

March 18, 2010

Advice 3635-E

(Pacific Gas and Electric Company ID U 39 E)

**Subject: Revision to Demand Response Rate Schedules in Compliance
With Ordering Paragraph 25 of Decision 09-08-027**

Public Utilities Commission of the State of California

Pacific Gas and Electric Company (PG&E) hereby submits revisions to various electric demand response (DR) rate schedules. The affected sheets are included as Attachment 1.

Purpose

On August 20, 2009, the Commission issued Decision (D.) 09-08-027 (Decision) adopting DR activities and budgets for 2009 through 2011. The Decision approved utility DR programs, funding, and cost recovery mechanisms.¹

Ordering Paragraph (OP) 25 of the Decision states that “Within 30 days of the filing of CAISO’s Proxy Demand Response tariff with the Federal Energy Regulatory Commission, the utilities shall propose modifications to one or more existing demand response programs that will make at least 10 percent of the megawatts enrolled in the demand response programs authorized in this decision comply with the requirements of CAISO’s Proxy Demand Resource.” The California Independent System Operator (CAISO) filed its Proxy Demand Response (PDR) tariff amendments on February 16, 2010, thus PG&E’s filing of this advice letter is timely and in compliance with OP 25.

Proposal

PG&E proposes to transition various DR programs to PDR over the next several years to meet the ten (10) percent target established by OP 25. PG&E will also evaluate the benefits and costs of transitioning more programs (to go beyond the 10% target) to PDR in the future as experience is gained with these initial

¹ In compliance with the Decision, PG&E submitted Advice Letter (AL) 3558-E on November 13, 2009, proposing revisions to various DR rate schedules and the elimination of certain rate schedules and obsolete forms. This advice assumes that AL 3558-E is approved.

programs and if it is found to be cost-effective (consistent with the report required by OP 24.b of the Decision). The overall plan is described below.

PG&E will define enrolled megawatts for the purpose of determining compliance with the ten (10) percent requirement as the average of the hourly ex ante load impacts that would occur from 2 p.m. to 6 p.m. if simultaneous events were called under all of PG&E's event-based DR programs under 1-in-2 weather year conditions on the monthly system peak load day of each year which typically occurs in July or August (i.e., the PG&E portfolio basis ex ante load impact estimates used to determine the Resource Adequacy capacity of those programs for those months). PG&E proposes to use the ex ante load impacts that are calculated for PG&E's Load Impact Protocol Compliance report. For this advice letter, PG&E used its most recent ex ante load impact estimates filed on May 1, 2009 to estimate each program's share that would be available for PDR. For the SmartAC programs, PG&E used its most recent ex ante load impact estimates filed on August 28, 2009 (A.09-08-018) to estimate the SmartAC share that would be available for PDR.

PG&E will file new ex ante load impact estimates for all of its DR programs by April 1, 2010 in compliance with D.08-04-050 (Protocols for Estimating Demand Response Load Impacts). PG&E will use the April 1, 2010 ex ante load impact estimates and future load impact compliance filings to determine which and how much of its dispatchable DR programs should be modified to be utilized as PDR to meet the ten (10) percent requirement. The proposal described is based on the current available numbers and the plan may need to be adjusted in the future.

In order to comply with the PDR provisions of the CAISO's tariff, a program must permit events to be called within specific sub-load aggregation points (Sub-LAP) areas. The only PG&E programs that can currently meet this requirement are the residential and commercial SmartAC Programs and PeakChoice. PG&E is currently planning to modify its Capacity Bidding Program (CBP) to include Sub-LAP capability for summer 2011. There are ongoing discussions among the other investor-owned utilities (IOUs) and APX (the IOU's third party vendor used to support CBP) to implement this change. Any modifications to CBP are expected to be jointly done with the other IOUs.

Thus, in order to meet the requirements of OP 25, and based on the May 1, 2009 data, PG&E proposes to utilize its SmartAC Programs (~8%), PeakChoice Program (~2%), and CBP (~4%) to meet the PDR requirement of 10 percent. The language in rate schedules E-CBP – Capacity Bidding Program and E-PEAKCHOICE – PeakChoice must be modified to be consistent with the PDR requirements in the CAISO tariff. Rate schedules E-RSAC – Residential Smart A/C Program and E-CSAC – Commercial Smart A/C Program will not require modifications at this time because the required changes are being contemplated in Application (A.) 09-08-018, and any further changes will be proposed after the

decision is issued in that case. In addition, until a final decision is reached in the Direct Participation Phase of the Demand Response Order Instituting Rulemaking (OIR) R.07-01-041 and PDR is well-established, PG&E assumes that an end-use customer is prohibited from simultaneously being enrolled in both a Commission-approved DR program administered by PG&E, as well as a second DR program run by a non-PG&E Demand Response Provider (DRP). In other words, a single customer service agreement would be prohibited from enrolling or participating in the DR programs or products of more than one DRP at the same time.

The rate schedule changes include the following for both CBP and PeakChoice: 1) adding a trigger that allows the programs to be called by a market award or dispatch instruction from the CAISO for a PDR bid, and 2) language to indicate that PG&E may release information to the CAISO to enroll and facilitate direct participation of retail demand response resources in the CAISO wholesale market. A dispatch instruction is an instruction from the CAISO to a resource for increasing or decreasing its Energy Supply or Demand. In addition, PG&E proposes the following changes to CBP: 1) change the capacity nomination time from five (5) calendar day to fifteen (15) calendar days because PG&E needs additional time to update the CAISO systems and submit master file changes to the CAISO, 2) fix a typographical error in the day-of options products section, and 3) add an additional requirement that nominations must include a CAISO defined Sub-LAP and MWs associated with the Sub-LAP.

PG&E's rate schedule changes are planned to be phased in over the next three years to meet the ten (10) percent target based on the current load impact data. PeakChoice is expected to be ready by the summer/fall of 2010 to participate as PDR. However, due to implementation issues surrounding the CBP systems, PG&E can not have CBP ready to participate in PDR until the summer of 2011, and proposes the CBP rate schedule changes to be effective May 1, 2011. The SmartAC programs are expected to be available in summer 2012, assuming the Commission approves A.09-09-018. The actual transition of DR programs or parts of DR programs to PDR may need to be reviewed and determined each year as new load impact estimates are submitted on April 1st of each year, and the costs and benefits of converting each program is determined.

Furthermore, in order to meet this ten (10) percent target consistent with the approach above, PG&E must be able to shift funds from other aggregator demand response programs to fund the changes required for CBP as they were not included in PG&E's forecast for its 2009-2011 program budgets. PG&E requests the Commission to approve moving CBP to the aggregator (category 3) budget category as defined in the Decision. Because the Decision eliminated direct enrollment in PG&E's CBP, only aggregators can currently participate in CBP and the program should be included in the budget category for aggregated programs. In order to shift funds from other aggregator programs to fund the necessary changes to CBP, PG&E requests that CBP be re-categorized from

category 2 – price responsive programs to category 3 – DR aggregator managed programs. This will provide budget flexibility needed to properly integrate CBP into PDR without the need to request additional funds.

Revisions to Rate Schedules

In compliance with OP 25 of D.09-08-027, PG&E proposes to make the following changes to its DR rate schedules:

Schedule E-CBP – Capacity Bidding Program

- Correct a typographical error in the Day-of options section.
- Change the capacity nomination to 15 calendar days prior to the operating month.
- Add a new requirement for capacity nominations to be defined by CAISO Sub-LAP and allow payments to be made on a Sub-LAP basis.
- Add a new trigger that will allow the program to be called when PG&E receives a market award or dispatch instruction from the CAISO for a PDR bid.
- Add language to allow PG&E to release information to the CAISO to facilitate direct participation of retail demand response resources in the CAISO wholesale market.

Schedule E-PEAKCHOICE – PeakChoice Program

- Add a new trigger that will allow the program to be called when PG&E receives a market award or dispatch instruction from the CAISO for a PDR bid.
- Add language to allow PG&E to release information to the CAISO to facilitate direct participation of retail demand response resources in the CAISO wholesale market.

Protest Period

Anyone wishing to protest this filing may do so by sending a letter by **April 7, 2010**, which is **20** days from the date of this filing. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. Protests should be mailed to:

CPUC Energy Division
Tariff Files, Room 4005
DMS Branch
505 Van Ness Avenue
San Francisco, California 94102

Facsimile: (415) 703-2200
E-mail: jnj@cpuc.ca.gov and mas@cpuc.ca.gov

Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

The protest also should be sent via U.S. mail (and by facsimile and electronically, if possible) to PG&E at the address shown below on the same date it is mailed or delivered to the Commission:

Jane K. Yura
Vice President, Regulation and Rates
Pacific Gas and Electric Company
77 Beale Street, Mail Code B10B
P.O. Box 770000
San Francisco, California 94177

Facsimile: (415) 973-7226
E-mail: PGETariffs@pge.com

Effective Date

PG&E requests that this advice filing and tariff changes, unless specifically noted above, become effective on regular notice, **April 19, 2010**, which is **32** calendar days after the date of filing.

Notice

In accordance with General Order 96-B, Section IV, a copy of this Advice Letter is being sent electronically or via U.S. mail to parties shown on the attached list and to the service lists for A.08-06-001 et al. and R.07-01-041. Address changes and electronic approvals should be directed to email PGETariffs@pge.com. Advice Letter filings can also be accessed electronically at: <http://www.pge.com/tariffs>.

Handwritten signature of Jane Yura in cursive script, with a vertical line through the signature and the initials 'emt' written at the end.

Vice President – Regulation and Rates

Attachments

cc: Service Lists – A.08-06-001 and R.07-01-041

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **Pacific Gas and Electric Company (ID U39 M)**

Utility type:

ELC

GAS

PLC

HEAT

WATER

Contact Person: Linda Tom-Martinez

Phone #: (415) 973-4612

E-mail: lmt1@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric

GAS = Gas

PLC = Pipeline

HEAT = Heat

WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: 3635-E

Tier: 2

Subject of AL: Revision to Demand Response Rate Schedules in Compliance with Ordering Paragraph 25 of Decision 09-08-027

Keywords (choose from CPUC listing): Demand Side Management

AL filing type: Monthly Quarterly Annual One-Time Other _____

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #: D.09-08-027

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL¹: _____

Is AL requesting confidential treatment? If so, what information is the utility seeking confidential treatment for:

Confidential information will be made available to those who have executed a nondisclosure agreement: Yes

No

Name(s) and contact information of the person(s) who will provide the nondisclosure agreement and access to the confidential information:

Resolution Required? Yes No

Requested effective date: **April 19, 2010**

No. of tariff sheets: 7

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: Electric Rate Schedules E-CBP, E-PEAKCHOICE

Service affected and changes proposed¹: N/A

Pending advice letters that revise the same tariff sheets: 3558-E (Schedule E-CBP)

Protests, dispositions, and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

**CPUC, Energy Division
Tariff Files, Room 4005**

DMS Branch

505 Van Ness Ave.,

San Francisco, CA 94102

jn@cpuc.ca.gov and mas@cpuc.ca.gov

Pacific Gas and Electric Company

Attn: Jane K. Yura

Vice President, Regulation and Rates

77 Beale Street, Mail Code B10B

P.O. Box 770000

San Francisco, CA 94177

E-mail: PGETariffs@pge.com

**ATTACHMENT 1
Advice Gordon-E**

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
29154-E	ELECTRIC SCHEDULE E-PEAKCHOICE PEAKCHOICE Sheet 10	27327-E
29155-E	ELECTRIC SCHEDULE E-PEAKCHOICE PEAKCHOICE Sheet 11	27328-E
29156-E	ELECTRIC SCHEDULE E-CBP CAPACITY BIDDING PROGRAM Sheet 2	27218-E*
29157-E	ELECTRIC SCHEDULE E-CBP CAPACITY BIDDING PROGRAM Sheet 3	28272-E
29158-E	ELECTRIC SCHEDULE E-CBP CAPACITY BIDDING PROGRAM Sheet 10	28275-E
29159-E	ELECTRIC TABLE OF CONTENTS Sheet 1	29057-E
29160-E	ELECTRIC TABLE OF CONTENTS RATE SCHEDULES Sheet 5	29054-E



**ELECTRIC SCHEDULE E-CBP
 CAPACITY BIDDING PROGRAM**

Sheet 2

PRODUCTS
 (Cont'd.):

Day-Of Options

Product	Minimum Duration per Event	Maximum Duration per Event	Maximum Event Hours Per Operating Month	Maximum Events Per Day
1-4 Hour	1 hour	4 hours	24	1
2-6 Hour	2 hours	6 hours	24	1
4-8 Hour	4 hours	8 hours	24	1

(T)

AGGREGATOR'S
 PORTFOLIO:

An Aggregator must submit a Notice to Add or Delete Customers Participating in the Capacity Bidding Program (Form 79-1075) to add a customer's Service Agreements (SAs) to add or delete a customer's SAs from its portfolio. PG&E will review and approve each SA before the SA can be included in an Aggregator's portfolio. Additions to the portfolio will be effective upon PG&E's approval date. Deletions from the portfolio will be effective at the end of the current calendar month in which this notice is received provided PG&E receives this notice at least 15 calendar days prior to the end of the current month. A SA can be included in only one portfolio at a time.

CUSTOMER
 SPECIFIC
 ENERGY
 BASELINE:

To participate in this program, a customer, including aggregated customers, must have a valid customer specific energy baseline (CSEB) at least 5 calendar days prior to the first day of the operating month.

A CSEB will be valid for purposes of participation if there are at least ten (10) similar days of interval data available in PG&E's CBP Website.

For directly-enrolled customers, the CSEB on any given day during the program is the hourly average based on the three (3) highest energy usage days of the immediate past ten (10) similar days. A day-ahead or day-of event is based on the immediate past ten (10) similar days. The three (3) highest energy usage days are those days with the highest total kilowatt hour usages during the program hours. The past ten (10) similar days will include Monday through Friday, excluding PG&E holidays and will additionally exclude days when the customer was paid to reduce load on an interruptible or other curtailment program or days when rotating outages were called.

For Aggregators, each Capacity Nomination will have its own CSEB based its associated aggregated group. The CSEB for the aggregated group is the hourly average based on the three (3) highest energy usage days of the immediate past ten (10) similar days for the load profile of the aggregated group of the CBP event. The three (3) highest energy usage days are those days with the highest total kilowatt hour usages for the aggregated group between during the program hours. The hourly load profile on any given day during the program is determined by summing the hour by hour interval data for each of the SAs in the aggregated group. The past ten (10) similar days will include Monday through Friday, excluding PG&E holidays and will additionally exclude days when the customer was paid to reduce load on an interruptible or other curtailment program or days when rotating outages were called.

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Advice Letter No: 3635-E
 Decision No. 09-08-027

Issued by
Jane K. Yura
 Vice President
 Regulation and Rates

Date Filed March 18, 2010
 Effective _____
 Resolution No. _____



**ELECTRIC SCHEDULE E-CBP
 CAPACITY BIDDING PROGRAM**

Sheet 3

**CAPACITY
 NOMINATIONS:**

Capacity Nominations must be submitted by directly-enrolled customers and Aggregators no later than 15 calendar days prior to the operating month. Capacity Nominations must specify for each SA both an Option (Day-Ahead or Day-Of) and a Product. All Capacity Nominations are fixed for their associated operating month. All operating months begin and end at the beginning and ending of its corresponding calendar month.

(T)

A directly-enrolled customer cannot submit a Capacity Nomination until all requirements specified herein have been met.

An Aggregator can include only those SAs that are in its portfolio.

A directly-enrolled customer must nominate capacity in the following category for each enrolled SA:

Option (Day-Ahead or Day-Of)

Product

An Aggregator must nominate capacity in the following categories:

Option (Day-Ahead or Day-Of)

Product

Bundled/Direct Access

CAISO defined Sub-Load Aggregation Points

(N)

No later than 15 calendar days prior to the first day of the operating month, an Aggregator must specify the SAs from its portfolio that shall be included in the aggregated group associated with each Capacity Nomination. The characteristics of selected SAs must match the categories of its associated Capacity Nomination. These aggregated groups will be used to determine the CSEB and performance during the operating month. A SA can be included in only one aggregated group and only one CSEB for a given operating month.

(T)

RATES:

The payments under this rate schedule will be determined from the following components.

1. Capacity Price
2. Capacity Payment and Capacity Penalty
3. Energy Payment

(Continued)



**ELECTRIC SCHEDULE E-CBP
 CAPACITY BIDDING PROGRAM**

Sheet 10

PROGRAM
 TRIGGER AND
 NOTIFICATION:

Day-Ahead Option:

PG&E may trigger a Day-Ahead CBP Event when PG&E's procurement stack is expected to require the dispatch of electric generation facilities with heat rates of 15,000 BTU/kWh or greater for the day-ahead market, when PG&E receives a market award or dispatch instruction from the CAISO for a Proxy Demand Response bid, or when PG&E, in its sole opinion, forecasts that resources may not be adequate. PG&E reserves the right not to call an event even when these thresholds are reached when PG&E, in its sole opinion, forecasts that resources may be adequate.

(T)
 (T)

PG&E will notify directly-enrolled customers and Aggregators by 3:00 p.m. on a day-ahead basis of a CBP Event for the following business day. Notices will be issued by 3:00 p.m. on the business day immediately prior to a PG&E holiday or weekend if a CBP Event is planned for the first business day following the PG&E holiday or weekend.

PG&E may call up to two (2) test Day-Ahead CBP Events per calendar year. Test CBP Events will be treated as actual CBP Events, including payments and penalties, and will count towards the product limits.

Day-Of Option:

PG&E may trigger a Day-Of Event when PG&E's procurement stack is expected to require the dispatch of electric generation facilities with heat rates of 15,000 BTU/kWh or greater for the hour-ahead market, when PG&E receives a market award or dispatch instruction from the CAISO for a Proxy Demand Response bid, or when PG&E, in its sole opinion, forecasts that resources may not be adequate. PG&E reserves the right not to call an event even when these thresholds are reached when PG&E, in its sole opinion, forecasts that resources may be adequate.

(T)
 (T)

PG&E will notify directly-enrolled customers and Aggregators on a day-of basis, with up to approximately three hours notice prior to the start of a Day-Of Event.

PG&E may call two (2) test Day-Of CBP Events per calendar year. Test Day-Of CBP Events will be treated as actual CBP Events, including payments and penalties, and will count towards the product limits.

PROGRAM
 RESEARCH,
 OPERATIONS,
 AND ANALYSIS:

All customers participating on this program agree to allow personnel from the California Energy Commission (CEC), PG&E, and their contracting agents, reasonable access to conduct a site visit for measurement and evaluation, access to the customer's interval meter data, and agree to complete any surveys needed to enhance this program.

PG&E may release customer information to the CAISO, in order to facilitate direct participation of retail demand response resources in the CAISO wholesale market.

(N)
 (N)

(Continued)

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 Decision No. 09-08-027

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Jane K. Yura
 Vice President
 Regulation and Rates

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 Resolution No. _____



ELECTRIC SCHEDULE E-PEAKCHOICE
PEAKCHOICE

Sheet 10

PROGRAM TRIGGER:

PG&E may trigger a PeakChoice Event when any of the following conditions are met:

1. Either the California Independent System Operator (CAISO) or PG&E forecasts indicate that the CAISO system load will meet or exceed 43,000 MW.
2. The CAISO issues, or PG&E expects the CAISO to issue, a Stage 2 or Stage 3 emergency.
3. PG&E expects the procurement for its electric customers to require the dispatch of electric generation facilities with heat rates of 15,000 BTU/kWh or greater for the day-ahead or hour-ahead market.
4. An actual or anticipated localized emergency, including but not limited to loss of generation or transmission resources.
5. The average forecasted peak temperature of San Jose, Concord, Redding, Sacramento, and Fresno meets or exceeds 94 degrees Fahrenheit.
6. PG&E receives a market award or dispatch instruction from the CAISO for a Proxy Demand Response bid. (N)
(N)
7. PG&E may call one (1) test event per year per customer at its own discretion if it deems necessary to test the program. Test events will be treated as actual PeakChoice Events, including payments and penalties, and will count towards the program limits. (T)

(Continued)

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**ELECTRIC SCHEDULE E-PEAKCHOICE
 PEAKCHOICE**

Sheet 11

**METERING AND
 COMMUNI-
 CATIONS
 EQUIPMENT:**

Each customer must have an approved interval meter and approved meter communications equipment installed and operating prior to participating in this program in order to establish a valid Customer Baseline.

An approved interval meter is capable of recording usage in 15-minute intervals and being read remotely by PG&E and by PG&E's Program Coordinator.

For customers with a maximum demand of 200 kW or greater for three consecutive months in the past 12 billing months, PG&E will provide and install the metering and communication equipment, if required, at no cost to the customer. For other customers, PG&E will, if required, provide and install the metering and communication equipment at the customer's expense pursuant to Electric Rule 2, Special Facilities.

**PROGRAM
 NOTIFICATION
 EQUIPMENT:**

Customers, at their expense, must have: (1) access to the Internet and an e-mail address to receive notification of a PeakChoice Event; and (2) an alphanumeric pager that is capable of receiving a text message sent via the Internet. A customer cannot participate until all of these requirements have been satisfied.

Customers will be notified using one or more of the above-mentioned systems when a PeakChoice Event occurs.

PG&E will make best efforts to notify customers, however receipt of such notice is the responsibility of the participating customer. In addition, the customer may check PG&E's PeakChoice website to see if a PeakChoice Event has been triggered. PG&E does not guarantee the reliability of the pager system, e-mail system, or website by which the customer receives notification.

**PROGRAM
 RESEARCH,
 OPERATIONS,
 AND ANALYSIS:**

All customers participating on this program agree to allow personnel from the California Energy Commission (CEC), PG&E, and their contracting agents, reasonable access to conduct a site visit for measurement and evaluation and access to the customer's interval meter data. Participants must also agree to complete any surveys needed to enhance this program.

(T)

PG&E may release customer information to the CAISO, in order to facilitate direct participation of retail demand response resources in the CAISO wholesale market.

(N)
 (N)

**PROGRAM
 TERMS:**

Customers are allowed to terminate their participation in the program from November 1 through March 31 through PG&E's website.

PG&E may terminate a customer's participation in the program at any time.

**TECHNICAL
 ASSISTANCE
 AND
 TECHNOLOGY
 INCENTIVES:**

Technical audit assistance and technology incentives (TA/TI) may be available to enhance the customer's ability to respond to curtailment requests for on-peak demand reductions.



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Sheet 1

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ELECTRIC TABLE OF CONTENTS
RATE SCHEDULES

Sheet 5

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E-ESPNSF	Energy Service Provider Non-Discretionary Service Fees.....	16535,16536-E
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**PG&E Gas and Electric
Advice Filing List
General Order 96-B, Section IV**

Alcantar & Kahl	Day Carter Murphy	North Coast SolarResources
Ameresco	Defense Energy Support Center	Northern California Power Association
Anderson & Poole	Department of Water Resources	Occidental Energy Marketing, Inc.
Arizona Public Service Company	Department of the Army	OnGrid Solar
BART	Dept of General Services	Praxair
BP Energy Company	Division of Business Advisory Services	R. W. Beck & Associates
Barkovich & Yap, Inc.	Douglass & Liddell	RCS, Inc.
Bartle Wells Associates	Downey & Brand	Recon Research
Bloomberg New Energy Finance	Duke Energy	SCD Energy Solutions
Boston Properties	Dutcher, John	SCE
C & H Sugar Co.	Economic Sciences Corporation	SMUD
CA Bldg Industry Association	Ellison Schneider & Harris LLP	SPURR
CAISO	Foster Farms	Santa Fe Jets
CLECA Law Office	G. A. Krause & Assoc.	Seattle City Light
CSC Energy Services	GLJ Publications	Sempra Utilities
	Goodin, MacBride, Squeri, Schlotz & Ritchie	Sierra Pacific Power Company
California Cotton Ginners & Growers Assn	Green Power Institute	Silicon Valley Power
California Energy Commission	Hanna & Morton	Silo Energy LLC
California League of Food Processors	Hitachi	Southern California Edison Company
California Public Utilities Commission	International Power Technology	Sunshine Design
Calpine	Intestate Gas Services, Inc.	Sutherland, Asbill & Brennan
Cameron McKenna	Los Angeles Dept of Water & Power	Tabors Caramanis & Associates
Cardinal Cogen	Luce, Forward, Hamilton & Scripps LLP	Tecogen, Inc.
Casner, Steve	MBMC, Inc.	Tiger Natural Gas, Inc.
Chamberlain, Eric	MRW & Associates	Tioga Energy
Chris, King	Manatt Phelps Phillips	TransCanada
City of Glendale	McKenzie & Associates	Turlock Irrigation District
City of Palo Alto	Merced Irrigation District	U S Borax, Inc.
Clean Energy Fuels	Mirant	United Cogen
Coast Economic Consulting	Modesto Irrigation District	Utility Cost Management
Commerce Energy	Morgan Stanley	Utility Specialists
Commercial Energy	Morrison & Foerster	Verizon
Consumer Federation of California	NRG West	Wellhead Electric Company
Crossborder Energy	New United Motor Mfg., Inc.	Western Manufactured Housing Communities Association (WMA)
		eMeter Corporation
Davis Wright Tremaine LLP	Norris & Wong Associates	