
| AG-4A | \$25,505,907 | \$7,842,704 | \$1,034,814 | \$118,847 | -\$85,234 | -\$20,102 | \$46,701 | \$13,944,898 | \$2,071,856 | \$79,377 | \$641,502 | \$645,408 | \$372,818 | \$26,693,589 |
| AG-5A | \$12,876,323 | \$5,313,411 | \$643,653 | \$73,923 | -\$53,015 | -\$12,503 | \$29,048 | \$4,972,785 | \$1,142,303 | \$49,372 | \$399,013 | \$401,443 | \$231,892 | \$13,191,324 |
| AG-1B | \$62,847,946 | \$23,959,371 | \$2,369,830 | \$272,173 | -\$195,195 | -\$46,035 | \$106,950 | \$29,556,369 | \$4,836,138 | \$181,780 | \$1,469,105 | \$1,478,052 | \$853,791 | \$64,842,329 |
| AG-RB | \$5,456,720 | \$2,045,575 | \$242,230 | \$27,820 | -\$19,952 | -\$4,705 | \$10,932 | \$2,471,485 | \$456,485 | \$18,581 | \$150,163 | \$151,078 | \$87,269 | \$5,636,961 |
| AG-VB | \$2,735,384 | \$1,008,212 | \$119,931 | \$13,774 | -\$9,878 | -\$2,330 | \$5,412 | \$1,267,773 | \$224,061 | \$9,199 | \$74,348 | \$74,801 | \$43,208 | \$2,828,511 |
| AG-4B | \$61,597,771 | \$24,123,276 | \$2,866,869 | \$329,258 | -\$236,134 | -\$55,691 | \$129,382 | \$26,214,336 | \$5,201,838 | \$219,906 | \$1,777,229 | \$1,788,053 | \$1,032,862 | \$63,391,184 |
| AG-4C | \$9,392,381 | \$3,298,046 | \$439,781 | \$50,508 | -\$36,223 | -\$8,543 | \$19,847 | \$4,452,372 | \$801,951 | \$33,734 | \$272,629 | \$274,289 | \$158,442 | \$9,756,834 |
| AG-5B | \$407,268,810 | \$190,077,272 | \$27,999,537 | \$3,215,724 | -\$2,306,226 | -\$543,909 | \$1,263,618 | \$104,714,087 | \$41,285,250 | \$2,147,736 | \$17,357,470 | \$17,463,179 | \$10,087,537 | \$412,761,274 |
| AG-5C | \$91,675,750 | \$42,411,781 | \$6,338,476 | \$727,969 | -\$522,079 | -\$123,129 | \$286,055 | \$24,051,594 | \$9,164,939 | \$486,200 | \$3,929,348 | \$3,953,278 | \$2,283,596 | \$92,988,027 |
| Total AGRA | \$107,435,323 | \$34,317,664 | \$3,802,165 | \$436,676 | -\$313,171 | -\$73,860 | \$171,592 | \$59,270,436 | \$8,360,312 | \$291,649 | \$2,357,038 | \$2,371,392 | \$1,369,826 | \$112,361,717 |
| Total AGRB | <u>\$640,974,762</u> | <u>\$286,923,534</u> | <u>\$40,376,654</u> | <u>\$4,637,226</u> | <u>-\$3,325,687</u> | <u>-\$784,343</u> | <u>\$1,822,196</u> | <u>\$192,728,016</u> | <u>\$61,970,661</u> | <u>\$3,097,136</u> | <u>\$25,030,292</u> | <u>\$25,182,729</u> | <u>\$14,546,705</u> | <u>\$652,205,120</u> |
| TOTAL AGR | \$748,410,085 | \$321,241,198 | \$44,178,819 | \$5,073,902 | -\$3,638,859 | -\$858,202 | \$1,993,788 | \$251,998,451 | \$70,330,973 | \$3,388,785 | \$27,387,329 | \$27,554,122 | \$15,916,531 | \$764,566,837 |
| E-20 CLASS | | | | | | | | | | | | | | |
| E-20 T | \$330,813,230 | \$214,506,424 | \$29,932,067 | \$3,288,841 | -\$2,358,664 | -\$563,345 | \$1,416,638 | -\$2,510,348 | \$36,864,776 | \$2,196,570 | \$17,752,134 | \$12,311,206 | \$10,316,902 | \$323,153,201 |
| E-20 P | \$562,355,937 | \$324,151,944 | \$37,549,928 | \$4,524,230 | -\$3,244,650 | -\$774,955 | \$1,777,411 | \$76,271,645 | \$57,621,968 | \$3,021,668 | \$24,420,373 | \$19,012,800 | \$14,192,243 | \$558,524,605 |
| E-20 S | <u>\$293,413,051</u> | <u>\$155,197,033</u> | <u>\$19,561,806</u> | <u>\$2,156,245</u> | <u>-\$1,546,398</u> | <u>-\$369,343</u> | <u>\$925,978</u> | <u>\$59,144,688</u> | <u>\$29,454,513</u> | <u>\$1,440,125</u> | <u>\$11,638,736</u> | <u>\$9,712,233</u> | <u>\$6,764,015</u> | <u>\$294,079,632</u> |
| TOTAL E-20 | \$1,186,582,218 | \$693,855,402 | \$87,043,801 | \$9,969,316 | -\$7,149,712 | -\$1,707,643 | \$4,120,027 | \$132,905,986 | \$123,941,257 | \$6,658,362 | \$53,811,243 | \$41,036,239 | \$31,273,159 | \$1,175,757,438 |
| SYSTEM | | | | | | | | | | | | | | |
| | \$11,677,626,049 | \$5,500,845,871 | \$822,772,175 | \$76,101,621 | -\$54,577,930 | -\$16,855,285 | \$39,599,802 | \$3,396,718,598 | \$1,037,973,592 | \$50,830,895 | \$358,724,607 | \$419,253,108 | \$238,757,798 | \$11,870,144,852 |

PACIFIC GAS AND ELECTRIC COMPANY

2011 Annual Electric True-up

Table 3

| BOLD RESULTS | Total Sales | Revenue At Present | Generation | TO | TAC | TRBAA | T-ECRA | RS | Dist | PPP | ND | DWR Bond | CTC | ECRA | Total Proposed | Percent Change |
|-----------------------|-----------------------|--------------------|------------------|------------------|------------------|-------------------|-------------------|------------------|-------------------|------------------|------------------|------------------|------------------|------------------|------------------|----------------|
| <u>Class/Schedule</u> | <u>(kWh)</u> | <u>Rates</u> | <u>Rates</u> | <u>Rates</u> | <u>Rates</u> | <u>Rates</u> | <u>Rates</u> | <u>Rates</u> | <u>Rates</u> | <u>Rates</u> | <u>Rates</u> | <u>Rates</u> | <u>Rates</u> | <u>Rates</u> | <u>Rates</u> | <u>Change</u> |
| RESIDENTIAL | | | | | | | | | | | | | | | | |
| E-1 | 21,230,460,941 | \$0.18198 | \$0.07243 | \$0.01157 | \$0.00099 | -\$0.00071 | -\$0.00025 | \$0.00059 | \$0.07311 | \$0.01508 | \$0.00066 | \$0.00505 | \$0.00625 | \$0.00311 | \$0.18787 | 3.2% |
| EL-1 | 8,176,309,039 | \$0.08693 | \$0.05009 | \$0.01158 | \$0.00099 | -\$0.00071 | -\$0.00025 | \$0.00059 | \$0.00787 | \$0.00676 | \$0.00066 | \$0.00000 | \$0.00625 | \$0.00311 | \$0.08693 | 0.0% |
| E-7 | 749,308,684 | \$0.16972 | \$0.09056 | \$0.01158 | \$0.00099 | -\$0.00071 | -\$0.00025 | \$0.00059 | \$0.04266 | \$0.01512 | \$0.00066 | \$0.00421 | \$0.00625 | \$0.00311 | \$0.17476 | 3.0% |
| E-8 | 691,710,947 | \$0.22351 | \$0.14604 | \$0.01158 | \$0.00099 | -\$0.00071 | -\$0.00025 | \$0.00059 | \$0.04052 | \$0.01632 | \$0.00066 | \$0.00534 | \$0.00625 | \$0.00311 | \$0.23042 | 3.1% |
| EL-8 | <u>177,977,719</u> | <u>\$0.07601</u> | <u>\$0.10835</u> | <u>\$0.01158</u> | <u>\$0.00099</u> | <u>-\$0.00071</u> | <u>-\$0.00025</u> | <u>\$0.00059</u> | <u>-\$0.06253</u> | <u>\$0.00798</u> | <u>\$0.00066</u> | <u>\$0.00000</u> | <u>\$0.00625</u> | <u>\$0.00311</u> | <u>\$0.07601</u> | <u>0.0%</u> |
| TOTAL RES | 31,025,767,328 | \$0.15695 | \$0.06883 | \$0.01158 | \$0.00099 | -\$0.00071 | -\$0.00025 | \$0.00059 | \$0.05367 | \$0.01287 | \$0.00066 | \$0.00367 | \$0.00625 | \$0.00311 | \$0.16126 | 2.7% |
| SMALL L&P | | | | | | | | | | | | | | | | |
| A-1 | 7,658,483,761 | \$0.18043 | \$0.07617 | \$0.01083 | \$0.00099 | -\$0.00071 | -\$0.00021 | \$0.00050 | \$0.06609 | \$0.01605 | \$0.00066 | \$0.00533 | \$0.00543 | \$0.00311 | \$0.18422 | 2.1% |
| A-6 | 1,749,453,448 | \$0.17190 | \$0.07591 | \$0.01083 | \$0.00099 | -\$0.00071 | -\$0.00021 | \$0.00050 | \$0.06162 | \$0.01438 | \$0.00066 | \$0.00533 | \$0.00543 | \$0.00311 | \$0.17782 | 3.4% |
| A-15 | 604,585 | \$0.46168 | \$0.07522 | \$0.01083 | \$0.00099 | -\$0.00071 | -\$0.00021 | \$0.00050 | \$0.34835 | \$0.01606 | \$0.00066 | \$0.00534 | \$0.00543 | \$0.00311 | \$0.46556 | 0.8% |
| TC-1 | <u>36,411,423</u> | <u>\$0.16973</u> | <u>\$0.06079</u> | <u>\$0.01083</u> | <u>\$0.00099</u> | <u>-\$0.00071</u> | <u>-\$0.00021</u> | <u>\$0.00050</u> | <u>\$0.07994</u> | <u>\$0.00744</u> | <u>\$0.00066</u> | <u>\$0.00534</u> | <u>\$0.00543</u> | <u>\$0.00311</u> | <u>\$0.17410</u> | <u>2.6%</u> |
| TOTAL SMALL | 9,444,953,217 | \$0.17883 | \$0.07606 | \$0.01083 | \$0.00099 | -\$0.00071 | -\$0.00021 | \$0.00050 | \$0.06533 | \$0.01571 | \$0.00066 | \$0.00533 | \$0.00543 | \$0.00311 | \$0.18302 | 2.3% |
| MEDIUM L&P | | | | | | | | | | | | | | | | |
| A-10 T | 710,275 | \$0.12628 | \$0.07695 | \$0.01312 | \$0.00099 | -\$0.00071 | -\$0.00020 | \$0.00059 | \$0.00883 | \$0.01372 | \$0.00066 | \$0.00534 | \$0.00552 | \$0.00311 | \$0.12791 | 1.3% |
| A-10 P | 71,960,058 | \$0.14798 | \$0.07807 | \$0.01270 | \$0.00099 | -\$0.00071 | -\$0.00020 | \$0.00057 | \$0.02800 | \$0.01413 | \$0.00066 | \$0.00532 | \$0.00552 | \$0.00311 | \$0.14815 | 0.1% |
| A-10 S | <u>10,357,282,268</u> | <u>\$0.16096</u> | <u>\$0.08072</u> | <u>\$0.01269</u> | <u>\$0.00099</u> | <u>-\$0.00071</u> | <u>-\$0.00020</u> | <u>\$0.00057</u> | <u>\$0.03871</u> | <u>\$0.01444</u> | <u>\$0.00066</u> | <u>\$0.00533</u> | <u>\$0.00552</u> | <u>\$0.00311</u> | <u>\$0.16181</u> | <u>0.5%</u> |
| TOTAL MEDIUM | 10,429,952,601 | \$0.16087 | \$0.08070 | \$0.01269 | \$0.00099 | -\$0.00071 | -\$0.00020 | \$0.00057 | \$0.03863 | \$0.01444 | \$0.00066 | \$0.00533 | \$0.00552 | \$0.00311 | \$0.16172 | 0.5% |
| E-19 CLASS | | | | | | | | | | | | | | | | |
| E-19 T | 28,935,386 | \$0.11440 | \$0.06686 | \$0.01014 | \$0.00099 | -\$0.00071 | -\$0.00020 | \$0.00046 | \$0.00958 | \$0.01291 | \$0.00066 | \$0.00534 | \$0.00468 | \$0.00311 | \$0.11380 | -0.5% |
| E-19 P | 785,934,881 | \$0.12785 | \$0.07045 | \$0.00869 | \$0.00099 | -\$0.00071 | -\$0.00020 | \$0.00039 | \$0.02151 | \$0.01293 | \$0.00066 | \$0.00534 | \$0.00468 | \$0.00311 | \$0.12784 | 0.0% |
| E-19 S | <u>9,192,963,302</u> | <u>\$0.14025</u> | <u>\$0.07440</u> | <u>\$0.00902</u> | <u>\$0.00099</u> | <u>-\$0.00071</u> | <u>-\$0.00020</u> | <u>\$0.00041</u> | <u>\$0.02932</u> | <u>\$0.01380</u> | <u>\$0.00066</u> | <u>\$0.00534</u> | <u>\$0.00468</u> | <u>\$0.00311</u> | <u>\$0.14080</u> | <u>0.4%</u> |
| TOTAL E-19 | 10,007,833,568 | \$0.13920 | \$0.07407 | \$0.00899 | \$0.00099 | -\$0.00071 | -\$0.00020 | \$0.00041 | \$0.02865 | \$0.01372 | \$0.00066 | \$0.00534 | \$0.00468 | \$0.00311 | \$0.13970 | 0.4% |
| STREETLIGHTS | 424,641,351 | \$0.16703 | \$0.06618 | \$0.00466 | \$0.00099 | -\$0.00071 | -\$0.00014 | \$0.00033 | \$0.07685 | \$0.00756 | \$0.00066 | \$0.00534 | \$0.00084 | \$0.00311 | \$0.16567 | -0.8% |
| STANDBY | | | | | | | | | | | | | | | | |
| STANDBY T | 320,781,930 | \$0.11114 | \$0.05811 | \$0.01649 | \$0.00099 | -\$0.00071 | -\$0.00035 | \$0.00081 | \$0.01252 | \$0.01296 | \$0.00066 | \$0.00534 | \$0.00259 | \$0.00311 | \$0.11251 | 1.2% |
| STANDBY P | 19,957,183 | \$0.21188 | \$0.07205 | \$0.01649 | \$0.00099 | -\$0.00071 | -\$0.00035 | \$0.00081 | \$0.10320 | \$0.01798 | \$0.00066 | \$0.00534 | \$0.00259 | \$0.00311 | \$0.22215 | 4.8% |
| STANDBY S | <u>11,406,544</u> | <u>\$0.20594</u> | <u>\$0.07267</u> | <u>\$0.01575</u> | <u>\$0.00099</u> | <u>-\$0.00071</u> | <u>-\$0.00035</u> | <u>\$0.00077</u> | <u>\$0.09737</u> | <u>\$0.01706</u> | <u>\$0.00066</u> | <u>\$0.00534</u> | <u>\$0.00259</u> | <u>\$0.00311</u> | <u>\$0.21526</u> | <u>4.5%</u> |
| TOTAL STANDBY | 352,145,657 | \$0.11992 | \$0.05937 | \$0.01646 | \$0.00099 | -\$0.00071 | -\$0.00035 | \$0.00080 | \$0.02041 | \$0.01338 | \$0.00066 | \$0.00534 | \$0.00259 | \$0.00311 | \$0.12205 | 1.8% |
| AGRICULTURE | | | | | | | | | | | | | | | | |
| AG-1A | 202,209,422 | \$0.29511 | \$0.09064 | \$0.00862 | \$0.00099 | -\$0.00071 | -\$0.00017 | \$0.00039 | \$0.17391 | \$0.02167 | \$0.00066 | \$0.00534 | \$0.00538 | \$0.00311 | \$0.30982 | 5.0% |
| AG-RA | 25,071,328 | \$0.21025 | \$0.06284 | \$0.00862 | \$0.00099 | -\$0.00071 | -\$0.00017 | \$0.00039 | \$0.11676 | \$0.01731 | \$0.00066 | \$0.00534 | \$0.00538 | \$0.00311 | \$0.22051 | 4.9% |
| AG-VA | 19,088,001 | \$0.21517 | \$0.06594 | \$0.00862 | \$0.00099 | -\$0.00071 | -\$0.00017 | \$0.00039 | \$0.11833 | \$0.01734 | \$0.00066 | \$0.00534 | \$0.00538 | \$0.00311 | \$0.22522 | 4.7% |
| AG-4A | 120,047,974 | \$0.21246 | \$0.06533 | \$0.00862 | \$0.00099 | -\$0.00071 | -\$0.00017 | \$0.00039 | \$0.11616 | \$0.01726 | \$0.00066 | \$0.00534 | \$0.00538 | \$0.00311 | \$0.22236 | 4.7% |
| AG-5A | 74,669,706 | \$0.17244 | \$0.07116 | \$0.00862 | \$0.00099 | -\$0.00071 | -\$0.00017 | \$0.00039 | \$0.06660 | \$0.01530 | \$0.00066 | \$0.00534 | \$0.00538 | \$0.00311 | \$0.17666 | 2.4% |
| AG-1B | 274,922,273 | \$0.22860 | \$0.08715 | \$0.00862 | \$0.00099 | -\$0.00071 | -\$0.00017 | \$0.00039 | \$0.10751 | \$0.01759 | \$0.00066 | \$0.00534 | \$0.00538 | \$0.00311 | \$0.23586 | 3.2% |
| AG-RB | 28,100,926 | \$0.19418 | \$0.07279 | \$0.00862 | \$0.00099 | -\$0.00071 | -\$0.00017 | \$0.00039 | \$0.08795 | \$0.01624 | \$0.00066 | \$0.00534 | \$0.00538 | \$0.00311 | \$0.20060 | 3.3% |
| AG-VB | 13,913,138 | \$0.19660 | \$0.07246 | \$0.00862 | \$0.00099 | -\$0.00071 | -\$0.00017 | \$0.00039 | \$0.09112 | \$0.01610 | \$0.00066 | \$0.00534 | \$0.00538 | \$0.00311 | \$0.20330 | 3.4% |
| AG-4B | 332,583,409 | \$0.18521 | \$0.07253 | \$0.00862 | \$0.00099 | -\$0.00071 | -\$0.00017 | \$0.00039 | \$0.07882 | \$0.01564 | \$0.00066 | \$0.00534 | \$0.00538 | \$0.00311 | \$0.19060 | 2.9% |
| AG-4C | 51,018,657 | \$0.18410 | \$0.06464 | \$0.00862 | \$0.00099 | -\$0.00071 | -\$0.00017 | \$0.00039 | \$0.08727 | \$0.01572 | \$0.00066 | \$0.00534 | \$0.00538 | \$0.00311 | \$0.19124 | 3.9% |
| AG-5B | 3,248,206,137 | \$0.12538 | \$0.05852 | \$0.00862 | \$0.00099 | -\$0.00071 | -\$0.00017 | \$0.00039 | \$0.03224 | \$0.01271 | \$0.00066 | \$0.00534 | \$0.00538 | \$0.00311 | \$0.12707 | 1.3% |
| AG-5C | 735,322,099 | \$0.12467 | \$0.05768 | \$0.00862 | \$0.00099 | -\$0.00071 | -\$0.00017 | \$0.00039 | \$0.03271 | \$0.01246 | \$0.00066 | \$0.00534 | \$0.00538 | \$0.00311 | \$0.12646 | 1.4% |
| Total AGRA | 441,086,431 | \$0.24357 | \$0.07780 | \$0.00862 | \$0.00099 | -\$0.00071 | -\$0.00017 | \$0.00039 | \$0.13437 | \$0.01895 | \$0.00066 | \$0.00534 | \$0.00538 | \$0.00311 | \$0.25474 | 4.6% |
| Total AGRB | <u>4,684,066,639</u> | <u>\$0.13684</u> | <u>\$0.06126</u> | <u>\$0.00862</u> | <u>\$0.00099</u> | <u>-\$0.00071</u> | <u>-\$0.00017</u> | <u>\$0.00039</u> | <u>\$0.04115</u> | <u>\$0.01323</u> | <u>\$0.00066</u> | <u>\$0.00534</u> | <u>\$0.00538</u> | <u>\$0.00311</u> | <u>\$0.13924</u> | <u>1.8%</u> |
| TOTAL AGR | 5,125,153,070 | \$0.14603 | \$0.06268 | \$0.00862 | \$0.00099 | -\$0.00071 | -\$0.00017 | \$0.00039 | \$0.04917 | \$0.01372 | \$0.00066 | \$0.00534 | \$0.00538 | \$0.00311 | \$0.14918 | 2.2% |
| E-20 CLASS | | | | | | | | | | | | | | | | |
| E-20 T | 3,322,061,890 | \$0.09958 | \$0.06457 | \$0.00901 | \$0.00099 | -\$0.00071 | -\$0.00017 | \$0.00043 | -\$0.00076 | \$0.01110 | \$0.00066 | \$0.00534 | \$0.00371 | \$0.00311 | \$0.09727 | -2.3% |
| E-20 P | 4,569,928,988 | \$0.12306 | \$0.07093 | \$0.00822 | \$0.00099 | -\$0.00071 | -\$0.00017 | \$0.00039 | \$0.01669 | \$0.01261 | \$0.00066 | \$0.00534 | \$0.00416 | \$0.00311 | \$0.12222 | -0.7% |
| E-20 S | <u>2,178,025,638</u> | <u>\$0.13472</u> | <u>\$0.07126</u> | <u>\$0.00898</u> | <u>\$0.00099</u> | <u>-\$0.00071</u> | <u>-\$0.00017</u> | <u>\$0.00043</u> | <u>\$0.02716</u> | <u>\$0.01352</u> | <u>\$0.00066</u> | <u>\$0.00534</u> | <u>\$0.00446</u> | <u>\$0.00311</u> | <u>\$0.13502</u> | <u>0.2%</u> |
| TOTAL E-20 | 10,070,016,516 | \$0.11783 | \$0.06890 | \$0.00864 | \$0.00099 | -\$0.00071 | -\$0.00017 | \$0.00041 | \$0.01320 | \$0.01231 | \$0.00066 | \$0.00534 | \$0.00408 | \$0.00311 | \$0.11676 | -0.9% |
| SYSTEM | 76,880,463,310 | \$0.15189 | \$0.07155 | \$0.01070 | \$0.00099 | -\$0.00071 | -\$0.00022 | \$0.00052 | \$0.04418 | \$0.01350 | \$0.00066 | \$0.00467 | \$0.00545 | \$0.00311 | \$0.15440 | 1.6% |

PACIFIC GAS AND ELECTRIC COMPANY

2011 Annual Electric True-up

Table 3

| DA RESULTS | Total Revenue | TO | TAC | TRBAA | T-ECRA | RS | Dist | PPP | ND | DWR | Proposed | ECRA | PCIA | Total Proposed |
|-----------------------|----------------------|---------------------|--------------------|---------------------|-------------------|------------------|---------------------|---------------------|--------------------|---------------------|---------------------|--------------------|--------------------|----------------------|
| Class/Schedule | At Present | Revenue | Revenue | Revenue | Revenue | Revenue | Revenue | Revenue | Revenue | Bond | CTC | ECRA | PCIA | Revenue |
| RESIDENTIAL | | | | | | | | | | | | | | |
| E-1 | \$15,645,182 | \$1,324,940 | \$113,272 | -\$81,236 | -\$29,123 | \$67,705 | \$11,796,197 | \$1,726,338 | \$75,653 | \$518,827 | \$714,705 | \$355,328 | \$1,144,492 | \$17,727,098 |
| EL-1 | \$229,313 | \$98,492 | \$8,420 | -\$6,039 | -\$2,165 | \$5,033 | \$30,581 | \$57,466 | \$5,624 | \$0 | \$53,129 | \$26,414 | \$13,839 | \$290,796 |
| E-7 | \$1,340,570 | \$140,491 | \$12,011 | -\$8,614 | -\$3,088 | \$7,179 | \$863,298 | \$183,405 | \$8,022 | \$52,419 | \$75,784 | \$37,678 | \$127,833 | \$1,496,417 |
| E-8 | \$1,001,730 | \$126,800 | \$10,840 | -\$7,774 | -\$2,787 | \$6,480 | \$522,748 | \$178,649 | \$7,240 | \$54,465 | \$68,399 | \$34,006 | \$121,128 | \$1,120,193 |
| EL-8 | <u>-\$24,529</u> | <u>\$8,811</u> | <u>\$753</u> | <u>-\$540</u> | <u>-\$194</u> | <u>\$450</u> | <u>-\$48,273</u> | <u>\$6,075</u> | <u>\$503</u> | <u>\$0</u> | <u>\$4,753</u> | <u>\$2,363</u> | <u>\$4,528</u> | <u>-\$20,770</u> |
| TOTAL RES | \$18,192,267 | \$1,699,535 | \$145,297 | -\$104,203 | -\$37,357 | \$86,847 | \$13,164,551 | \$2,151,932 | \$97,042 | \$625,711 | \$916,770 | \$455,788 | \$1,411,820 | \$20,613,734 |
| SMALL L&P | | | | | | | | | | | | | | |
| A-1 | \$6,866,394 | \$740,440 | \$67,686 | -\$48,542 | -\$14,661 | \$34,061 | \$4,300,450 | \$1,098,178 | \$45,206 | \$363,014 | \$370,942 | \$212,326 | \$525,682 | \$7,694,781 |
| A-6 | \$4,944,931 | \$558,553 | \$51,059 | -\$36,618 | -\$11,060 | \$25,694 | \$3,315,974 | \$742,984 | \$34,101 | \$264,349 | \$279,821 | \$160,169 | \$246,060 | \$5,631,086 |
| A-15 | \$1,083 | \$47 | \$4 | -\$3 | -\$1 | \$2 | \$981 | \$70 | \$3 | \$13 | \$24 | \$14 | -\$13 | \$1,141 |
| TC-1 | <u>\$42,090</u> | <u>\$3,973</u> | <u>\$363</u> | <u>-\$260</u> | <u>-\$79</u> | <u>\$183</u> | <u>\$29,295</u> | <u>\$2,731</u> | <u>\$243</u> | <u>\$1,960</u> | <u>\$1,990</u> | <u>\$1,139</u> | <u>\$4,077</u> | <u>\$45,615</u> |
| TOTAL SMALL | \$11,854,497 | \$1,303,013 | \$119,112 | -\$85,424 | -\$25,801 | \$59,941 | \$7,646,700 | \$1,843,962 | \$79,553 | \$629,336 | \$652,777 | \$373,647 | \$775,806 | \$13,372,623 |
| MEDIUM L&P | | | | | | | | | | | | | | |
| A-10 T | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| A-10 P | \$245,116 | \$33,251 | \$3,569 | -\$2,560 | -\$738 | \$1,498 | \$98,161 | \$51,092 | \$2,384 | \$19,264 | \$19,883 | \$11,196 | \$41,648 | \$278,648 |
| A-10 S | <u>\$69,849,884</u> | <u>\$11,311,342</u> | <u>\$1,034,631</u> | <u>-\$742,008</u> | <u>-\$213,980</u> | <u>\$509,532</u> | <u>\$36,660,019</u> | <u>\$15,119,255</u> | <u>\$691,015</u> | <u>\$5,584,616</u> | <u>\$5,764,193</u> | <u>\$3,245,578</u> | <u>\$1,412,365</u> | <u>\$80,376,557</u> |
| TOTAL MEDIUM | \$70,095,000 | \$11,344,592 | \$1,038,200 | -\$744,568 | -\$214,719 | \$511,030 | \$36,758,180 | \$15,170,347 | \$693,399 | \$5,603,880 | \$5,784,077 | \$3,256,774 | \$1,454,013 | \$80,655,205 |
| E-19 CLASS | | | | | | | | | | | | | | |
| E-19 T | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| E-19 P | \$9,386,534 | \$2,049,306 | \$131,680 | -\$94,437 | -\$27,234 | \$92,313 | \$4,847,215 | \$1,721,301 | \$87,947 | \$710,767 | \$622,240 | \$413,072 | \$187,379 | \$10,741,549 |
| E-19 S | <u>\$150,113,117</u> | <u>\$22,194,701</u> | <u>\$2,765,351</u> | <u>-\$1,983,231</u> | <u>-\$571,925</u> | <u>\$999,785</u> | <u>\$73,552,705</u> | <u>\$38,558,173</u> | <u>\$1,846,938</u> | <u>\$14,738,954</u> | <u>\$13,067,372</u> | <u>\$8,674,743</u> | <u>\$862,917</u> | <u>\$174,706,482</u> |
| TOTAL E-19 | \$159,499,651 | \$24,244,007 | \$2,897,031 | -\$2,077,668 | -\$599,158 | \$1,092,098 | \$78,399,920 | \$40,279,474 | \$1,934,885 | \$15,449,721 | \$13,689,612 | \$9,087,815 | \$1,050,296 | \$185,448,031 |
| STANDBY | | | | | | | | | | | | | | |
| STANDBY T | \$484,821 | \$223,684 | \$7,452 | -\$5,344 | -\$2,650 | \$10,694 | \$118,358 | \$97,536 | \$4,977 | \$40,223 | \$19,510 | \$23,376 | \$43,357 | \$581,174 |
| STANDBY P | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| STANDBY S | <u>\$0</u> | <u>\$0</u> | <u>\$0</u> | <u>\$0</u> | <u>\$0</u> | <u>\$0</u> | <u>\$0</u> | <u>\$0</u> | <u>\$0</u> | <u>\$0</u> | <u>\$0</u> | <u>\$0</u> | <u>\$0</u> | <u>\$0</u> |
| TOTAL STANDBY | \$484,821 | \$223,684 | \$7,452 | -\$5,344 | -\$2,650 | \$10,694 | \$118,358 | \$97,536 | \$4,977 | \$40,223 | \$19,510 | \$23,376 | \$43,357 | \$581,174 |
| AGRICULTURE | | | | | | | | | | | | | | |
| AG-1A | \$18,385 | \$884 | \$102 | -\$73 | -\$17 | \$40 | \$16,616 | \$2,223 | \$68 | \$520 | \$552 | \$319 | -\$520 | \$20,713 |
| AG-RA | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| AG-VA | \$3,961 | \$260 | \$30 | -\$21 | -\$5 | \$12 | \$3,401 | \$524 | \$20 | \$161 | \$162 | \$94 | -\$161 | \$4,477 |
| AG-4A | \$11,542 | \$1,035 | \$119 | -\$85 | -\$20 | \$47 | \$8,992 | \$2,072 | \$79 | \$620 | \$646 | \$373 | -\$619 | \$13,258 |
| AG-5A | \$13,273 | \$1,412 | \$162 | -\$116 | -\$27 | \$64 | \$9,235 | \$2,506 | \$108 | \$875 | \$881 | \$509 | -\$463 | \$15,144 |
| AG-1B | \$14,233 | \$654 | \$75 | -\$54 | -\$13 | \$30 | \$11,949 | \$1,335 | \$50 | \$405 | \$408 | \$236 | \$777 | \$15,852 |
| AG-RB | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| AG-VB | \$1,439 | \$71 | \$8 | -\$6 | -\$1 | \$3 | \$1,284 | \$132 | \$5 | \$44 | \$44 | \$26 | -\$44 | \$1,567 |
| AG-4B | \$204,921 | \$18,670 | \$2,144 | -\$1,538 | -\$363 | \$843 | \$152,450 | \$33,876 | \$1,432 | \$11,481 | \$11,644 | \$6,726 | -\$4,020 | \$233,345 |
| AG-4C | \$22,828 | \$1,642 | \$189 | -\$135 | -\$32 | \$74 | \$15,869 | \$2,995 | \$126 | \$1,018 | \$1,024 | \$592 | \$2,159 | \$25,521 |
| AG-5B | \$1,743,092 | \$218,767 | \$25,125 | -\$18,019 | -\$4,250 | \$9,873 | \$861,532 | \$322,572 | \$16,781 | \$135,618 | \$136,444 | \$78,816 | \$165,690 | \$1,948,952 |
| AG-5C | \$617,064 | \$95,653 | \$10,986 | -\$7,879 | -\$1,858 | \$4,317 | \$295,124 | \$138,307 | \$7,337 | \$59,297 | \$59,658 | \$34,461 | \$5,078 | \$700,481 |
| Total AGRA | \$47,160 | \$3,592 | \$413 | -\$296 | -\$70 | \$162 | \$38,244 | \$7,325 | \$276 | \$2,176 | \$2,240 | \$1,294 | -\$1,763 | \$53,592 |
| Total AGRB | <u>\$2,603,577</u> | <u>\$335,457</u> | <u>\$38,527</u> | <u>-\$27,630</u> | <u>-\$6,516</u> | <u>\$15,139</u> | <u>\$1,338,209</u> | <u>\$499,216</u> | <u>\$25,732</u> | <u>\$207,864</u> | <u>\$209,223</u> | <u>\$120,857</u> | <u>\$169,640</u> | <u>\$2,925,717</u> |
| TOTAL AGR | \$2,650,736 | \$339,049 | \$38,940 | -\$27,926 | -\$6,586 | \$15,301 | \$1,376,453 | \$506,541 | \$26,007 | \$210,040 | \$211,463 | \$122,151 | \$167,877 | \$2,979,309 |
| E-20 CLASS | | | | | | | | | | | | | | |
| E-20 T | \$41,008,617 | \$10,585,623 | \$1,429,372 | -\$1,025,105 | -\$244,837 | \$501,125 | -\$2,981,646 | \$19,181,796 | \$1,142,938 | \$7,359,504 | \$5,350,606 | \$4,483,856 | \$3,279,707 | \$49,062,937 |
| E-20 P | \$89,668,471 | \$16,638,639 | \$2,072,980 | -\$1,486,682 | -\$355,080 | \$787,675 | \$34,964,546 | \$26,509,380 | \$1,390,139 | \$11,189,294 | \$8,711,571 | \$6,502,815 | -\$1,897,001 | \$105,028,275 |
| E-20 S | <u>\$42,838,179</u> | <u>\$6,231,126</u> | <u>\$776,991</u> | <u>-\$557,236</u> | <u>-\$133,091</u> | <u>\$294,982</u> | <u>\$20,457,456</u> | <u>\$11,516,305</u> | <u>\$563,069</u> | <u>\$4,193,955</u> | <u>\$3,499,750</u> | <u>\$2,437,376</u> | <u>\$458,181</u> | <u>\$49,738,865</u> |
| TOTAL E-20 | \$173,515,267 | \$33,455,387 | \$4,279,343 | -\$3,069,024 | -\$733,008 | \$1,583,782 | \$52,440,356 | \$57,207,481 | \$3,096,146 | \$22,742,753 | \$17,561,926 | \$13,424,047 | \$1,840,888 | \$203,830,076 |
| SYSTEM | \$436,292,238 | \$72,609,267 | \$8,525,374 | -\$6,114,157 | -\$1,619,279 | \$3,359,693 | \$189,904,519 | \$117,257,274 | \$5,932,009 | \$45,301,664 | \$38,836,135 | \$26,743,598 | \$6,744,055 | \$507,480,152 |

PACIFIC GAS AND ELECTRIC COMPANY

2011 Annual Electric True-up

Table 3

| DA RESULTS | Total Sales (kWh) | Revenue At Present Rates | TO Rates | TAC Rates | TRBAA Rates | T-ECRA Rates | RS Rates | Dist Rates | PPP Rates | ND Rates | DWR Bond Rates | CTC Rates | ECRA Rates | PCIA Rates | Total Proposed Rates | Percent Change |
|-----------------------|----------------------|--------------------------|------------------|------------------|-------------------|-------------------|------------------|-------------------|------------------|------------------|------------------|------------------|------------------|------------------|----------------------|----------------|
| RESIDENTIAL | | | | | | | | | | | | | | | | |
| E-1 | 114,416,274 | \$0.13674 | \$0.01158 | \$0.00099 | -\$0.00071 | -\$0.00025 | \$0.00059 | \$0.10310 | \$0.01509 | \$0.00066 | \$0.00453 | \$0.00625 | \$0.00311 | \$0.01000 | \$0.15494 | 13.3% |
| EL-1 | 8,505,376 | \$0.02696 | \$0.01158 | \$0.00099 | -\$0.00071 | -\$0.00025 | \$0.00059 | \$0.00360 | \$0.00676 | \$0.00066 | \$0.00000 | \$0.00625 | \$0.00311 | \$0.00163 | \$0.03419 | 26.8% |
| E-7 | 12,132,237 | \$0.11050 | \$0.01158 | \$0.00099 | -\$0.00071 | -\$0.00025 | \$0.00059 | \$0.07116 | \$0.01512 | \$0.00066 | \$0.00432 | \$0.00625 | \$0.00311 | \$0.01054 | \$0.12334 | 11.6% |
| E-8 | 10,949,884 | \$0.09148 | \$0.01158 | \$0.00099 | -\$0.00071 | -\$0.00025 | \$0.00059 | \$0.04774 | \$0.01632 | \$0.00066 | \$0.00497 | \$0.00625 | \$0.00311 | \$0.01106 | \$0.10230 | 11.8% |
| EL-8 | <u>760,906</u> | <u>-\$0.03224</u> | <u>\$0.01158</u> | <u>\$0.00099</u> | <u>-\$0.00071</u> | <u>-\$0.00025</u> | <u>\$0.00059</u> | <u>-\$0.06344</u> | <u>\$0.00798</u> | <u>\$0.00066</u> | <u>\$0.00000</u> | <u>\$0.00625</u> | <u>\$0.00311</u> | <u>\$0.00595</u> | <u>-\$0.02730</u> | <u>-15.3%</u> |
| TOTAL RES | 146,764,676 | \$0.12396 | \$0.01158 | \$0.00099 | -\$0.00071 | -\$0.00025 | \$0.00059 | \$0.08970 | \$0.01466 | \$0.00066 | \$0.00426 | \$0.00625 | \$0.00311 | \$0.00962 | \$0.14045 | 13.3% |
| SMALL L&P | | | | | | | | | | | | | | | | |
| A-1 | 68,369,308 | \$0.10043 | \$0.01083 | \$0.00099 | -\$0.00071 | -\$0.00021 | \$0.00050 | \$0.06290 | \$0.01606 | \$0.00066 | \$0.00531 | \$0.00543 | \$0.00311 | \$0.00769 | \$0.11255 | 12.1% |
| A-6 | 51,574,620 | \$0.09588 | \$0.01083 | \$0.00099 | -\$0.00071 | -\$0.00021 | \$0.00050 | \$0.06429 | \$0.01441 | \$0.00066 | \$0.00513 | \$0.00543 | \$0.00311 | \$0.00477 | \$0.10918 | 13.9% |
| A-15 | 4,357 | \$0.24846 | \$0.01083 | \$0.00099 | -\$0.00071 | -\$0.00021 | \$0.00050 | \$0.22514 | \$0.01606 | \$0.00066 | \$0.00292 | \$0.00543 | \$0.00311 | -\$0.00295 | \$0.26176 | 5.4% |
| TC-1 | <u>366,856</u> | | | | | | | | | | | | | | | |
| TOTAL SMALL | 120,315,142 | \$0.09853 | \$0.01083 | \$0.00099 | -\$0.00071 | -\$0.00021 | \$0.00050 | \$0.06356 | \$0.01533 | \$0.00066 | \$0.00523 | \$0.00543 | \$0.00311 | \$0.00645 | \$0.11115 | 12.8% |
| MEDIUM L&P | | | | | | | | | | | | | | | | |
| A-10 T | 0 | | | | | | | | | | | | | | | |
| A-10 P | 3,604,980 | \$0.06799 | \$0.00922 | \$0.00099 | -\$0.00071 | -\$0.00020 | \$0.00042 | \$0.02723 | \$0.01417 | \$0.00066 | \$0.00534 | \$0.00552 | \$0.00311 | \$0.01155 | \$0.07730 | 13.7% |
| A-10 S | <u>1,045,082,272</u> | <u>\$0.06684</u> | <u>\$0.01082</u> | <u>\$0.00099</u> | <u>-\$0.00071</u> | <u>-\$0.00020</u> | <u>\$0.00049</u> | <u>\$0.03508</u> | <u>\$0.01447</u> | <u>\$0.00066</u> | <u>\$0.00534</u> | <u>\$0.00552</u> | <u>\$0.00311</u> | <u>\$0.00135</u> | <u>\$0.07691</u> | <u>15.1%</u> |
| TOTAL MEDIUM | 1,048,687,252 | \$0.06684 | \$0.01082 | \$0.00099 | -\$0.00071 | -\$0.00020 | \$0.00049 | \$0.03505 | \$0.01447 | \$0.00066 | \$0.00534 | \$0.00552 | \$0.00311 | \$0.00139 | \$0.07691 | 15.1% |
| E-19 CLASS | | | | | | | | | | | | | | | | |
| E-19 T | 0 | | | | | | | | | | | | | | | |
| E-19 P | 133,010,034 | \$0.07057 | \$0.01541 | \$0.00099 | -\$0.00071 | -\$0.00020 | \$0.00069 | \$0.03644 | \$0.01294 | \$0.00066 | \$0.00534 | \$0.00468 | \$0.00311 | \$0.00141 | \$0.08076 | 14.4% |
| E-19 S | <u>2,793,283,624</u> | <u>\$0.05374</u> | <u>\$0.00795</u> | <u>\$0.00099</u> | <u>-\$0.00071</u> | <u>-\$0.00020</u> | <u>\$0.00036</u> | <u>\$0.02633</u> | <u>\$0.01380</u> | <u>\$0.00066</u> | <u>\$0.00528</u> | <u>\$0.00468</u> | <u>\$0.00311</u> | <u>\$0.00031</u> | <u>\$0.06255</u> | <u>16.4%</u> |
| TOTAL E-19 | 2,926,293,658 | \$0.05451 | \$0.00828 | \$0.00099 | -\$0.00071 | -\$0.00020 | \$0.00037 | \$0.02679 | \$0.01376 | \$0.00066 | \$0.00528 | \$0.00468 | \$0.00311 | \$0.00036 | \$0.06337 | 16.3% |
| STANDBY | | | | | | | | | | | | | | | | |
| STANDBY T | 7,527,240 | \$0.06441 | \$0.02972 | \$0.00099 | -\$0.00071 | -\$0.00035 | \$0.00142 | \$0.01572 | \$0.01296 | \$0.00066 | \$0.00534 | \$0.00259 | \$0.00311 | \$0.00576 | \$0.07721 | 19.9% |
| STANDBY P | 0 | | | | | | | | | | | | | | | |
| STANDBY S | 0 | | | | | | | | | | | | | | | |
| TOTAL STANDBY | 7,527,240 | \$0.06441 | \$0.02972 | \$0.00099 | -\$0.00071 | -\$0.00035 | \$0.00142 | \$0.01572 | \$0.01296 | \$0.00066 | \$0.00534 | \$0.00259 | \$0.00311 | \$0.00576 | \$0.07721 | 19.9% |
| AGRICULTURE | | | | | | | | | | | | | | | | |
| AG-1A | 102,600 | \$0.17919 | \$0.00862 | \$0.00099 | -\$0.00071 | -\$0.00017 | \$0.00039 | \$0.16194 | \$0.02167 | \$0.00066 | \$0.00507 | \$0.00538 | \$0.00311 | -\$0.00506 | \$0.20188 | 12.7% |
| AG-RA | 0 | | | | | | | | | | | | | | | |
| AG-VA | 30,202 | \$0.13114 | \$0.00862 | \$0.00099 | -\$0.00071 | -\$0.00017 | \$0.00039 | \$0.11261 | \$0.01734 | \$0.00066 | \$0.00534 | \$0.00538 | \$0.00311 | -\$0.00534 | \$0.14822 | 13.0% |
| AG-4A | 120,085 | \$0.09612 | \$0.00862 | \$0.00099 | -\$0.00071 | -\$0.00017 | \$0.00039 | \$0.07488 | \$0.01726 | \$0.00066 | \$0.00516 | \$0.00538 | \$0.00311 | -\$0.00516 | \$0.11041 | 14.9% |
| AG-5A | 163,782 | \$0.08104 | \$0.00862 | \$0.00099 | -\$0.00071 | -\$0.00017 | \$0.00039 | \$0.05639 | \$0.01530 | \$0.00066 | \$0.00534 | \$0.00538 | \$0.00311 | -\$0.00283 | \$0.09247 | 14.1% |
| AG-1B | 75,882 | \$0.18756 | \$0.00862 | \$0.00099 | -\$0.00071 | -\$0.00017 | \$0.00039 | \$0.15747 | \$0.01759 | \$0.00066 | \$0.00534 | \$0.00538 | \$0.00311 | \$0.01023 | \$0.20890 | 11.4% |
| AG-RB | 0 | | | | | | | | | | | | | | | |
| AG-VB | 8,217 | \$0.17517 | \$0.00862 | \$0.00099 | -\$0.00071 | -\$0.00017 | \$0.00039 | \$0.15632 | \$0.01610 | \$0.00066 | \$0.00534 | \$0.00538 | \$0.00311 | -\$0.00534 | \$0.19069 | 8.9% |
| AG-4B | 2,165,867 | \$0.09461 | \$0.00862 | \$0.00099 | -\$0.00071 | -\$0.00017 | \$0.00039 | \$0.07039 | \$0.01564 | \$0.00066 | \$0.00530 | \$0.00538 | \$0.00311 | -\$0.00186 | \$0.10774 | 13.9% |
| AG-4C | 190,525 | | | | | | | | | | | | | | | |
| AG-5B | 25,379,055 | \$0.06868 | \$0.00862 | \$0.00099 | -\$0.00071 | -\$0.00017 | \$0.00039 | \$0.03395 | \$0.01271 | \$0.00066 | \$0.00534 | \$0.00538 | \$0.00311 | \$0.00653 | \$0.07679 | 11.8% |
| AG-5C | 11,096,622 | \$0.05561 | \$0.00862 | \$0.00099 | -\$0.00071 | -\$0.00017 | \$0.00039 | \$0.02660 | \$0.01246 | \$0.00066 | \$0.00534 | \$0.00538 | \$0.00311 | \$0.00046 | \$0.06313 | 13.5% |
| Total AGRA | 416,670 | \$0.11318 | \$0.00862 | \$0.00099 | -\$0.00071 | -\$0.00017 | \$0.00039 | \$0.09179 | \$0.01758 | \$0.00066 | \$0.00522 | \$0.00538 | \$0.00311 | -\$0.00423 | \$0.12862 | 13.6% |
| Total AGRB | <u>38,916,168</u> | <u>\$0.06690</u> | <u>\$0.00862</u> | <u>\$0.00099</u> | <u>-\$0.00071</u> | <u>-\$0.00017</u> | <u>\$0.00039</u> | <u>\$0.03439</u> | <u>\$0.01283</u> | <u>\$0.00066</u> | <u>\$0.00534</u> | <u>\$0.00538</u> | <u>\$0.00311</u> | <u>\$0.00436</u> | <u>\$0.07518</u> | <u>12.4%</u> |
| TOTAL AGR | 39,332,837 | \$0.06739 | \$0.00862 | \$0.00099 | -\$0.00071 | -\$0.00017 | \$0.00039 | \$0.03500 | \$0.01288 | \$0.00066 | \$0.00534 | \$0.00538 | \$0.00311 | \$0.00427 | \$0.07575 | 12.4% |
| E-20 CLASS | | | | | | | | | | | | | | | | |
| E-20 T | 1,728,563,667 | \$0.02372 | \$0.00612 | \$0.00083 | -\$0.00059 | -\$0.00014 | \$0.00029 | -\$0.00172 | \$0.01110 | \$0.00066 | \$0.00426 | \$0.00310 | \$0.00259 | \$0.00190 | \$0.02838 | 19.6% |
| E-20 P | 2,102,427,072 | \$0.04265 | \$0.00791 | \$0.00099 | -\$0.00071 | -\$0.00017 | \$0.00037 | \$0.01663 | \$0.01261 | \$0.00066 | \$0.00532 | \$0.00414 | \$0.00309 | -\$0.00090 | \$0.04996 | 17.1% |
| E-20 S | <u>851,577,720</u> | <u>\$0.05030</u> | <u>\$0.00732</u> | <u>\$0.00091</u> | <u>-\$0.00065</u> | <u>-\$0.00016</u> | <u>\$0.00035</u> | <u>\$0.02402</u> | <u>\$0.01352</u> | <u>\$0.00066</u> | <u>\$0.00492</u> | <u>\$0.00411</u> | <u>\$0.00286</u> | <u>\$0.00054</u> | <u>\$0.05841</u> | <u>16.1%</u> |
| TOTAL E-20 | 4,682,568,459 | \$0.03706 | \$0.00714 | \$0.00091 | -\$0.00066 | -\$0.00016 | \$0.00034 | \$0.01120 | \$0.01222 | \$0.00066 | \$0.00486 | \$0.00375 | \$0.00287 | \$0.00039 | \$0.04353 | 17.5% |
| SYSTEM | | | | | | | | | | | | | | | | |
| | 8,971,489,264 | \$0.04863 | \$0.00809 | \$0.00095 | -\$0.00068 | -\$0.00018 | \$0.00037 | \$0.02117 | \$0.01307 | \$0.00066 | \$0.00505 | \$0.00433 | \$0.00298 | \$0.00075 | \$0.05657 | 16.3% |

ADVICE 3727-E:

Table 4

PACIFIC GAS AND ELECTRIC COMPANY
 2011 Annual Electric True-up
 Table 4

ES

| | Trans | RS | Distr | PPP | ND | DWR Bond | CTC | ECRA | Gen | Total |
|--|--------|--------|--------|--------|--------|----------|--------|--------|--------|--------|
| ENERGY CHARGE (\$/kWh) | | | | | | | | | | |
| Baseline (Tier 1) | .01158 | .00059 | .04018 | .01509 | .00066 | .00534 | .00625 | .00311 | .03950 | .12233 |
| Tier 2 | .01158 | .00059 | .04861 | .01509 | .00066 | .00534 | .00625 | .00311 | .04781 | .13907 |
| Tier 3 | .01158 | .00059 | .13095 | .01509 | .00066 | .00534 | .00625 | .00311 | .12879 | .30239 |
| Tier 4 | .01158 | .00059 | .18624 | .01509 | .00066 | .00534 | .00625 | .00311 | .18317 | .41206 |
| Tier 5 | .01158 | .00059 | .18624 | .01509 | .00066 | .00534 | .00625 | .00311 | .18317 | .41206 |
| MINIMUM CHARGE | | | | | | | | | | |
| (\$/meter/day) | .00000 | .00000 | .12367 | .00585 | .00026 | - | - | - | | .14784 |
| (\$/kWh) | .01161 | - | - | - | - | .00534 | .00625 | .00311 | | |
| DISCOUNT (\$/dwelling unit/day) | - | - | .10579 | - | - | - | - | - | - | .10579 |
| TRA (\$/kwh) | .00003 | - | - | - | - | - | - | - | | |
| MARL (\$/kWh) | - | - | - | - | - | .00534 | .00625 | .00311 | .03422 | .04892 |

ESR

| | Trans | RS | Distr | PPP | ND | DWR Bond | CTC | ECRA | Gen | Total |
|-------------------------------|--------|--------|--------|--------|--------|----------|--------|--------|--------|--------|
| ENERGY CHARGE (\$/kWh) | | | | | | | | | | |
| Baseline (Tier 1) | .01158 | .00059 | .04018 | .01509 | .00066 | .00534 | .00625 | .00311 | .03950 | .12233 |
| Tier 2 | .01158 | .00059 | .04861 | .01509 | .00066 | .00534 | .00625 | .00311 | .04781 | .13907 |
| Tier 3 | .01158 | .00059 | .13095 | .01509 | .00066 | .00534 | .00625 | .00311 | .12879 | .30239 |
| Tier 4 | .01158 | .00059 | .18624 | .01509 | .00066 | .00534 | .00625 | .00311 | .18317 | .41206 |
| Tier 5 | .01158 | .00059 | .18624 | .01509 | .00066 | .00534 | .00625 | .00311 | .18317 | .41206 |
| MINIMUM CHARGE | | | | | | | | | | |
| (\$/meter/day) | .00000 | .00000 | .12367 | .00585 | .00026 | - | - | - | | .14784 |
| (\$/kWh) | .01161 | - | - | - | - | .00534 | .00625 | .00311 | | |
| TRA (\$/kwh) | .00003 | - | - | - | - | - | - | - | | |

ET

| | Trans | RS | Distr | PPP | ND | DWR Bond | CTC | ECRA | Gen | Total |
|--|--------|--------|--------|--------|--------|----------|--------|--------|--------|--------|
| ENERGY CHARGE (\$/kWh) | | | | | | | | | | |
| Baseline (Tier 1) | .01158 | .00059 | .04018 | .01509 | .00066 | .00534 | .00625 | .00311 | .03950 | .12233 |
| Tier 2 | .01158 | .00059 | .04861 | .01509 | .00066 | .00534 | .00625 | .00311 | .04781 | .13907 |
| Tier 3 | .01158 | .00059 | .13095 | .01509 | .00066 | .00534 | .00625 | .00311 | .12879 | .30239 |
| Tier 4 | .01158 | .00059 | .18624 | .01509 | .00066 | .00534 | .00625 | .00311 | .18317 | .41206 |
| Tier 5 | .01158 | .00059 | .18624 | .01509 | .00066 | .00534 | .00625 | .00311 | .18317 | .41206 |
| MINIMUM CHARGE | | | | | | | | | | |
| (\$/meter/day) | .00000 | .00000 | .12367 | .00585 | .00026 | - | - | - | | .14784 |
| (\$/kWh) | .01161 | - | - | - | - | .00534 | .00625 | .00311 | | |
| DISCOUNT (\$/dwelling unit/day) | - | - | .37925 | - | - | - | - | - | - | .37925 |
| TRA (\$/kwh) | .00003 | - | - | - | - | - | - | - | | |
| MARL (\$/kWh) | - | - | - | - | - | .00534 | .00625 | .00311 | .03422 | .04892 |

PACIFIC GAS AND ELECTRIC COMPANY
2011 Annual Electric True-up
Table 4

E-8

| | Trans | RS | Distr | PPP | ND | DWR Bond | CTC | ECRA | Gen | Total |
|---|--------|--------|--------|--------|--------|----------|--------|--------|--------|--------|
| ENERGY CHARGE (\$/kWh) | | | | | | | | | | |
| Summer | | | | | | | | | | |
| Baseline (Tier 1) | .01158 | .00059 | .01469 | .01632 | .00066 | .00534 | .00625 | .00311 | .06781 | .12638 |
| Tier 2 | .01158 | .00059 | .01469 | .01632 | .00066 | .00534 | .00625 | .00311 | .06781 | .12638 |
| Tier 3 | .01158 | .00059 | .04377 | .01632 | .00066 | .00534 | .00625 | .00311 | .20205 | .28970 |
| Tier 4 | .01158 | .00059 | .06330 | .01632 | .00066 | .00534 | .00625 | .00311 | .29219 | .39937 |
| Tier 5 | .01158 | .00059 | .06330 | .01632 | .00066 | .00534 | .00625 | .00311 | .29219 | .39937 |
| Winter | | | | | | | | | | |
| Baseline (Tier 1) | .01158 | .00059 | .00660 | .01632 | .00066 | .00534 | .00625 | .00311 | .03044 | .08092 |
| Tier 2 | .01158 | .00059 | .00660 | .01632 | .00066 | .00534 | .00625 | .00311 | .03044 | .08092 |
| Tier 3 | .01158 | .00059 | .03568 | .01632 | .00066 | .00534 | .00625 | .00311 | .16467 | .24423 |
| Tier 4 | .01158 | .00059 | .05521 | .01632 | .00066 | .00534 | .00625 | .00311 | .25481 | .35390 |
| Tier 5 | .01158 | .00059 | .05521 | .01632 | .00066 | .00534 | .00625 | .00311 | .25481 | .35390 |
| CUSTOMER CHARGE (\$/meter/day) | - | - | .41160 | - | - | - | - | - | - | .41160 |
| TRA (\$/kWh) | .00003 | - | - | - | - | - | - | - | - | - |
| E-9 RATE A | | | | | | | | | | |
| ENERGY CHARGE (\$/kWh) | | | | | | | | | | |
| Summer | | | | | | | | | | |
| Peak | | | | | | | | | | |
| Baseline (Tier 1) | .01158 | .00059 | .09831 | .01512 | .00066 | .00534 | .00625 | .00311 | .16371 | .30470 |
| Tier 2 | .01158 | .00059 | .09831 | .01512 | .00066 | .00534 | .00625 | .00311 | .16371 | .30470 |
| Tier 3 | .01158 | .00059 | .15959 | .01512 | .00066 | .00534 | .00625 | .00311 | .26575 | .46802 |
| Tier 4 | .01158 | .00059 | .20074 | .01512 | .00066 | .00534 | .00625 | .00311 | .33427 | .57769 |
| Tier 5 | .01158 | .00059 | .20074 | .01512 | .00066 | .00534 | .00625 | .00311 | .33427 | .57769 |
| Part-Peak | | | | | | | | | | |
| Baseline (Tier 1) | .01158 | .00059 | .02577 | .01512 | .00066 | .00534 | .00625 | .00311 | .04290 | .11135 |
| Tier 2 | .01158 | .00059 | .02577 | .01512 | .00066 | .00534 | .00625 | .00311 | .04290 | .11135 |
| Tier 3 | .01158 | .00059 | .08705 | .01512 | .00066 | .00534 | .00625 | .00311 | .14494 | .27467 |
| Tier 4 | .01158 | .00059 | .12819 | .01512 | .00066 | .00534 | .00625 | .00311 | .21347 | .38434 |
| Tier 5 | .01158 | .00059 | .12819 | .01512 | .00066 | .00534 | .00625 | .00311 | .21347 | .38434 |
| Off-Peak | | | | | | | | | | |
| Baseline (Tier 1) | .01158 | .00059 | .00385 | .01512 | .00066 | .00534 | .00625 | .00311 | .00641 | .05294 |
| Tier 2 | .01158 | .00059 | .00385 | .01512 | .00066 | .00534 | .00625 | .00311 | .00641 | .05294 |
| Tier 3 | .01158 | .00059 | .04140 | .01512 | .00066 | .00534 | .00625 | .00311 | .06894 | .15302 |
| Tier 4 | .01158 | .00059 | .05632 | .01512 | .00066 | .00534 | .00625 | .00311 | .09377 | .19277 |
| Tier 5 | .01158 | .00059 | .05632 | .01512 | .00066 | .00534 | .00625 | .00311 | .09377 | .19277 |
| Baseline Credit (per kWh of baseline use) | - | - | .01729 | - | - | - | - | - | - | .01729 |
| Winter | | | | | | | | | | |
| Part-Peak | | | | | | | | | | |
| Baseline (Tier 1) | .01158 | .00059 | .02572 | .01512 | .00066 | .00534 | .00625 | .00311 | .04283 | .11123 |
| Tier 2 | .01158 | .00059 | .02572 | .01512 | .00066 | .00534 | .00625 | .00311 | .04283 | .11123 |
| Tier 3 | .01158 | .00059 | .08700 | .01512 | .00066 | .00534 | .00625 | .00311 | .14487 | .27455 |
| Tier 4 | .01158 | .00059 | .12815 | .01512 | .00066 | .00534 | .00625 | .00311 | .21339 | .38422 |
| Tier 5 | .01158 | .00059 | .12815 | .01512 | .00066 | .00534 | .00625 | .00311 | .21339 | .38422 |
| Off-Peak | | | | | | | | | | |
| Baseline (Tier 1) | .01158 | .00059 | .00720 | .01512 | .00066 | .00534 | .00625 | .00311 | .01198 | .06186 |
| Tier 2 | .01158 | .00059 | .00720 | .01512 | .00066 | .00534 | .00625 | .00311 | .01198 | .06186 |
| Tier 3 | .01158 | .00059 | .04353 | .01512 | .00066 | .00534 | .00625 | .00311 | .06681 | .15302 |
| Tier 4 | .01158 | .00059 | .05809 | .01512 | .00066 | .00534 | .00625 | .00311 | .09200 | .19277 |
| Tier 5 | .01158 | .00059 | .05809 | .01512 | .00066 | .00534 | .00625 | .00311 | .09200 | .19277 |
| Baseline Credit (per kWh of baseline use) | - | - | .01729 | - | - | - | - | - | - | .01729 |
| METER CHARGE (\$/meter/day) | - | - | .21881 | - | - | - | - | - | - | .21881 |
| TRA (\$/kWh) | .00003 | - | - | - | - | - | - | - | - | - |
| MINIMUM CHARGE | | | | | | | | | | |
| (\$/meter/day) | .00000 | .00000 | .13318 | .00586 | .00026 | - | - | - | - | .14784 |
| (\$/kWh) | .01161 | - | - | - | - | .00534 | .00625 | .00311 | - | - |

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E-9 RATE B

| | Trans | RS | Distr | PPP | ND | DWR Bond | CTC | ECRA | Gen | Total |
|---|--------|--------|--------|--------|--------|----------|--------|--------|--------|--------|
| ENERGY CHARGE (\$/kWh) | | | | | | | | | | |
| Summer | | | | | | | | | | |
| Peak | | | | | | | | | | |
| Baseline (Tier 1) | .01158 | .00059 | .09670 | .01512 | .00066 | .00534 | .00625 | .00311 | .16101 | .30039 |
| Tier 2 | .01158 | .00059 | .09670 | .01512 | .00066 | .00534 | .00625 | .00311 | .16101 | .30039 |
| Tier 3 | .01158 | .00059 | .15797 | .01512 | .00066 | .00534 | .00625 | .00311 | .26306 | .46371 |
| Tier 4 | .01158 | .00059 | .19912 | .01512 | .00066 | .00534 | .00625 | .00311 | .33158 | .57338 |
| Tier 5 | .01158 | .00059 | .19912 | .01512 | .00066 | .00534 | .00625 | .00311 | .33158 | .57338 |
| Part-Peak | | | | | | | | | | |
| Baseline (Tier 1) | .01158 | .00059 | .02415 | .01512 | .00066 | .00534 | .00625 | .00311 | .04021 | .10704 |
| Tier 2 | .01158 | .00059 | .02415 | .01512 | .00066 | .00534 | .00625 | .00311 | .04021 | .10704 |
| Tier 3 | .01158 | .00059 | .08543 | .01512 | .00066 | .00534 | .00625 | .00311 | .14224 | .27035 |
| Tier 4 | .01158 | .00059 | .12657 | .01512 | .00066 | .00534 | .00625 | .00311 | .21077 | .38002 |
| Tier 5 | .01158 | .00059 | .12657 | .01512 | .00066 | .00534 | .00625 | .00311 | .21077 | .38002 |
| Off-Peak | | | | | | | | | | |
| Baseline (Tier 1) | .01158 | .00059 | .00648 | .01512 | .00066 | .00534 | .00625 | .00311 | .01079 | .05995 |
| Tier 2 | .01158 | .00059 | .00648 | .01512 | .00066 | .00534 | .00625 | .00311 | .01079 | .05995 |
| Tier 3 | .01158 | .00059 | .06776 | .01512 | .00066 | .00534 | .00625 | .00311 | .11282 | .22326 |
| Tier 4 | .01158 | .00059 | .10891 | .01512 | .00066 | .00534 | .00625 | .00311 | .18134 | .33293 |
| Tier 5 | .01158 | .00059 | .10891 | .01512 | .00066 | .00534 | .00625 | .00311 | .18134 | .33293 |
| Baseline Credit (per kWh of baseline use) | - | - | .01729 | - | - | - | - | - | - | .01729 |
| Winter | | | | | | | | | | |
| Part-Peak | | | | | | | | | | |
| Baseline (Tier 1) | .01158 | .00059 | .02429 | .01512 | .00066 | .00534 | .00625 | .00311 | .04043 | .10740 |
| Tier 2 | .01158 | .00059 | .02429 | .01512 | .00066 | .00534 | .00625 | .00311 | .04043 | .10740 |
| Tier 3 | .01158 | .00059 | .08556 | .01512 | .00066 | .00534 | .00625 | .00311 | .14247 | .27071 |
| Tier 4 | .01158 | .00059 | .12671 | .01512 | .00066 | .00534 | .00625 | .00311 | .21099 | .38038 |
| Tier 5 | .01158 | .00059 | .12671 | .01512 | .00066 | .00534 | .00625 | .00311 | .21099 | .38038 |
| Off-Peak | | | | | | | | | | |
| Baseline (Tier 1) | .01158 | .00059 | .00956 | .01512 | .00066 | .00534 | .00625 | .00311 | .01590 | .06814 |
| Tier 2 | .01158 | .00059 | .00956 | .01512 | .00066 | .00534 | .00625 | .00311 | .01590 | .06814 |
| Tier 3 | .01158 | .00059 | .07083 | .01512 | .00066 | .00534 | .00625 | .00311 | .11795 | .23146 |
| Tier 4 | .01158 | .00059 | .11198 | .01512 | .00066 | .00534 | .00625 | .00311 | .18647 | .34113 |
| Tier 5 | .01158 | .00059 | .11198 | .01512 | .00066 | .00534 | .00625 | .00311 | .18647 | .34113 |
| Baseline Credit (per kWh of baseline use) | - | - | .01729 | - | - | - | - | - | - | .01729 |
| METER CHARGE (\$/meter/day) | | | | | | | | | | |
| | - | - | .21881 | - | - | - | - | - | - | .21881 |
| TRA (\$/kWh) | | | | | | | | | | |
| | .00003 | - | - | - | - | - | - | - | - | - |
| MINIMUM CHARGE | | | | | | | | | | |
| (\$/meter/day) | .00000 | .00000 | .13318 | .00586 | .00026 | - | - | - | - | .14784 |
| (\$/kWh) | .01161 | - | - | - | - | .00534 | .00625 | .00311 | - | - |

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E-6

ENERGY CHARGE (\$/kWh)

Summer

Peak

| | Trans | RS | Distr | PPP | ND | DWR Bond | CTC | ECRA | Gen | Total |
|-------------------|--------|--------|--------|--------|--------|----------|--------|--------|--------|--------|
| Baseline (Tier 1) | .01158 | .00059 | .10861 | .01509 | .00066 | .00534 | .00625 | .00311 | .15920 | .31046 |
| Tier 2 | .01158 | .00059 | .11570 | .01509 | .00066 | .00534 | .00625 | .00311 | .16883 | .32718 |
| Tier 3 | .01158 | .00059 | .18492 | .01509 | .00066 | .00534 | .00625 | .00311 | .26293 | .49050 |
| Tier 4 | .01158 | .00059 | .23140 | .01509 | .00066 | .00534 | .00625 | .00311 | .32612 | .60017 |
| Tier 5 | .01158 | .00059 | .23140 | .01509 | .00066 | .00534 | .00625 | .00311 | .32612 | .60017 |

Part-Peak

| | | | | | | | | | | |
|-------------------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|
| Baseline (Tier 1) | .01158 | .00059 | .04192 | .01509 | .00066 | .00534 | .00625 | .00311 | .06854 | .15311 |
| Tier 2 | .01158 | .00059 | .04901 | .01509 | .00066 | .00534 | .00625 | .00311 | .07817 | .16983 |
| Tier 3 | .01158 | .00059 | .11823 | .01509 | .00066 | .00534 | .00625 | .00311 | .17226 | .33314 |
| Tier 4 | .01158 | .00059 | .16471 | .01509 | .00066 | .00534 | .00625 | .00311 | .23545 | .44281 |
| Tier 5 | .01158 | .00059 | .16471 | .01509 | .00066 | .00534 | .00625 | .00311 | .23545 | .44281 |

Off-Peak

| | | | | | | | | | | |
|-------------------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|
| Baseline (Tier 1) | .01158 | .00059 | .01501 | .01509 | .00066 | .00534 | .00625 | .00311 | .03195 | .08961 |
| Tier 2 | .01158 | .00059 | .02210 | .01509 | .00066 | .00534 | .00625 | .00311 | .04159 | .10634 |
| Tier 3 | .01158 | .00059 | .09132 | .01509 | .00066 | .00534 | .00625 | .00311 | .13568 | .26965 |
| Tier 4 | .01158 | .00059 | .13780 | .01509 | .00066 | .00534 | .00625 | .00311 | .19887 | .37932 |
| Tier 5 | .01158 | .00059 | .13780 | .01509 | .00066 | .00534 | .00625 | .00311 | .19887 | .37932 |

Winter

Part-Peak

| | | | | | | | | | | |
|-------------------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|
| Baseline (Tier 1) | .01158 | .00059 | .02208 | .01509 | .00066 | .00534 | .00625 | .00311 | .04156 | .10629 |
| Tier 2 | .01158 | .00059 | .02916 | .01509 | .00066 | .00534 | .00625 | .00311 | .05119 | .12300 |
| Tier 3 | .01158 | .00059 | .09838 | .01509 | .00066 | .00534 | .00625 | .00311 | .14529 | .28632 |
| Tier 4 | .01158 | .00059 | .14486 | .01509 | .00066 | .00534 | .00625 | .00311 | .20848 | .39599 |
| Tier 5 | .01158 | .00059 | .14486 | .01509 | .00066 | .00534 | .00625 | .00311 | .20848 | .39599 |

Off-Peak

| | | | | | | | | | | |
|-------------------|--------|--------|--------|--------|--------|--------|--------|--------|--------|--------|
| Baseline (Tier 1) | .01158 | .00059 | .01681 | .01509 | .00066 | .00534 | .00625 | .00311 | .03439 | .09385 |
| Tier 2 | .01158 | .00059 | .02390 | .01509 | .00066 | .00534 | .00625 | .00311 | .04403 | .11058 |
| Tier 3 | .01158 | .00059 | .09312 | .01509 | .00066 | .00534 | .00625 | .00311 | .13813 | .27390 |
| Tier 4 | .01158 | .00059 | .13960 | .01509 | .00066 | .00534 | .00625 | .00311 | .20132 | .38357 |
| Tier 5 | .01158 | .00059 | .13960 | .01509 | .00066 | .00534 | .00625 | .00311 | .20132 | .38357 |

METER CHARGE (\$/meter/day)

| | | | | | | | | | | |
|--|---|---|--------|---|---|---|---|---|---|--------|
| | - | - | .25298 | - | - | - | - | - | - | .25298 |
|--|---|---|--------|---|---|---|---|---|---|--------|

MINIMUM CHARGE

| | | | | | | | | | | |
|----------------|--------|--------|--------|--------|--------|--------|--------|--------|--|--------|
| (\$/meter/day) | .00000 | .00000 | .12367 | .00585 | .00026 | | | | | .14784 |
| (\$/kWh) | .01161 | - | - | - | - | .00534 | .00625 | .00311 | | |

TRA (\$/kWh)

| | | | | | | | | | | |
|--|--------|---|---|---|---|---|---|---|--|--|
| | .00003 | - | - | - | - | - | - | - | | |
|--|--------|---|---|---|---|---|---|---|--|--|

FERA CSI EXEMPTION FACTORS

| | Distr |
|------|-------|
| E-1 | 1.64% |
| E-7 | 2.81% |
| E-A7 | 2.81% |
| E-8 | 5.43% |
| E-9 | 2.81% |
| E-6 | 2.10% |

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ETL

| | Trans | RS | Distr | PPP | ND | DWR Bond | CTC | ECRA | Gen | Total |
|-------------------------------|--------|--------|--------|--------|--------|----------|--------|--------|--------|--------|
| ENERGY CHARGE (\$/kWh) | | | | | | | | | | |
| CARE Baseline (Tier 1) | .01158 | .00059 | .00829 | .00676 | .00066 | - | .00625 | .00311 | .04589 | .08316 |
| Tier 2 | .01158 | .00059 | .00829 | .00676 | .00066 | - | .00625 | .00311 | .05836 | .09563 |
| Tier 3 | .01158 | .00059 | .00829 | .00676 | .00066 | - | .00625 | .00311 | .05836 | .09563 |
| Tier 4 | .01158 | .00059 | .00829 | .00676 | .00066 | - | .00625 | .00311 | .05836 | .09563 |
| Tier 5 | .01158 | .00059 | .00829 | .00676 | .00066 | - | .00625 | .00311 | .05836 | .09563 |
| Non-CARE Baseline (Tier 1) | .01158 | .00059 | .04018 | .01509 | .00066 | .00534 | .00625 | .00311 | .03950 | .12233 |
| Tier 2 | .01158 | .00059 | .04861 | .01509 | .00066 | .00534 | .00625 | .00311 | .04781 | .13907 |
| Tier 3 | .01158 | .00059 | .13095 | .01509 | .00066 | .00534 | .00625 | .00311 | .12879 | .30239 |
| Tier 4 | .01158 | .00059 | .18624 | .01509 | .00066 | .00534 | .00625 | .00311 | .18317 | .41206 |
| Tier 5 | .01158 | .00059 | .18624 | .01509 | .00066 | .00534 | .00625 | .00311 | .18317 | .41206 |

The master-metered customer's energy consumption will be billed at the CARE rate using the ratio of the number of mobilehome spaces occupied by qualifying CARE tenants to the total number of mobilehome spaces

| | | | | | | | | | | |
|--|--------|--------|--------|--------|--------|--------|--------|--------|---|--------|
| MINIMUM CHARGE | | | | | | | | | | |
| (\$/meter/day) | .00000 | .00000 | .09396 | .00292 | .00029 | - | - | - | - | .11828 |
| (\$/kWh) | .01161 | - | - | - | - | .00534 | .00625 | .00311 | - | - |
| DISCOUNT (\$/dwelling unit/day) | - | - | .37925 | - | - | - | - | - | - | .37925 |
| TRA (\$/kWh) | .00003 | - | - | - | - | - | - | - | - | - |
| MARL (\$/kWh) | - | - | - | - | - | .00534 | .00625 | .00311 | - | .04892 |

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E-37

| | Trans | RS | Distr | PPP | ND | DWR Bond | CTC | ECRA | Gen | Total |
|---|--------|--------|----------|----------|--------|----------|--------|--------|--------|----------|
| DEMAND CHARGE Rates W and X (\$/kW) | | | | | | | | | | |
| Summer | | | | | | | | | | |
| Peak | - | - | 3.13 | - | - | - | - | - | 4.29 | 7.42 |
| Maximum | - | - | 7.99 | - | - | - | - | - | 3.50 | 11.49 |
| Winter | | | | | | | | | | |
| Maximum | - | - | 4.43 | - | - | - | - | - | .00 | 4.43 |
| VOLTAGE DISCOUNT (\$/kW of maximum demand) | | | | | | | | | | |
| Primary | | | | | | | | | | |
| Summer | - | - | .22 | - | - | - | - | - | 1.07 | 1.29 |
| Winter | - | - | .15 | - | - | - | - | - | .00 | .15 |
| Transmission | | | | | | | | | | |
| Summer | - | - | 6.65 | - | - | - | - | - | 1.95 | 8.60 |
| Winter | - | - | 3.82 | - | - | - | - | - | .00 | 3.82 |
| ENERGY CHARGE Rates W and X (\$/kWh) | | | | | | | | | | |
| Summer | | | | | | | | | | |
| Peak | .00862 | .00039 | .02172 | .01271 | .00066 | .00534 | .00538 | .00311 | .10910 | .16714 |
| Off-Peak | .00862 | .00039 | .00000 | .01271 | .00066 | .00534 | .00538 | .00311 | .03419 | .07051 |
| Winter | | | | | | | | | | |
| Part-Peak | .00862 | .00039 | .00000 | .01271 | .00066 | .00534 | .00538 | .00311 | .05025 | .08657 |
| Off-Peak | .00862 | .00039 | .00000 | .01271 | .00066 | .00534 | .00538 | .00311 | .02755 | .06387 |
| CUSTOMER CHARGE Rates W and X (\$/meter/day) | | | | | | | | | | |
| | - | - | .98563 | - | - | - | - | - | - | .98563 |
| METER CHARGE (\$/meter/day) | | | | | | | | | | |
| Rate W | - | - | .03943 | - | - | - | - | - | - | .03943 |
| Rate X | - | - | .19713 | - | - | - | - | - | - | .19713 |
| TRA (\$/kWh) | .00011 | - | - | - | - | - | - | - | - | |
| E-CARE (\$/kWh) | | | | | | | | | | |
| | Trans | RS | Distr | PPP | ND | DWR Bond | CTC | ECRA | Gen | Total |
| A-1 | | | (.07470) | (.00833) | | (.00534) | | | | (.08837) |
| A-6 | | | (.07192) | (.00833) | | (.00534) | | | | (.08559) |
| A-15 | | | (.07470) | (.00833) | | (.00534) | | | | (.08837) |
| A10 (all voltages) | | | (.06492) | (.00833) | | (.00534) | | | | (.07859) |
| E19 (all voltages) | | | (.05535) | (.00833) | | (.00534) | | | | (.06902) |
| E20 (all voltages) | | | (.04539) | (.00833) | | (.00534) | | | | (.05906) |

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Standby Secondary

| | Trans | RS | Distr | PPP | ND | DWR Bond | CTC | ECRA | Gen | Total |
|--|----------|--------|--------|--------|--------|----------|--------|--------|--------|--------|
| RESERVATION CHARGE (\$/kW) (per kW per month applied to 85% of the Reservation Capacity) | .45 | .02 | 2.18 | - | - | - | - | - | .21 | 2.86 |
| ENERGY CHARGE (\$/kWh) | | | | | | | | | | |
| Summer | | | | | | | | | | |
| Peak | .00794 | .00041 | .17472 | .01706 | .00066 | .00534 | .00259 | .00311 | .09707 | .30883 |
| Part-Peak | .00794 | .00041 | .06989 | .01706 | .00066 | .00534 | .00259 | .00311 | .07676 | .18369 |
| Off-Peak | .00794 | .00041 | .03494 | .01706 | .00066 | .00534 | .00259 | .00311 | .06468 | .13666 |
| Winter | | | | | | | | | | |
| Part-Peak | .00794 | .00041 | .05389 | .01706 | .00066 | .00534 | .00259 | .00311 | .07105 | .16198 |
| Off-Peak | .00794 | .00041 | .03590 | .01706 | .00066 | .00534 | .00259 | .00311 | .06138 | .13432 |
| TRA (\$/kWh) | (.00007) | - | - | - | - | - | - | - | - | - |
| POWER FACTOR ADJ RATE (\$/kWh) | - | - | .00005 | - | - | - | - | - | - | .00005 |
| MAXIMUM REACTIVE DEMAND CHRG (\$/kVAR) | - | - | .35 | - | - | - | - | - | - | .35 |

Standby Primary

| | Trans | RS | Distr | PPP | ND | DWR Bond | CTC | ECRA | Gen | Total |
|--|----------|--------|--------|--------|--------|----------|--------|--------|--------|--------|
| RESERVATION CHARGE (\$/kW) (per kW per month applied to 85% of the Reservation Capacity) | .45 | .02 | 2.20 | - | - | - | - | - | .19 | 2.86 |
| ENERGY CHARGE (\$/kWh) | | | | | | | | | | |
| Summer | | | | | | | | | | |
| Peak | .00794 | .00041 | .17535 | .01798 | .00066 | .00534 | .00259 | .00311 | .09496 | .30827 |
| Part-Peak | .00794 | .00041 | .07014 | .01798 | .00066 | .00534 | .00259 | .00311 | .07646 | .18456 |
| Off-Peak | .00794 | .00041 | .03505 | .01798 | .00066 | .00534 | .00259 | .00311 | .06497 | .13798 |
| Winter | | | | | | | | | | |
| Part-Peak | .00794 | .00041 | .05407 | .01798 | .00066 | .00534 | .00259 | .00311 | .06945 | .16148 |
| Off-Peak | .00794 | .00041 | .03604 | .01798 | .00066 | .00534 | .00259 | .00311 | .06166 | .13566 |
| TRA (\$/kWh) | (.00007) | - | - | - | - | - | - | - | - | - |
| POWER FACTOR ADJ RATE (\$/kWh) | - | - | .00005 | - | - | - | - | - | - | .00005 |
| MAXIMUM REACTIVE DEMAND CHRG (\$/kVAR) | - | - | .35 | - | - | - | - | - | - | .35 |

Standby Transmission

| | Trans | RS | Distr | PPP | ND | DWR Bond | CTC | ECRA | Gen | Total |
|--|----------|--------|--------|--------|--------|----------|--------|--------|--------|--------|
| RESERVATION CHARGE (\$/kW) (per kW per month applied to 85% of the Reservation Capacity) | .45 | .02 | .28 | - | - | - | - | - | .19 | .94 |
| ENERGY CHARGE (\$/kWh) | | | | | | | | | | |
| Summer | | | | | | | | | | |
| Peak | .00794 | .00041 | .00000 | .01296 | .00066 | .00534 | .00259 | .00311 | .07605 | .10899 |
| Part-Peak | .00794 | .00041 | .00000 | .01296 | .00066 | .00534 | .00259 | .00311 | .06135 | .09429 |
| Off-Peak | .00794 | .00041 | .00000 | .01296 | .00066 | .00534 | .00259 | .00311 | .05260 | .08554 |
| Winter | | | | | | | | | | |
| Part-Peak | .00794 | .00041 | .00000 | .01296 | .00066 | .00534 | .00259 | .00311 | .05604 | .08898 |
| Off-Peak | .00794 | .00041 | .00000 | .01296 | .00066 | .00534 | .00259 | .00311 | .04997 | .08291 |
| TRA (\$/kWh) | (.00007) | - | - | - | - | - | - | - | - | - |
| POWER FACTOR ADJ RATE (\$/kWh) | - | - | .00005 | - | - | - | - | - | - | .00005 |
| MAXIMUM REACTIVE DEMAND CHRG (\$/kVAR) | - | - | .35 | - | - | - | - | - | - | .35 |

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| | Trans | RS | Distr | PPP | ND | DWR Bond | CTC | ECRA | Gen | Total |
|---|--------|--------|--------|--------|--------|----------|--------|--------|--------|--------|
| CONNECTED LOAD CHARGE (\$/hp) | | | | | | | | | | |
| Rates A and D | | | | | | | | | | |
| Summer | - | - | 4.05 | - | - | - | - | - | 1.08 | 5.13 |
| Winter | - | - | .76 | - | - | - | - | - | .00 | .76 |
| DEMAND CHARGE (\$/kW) | | | | | | | | | | |
| Rates B and E | | | | | | | | | | |
| Summer | | | | | | | | | | |
| Peak | - | - | 1.79 | - | - | - | - | - | 1.92 | 3.71 |
| Maximum | - | - | 4.98 | - | - | - | - | - | 1.86 | 6.84 |
| Winter | | | | | | | | | | |
| Maximum | - | - | 1.55 | - | - | - | - | - | .00 | 1.55 |
| Rates C and F | | | | | | | | | | |
| Summer | | | | | | | | | | |
| Peak | - | - | 4.39 | - | - | - | - | - | 4.45 | 8.84 |
| Part-Peak | - | - | .93 | - | - | - | - | - | .76 | 1.69 |
| Maximum | - | - | 3.55 | - | - | - | - | - | .00 | 3.55 |
| Winter | | | | | | | | | | |
| Part-Peak | - | - | .39 | - | - | - | - | - | .00 | .39 |
| Maximum | - | - | 1.72 | - | - | - | - | - | .00 | 1.72 |
| "B & E" PRIMARY VOLTAGE DISCOUNT (\$/kW of maximum demand) | | | | | | | | | | |
| Summer | - | - | .31 | - | - | - | - | - | .45 | .76 |
| Winter | - | - | .24 | - | - | - | - | - | .00 | .24 |
| "C & F" PRIMARY VOLTAGE DISCOUNT | | | | | | | | | | |
| Summer (\$/kW of Peak Demand) | - | - | .22 | - | - | - | - | - | .76 | .98 |
| Winter (\$/kW of Max Demand) | - | - | .21 | - | - | - | - | - | .00 | .21 |
| "C & F" TRANSMISSION VOLTAGE DISCOUNT | | | | | | | | | | |
| Summer (\$/kW of Peak Demand) | - | - | 4.60 | - | - | - | - | - | 1.45 | 6.05 |
| Winter (\$/kW of Max Demand) | - | - | 1.61 | - | - | - | - | - | .00 | 1.61 |
| ENERGY CHARGE (\$/kWh) | | | | | | | | | | |
| Rates A and D | | | | | | | | | | |
| Summer | | | | | | | | | | |
| Peak | .00862 | .00039 | .13547 | .01726 | .00066 | .00534 | .00538 | .00311 | .12329 | .29963 |
| Off-Peak | .00862 | .00039 | .04515 | .01726 | .00066 | .00534 | .00538 | .00311 | .05050 | .13652 |
| Winter | | | | | | | | | | |
| Part-Peak | .00862 | .00039 | .04666 | .01726 | .00066 | .00534 | .00538 | .00311 | .05381 | .14134 |
| Off-Peak | .00862 | .00039 | .03110 | .01726 | .00066 | .00534 | .00538 | .00311 | .04513 | .11710 |
| Rates B and E | | | | | | | | | | |
| Summer | | | | | | | | | | |
| Peak | .00862 | .00039 | .08484 | .01564 | .00066 | .00534 | .00538 | .00311 | .09390 | .21799 |
| Off-Peak | .00862 | .00039 | .02828 | .01564 | .00066 | .00534 | .00538 | .00311 | .05241 | .11994 |
| Winter | | | | | | | | | | |
| Part-Peak | .00862 | .00039 | .02973 | .01564 | .00066 | .00534 | .00538 | .00311 | .05098 | .11996 |
| Off-Peak | .00862 | .00039 | .01983 | .01564 | .00066 | .00534 | .00538 | .00311 | .04266 | .10174 |
| Rates C and F | | | | | | | | | | |
| Summer | | | | | | | | | | |
| Peak | .00862 | .00039 | .05082 | .01572 | .00066 | .00534 | .00538 | .00311 | .10837 | .19852 |
| Part-Peak | .00862 | .00039 | .02032 | .01572 | .00066 | .00534 | .00538 | .00311 | .05920 | .11885 |
| Off-Peak | .00862 | .00039 | .01018 | .01572 | .00066 | .00534 | .00538 | .00311 | .04133 | .09084 |
| Winter | | | | | | | | | | |
| Part-Peak | .00862 | .00039 | .01413 | .01572 | .00066 | .00534 | .00538 | .00311 | .04640 | .09986 |
| Off-Peak | .00862 | .00039 | .00941 | .01572 | .00066 | .00534 | .00538 | .00311 | .03872 | .08746 |

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| | Trans | RS | Distr | PPP | ND | DWR Bond | CTC | ECRA | Gen | Total |
|--|--------|--------|--------|--------|--------|----------|--------|--------|--------|--------|
| CONNECTED LOAD CHARGE (\$/hp) | | | | | | | | | | |
| Rates A and D | | | | | | | | | | |
| Summer | - | - | 5.54 | - | - | - | - | - | 2.86 | 8.40 |
| Winter | - | - | 1.53 | - | - | - | - | - | .00 | 1.53 |
| DEMAND CHARGE (\$/kW) | | | | | | | | | | |
| Rates B and E | | | | | | | | | | |
| Summer | | | | | | | | | | |
| Peak | - | - | 3.13 | - | - | - | - | - | 4.29 | 7.42 |
| Maximum | - | - | 7.99 | - | - | - | - | - | 3.50 | 11.49 |
| Winter | | | | | | | | | | |
| Maximum | - | - | 4.43 | - | - | - | - | - | .00 | 4.43 |
| Rates C and F | | | | | | | | | | |
| Summer | | | | | | | | | | |
| Peak | - | - | 4.70 | - | - | - | - | - | 7.72 | 12.42 |
| Part-Peak | - | - | 1.12 | - | - | - | - | - | 1.46 | 2.58 |
| Maximum | - | - | 5.00 | - | - | - | - | - | .00 | 5.00 |
| Winter | | | | | | | | | | |
| Part-Peak | - | - | .65 | - | - | - | - | - | .00 | .65 |
| Maximum | - | - | 3.33 | - | - | - | - | - | .00 | 3.33 |
| "B & E" PRIMARY VOLTAGE DISCOUNT | | | | | | | | | | |
| Summer (\$/kW of Max Demand) | - | - | .22 | - | - | - | - | - | 1.07 | 1.29 |
| Winter (\$/kW of Max Demand) | - | - | .15 | - | - | - | - | - | .00 | .15 |
| "B & E" TRANSMISSION VOLTAGE DISCOUNT | | | | | | | | | | |
| Summer (\$/kW of Max Demand) | - | - | 6.65 | - | - | - | - | - | 1.95 | 8.60 |
| Winter (\$/kW of Max Demand) | - | - | 3.82 | - | - | - | - | - | .00 | 3.82 |
| "C & F" PRIMARY VOLTAGE DISCOUNT | | | | | | | | | | |
| Summer (\$/kW of Peak Demand) | - | - | .27 | - | - | - | - | - | 1.58 | 1.85 |
| Winter (\$/kW of Max Demand) | - | - | .19 | - | - | - | - | - | .00 | .19 |
| "C & F" TRANSMISSION VOLTAGE DISCOUNT | | | | | | | | | | |
| Summer (\$/kW of Peak Demand) | - | - | 8.68 | - | - | - | - | - | 2.93 | 11.61 |
| Winter (\$/kW of Max Demand) | - | - | 2.44 | - | - | - | - | - | .00 | 2.44 |
| ENERGY CHARGE (\$/kWh) | | | | | | | | | | |
| Rates A and D | | | | | | | | | | |
| Summer | | | | | | | | | | |
| Peak | .00862 | .00039 | .07521 | .01530 | .00066 | .00534 | .00538 | .00311 | .11543 | .22955 |
| Off-Peak | .00862 | .00039 | .02507 | .01530 | .00066 | .00534 | .00538 | .00311 | .05456 | .11854 |
| Winter | | | | | | | | | | |
| Part-Peak | .00862 | .00039 | .02833 | .01530 | .00066 | .00534 | .00538 | .00311 | .05739 | .12463 |
| Off-Peak | .00862 | .00039 | .01888 | .01530 | .00066 | .00534 | .00538 | .00311 | .04823 | .10602 |
| Rates B and E | | | | | | | | | | |
| Summer | | | | | | | | | | |
| Peak | .00862 | .00039 | .02172 | .01271 | .00066 | .00534 | .00538 | .00311 | .10910 | .16714 |
| Off-Peak | .00862 | .00039 | .00000 | .01271 | .00066 | .00534 | .00538 | .00311 | .03419 | .07051 |
| Winter | | | | | | | | | | |
| Part-Peak | .00862 | .00039 | .00000 | .01271 | .00066 | .00534 | .00538 | .00311 | .05025 | .08657 |
| Off-Peak | .00862 | .00039 | .00000 | .01271 | .00066 | .00534 | .00538 | .00311 | .02755 | .06387 |
| Rates C and F | | | | | | | | | | |
| Summer | | | | | | | | | | |
| Peak | .00862 | .00039 | .00000 | .01246 | .00066 | .00534 | .00538 | .00311 | .08540 | .12147 |
| Part-Peak | .00862 | .00039 | .00000 | .01246 | .00066 | .00534 | .00538 | .00311 | .04741 | .08348 |
| Off-Peak | .00862 | .00039 | .00000 | .01246 | .00066 | .00534 | .00538 | .00311 | .03326 | .06933 |
| Winter | | | | | | | | | | |
| Part-Peak | .00862 | .00039 | .00000 | .01246 | .00066 | .00534 | .00538 | .00311 | .03750 | .07357 |
| Off-Peak | .00862 | .00039 | .00000 | .01246 | .00066 | .00534 | .00538 | .00311 | .03106 | .06713 |

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E-FFS Rates (\$/kWh)

| | Residential | Small L&P | Medium L&P | E19 | Streetlights | Standby | Agriculture | E20 T | E20 P | E20 S |
|----------|-------------|-----------|------------|--------|--------------|---------|-------------|--------|--------|--------|
| Pre-2009 | .00057 | .00062 | .00066 | .00060 | .00051 | .00047 | .00052 | .00052 | .00057 | .00058 |
| Vin 2009 | .00043 | .00050 | .00053 | .00049 | .00049 | .00041 | .00040 | .00043 | .00048 | .00047 |
| Vin 2010 | .00042 | .00049 | .00052 | .00049 | .00049 | .00041 | .00039 | .00043 | .00047 | .00047 |
| Vin 2011 | .00042 | .00049 | .00052 | .00049 | .00049 | .00041 | .00039 | .00043 | .00047 | .00047 |

PRELIMINARY STATEMENT PART I RATES

| | Trans | RS | Distr | PPP | Gen | ECRA | Pre 2009 PCIA | 2009 PCIA | 2010 PCIA | 2011 PCIA |
|--|----------|----|--------|--------|----------|----------|------------------|--------------|--------------|--------------|
| All Customers | | | | | | | | | | |
| California Public Utilities Commission Fee | | | .00024 | | | | | | | |
| CEE Incentive Rate | | | .00064 | | | | | | | |
| Demand Response Revenue Balancing Account | | | .00016 | | | | | | | |
| Smartmeter Project Balancing Account Electric | | | .00151 | | | | | | | |
| Transmission Access Charge | .00099 | | | | | | | | | |
| Transmission Revenue Balancing Account Adjustment | (.00071) | | | | | | | | | |
| Existing Transmission Contract Cost Differentials | .00000 | | | | | | | | | |
| End-Use Customer Refund Adjustment: | | | | | | | | | | |
| Residential | (.00025) | | | | | | | | | |
| Small L&P | (.00021) | | | | | | | | | |
| Medium L&P | (.00020) | | | | | | | | | |
| E-19 | (.00020) | | | | | | | | | |
| Streetlights | (.00014) | | | | | | | | | |
| Standby | (.00035) | | | | | | | | | |
| Agriculture | (.00017) | | | | | | | | | |
| E-20 | (.00017) | | | | | | | | | |
| CARE Surcharge | | | | .00833 | | | | | | |
| Procurement Energy Efficiency Revenue Adjustment Mechanism | | | | .00266 | | | | | | |
| Energy Recovery Bond DRC Charge - Series 1 | | | | | | .00306 | | | | |
| Energy Recovery Bond DRC Charge - Series 2 | | | | | | .00153 | | | | |
| Energy Recovery Bond Balancing Account | | | | | | (.00149) | | | | |
| Bundled Service Customers | | | | | | | | | | |
| DWR Power Charge Collection Balancing Account (DWRPCBA): CORE | | | | | (.00032) | | | | | |
| DWR Power Charge Collection Balancing Account (DWRPCBA): NonCORE | | | | | (.00032) | | | | | |
| Energy Resource Recovery Account (ERRA) | | | | | .04464 | | | | | |
| DWR Franchise Fees | | | | | .00003 | | | | | |
| Regulatory Asset Tax Balancing Account (RATBA) | | | | | .00000 | | | | | |
| Headroom Account (HA) | | | | | .00000 | | | | | |
| Non-Bundled Service Customers | | | | | | | | | | |
| PCIA - DWR Franchise Fees | | | | | | | | | | |
| Residential | | | | | | | .00004 | .00014 | .00014 | .00014 |
| Small L&P | | | | | | | .00004 | .00012 | .00013 | .00013 |
| Large L&P | | | | | | | .00004 | .00012 | .00013 | .00013 |
| E19 | | | | | | | .00004 | .00011 | .00012 | .00012 |
| Streetlights | | | | | | | .00004 | .00005 | .00005 | .00005 |
| Standby | | | | | | | .00004 | .00008 | .00008 | .00008 |
| Agriculture | | | | | | | .00004 | .00012 | .00013 | .00013 |
| E20 T | | | | | | | .00004 | .00010 | .00010 | .00010 |
| E20 P | | | | | | | .00004 | .00010 | .00011 | .00011 |
| E20 S | | | | | | | .00004 | .00011 | .00011 | .00011 |

Vintaged PCIA Rates (with DWR Bond FF)

| | Residential | Small L&P | Medium L&P | E19 | Streetlights | Standby | Agriculture | E20 T | E20 P | E20 S |
|----------|-------------|-----------|------------|----------|--------------|----------|-------------|----------|----------|----------|
| Pre-2009 | (.00621) | (.00539) | (.00548) | (.00464) | (.00080) | (.00255) | (.00534) | (.00367) | (.00412) | (.00442) |
| Vin 2009 | .01268 | .01102 | .01121 | .00951 | .00174 | .00528 | .01092 | .00754 | .00846 | .00906 |
| Vin 2010 | .01385 | .01204 | .01224 | .01038 | .00190 | .00576 | .01193 | .00824 | .00923 | .00990 |
| Vin 2011 | .01385 | .01204 | .01224 | .01038 | .00190 | .00576 | .01193 | .00824 | .00923 | .00990 |

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ELECTRIC RATES FOR SCHEDULES LS-1, LS-2 AND OL-1

| NOMINAL LAMP RATINGS | | | ALL NIGHT RATES PER LAMP PER MONTH | | | | | | | | | | HALF-HOUR ADJ. | |
|--|----------------|----------------|------------------------------------|----------|---------------|----------|----------|----|----------|----------|----------|----------|----------------|---------|
| AVERAGE | | | SCHEDULE LS-2 | | SCHEDULE LS-1 | | | | | | | LS-1 & | | |
| LAMP WATTS | kWhr PER MONTH | INITIAL LUMENS | A | C | A | B | C | D | E | F | F,1 | OL-1 | LS-2 | OL-1 |
| MERCURY VAPOR LAMPS | | | | | | | | | | | | | | |
| 40 | 18 | 1,300 | \$2.352 | -- | -- | -- | -- | -- | -- | -- | -- | -- | \$0.098 | -- |
| 50 | 22 | 1,650 | \$2.834 | -- | -- | -- | -- | -- | -- | -- | -- | -- | \$0.120 | -- |
| 100 | 40 | 3,500 | \$4.999 | \$7.500 | \$11.277 | -- | \$9.760 | -- | -- | -- | -- | -- | \$0.219 | -- |
| 175 | 68 | 7,500 | \$8.367 | \$10.868 | \$14.645 | \$13.136 | \$13.128 | -- | \$15.783 | \$15.858 | \$15.858 | \$15.212 | \$0.372 | \$0.398 |
| 250 | 97 | 11,000 | \$11.856 | \$14.357 | \$18.134 | \$16.625 | \$16.617 | -- | -- | -- | -- | -- | \$0.530 | -- |
| 400 | 152 | 21,000 | \$18.473 | \$20.974 | \$24.751 | \$23.242 | \$23.234 | -- | -- | -- | -- | \$26.017 | \$0.831 | \$0.889 |
| 700 | 266 | 37,000 | \$32.187 | \$34.688 | \$38.465 | \$36.956 | \$36.948 | -- | -- | -- | -- | -- | \$1.455 | -- |
| 1,000 | 377 | 57,000 | \$45.540 | \$48.041 | -- | -- | -- | -- | -- | -- | -- | -- | \$2.062 | -- |
| INCANDESCENT LAMPS | | | | | | | | | | | | | | |
| 58 | 20 | 600 | \$2.593 | -- | \$8.871 | -- | -- | -- | -- | -- | -- | -- | \$0.109 | -- |
| 92 | 31 | 1,000 | \$3.916 | \$6.417 | \$10.194 | -- | -- | -- | -- | -- | -- | -- | \$0.170 | -- |
| 189 | 65 | 2,500 | \$8.007 | \$10.508 | \$14.285 | \$12.776 | -- | -- | -- | -- | -- | -- | \$0.355 | -- |
| 295 | 101 | 4,000 | \$12.337 | \$14.838 | \$18.615 | \$17.106 | -- | -- | -- | -- | -- | -- | \$0.552 | -- |
| 405 | 139 | 6,000 | \$16.909 | \$19.410 | \$23.187 | -- | -- | -- | -- | -- | -- | -- | \$0.760 | -- |
| 620 | 212 | 10,000 | \$25.691 | \$28.192 | -- | -- | -- | -- | -- | -- | -- | -- | \$1.159 | -- |
| 860 | 294 | 15,000 | \$35.555 | -- | -- | -- | -- | -- | -- | -- | -- | -- | \$1.608 | -- |
| LOW PRESSURE SODIUM VAPOR LAMPS | | | | | | | | | | | | | | |
| 35 | 21 | 4,800 | \$2.713 | -- | -- | -- | -- | -- | -- | -- | -- | -- | \$0.115 | -- |
| 55 | 29 | 8,000 | \$3.676 | -- | -- | -- | -- | -- | -- | -- | -- | -- | \$0.159 | -- |
| 90 | 45 | 13,500 | \$5.601 | -- | -- | -- | -- | -- | -- | -- | -- | -- | \$0.246 | -- |
| 135 | 62 | 21,500 | \$7.646 | -- | -- | -- | -- | -- | -- | -- | -- | -- | \$0.339 | -- |
| 180 | 78 | 33,000 | \$9.570 | -- | -- | -- | -- | -- | -- | -- | -- | -- | \$0.427 | -- |

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ELECTRIC RATES FOR SCHEDULES LS-1, LS-2 AND OL-1

| NOMINAL LAMP RATINGS AVERAGE | | | ALL NIGHT RATES PER LAMP PER MONTH | | | | | | | | | | HALF-HOUR ADJ. | |
|--|-------------------|-------------------|------------------------------------|----------|---------------|----|----------|----------|----------|----------|----------|----------|----------------|---------|
| | | | SCHEDULE LS-2 | | SCHEDULE LS-1 | | | | | | | | OL-1 | |
| LAMP WATTS | kWhr PER MONTH | INITIAL LUMENS | A | C | A | B | C | D | E | F | F,1 | OL-1 | LS-1 & LS-2 | OL-1 |
| HIGH PRESSURE SODIUM VAPOR LAMPS AT 120 VOLTS | | | | | | | | | | | | | | |
| 35 | 15 | 2,150 | \$1.992 | -- | -- | -- | -- | -- | -- | -- | -- | -- | \$0.082 | -- |
| 50 | 21 | 3,800 | \$2.713 | -- | -- | -- | -- | -- | -- | -- | -- | -- | \$0.115 | -- |
| 70 | 29 | 5,800 | \$3.676 | \$6.177 | \$9.954 | -- | \$8.437 | \$11.565 | \$11.092 | \$11.167 | \$11.167 | \$10.195 | \$0.159 | \$0.170 |
| 100 | 41 | 9,500 | \$5.119 | \$7.620 | \$11.397 | -- | \$9.880 | \$13.008 | \$12.535 | \$12.610 | \$12.610 | \$11.739 | \$0.224 | \$0.240 |
| 150 | 60 | 16,000 | \$7.405 | \$9.906 | \$13.683 | -- | \$12.166 | \$15.294 | \$14.821 | \$14.896 | \$14.896 | -- | \$0.328 | -- |
| 200 | 80 | 22,000 | \$9.811 | -- | \$16.089 | -- | \$14.572 | \$17.700 | \$17.227 | \$17.302 | \$17.302 | -- | \$0.437 | -- |
| 250 | 100 | 26,000 | \$12.217 | -- | \$18.495 | -- | \$16.978 | \$20.106 | \$19.633 | \$19.708 | \$19.708 | -- | \$0.547 | -- |
| 400 | 154 | 46,000 | \$18.713 | -- | \$24.991 | -- | \$23.474 | \$26.602 | \$26.129 | \$26.204 | \$26.204 | -- | \$0.842 | -- |
| AT 240 VOLTS | | | | | | | | | | | | | | |
| 50 | 24 | 3,800 | \$3.074 | -- | -- | -- | -- | -- | -- | -- | -- | -- | \$0.131 | -- |
| 70 | 34 | 5,800 | \$4.277 | \$6.778 | \$10.555 | -- | -- | -- | -- | -- | -- | -- | \$0.186 | -- |
| 100 | 47 | 9,500 | \$5.841 | \$8.342 | \$12.119 | -- | \$10.602 | -- | \$13.257 | \$13.332 | \$13.332 | -- | \$0.257 | -- |
| 150 | 69 | 16,000 | \$8.488 | \$10.989 | \$14.766 | -- | \$13.249 | -- | \$15.904 | \$15.979 | \$15.979 | -- | \$0.377 | -- |
| 200 | 81 | 22,000 | \$9.931 | \$12.432 | \$16.209 | -- | \$14.692 | -- | \$17.347 | \$17.422 | \$17.422 | \$16.884 | \$0.443 | \$0.474 |
| 250 | 100 | 25,500 | \$12.217 | \$14.718 | \$18.495 | -- | \$16.978 | -- | \$19.633 | \$19.708 | \$19.708 | \$19.328 | \$0.547 | \$0.585 |
| 310 | 119 | 37,000 | \$14.503 | -- | -- | -- | -- | -- | -- | -- | -- | -- | \$0.651 | -- |
| 360 | 144 | 45,000 | \$17.510 | -- | -- | -- | -- | -- | -- | -- | -- | -- | \$0.787 | -- |
| 400 | 154 | 46,000 | \$18.713 | \$21.214 | \$24.991 | -- | \$23.474 | -- | \$26.129 | \$26.204 | \$26.204 | \$26.274 | \$0.842 | \$0.900 |
| METAL HALIDE LAMPS | | | | | | | | | | | | | | |
| 70 | 30 | 5,500 | \$3.796 | -- | -- | -- | -- | -- | -- | -- | -- | -- | \$0.164 | -- |
| 100 | 41 | 8,500 | \$5.119 | -- | -- | -- | -- | -- | -- | -- | -- | -- | \$0.224 | -- |
| 150 | 63 | 13,500 | \$7.766 | -- | -- | -- | -- | -- | -- | -- | -- | -- | \$0.345 | -- |
| 175 | 72 | 14,000 | \$8.849 | -- | -- | -- | -- | -- | -- | -- | -- | -- | \$0.394 | -- |
| 250 | 105 | 20,500 | \$12.819 | -- | -- | -- | -- | -- | -- | -- | -- | -- | \$0.574 | -- |
| 400 | 162 | 30,000 | \$19.676 | -- | -- | -- | -- | -- | -- | -- | -- | -- | \$0.886 | -- |
| 1,000 | 387 | 90,000 | \$46.743 | -- | -- | -- | -- | -- | -- | -- | -- | -- | \$2.116 | -- |
| INDUCTION LAMPS | | | | | | | | | | | | | | |
| 40 | 14 | 2,200 | \$1.871 | -- | -- | -- | -- | -- | -- | -- | -- | -- | \$0.077 | -- |
| 55 | 19 | 3,000 | \$2.473 | -- | -- | -- | -- | -- | -- | -- | -- | -- | \$0.104 | -- |
| 80 | 27 | 4,500 | \$3.435 | -- | -- | -- | -- | -- | -- | -- | -- | -- | \$0.148 | -- |
| 85 | 30 | 4,800 | \$3.796 | -- | -- | -- | -- | -- | -- | -- | -- | -- | \$0.164 | -- |
| 120 | 42 | 8,500 | \$5.181 | -- | -- | -- | -- | -- | -- | -- | -- | -- | \$0.227 | -- |
| 150 | 51 | 10,900 | \$6.322 | -- | -- | -- | -- | -- | -- | -- | -- | -- | \$0.279 | -- |
| 165 | 58 | 12,000 | \$7.164 | -- | -- | -- | -- | -- | -- | -- | -- | -- | \$0.317 | -- |

All LEDs now on separate tab.

Energy Rate @ \$0.12030 LS-1 & LS-2
 \$0.12863 OL-1

Pole Painting Charge @

Per Pole Per Month

31-Aug-10

PACIFIC GAS AND ELECTRIC COMPANY
2011 Annual Electric True-Up

Table 4
ELECTRIC RATES FOR SCHEDULE LS-2A LED LAMPS
ENERGY RATES ONLY = kWh * energy rates (NO FACILITY)

| NOMINAL LAMP RATINGS Lamp Watts | Average kWh Per Month | ALL NIGHT RATES PER LAMP PER MONTH | | HALF-HOUR ADJUSTMENT |
|------------------------------------|--------------------------|---------------------------------------|-------|-------------------------|
| | | A | A & C | |
| 0.0-5.0 | 0.9 | \$0.108 | | \$0.005 |
| 5.1-10.0 | 2.6 | \$0.313 | | \$0.014 |
| 10.1-15.0 | 4.3 | \$0.517 | | \$0.024 |
| 15.1-20.0 | 6.0 | \$0.722 | | \$0.033 |
| 20.1-25.0 | 7.7 | \$0.926 | | \$0.042 |
| 25.1-30.0 | 9.4 | \$1.131 | | \$0.051 |
| 30.1-35.0 | 11.1 | \$1.335 | | \$0.061 |
| 35.1-40.0 | 12.8 | \$1.540 | | \$0.070 |
| 40.1-45.0 | 14.5 | \$1.744 | | \$0.079 |
| 45.1-50.0 | 16.2 | \$1.949 | | \$0.089 |
| 50.1-55.0 | 17.9 | \$2.153 | | \$0.098 |
| 55.1-60.0 | 19.6 | \$2.358 | | \$0.107 |
| 60.1-65.0 | 21.4 | \$2.574 | | \$0.117 |
| 65.1-70.0 | 23.1 | \$2.779 | | \$0.126 |
| 70.1-75.0 | 24.8 | \$2.983 | | \$0.136 |
| 75.1-80.0 | 26.5 | \$3.188 | | \$0.145 |
| 80.1-85.0 | 28.2 | \$3.392 | | \$0.154 |
| 85.1-90.0 | 29.9 | \$3.597 | | \$0.164 |
| 90.1-95.0 | 31.6 | \$3.801 | | \$0.173 |
| 95.1-100.0 | 33.3 | \$4.006 | | \$0.182 |
| 100.1-105.1 | 35.0 | \$4.211 | | \$0.191 |
| 105.1-110.0 | 36.7 | \$4.415 | | \$0.201 |
| 110.1-115.0 | 38.4 | \$4.620 | | \$0.210 |
| 115.1-120.0 | 40.1 | \$4.824 | | \$0.219 |
| 120.1-125.0 | 41.9 | \$5.041 | | \$0.229 |
| 125.1-130.0 | 43.6 | \$5.245 | | \$0.238 |
| 130.1-135.0 | 45.3 | \$5.450 | | \$0.248 |
| 135.1-140.0 | 47.0 | \$5.654 | | \$0.257 |
| 140.1-145.0 | 48.7 | \$5.859 | | \$0.266 |
| 145.1-150.0 | 50.4 | \$6.063 | | \$0.276 |
| 150.1-155.0 | 52.1 | \$6.268 | | \$0.285 |
| 155.1-160.0 | 53.8 | \$6.472 | | \$0.294 |
| 160.1-165.0 | 55.5 | \$6.677 | | \$0.304 |
| 165.1-170.0 | 57.2 | \$6.881 | | \$0.313 |
| 170.1-175.0 | 58.9 | \$7.086 | | \$0.322 |
| 175.1-180.0 | 60.6 | \$7.290 | | \$0.331 |
| 180.1-185.0 | 62.4 | \$7.507 | | \$0.341 |
| 185.1-190.0 | 64.1 | \$7.711 | | \$0.351 |
| 190.1-195.0 | 65.8 | \$7.916 | | \$0.360 |
| 195.1-200.0 | 67.5 | \$8.120 | | \$0.369 |
| 200.1-205.0 | 69.2 | \$8.325 | | \$0.378 |

PACIFIC GAS AND ELECTRIC COMPANY
2011 Annual Electric True-Up

Table 4

ELECTRIC RATES FOR SCHEDULE LS-2A LED LAMPS
ENERGY RATES ONLY = kWh * energy rates (NO FACILITY)

| NOMINAL LAMP RATINGS Lamp Watts | Average kWh Per Month | ALL NIGHT RATES | HALF-HOUR |
|---------------------------------------|--------------------------|--------------------|------------|
| | | PER LAMP PER MONTH | ADJUSTMENT |
| | | A | A & C |
| 205.1-210.0 | 70.9 | \$8.529 | \$0.388 |
| 210.1-215.0 | 72.6 | \$8.734 | \$0.397 |
| 215.1-220.0 | 74.3 | \$8.938 | \$0.406 |
| 220.1-225.0 | 76.0 | \$9.143 | \$0.416 |
| 225.1-230.0 | 77.7 | \$9.347 | \$0.425 |
| 230.1-235.0 | 79.4 | \$9.552 | \$0.434 |
| 235.1-240.0 | 81.1 | \$9.756 | \$0.443 |
| 240.1-245.0 | 82.9 | \$9.973 | \$0.453 |
| 245.1-250.0 | 84.6 | \$10.177 | \$0.463 |
| 250.1-255.0 | 86.3 | \$10.382 | \$0.472 |
| 255.1-260.0 | 88.0 | \$10.586 | \$0.481 |
| 260.1-265.0 | 89.7 | \$10.791 | \$0.491 |
| 265.1-270.0 | 91.4 | \$10.995 | \$0.500 |
| 270.1-275.0 | 93.1 | \$11.200 | \$0.509 |
| 275.1-280.0 | 94.8 | \$11.404 | \$0.518 |
| 280.1-285.0 | 96.5 | \$11.609 | \$0.528 |
| 285.1-290.0 | 98.2 | \$11.813 | \$0.537 |
| 290.1-295.0 | 99.9 | \$12.018 | \$0.546 |
| 295.1-300.0 | 101.6 | \$12.222 | \$0.556 |
| 300.1-305.0 | 103.4 | \$12.439 | \$0.565 |
| 305.1-310.0 | 105.1 | \$12.644 | \$0.575 |
| 310.1-315.0 | 106.8 | \$12.848 | \$0.584 |
| 315.1-320.0 | 108.5 | \$13.053 | \$0.593 |
| 320.1-325.0 | 110.2 | \$13.257 | \$0.603 |
| 325.1-330.0 | 111.9 | \$13.462 | \$0.612 |
| 330.1-335.0 | 113.6 | \$13.666 | \$0.621 |
| 335.1-340.0 | 115.3 | \$13.871 | \$0.631 |
| 340.1-345.0 | 117.0 | \$14.075 | \$0.640 |
| 345.1-350.0 | 118.7 | \$14.280 | \$0.649 |
| 350.1-355.0 | 120.4 | \$14.484 | \$0.658 |
| 355.1-360.0 | 122.1 | \$14.689 | \$0.668 |
| 360.1-365.0 | 123.9 | \$14.905 | \$0.678 |
| 365.1-370.0 | 125.6 | \$15.110 | \$0.687 |
| 370.1-375.0 | 127.3 | \$15.314 | \$0.696 |
| 375.1-380.0 | 129.0 | \$15.519 | \$0.705 |
| 380.1-385.0 | 130.7 | \$15.723 | \$0.715 |
| 385.1-390.0 | 132.4 | \$15.928 | \$0.724 |
| 390.1-395.0 | 134.1 | \$16.132 | \$0.733 |
| 395.1-400.0 | 135.8 | \$16.337 | \$0.743 |

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **Pacific Gas and Electric Company (ID U39 M)**

Utility type:

ELC GAS
 PLC HEAT WATER

Contact Person: Olivia Brown

Phone #: 415.973.9312

E-mail: oxb4@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas
PLC = Pipeline HEAT = Heat WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: 3727-E

Tier: 3

Subject of AL: Annual Electric True-Up Filing - Change PG&E Electric Rates on January 1, 2011

Keywords (choose from CPUC listing): Balancing Accounts, electric rates

AL filing type: Monthly Quarterly Annual One-Time Other _____

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #:

Resolutions E-3906, E-3956, E-4032, E-4121 and E-4217

Does AL replace a withdrawn or rejected AL? No. If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL: N/A

Is AL requesting confidential treatment? If so, what information is the utility seeking confidential treatment for: No

Confidential information will be made available to those who have executed a nondisclosure agreement: N/A

Name(s) and contact information of the person(s) who will provide the nondisclosure agreement and access to the confidential information: N/A

Resolution Required? Yes No

Requested effective date: January 1, 2011

No. of tariff sheets: N/A

Estimated system annual revenue effect (%): \$270 million

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting). N/A

Tariff schedules affected: N/A

Service affected and changes proposed: Revised rate schedules will be provided with the December 2010 supplement to this advice letter.

Protests, dispositions, and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

**CPUC, Energy Division
Tariff Files, Room 4005
DMS Branch**

**505 Van Ness Ave., San Francisco, CA 94102
jn@cpuc.ca.gov and mas@cpuc.ca.gov**

Pacific Gas and Electric Company

Attn: Jane K. Yura, Vice President, Regulation and Rates

77 Beale Street, Mail Code B10B

P.O. Box 770000

San Francisco, CA 94177

E-mail: PGETariffs@pge.com

**PG&E Gas and Electric
Advice Filing List
General Order 96-B, Section IV**

| | | |
|--|---|--|
| Alcantar & Kahl | Department of Water Resources | Northern California Power Association |
| Ameresco | Department of the Army | Occidental Energy Marketing, Inc. |
| Anderson & Poole | Dept of General Services | OnGrid Solar |
| Arizona Public Service Company | Division of Business Advisory Services | Praxair |
| BART | Douglass & Liddell | R. W. Beck & Associates |
| BP Energy Company | Downey & Brand | RCS, Inc. |
| Barkovich & Yap, Inc. | Duke Energy | Recon Research |
| Bartle Wells Associates | Dutcher, John | Recurrent Energy |
| Bloomberg New Energy Finance | Economic Sciences Corporation | SCD Energy Solutions |
| Boston Properties | Ellison Schneider & Harris LLP | SCE |
| Brookfield Renewable Power | Foster Farms | SMUD |
| C & H Sugar Co. | G. A. Krause & Assoc. | SPURR |
| CA Bldg Industry Association | GLJ Publications | Santa Fe Jets |
| CAISO | Goodin, MacBride, Squeri, Schlotz & Ritchie | Seattle City Light |
| CLECA Law Office | Green Power Institute | Sempra Utilities |
| CSC Energy Services | Hanna & Morton | Sierra Pacific Power Company |
| California Cotton Ginners & Growers Assn | Hitachi | Silicon Valley Power |
| California Energy Commission | International Power Technology | Silo Energy LLC |
| California League of Food Processors | Intestate Gas Services, Inc. | Southern California Edison Company |
| California Public Utilities Commission | Lawrence Berkeley National Lab | Sunshine Design |
| Calpine | Los Angeles Dept of Water & Power | Sutherland, Asbill & Brennan |
| Cameron McKenna | Luce, Forward, Hamilton & Scripps LLP | Tabors Caramanis & Associates |
| Cardinal Cogen | MAC Lighting Consulting | Tecogen, Inc. |
| Casner, Steve | MBMC, Inc. | Tiger Natural Gas, Inc. |
| Chris, King | MRW & Associates | Tioga Energy |
| City of Glendale | Manatt Phelps Phillips | TransCanada |
| City of Palo Alto | McKenzie & Associates | Turlock Irrigation District |
| Clean Energy Fuels | Merced Irrigation District | U S Borax, Inc. |
| Coast Economic Consulting | Mirant | United Cogen |
| Commerce Energy | Modesto Irrigation District | Utility Cost Management |
| Commercial Energy | Morgan Stanley | Utility Specialists |
| Consumer Federation of California | Morrison & Foerster | Verizon |
| Crossborder Energy | NRG West | Wellhead Electric Company |
| Davis Wright Tremaine LLP | New United Motor Mfg., Inc. | Western Manufactured Housing Communities Association (WMA) |
| Day Carter Murphy | Norris & Wong Associates | eMeter Corporation |
| Defense Energy Support Center | North America Power Partners | |
| | North Coast SolarResources | |