September 28, 2010

Jane K. Yura  
Vice President, Regulation and Rates  
Pacific Gas and Electric Company  
77 Beale Street, Mail Code B10B  
P.O. Box 770000  
San Francisco, CA  94177

Subject: Revisions to Gas and Electric Rule 7 – Deposits in Compliance with D.10-07-048

Dear Ms. Yura:

Advice Letter 3148-G/3724-E is effective August 27, 2010.

Sincerely,

Julie A. Fitch, Director  
Energy Division
August 27, 2010

Advice 3148-G/3724-E
(Pacific Gas and Electric Company ID U 39 M)

Public Utilities Commission of the State of California

Subject: Revisions to Gas and Electric Rule 7 – Deposits in Compliance with Decision 10-07-048

Pacific Gas and Electric Company (PG&E) hereby submits for filing revisions to its gas and electric tariffs. The affected tariff sheets are listed on the enclosed attachment 1.

Purpose

In compliance with Ordering Paragraph (OP) 8 of California Public Utilities Commission’s (Commission) Decision (D.) 10-07-048, PG&E is revising the language in its Gas and Electric Rule 7 – Deposits to provide for reestablishment of credit deposits for customers, which are based upon twice the “average” monthly bill instead of twice the “maximum” monthly bill.

Background

On November 19, 2009, the Division of Ratepayer Advocates (DRA) released a report, “Status Report on Energy Utility Service Disconnections,” which discussed service disconnections and reconnections data from January 2006 through August 2009. Based on the data in DRA’s Report, Commission President Michael Peevey announced that the Commission would hold an en banc on December 17, 2009. Following the en banc, the four utilities, PG&E, Southern California Gas Company (SoCalGas), San Diego Gas and Electric Company (SDG&E) and Southern California Edison Company (SCE), agreed to a moratorium on service disconnections through January 5, 2010.

On January 5, 2010, the Commission held a workshop to provide utilities and other stakeholders an opportunity to discuss best-practices for customer outreach and education so that customers could address repayment of arrearages before disconnection. Although the Commission envisioned that the en banc and workshop would result in the development of innovations to reduce customer disconnections, it concluded that a rulemaking was necessary to gather input from the utilities and consumer groups on ways to decrease the number of household disconnections while not shifting the cost burden of non-paying customers to other ratepayers.
On February 5, 2010, the Commission issued Rulemaking (R.)10-02-005 to continue their efforts to reduce the number of residential gas and electric service disconnections due to non-payment by improving customer notification and education, and by identifying more effective ways for the utilities to work with their customers to reduce unnecessary disconnections without placing an undue cost burden on other customers. Among other things, R.10-02-005 directed PG&E, SoCalGas, SDG&E and SCE to implement three interim practices:

“1. Customer service representatives (CSRs) must inform any customer that owes an arrearage on a utility bill that puts the customer at risk for disconnection that the customer has a right to arrange a bill payment plan extending for a minimum of three months the period in which to pay the arrearage. CSRs may exercise discretion as to extending the period in which to pay the arrearage from three months up to twelve months depending on the particulars of a customer’s situation and ability to repay the arrearage. CSRs may work with customers to develop a shorter repayment plan, as long as the customer is informed of the three month option. Customers must keep current on their utility bills while repaying the arrearage balance.

2. Once a customer has established credit as a customer of that utility, the utility must not require that customer to pay additional reestablishment of credit deposits with the utility for either slow-payment/no-payment of bills or following a disconnection.

3. Utilities were authorized to establish memorandum accounts using Tier 1 Advice Letters (AL) to track any significant additional costs, including operations and maintenance charges associated with implementing the customer practices, and any uncollectable expenses that exceed those projected in the utility’s last general rate case.”

On July 29, 2010, the Commission issued D.10-07-048, which directs the utilities to implement additional measures to decrease the number of utility service disconnections. This Decision:

- Continues the requirement that all PG&E, SDG&E, SCE, and SoCalGas customer service representatives (CSRs) must inform any customer that owes an arrearage on a utility bill that puts the customer at risk for disconnection that the customer has a right to arrange a bill payment plan extending for a minimum of three months the period in which to repay the arrearage.

- Continues to allow these CSRs the discretion to extend the period in which to pay the arrearage from three months up to twelve months.

- Provides that California Alternate Rates for Energy (CARE) customers in the PG&E, SDG&E, SCE, and SoCalGas service territories are not required to pay
additional reestablishment of credit deposits with a utility for either slow-payment/no-payment of bills or following a disconnection.

- Provides that no customer who is disabled or otherwise presents evidence that a disconnection would create a safety or health risk shall be disconnected without an in-person visit from a utility representative.

- Directs SDG&E and SoCalGas to develop an automatic payment plan that allows new customers or reconnecting customers a payment option that is in lieu of a cash deposit for credit. Requires PG&E and SCE to continue to offer their non cash credit deposit options to all new customers and those required to post a reestablishment of credit deposit following a disconnection.

- Directs PG&E, SDG&E and SCE to collect from customers a reestablishment of credit deposit following a disconnection based on twice the average monthly bill, rather than twice the maximum monthly bill. Requires SoCalGas to continue its current reestablishment of credit deposit amount of a two-month average bill.

- Directs SoCalGas and SDG&E to waive reestablishment of credit deposits for late payment of bills. Requires PG&E and SCE to continue their practice of not collecting credit deposits for late payment of bills.

- Directs SoCalGas, SDG&E, SCE and PG&E to recommend to the Commission uniform notice of disconnection procedures.

- Directs PG&E and SCE to provide a field representative who can collect on a bill during an in-person visit prior to disconnection for medical baseline, life support or disabled customers. Requires SDG&E and SoCalGas to continue this practice.

- Directs PG&E, SCE, SDG&E and SoCalGas to implement these customer service disconnection practices by October 1, 2010.

- Authorizes PG&E, SCE, SDG&E and SoCalGas to charge significant costs associated with complying with the new practices in this decision to their memorandum accounts.

In accordance with D.10-07-048, PG&E either has or will shortly implement all of these measures. In addition, in accordance with OP 8, PG&E is submitting revisions to its Gas and Electric Rule 7 to implement the interim change to the basis for reestablishment of credit deposits.
Tariff Revisions

In accordance with OP 8 of D.10-07-048, PG&E proposes the following tariff modifications:

- Section A.2.a of Gas Rule 7 – Deposits has been revised to change the basis for reestablishment deposits from twice the “maximum” monthly bill to twice the “average” monthly bill. The revised paragraph now reads (bold emphasis added):

  “The amount of deposit required to reestablish credit for both residential and nonresidential accounts may be twice the average monthly bill as determined by PG&E.”

- Section A.2 of Electric Rule 7 – Deposits has been revised to change the basis for reestablishment deposits from twice the “maximum” monthly bill to twice the “average” monthly bill. The revised paragraph now reads (bold emphasis added):

  “The amount of deposit required to reestablish credit for both residential and nonresidential accounts may be twice the average monthly bill as determined by PG&E.”

This filing will not affect any other rates or charges, cause the withdrawal of service, or conflict with any other rate schedule or rule.

Protests

Anyone wishing to protest this filing may do so by letter sent via U.S. mail, by facsimile or electronically, any of which must be received no later than September 16, 2010, which is 20 days after the date of this filing. Protests should be mailed to:

CPUC Energy Division
Tariff Files, Room 4005
DMS Branch
505 Van Ness Avenue
San Francisco, California  94102

Facsimile: (415) 703-2200
E-mail: jnj@cpuc.ca.gov and mas@cpuc.ca.gov

Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

The protest also should be sent via U.S. mail (and by facsimile and electronically, if possible) to PG&E at the address shown below on the same date it is mailed or delivered to the Commission:
Effective Date

PG&E requests that this advice filing become effective on **August 27, 2010**, in accordance with D.10-07-048. This advice letter is submitted with a Tier 1 designation.

Notice

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list. Address changes to the General Order 96-B service list and all electronic approvals should be directed to email PGETariffs@pge.com. Advice letter filings can also be accessed electronically at: **http://www.pge.com/tariffs**.

Jane K. Yura
Vice President - Regulation and Rates

Attachments

cc:  Service List for R.10-02-005
Company name/CPUC Utility No. **Pacific Gas and Electric Company** (ID U39 M)

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<thead>
<tr>
<th>Utility type:</th>
<th>Contact Person: Olivia Brown</th>
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<tr>
<td>☒ ELC ☒ GAS</td>
<td>Phone #: 415.973.9312</td>
</tr>
<tr>
<td>☐ PLC ☐ HEAT ☐ WATER</td>
<td>E-mail: <a href="mailto:oxb4@pge.com">oxb4@pge.com</a></td>
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**EXPLANATION OF UTILITY TYPE**

ELC = Electric  GAS = Gas  ☐  
PLC = Pipeline  HEAT = Heat  WATER = Water

Advice Letter (AL) #: 3148-G/3724-E  
Subject of AL: Revisions to Gas And Electric Rule 7 – Deposits in Compliance with Decision 10-07-048  
Keywords (choose from CPUC listing): Disconnect Services  
AL filing type: ☒ One-Time  ☐ Other _________________

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #: D.10-07-048

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL: N/A

Is AL requesting confidential treatment? If so, what information is the utility seeking confidential treatment for: No

Confidential information will be made available to those who have executed a nondisclosure agreement: N/A

Name(s) and contact information of the person(s) who will provide the nondisclosure agreement and access to the confidential information: N/A

Resolution Required? ☒ Yes  ☐ No

Requested effective date: August 27, 2010  No. of tariff sheets: 6

Estimated system annual revenue effect (%): N/A  
Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting). N/A

Tariff schedules affected: N/A

Service affected and changes proposed: N/A

Protests, dispositions, and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

**CPUC, Energy Division**
Tariff Files, Room 4005  
DMS Branch  
505 Van Ness Ave., San Francisco, CA 94102  
jnj@cpuc.ca.gov and mas@cpuc.ca.gov

**Pacific Gas and Electric Company**
Attn: Jane K. Yura, Vice President, Regulation and Rates  
77 Beale Street, Mail Code B10B  
P.O. Box 770000  
San Francisco, CA 94177  
E-mail: PGETariffs@pge.com
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GAS RULE NO. 7
DEPOSITS

A. AMOUNT OF DEPOSIT

1. ESTABLISHMENT OF CREDIT
   a. Residential accounts: The amount of deposit required to establish credit shall be twice the average monthly bill as estimated by PG&E.
   b. Nonresidential accounts: The amount of deposit required to establish credit may be twice the maximum monthly bill as estimated by PG&E.
   c. Residential and nonresidential accounts: The amount of deposit taken to establish credit may be subject to adjustment upon request by the customer or upon review by PG&E.
   d. Customers of PG&E’s transmission services including, but not limited to, transportation, storage, parking and lending, shall establish credit in accordance with Rule 25.

2. REESTABLISHMENT OF CREDIT
   a. The amount of deposit required to reestablish credit for both residential and nonresidential accounts may be twice the average bill as determined by PG&E.
   b. Reestablishment of credit, deposits, return of deposits, and interest on deposits for PG&E transmission service including, but not limited to, transportation, storage, parking and lending, is set forth in Rule 25.

B. RETURN OF DEPOSIT

1. PG&E may refund a Customer’s deposit by draft or by applying the deposit to the Customer’s account and the Customer will be so advised. If the Customer establishes service at a new location, PG&E may retain the deposit for such new account, subject to the conditions of Sections B.3 and B.4. below.

2. Upon discontinuance of service, PG&E will refund the Customer’s deposit or the balance thereof which is in excess of unpaid bills for service furnished by PG&E.

3. When the Customer’s credit is otherwise established in accordance with Rule 6, PG&E will refund the deposit either upon the Customer’s request for return of the deposit or upon review by PG&E.

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1. PG&E may refund a customer's deposit by draft or by applying the deposit to the customer's account and the customer will be so advised. If the customer establishes service at a new location, PG&E may retain the deposit for such new account, subject to the conditions of Sections B.3 and B.4 following.

2. Upon discontinuance of service, PG&E will refund the customer's deposit or the balance thereof which is in excess of unpaid bills for service furnished by PG&E.

3. When the customer's credit is otherwise established in accordance with Rule 6, PG&E will refund the deposit either upon the customer's request for return of the deposit or upon review by PG&E.

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*Advice Letter No:* 3724-E  
*Decision No.:* D.10-07-048  
*Issued by:* Jane K. Yura, Vice President  
*Date Filed:* August 27, 2010  
*Effective Resolution No.:* August 27, 2010  
*Regulation and Rates:* 1H13
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