

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE
SAN FRANCISCO, CA 94102-3298



REVISED

September 23, 2010

Advice Letters 3718-E and 3718-E-A

Jane K. Yura
Vice President, Regulation and Rates
Pacific Gas and Electric Company
77 Beale Street, Mail Code B10B
P.O. Box 770000
San Francisco, CA 94177

Subject: Revision to Schedule NEMVNMA – *Virtual Net Energy Metering (VNM) Service for Individually Metered Residential Units and Owners with Housing Receiving Incentives from the Multifamily Affordable Solar Housing (MASH) Program or the New Solar Homes Partnership Program (NSHP) Affordable Housing and Supplemental Filing*

Dear Ms. Yura:

Advice Letters 3718-E and 3718-E-A are effective September 15, 2010.

Sincerely,

A handwritten signature in blue ink that reads "Julie A. Fitch".

Julie A. Fitch, Director
Energy Division

September 15, 2010

Advice 3718-E-A

(Pacific Gas and Electric Company ID U 39 E)

Public Utilities Commission of the State of California

Subject: Supplement to Advice 3718-E, Revision to Schedule NEMVNMA - Virtual Net Energy Metering (VNM) Service for Individually Metered Residential Units and Owners with Housing Receiving Incentives from the Multifamily Affordable Solar Housing (MASH) Program or the New Solar Homes Partnership Program (NSHP) Affordable Housing

Pacific Gas and Electric Company ("PG&E") hereby submits for filing, revisions to its electric tariffs, in compliance with California Public Utilities ("PU") Code Section 2827 and Decision ("D.") 08-10-036.

Purpose

PG&E submits this advice letter to request approval for revisions to Electric Rate Schedule NEMVNMA, Net Energy Metering for Virtual Net Energy Metering.

Background

On August 16, 2010, PG&E submitted Advice Letter (AL) 3718-E. In response to this advice letter, on September 7, 2010, The Division of Ratepayer Advocates ("DRA") submitted the following comments recommending:

- 1) The Commission requires PG&E to file a supplemental advice letter with cost information pertaining to the proposed tariff changes. "...DRA believes specific cost information is needed to allow for comprehensive evaluation of PG&E's proposal.... DRA notes that in 2009 \$366,829.33 was spent on the Virtual Net Metering accounting infrastructure. The CPUC should require additional supporting information to ensure that the costs of expanding tariffs to serve accounts located at multiple customer service delivery points within a defined low income development are not significant."

- 2) PG&E clarify the Applicability section to state that the option to elect to serve accounts located at multiple customer service delivery points is available to existing as well as new customers.

This advice letter addresses the DRA's concerns. Additionally, various minor typographical changes have been requested.

Statement on Implementation Costs for Multiple Customer Service Delivery Points

The "costs of expanding tariffs to serve accounts located at multiple customer service delivery points within a defined low income development" are expected to include only costs to administer and bill the additional customers expected to enroll. These costs are estimated to be the same as the current costs to bill NEMVNMA single service-delivery-point customers – \$36/customer for initial account setup in the billing system and \$15/customer on a monthly basis for maintenance for each tenant and common area account. These costs will, to a certain extent, be recovered from customer charges already in the customer's otherwise applicable rate schedule (OAS). No additional customer charges are being requested here.

Also, since the expansion of the NEMVNMA program to multi-service delivery points is within the capability of our current billing system, no significant additional one-time program implementation costs are anticipated.

An additional cost PG&E will incur (upon approval of PG&E's Advice Letter 3718-E), however, relates to the change in the NEMVNMA applicability whereby "MASH-eligible" customers who will not actually receive MASH dollars will be able to participate in NEMVNMA. For these types of customers under this tariff, PG&E will need to work with the applicant to evaluate whether the applicant's project meets the MASH eligibility requirements as specified under the MASH program even though they will not actually receive MASH program dollars. PG&E estimates that it will take minimal labor hours to qualify these customers under NEMVNMA and requests through this advice letter that the Energy Division authorize PG&E to charge these hours to the MASH administration budget. PG&E does not anticipate that the cost for this work will be more than \$10,000.

Tariff Changes

1. The following sentence is being added to the "Applicability" section for the existing NEMVNMA tariff:

In addition, Applicability options (c.) and (d.) above are available to both new and existing NEMVNMA applicants, as long as they meet all

the requirements of (c.) or (d.) and submit an application for multiple customer service delivery points by no later than December 31, 2011.

2. Several typographical changes correcting the numbering and lettering of sections under Special Conditions 2, 3 and 4 were made, and a double comma was corrected in the second paragraph of Item d. in the "Applicability" section on Sheet 1.

Protests

Because this Advice Letter only service to clarify the DRA's comments, PG&E requests that the protest period be waived.

Effective Date

PG&E requests that this advice filing become effective on **September 15, 2010**.

Notice

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list and the service list for R.10-05-004. Address changes to the General Order 96-B service list should be directed to e-mail PGETariffs@pge.com. For changes to any other service list, please contact the Commission's Process Office at (415) 703-2021 or at Process_Office@cpuc.ca.gov. Send all electronic approvals to PGETariffs@pge.com. Advice letter filings can also be accessed electronically at: <http://www.pge.com/tariffs>.



Vice President – Regulation and Rates

cc: Service List R.10-05-004

Attachments

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY

ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **Pacific Gas and Electric Company (ID U39 M)**

Utility type:

- ELC GAS
 PLC HEAT WATER

Contact Person: Linda Tom-Martinez

Phone #: (415) 973-4612

E-mail: lmt1@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas
 PLC = Pipeline HEAT = Heat WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: **3718-E-A**

Tier: 2

Subject of AL: Supplement to Advice 3718-E – Revisions to Schedule NEMVNMA – Virtual Net Energy Metering (VNM) Service for Individually Metered Residential Units and Owners With Housing Receiving Incentives From the Multifamily Affordable Solar Housing (MASH) Program or the New Solar Homes Partnership Program (NSHP) Affordable Housing

Keywords (choose from CPUC listing): Metering, Compliance

AL filing type: Monthly Quarterly Annual One-Time Other _____

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #: D.08-10-036

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL¹: _____

Is AL requesting confidential treatment? If so, what information is the utility seeking confidential treatment for:

Confidential information will be made available to those who have executed a nondisclosure agreement: Yes No

Name(s) and contact information of the person(s) who will provide the nondisclosure agreement and access to the confidential information: _____

Resolution Required? Yes No

Requested effective date: **September 15, 2010**

No. of tariff sheets: 6

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: Electric Schedule NEMVNMA

Service affected and changes proposed¹: N/A

Pending advice letters that revise the same tariff sheets: 3718-E

Protests, dispositions, and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division
Tariff Files, Room 4005
DMS Branch
505 Van Ness Ave.,
San Francisco, CA 94102
jnj@cpuc.ca.gov and mas@cpuc.ca.gov

Pacific Gas and Electric Company
Attn: Jane Yura
Vice President, Regulation and Rates
77 Beale Street, Mail Code B10B
P.O. Box 770000
San Francisco, CA 94177
E-mail: PGETariffs@pge.com

**Cal P.U.C.
Sheet No.**

Title of Sheet

**Cancelling Cal
P.U.C. Sheet No.**

29598-E	ELECTRIC SCHEDULE NEMVNMA VIRTUAL NET ENERGY METERING FOR MULTIFAMILY AFFORDABLE HOUSING (MASH/NSHP) WITH SOLAR GENERATOR(S) Sheet 1	28574-E
29599-E	ELECTRIC SCHEDULE NEMVNMA VIRTUAL NET ENERGY METERING FOR MULTIFAMILY AFFORDABLE HOUSING (MASH/NSHP) WITH SOLAR GENERATOR(S) Sheet 2	28283-E*
29602-E	ELECTRIC SCHEDULE NEMVNMA VIRTUAL NET ENERGY METERING FOR MULTIFAMILY AFFORDABLE HOUSING (MASH/NSHP) WITH SOLAR GENERATOR(S) Sheet 5	29161-E
29608-E	ELECTRIC SCHEDULE NEMVNMA VIRTUAL NET ENERGY METERING FOR MULTIFAMILY AFFORDABLE HOUSING (MASH/NSHP) WITH SOLAR GENERATOR(S) Sheet 11	28928-E
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29611-E	ELECTRIC TABLE OF CONTENTS RATE SCHEDULES Sheet 4	29495-E



ELECTRIC SCHEDULE NEMVNMA
VIRTUAL NET ENERGY METERING FOR MULTIFAMILY
AFFORDABLE HOUSING (MASH/NSHP) WITH SOLAR GENERATOR(S)

Sheet 1

APPLICABILITY: This virtual net energy-metering schedule is applicable to Customers with Bundled Service Accounts, who operate (a) solar generator(s) of not more than 1,000 kW in parallel with PG&E's electric system, all on the same Premises (or meeting the requirements in c. or d.) for:

(T)
 |
 (T)

- a. an existing building or buildings served from one Customer Service Delivery Point, as defined in Rule 16, with PG&E's Distribution System that received incentives under PG&E's California Solar Initiative (CSI) Multifamily Affordable Solar Housing (MASH) Program*, or
- b. new, "Affordable Housing" consisting of one or more buildings serviced from one Customer Service Delivery Point, as defined in Rule 16, with PG&E's Distribution System that received incentives under the New Solar Homes Partnership (NSHP)** Program in PG&E's service territory, or

(T)
 (N)

- c. Customers that meet the requirements of provisions "a" or "b" above except for the single Customer Service Delivery Point restriction may alternatively elect to serve Accounts located at multiple Customer Service Delivery Points within their "Eligible Low Income Development" so as to fully utilize their solar generator(s) of not more than 1,000 kW also sited within their "Eligible Low Income Development."

This option c. is only available to Customer-generators that are ready to interconnect and operate by December 31, 2011, including evidence of the customer's final inspection clearance from the governmental authority having jurisdiction over the generating facility.

- d. Customers that meet the eligibility requirements for MASH but did not receive MASH funding, may participate in option c.

This option d. is only available to Customer-generators that are ready to interconnect and operate by December 31, 2011, including evidence of the customer's final inspection clearance from the governmental authority having jurisdiction over the generating facility.

(N)

* Pursuant to CPUC Decision 08-10-036, "The MASH Program is targeted at existing multifamily affordable housing that meets the definition of low-income residential housing set forth in Pub. Util. Code 2852. Specifically, this means multifamily housing financed with low-income housing tax credits, tax-exempt mortgage revenue bonds, general obligation bonds, or local, state or federal loans or grants. The housing must also meet the definition of low-income households in Health and Safety Code 50079.5 (p. 6). Under the MASH program, the portion of the system offsetting common area load would receive Track 1A incentives, and the portion offsetting tenant load would receive Track 1B incentives."

** Pursuant to Public Resources Code 25401.6, to be eligible as a NSHP "affordable housing" means:

- a. In its administration of Section 25744, the Commission shall establish a separate rebate for eligible distributed emerging technologies for affordable housing projects including, but not limited to, projects undertaken pursuant to Section 50052.5, 50053, or 50199.4 of the Health and Safety Code. In establishing the rebate, where the Commission determines that the occupants of the housing shall have meters, the Commission may adjust the amount of the rebate based on the capacity of the system, provided that a system may receive a rebate only up to 75 percent of the total installed costs. The Commission may establish a reasonable limit on the total amount of funds dedicated for purposes of this section;
- b. It is the intent of the Legislature that this section fulfills the purpose of paragraph (5) of subdivision (b) of Section 25744.

(Continued)



ELECTRIC SCHEDULE NEMVNMA
VIRTUAL NET ENERGY METERING FOR MULTIFAMILY
AFFORDABLE HOUSING (MASH/NSHP) WITH SOLAR GENERATOR(S)

Sheet 2

APPLICABILITY: (cont'd) In addition, Applicability options (c.) and (d.) above are available to both new and existing NEMVNMA applicants, as long as they meet all the requirements of (c.) or (d.) and submit an application for multiple Customer Service Delivery Points by no later than December 31, 2011. (N)

An "Eligible Low Income Development" is defined as all of the real property and apparatus employed in a single low income housing enterprise on contiguous parcels of land. These parcels may be divided by a dedicated street, highway or public thoroughfare or railway, so long as they are otherwise contiguous and part of the same single low income housing enterprise, and all under the same ownership.

Each of the four options a. through d. above is referred to in this tariff as a "Eligible Low Income Facility." (N)

NEMVNMA is available on a first-come, first-served basis to Customers with an Eligible Low Income Facility that provide PG&E with: (L)

- a. a completed NEMVNMA application and interconnection agreement as described in Special Condition 3, including all supporting documents and required payments; AND
- b. evidence of the final inspection clearance from the governmental authority having jurisdiction over the Solar Generating Facility; until such time as the total rated generating capacity on Rate Schedules NEM and NEMVNMA exceeds three and one-half (3.5) percent of PG&E's aggregate peak demand (calculated as described in Rate Schedule NEM), until December 31, 2015, or until all funds available for the incentives have been allocated, whichever comes first.

Generator Size - Size the generator(s) no larger than for the energy requirements of all eligible account types of the past year for existing housing and estimated requirements of new housing. Specific size limit details will be determined by the relevant incentive program (MASH or NSHP) handbooks. These generator size limits apply to all Eligible Low Income Developments whether they actually receive MASH or NSHP incentives or not. (L) (T) (T) (T)

(Continued)



ELECTRIC SCHEDULE NEMVNMA
VIRTUAL NET ENERGY METERING FOR MULTIFAMILY
AFFORDABLE HOUSING (MASH/NSHP) WITH SOLAR GENERATOR(S)

Sheet 5

**SPECIAL
 CONDITIONS:**

1. METERING: NEMVNMA net energy metering shall be accomplished at: (L)
- a. The Generator Account(s) where the Solar Generating Facilities are located, using either: (T)
- (i) a PG&E interval meter (capable of recording solar energy system output in up to fifteen minute increments), if required by PG&E to allocate the Solar Energy Credit based on the OAS of the Customer Load Accounts in an Eligible Low Income Facility. The Owner shall be responsible for, and shall bear all costs associated with PG&E providing and installing an interval meter for each Generator Account. The cost of the Owner's interval meter installation will be determined by PG&E and will vary on a site specific basis. (T)
- (ii) a PG&E "time-of-use" (TOU) meter, if based on review of the Customer Load Accounts' OASs PG&E is able to allocate the Solar Energy Credits. This option will only be available until any Customer Load Account OAS change necessitates that the Owner provide an interval meter per (i) in order to properly allocate Solar Energy Credits. The Owner shall be responsible for, and shall bear all costs associated with, PG&E providing and installing a TOU meter for the Generator Account (or upgrading to an interval meter if required in the future). For the TOU option, the Owner may choose charges based on either a one-time, up-front fee or as a monthly meter charge. Prices are as follows:
- | TOU Meter Option | One Time upfront fee | Monthly Meter Charge |
|------------------|----------------------|---------------------------------------|
| Single Phase | \$755.00 | Based on the OAS monthly meter charge |
| Three Phase | \$890.00 | Based on the OAS monthly meter charge |
- If the Generator Account has any load in addition to that of the solar energy system inverter(s), PG&E reserves the right to require the Owner to install a bi-directional PG&E meter appropriate to its otherwise applicable rate schedule and a generator output meter to determine the total generation and total usage at the Account. Additionally, the Owner will need to furnish at the Owner's expense a meter socket for the generation output meter and provide PG&E with unrestricted access to that meter and socket. If the Generator Account's existing electrical meter, together with the generation output meter, is not capable of determining the total usage necessary to bill its otherwise applicable rate schedule, the Owner shall be responsible for all expenses involved in purchasing and installing such metering.
- b. Each Common Area Account, if any exist, using PG&E metering appropriate to its otherwise applicable rate schedule.
- c. Each Residential Unit Account using PG&E metering appropriate to its otherwise applicable rate schedule. (L)

(Continued)



ELECTRIC SCHEDULE NEMVNMA
VIRTUAL NET ENERGY METERING FOR MULTIFAMILY
AFFORDABLE HOUSING (MASH/NSHP) WITH SOLAR GENERATOR(S)

Sheet 11

SPECIAL
 CONDITIONS:
 (Cont'd.)

3. INTERCONNECTION:

In order to receive approval for Parallel Operation of the Solar Generating Facilities, the Owner must submit a completed PG&E application form and interconnection agreement as follows:

Facility Type	Application	Interconnection Agreement	
For an Eligible Low Income Facility with one Single Point of Delivery	<i>Virtual Net Energy Metering Application and Interconnection Agreement for the Building Owner of Multifamily Affordable Housing with a Solar Generating Facility of 1 megawatt or less. (Form 79-1109).</i>	<i>Appendix A – Designation of Multifamily Common Area Accounts, Residential Units and Their Respective Solar Energy Credit Allocation</i>	(L)
	<i>Premises-Based Virtual Net Energy Metering Application and Interconnection Agreement for Multifamily Affordable Housing with Solar Generation totaling 1 Megawatt or Less (Form 79-1124)</i>		
For an Eligible Low Income Facility with Multiple Service Delivery Points and/or Multiple Generators	<i>Appendix A – Designation of Multifamily Common Area Accounts, Residential Units and Their Respective Solar Energy Credit Allocation</i>	<i>Appendix B – Designation of Multifamily Common Area Accounts, Residential Units and Their Respective Solar Energy Credit Allocation</i>	(L) (T)

4. ESTABLISHING A TRUE-UP DATE FOR NET SURPLUS ELECTRICITY COMPENSATION:

Starting January 1, 2011, a NEMVNMA customer with "net surplus electricity" (all electricity generated by an eligible customer measured in kilowatt-hours over a 12-month period that exceeds the amount of electricity consumed by that eligible customer), will be provided with options regarding net surplus compensation. In the interim period, NEMVNMA customers may choose to:

- (a) automatically be eligible to elect to receive any true-up net surplus electricity compensation starting on their account's regular 2011 true-up and thereafter; or
- (b) request that PG&E perform their 2010 true-up on their account (if it has not already been true-up in 2010), so that the customer may elect to receive any true-up net surplus electricity compensation starting in 2011 on a new, earlier 12-month true-up date. Once PG&E receives a written request for true-up from the customer, PG&E will perform the 2010 true-up setting the new date, but the NEM customer's surplus electricity, if any surplus exists, will be zeroed out.
- (c) not receive any true-up net surplus electricity compensation under this Special Condition by notifying PG&E in writing that they do not want to participate. PG&E will treat any true-up net surplus electricity as described in Special Condition 2(g).



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Sheet 1

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**PG&E Gas and Electric
Advice Filing List
General Order 96-B, Section IV**

Alcantar & Kahl	Department of Water Resources	North Coast SolarResources
Ameresco	Department of the Army	Northern California Power Association
Anderson & Poole	Dept of General Services	Occidental Energy Marketing, Inc.
Arizona Public Service Company	Division of Business Advisory Services	OnGrid Solar
BART	Douglass & Liddell	Praxair
BP Energy Company	Downey & Brand	R. W. Beck & Associates
Barkovich & Yap, Inc.	Duke Energy	RCS, Inc.
Bartle Wells Associates	Dutcher, John	Recon Research
Bloomberg New Energy Finance	Economic Sciences Corporation	Recurrent Energy
Boston Properties	Ellison Schneider & Harris LLP	SCD Energy Solutions
Brookfield Renewable Power	Foster Farms	SCE
C & H Sugar Co.	G. A. Krause & Assoc.	SMUD
CA Bldg Industry Association	GLJ Publications	SPURR
CAISO	Goodin, MacBride, Squeri, Schlotz & Ritchie	San Francisco Public Utilities Commission
CLECA Law Office	Green Power Institute	Santa Fe Jets
CSC Energy Services	Hanna & Morton	Seattle City Light
California Cotton Ginners & Growers Assn	Hitachi	Sempra Utilities
California Energy Commission	International Power Technology	Sierra Pacific Power Company
California League of Food Processors	Intestate Gas Services, Inc.	Silicon Valley Power
California Public Utilities Commission	Lawrence Berkeley National Lab	Silo Energy LLC
Calpine	Los Angeles Dept of Water & Power	Southern California Edison Company
Cameron McKenna	Luce, Forward, Hamilton & Scripps LLP	Sunshine Design
Cardinal Cogen	MAC Lighting Consulting	Sutherland, Asbill & Brennan
Casner, Steve	MBMC, Inc.	Tabors Caramanis & Associates
Chris, King	MRW & Associates	Tecogen, Inc.
City of Glendale	Manatt Phelps Phillips	Tiger Natural Gas, Inc.
City of Palo Alto	McKenzie & Associates	Tioga Energy
Clean Energy Fuels	Merced Irrigation District	TransCanada
Coast Economic Consulting	Mirant	Turlock Irrigation District
Commerce Energy	Modesto Irrigation District	U S Borax, Inc.
Commercial Energy	Morgan Stanley	United Cogen
Consumer Federation of California	Morrison & Foerster	Utility Cost Management
Crossborder Energy	NLine Energy, Inc.	Utility Specialists
Davis Wright Tremaine LLP	NRG West	Verizon
Day Carter Murphy	New United Motor Mfg., Inc.	Wellhead Electric Company
Defense Energy Support Center	Norris & Wong Associates	Western Manufactured Housing Communities Association (WMA)
	North America Power Partners	eMeter Corporation