July 19, 2010

Jane K. Yura
Vice President, Regulation and Rates
Pacific Gas and Electric Company
77 Beale Street, Mail Code B10B
P.O. Box 770000
San Francisco, CA 94177

Subject: Establish Electric and Gas SmartMeter Evaluation Memorandum Account (SEMAs) per the Assigned Commissioner Ruling on February 16, 2010

Dear Ms. Yura:

Advice Letter 3107-G/3643-E is effective April 29, 2010.

Sincerely,

Julie A. Fitch, Director
Energy Division
March 30, 2010

Advice 3107-G/3643-E

(Pacific Gas and Electric Company ID U 39 M)

Public Utilities Commission of the State of California

Subject: Establish Electric and Gas SmartMeter Evaluation Memorandum Account (SEMAs) per the Assigned Commissioner Ruling on February 16, 2010

In accordance with the Assigned Commissioner Ruling (ACR) issued on February 16, 2010, in Application (A.) 09-12-020, Pacific Gas and Electric Company (PG&E) hereby submits a Tier 2 advice letter to establish Electric Preliminary Statement FH, SmartMeter Evaluation Memorandum Account - Electric (SEMA-E), and Gas Preliminary Statement CD, SmartMeter Evaluation Memorandum Account - Gas (SEMA-G), to allow PG&E to track and record the consultant costs related to the evaluation of SmartMeter devices, software and billing systems that support the SmartMeter devices, and other associated expenses. The affected tariff sheets are listed on the enclosed Attachment 1.

Background

The California Public Utilities Commission (Commission) authorized PG&E to deploy SmartMeter devices in Decision (D.) 06-07-027, followed by D.09-03-026 authorizing an upgrade. In response to public concerns raised about PG&E’s deployment of SmartMeter devices in the San Joaquin Valley, the Commission determined at its November 20, 2009 business meeting that independent testing of PG&E’s SmartMeter devices and related software, should be undertaken. Pursuant to Public Utilities Code Section 632, the Commission found that extraordinary circumstances justify expedited contracting by the Commission for the necessary consulting services.

On February 16, 2010, Commissioner Michael R. Peevey issued an Assigned Commissioner Ruling in A.09-12-020 directing PG&E to pay the Commission’s consultant expenses related to the evaluation of SmartMeter devices, software and billing systems that support the SmartMeter devices and all other expenses involved in the consultant’s evaluation of PG&E’s SmartMeter program.
The ACR required PG&E to meet and confer with Energy Division prior to submitting the advice letter regarding appropriate tariff language. PG&E provided a draft of this advice letter to the Energy Division staff for their review prior to its submittal. In a March 25, 2010 telephone discussion, the Energy Division staff agreed that PG&E can file the advice letter subject to the normal CPUC review process that will take place after it has been filed.

**Proposed Preliminary Statements**

Pursuant to the February 16, 2010 ACR, PG&E is requesting Commission authority to establish the electric and gas SmartMeter Evaluation Memorandum Accounts (SEMA-E and SEMA-G) to track and record costs associated with the independent consultant evaluation.

**Protests**

Anyone wishing to protest this filing may do so by letter sent via U.S. mail, by facsimile or electronically, any of which must be received no later than April 19, 2010, which is 20 days after the date of this filing. Protests should be mailed to:

CPUC Energy Division  
Attention: Tariff Unit, 4th Floor  
505 Van Ness Avenue  
San Francisco, CA 94102

Facsimile: (415) 703-2200  
E-mail: mas@cpuc.ca.gov and jnj@cpuc.ca.gov

Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

The protest also should be sent via U.S. mail (and by facsimile and electronically, if possible) to PG&E at the address shown below on the same date it is mailed or delivered to the Commission:

Pacific Gas and Electric Company  
Attention: Jane Yura  
Vice President, Regulation and Rates  
77 Beale Street, Mail Code B10B  
P.O. Box 770000  
San Francisco, CA 94177

Facsimile: (415) 973-6520  
E-mail: PGETariffs@pge.com
Effective Date

PG&E requests that this advice filing become effective on April 29, 2010, which is 30 days from the date of this filing. Per the February 16, 2010 ACR, PG&E submits this advice letter as a Tier 2 filing.

Notice

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list and on the service lists for A.07-12-009 and A.09-12-020. Advice letter filings can also be accessed electronically at: http://www.pge.com/tariffs.

Jane Yera

Vice President, Regulation and Rates

Attachments

c: Service List for A.07-12-009
    Service List for A.09-12-020
### Company name/CPUC Utility No.

**Pacific Gas and Electric Company** (ID U39 M)

<table>
<thead>
<tr>
<th>Utility type:</th>
<th>Contact Person: Olivia Brown</th>
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</thead>
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<tr>
<td>☑ ELC</td>
<td>Phone #: 415.973.9312</td>
</tr>
<tr>
<td>☑ GAS</td>
<td>E-mail: <a href="mailto:oxb4@pge.com">oxb4@pge.com</a></td>
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<tr>
<td>☐ PLC</td>
<td></td>
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<td>☐ HEAT</td>
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#### EXPLANATION OF UTILITY TYPE

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<th>GAS = Gas</th>
<th>PLC = Pipeline</th>
<th>HEAT = Heat</th>
<th>WATER = Water</th>
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#### Advice Letter (AL) #: 3107-G/3643-E

**Subject of AL:** Establish Electric and Gas SmartMeter Evaluation Memorandum Account (SEMAs) per the Assigned Commissioner Ruling on February 16, 2010

**Keywords (choose from CPUC listing):** Compliance

**AL filing type:** ☑ One-Time

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #: N/A

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL: N/A

Is AL requesting confidential treatment? If so, what information is the utility seeking confidential treatment for: No

Confidential information will be made available to those who have executed a nondisclosure agreement: N/A

Name(s) and contact information of the person(s) who will provide the nondisclosure agreement and access to the confidential information: N/A

Resolution Required? ☑ Yes  ☐ No

Requested effective date: **April 29, 2010**  
No. of tariff sheets: 6

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting). N/A

Tariff schedules affected: New Electric Preliminary Statement FH and New Gas Preliminary Statement CD

Service affected and changes proposed: N/A

Protests, dispositions, and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

**CPUC, Energy Division**  
**Tariff Files, Room 4005**  
**DMS Branch**  
**505 Van Ness Ave., San Francisco, CA 94102**  
**jnj@cpuc.ca.gov and mas@cpuc.ca.gov**

**Pacific Gas and Electric Company**  
**Attn: Jane K. Yura, Vice President, Regulation and Rates**  
**77 Beale Street, Mail Code B10B**  
**P.O. Box 770000**  
**San Francisco, CA 94177**  
**E-mail: PGETariffs@pge.com**
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<td></td>
<td>SMARTMETER EVALUATION MEMORANDUM ACCOUNT - GAS</td>
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<td></td>
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<td>28121-G</td>
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CD. SMARTMETER EVALUATION MEMORANDUM ACCOUNT - GAS (SEMA-G)

1. PURPOSE: The purpose of the SEMA-G is to record and track costs associated with the payment of the Commission’s consultant costs related to the evaluation of PG&E’s SmartMeter Program, as set forth in the Assigned Commissioner Ruling issued in Application 09-12-020 on February 16, 2010. Applicable costs include any of the Commission’s consultant expenses related to the evaluation of SmartMeter devices, software and billing systems that support the SmartMeter devices, and all other consultant expenses involved in the consultant’s evaluation of PG&E’s SmartMeter Program.

2. APPLICABILITY: The SEMA-G shall apply to all gas customers except for those specifically excluded by the Commission.

3. REVISION DATE: Disposition of the balance in this account shall be determined in the Commission proceeding A.09-12-020.

4. RATES: This account does not currently have a rate component.

5. ACCOUNTING PROCEDURE: PG&E shall make entries to this account at the end of each month as follows:
   a) A debit entry equal to any consultant expense submitted by the Commission for the activities set forth above.
   b) A debit or credit entry to transfer the balance to other regulatory accounts as appropriate for rate recovery, upon approval by the Commission.
   c) A debit or credit entry equal to the interest on the average balance in the account at the beginning of the month and the balance after the above entry, at a rate equal to one-twelfth of the rate on three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release, H.15, or its successor.
# GAS TABLE OF CONTENTS

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<td>28119, 28098-G</td>
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<td>Preliminary Statements</td>
<td>28099, 28122-G</td>
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<td>Rules</td>
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<td>Maps, Contracts and Deviations</td>
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<td>Sample Forms</td>
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#### Preliminary Statements

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<td>Core Firm Storage Account</td>
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<td>Hazardous Substance Mechanism</td>
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<td>Self-Generation Program Memorandum Account</td>
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<td>SmartMeter Evaluation Memorandum Account (SEMA-G)</td>
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1. PURPOSE: The purpose of the SEMA-E is to record and track costs associated with the payment of the Commission’s consultant costs related to the evaluation of PG&E’s SmartMeter Program, as set forth in the Assigned Commissioner Ruling issued in Application 09-12-020 on February 16, 2010. Applicable costs include any of the Commission’s consultant expenses related to the evaluation of SmartMeter devices, software and billing systems that support the SmartMeter devices, and all other consultant expenses involved in the consultant’s evaluation of PG&E’s SmartMeter Program.

2. APPLICABILITY: The SEMA-E shall apply to all electric customers except for those specifically excluded by the Commission.

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Day Carter Murphy
Defense Energy Support Center
Department of Water Resources
Department of the Army
Dept of General Services
Division of Business Advisory Services
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North Coast Solar Resources
Occidental Energy Marketing, Inc.
OnGrid Solar
Praxair
R. W. Beck & Associates
RCS, Inc.
Recon Research
SCD Energy Solutions
SCE
SMUD
SPURR
Santa Fe Jets
Seattle City Light
Sempra Utilities
Sierra Pacific Power Company
Silicon Valley Power
Silo Energy LLC
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Tabor Caramanis & Associates
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Tiger Natural Gas, Inc.
Tioga Energy
TransCanada
Turlock Irrigation District
U S Borax, Inc.
United Cogen
Utility Cost Management
Utility Specialists
Verizon
Wellhead Electric Company
Western Manufactured Housing
Communities Association (WMA)
eMeter Corporation

PG&E Gas and Electric
Advice Filing List
General Order 96-B, Section IV

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California League of Food Processors
California Public Utilities Commission
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Cameron McKenna
Casner, Steve
Chamberlain, Eric
Chris, King
City of Glendale
City of Palo Alto
Clean Energy Fuels
Coast Economic Consulting
Commerce Energy
Commercial Energy
Consumer Federation of California
Crossborder Energy
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Mirant
Modesto Irrigation District
Morgan Stanley
Morrison & Foerster
NRG West
New United Motor Mfg., Inc.
Norris & Wong Associates
North Coast Solar Resources
Occidental Energy Marketing, Inc.
OnGrid Solar
Praxair
R. W. Beck & Associates
RCS, Inc.
Recon Research
SCD Energy Solutions
SCE
SMUD
SPURR
Santa Fe Jets
Seattle City Light
Sempra Utilities
Sierra Pacific Power Company
Silicon Valley Power
Silo Energy LLC
Southern California Edison Company
Sunshine Design
Sutherland, Asbill & Brennan
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Tiger Natural Gas, Inc.
Tioga Energy
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Turlock Irrigation District
U S Borax, Inc.
United Cogen
Utility Cost Management
Utility Specialists
Verizon
Wellhead Electric Company
Western Manufactured Housing
Communities Association (WMA)
eMeter Corporation