May 28, 2010

Jane K. Yura
Vice President, Regulation and Rates
Pacific Gas and Electric Company
77 Beale Street, Mail Code B10B
P.O. Box 770000
San Francisco, CA  94177

Subject: Electric Rate Change for the End-Use Customer Refund Adjustment (EUCRA) and Supplemental Filing

Dear Ms. Yura:

Advice Letters 3633-E/E-A are effective June 1, 2010.

Sincerely,

[Signature]

Julie A. Fitch, Director
Energy Division
March 16, 2010

Advice 3633-E
(Pacific Gas and Electric Company ID U 39 E)

Public Utilities Commission of the State of California

Subject: Notice of the End-Use Customer Refund Adjustment (EUCRA) Filing with the Federal Energy Regulatory Commission

Purpose

Pacific Gas and Electric Company (PG&E) hereby submits this advice letter to provide the California Public Utilities Commission (Commission) with notice of PG&E’s recent End-Use Customer Refund Adjustment (EUCRA) filing with the Federal Energy Regulatory Commission (FERC).

Background

Approved on May 26, 2005, Resolution E-3930 (Resolution) established a new process for Commission notification and review of transmission-related changes. Embodying this understanding, new Process Element 1 of the Resolution states, “[t]he Commission recognizes that under the filed rate doctrine, the Commission should allow a pass through of these transmission rates that are filed with and become effective at the FERC.” PG&E is filing this advice letter to provide the Commission with notice of the FERC filing to allow the pass-through of the transmission rates.

In accordance with the Resolution, PG&E is notifying the Commission that PG&E made its EUCRA filing with FERC in Docket No. ER10-809-000 on February 26, 2010.

EUCRA

The EUCRA is an adjustment to the transmission revenue requirement that is used to calculate End-User Access Charge rates. Once a refund has been ordered by FERC, PG&E will calculate the total amount due to PG&E’s End-Use Customers including interest as provided in Section 35.19a of FERC’s regulations (See 18 CFR § 35.19a). This amount will then be used to calculate a rate component of End-Use Customer rates typically for a 12 month period
beginning on January 1 of the year following the date FERC orders a refund to retail customers. This provision was accepted as part of the settlement of the Seventh Transmission Owner Rate Case.

PG&E has made this compliance filing for the EUCRA rate at this time because PG&E would like to issue an early refund to Retail Customers in order to provide rate relief in advance of the summer months in 2010. PG&E exercised its rights reserved in Section 5.8 of its TO Tariff to implement the EUCRA sooner than January 1 and has requested an effective date of June 1, 2010 to reflect refunds associated with PG&E's eleventh Transmission Owner Rate Case (TO11).

PG&E expects to refund a final amount of $62,591,900 to retail customers through the EUCRA. This amount is composed of $60,333,938 in principal and $2,257,962 in interest.

**Compliance with Resolution E-3930**

PG&E submits this advice letter pursuant to Process Element 3 of the Resolution. Consistent with past practice, PG&E has also provided the Commission with a complete copy of the FERC filing on the same date that it was filed with FERC, by service to Mr. Frank Lindh of the Commission’s Legal Division.

In this advice letter, PG&E requests authority to revise each corresponding transmission rate component of its Commission-jurisdictional tariffs on the date which FERC ultimately authorizes these changes to become effective, and to make corresponding adjustments to its total applicable Commission-jurisdictional rates, with exceptions only as described below for the residential tariffs.

As described under Process Elements 5 and 6 of Resolution E-3930, total rates for residential usage up to 130 percent of baseline (Tier 1 and 2 usage) were previously constrained by California Assembly Bill 1X (AB 1X). California Senate Bill 695 (SB 695), enacted October 11, 2009, modified the constraints on total rates for residential usage up to 130 percent of baseline and Decision (D.) 09-12-048 adopted PG&E's revised residential rate design as compliant therewith. Accordingly, PG&E will revise rates consistent with current practice and in compliance with this requirement.

As anticipated under Process Element 4 of Resolution E-3930, PG&E will supplement this advice letter or indicate in a separate advice letter that coincides with other retail rate changes when the requested EUCRA rate change is approved, modified, denied or has been otherwise acted upon by the FERC. At that time, PG&E will also provide complete updated tariff sheets, including final adjustments to the rate components of the residential tariffs.
Protests

Anyone wishing to protest this filing may do so by letter sent via U.S. mail, by facsimile or electronically, any of which must be received no later than April 5, 2010, which is 20 days after the date of this filing. Protests should be mailed to:

CPUC Energy Division
Tariff Files, Room 4005
DMS Branch
505 Van Ness Avenue
San Francisco, California 94102

Facsimile: (415) 703-2200
E-mail: jnj@cpuc.ca.gov and mas@cpuc.ca.gov

Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

The protest also should be sent via U.S. mail (and by facsimile and electronically, if possible) to PG&E at the address shown below on the same date it is mailed or delivered to the Commission:

Jane K. Yura
Vice President, Regulation and Rates
Pacific Gas and Electric Company
77 Beale Street, Mail Code B10B
P.O. Box 770000
San Francisco, California 94177

Facsimile: (415) 973-7226
E-mail: PGETariffs@pge.com

Effective Date

PG&E requests that this advice filing becomes effective on June 1, 2010.

Notice

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list. Address changes to the General Order 96-B service list and all electronic approvals should be directed to email PGETariffs@pge.com. Advice letter filings can also be accessed electronically at: http://www.pge.com/tariffs.
Vice President – Regulation and Rates

Attachments
CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY
ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

<table>
<thead>
<tr>
<th>Company name/CPUC Utility No.</th>
<th>Pacific Gas and Electric Company (ID U39 M)</th>
</tr>
</thead>
<tbody>
<tr>
<td>Utility type:</td>
<td>Contact Person: Olivia Brown</td>
</tr>
<tr>
<td>☑ ELC ☑ GAS</td>
<td>Phone #: 415.973.9312</td>
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<tr>
<td>☐ PLC ☐ HEAT ☐ WATER</td>
<td>E-mail: <a href="mailto:oxb4@pge.com">oxb4@pge.com</a></td>
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</table>

EXPLANATION OF UTILITY TYPE
ELC = Electric
GAS = Gas
PLC = Pipeline
HEAT = Heat
WATER = Water

Advice Letter (AL) #: 3633-E
Tier: 1
Subject of AL: Notice of the End-Use Customer Refund Adjustment (EUCRA) filing with the Federal Energy Regulatory Commission
Keywords (choose from CPUC listing): Compliance
AL filing type: ☑ Monthly ☐ Quarterly ☐ Annual ☑ One-Time ☐ Other ____________________________

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #: Resolution E-3930

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL: N/A

Is AL requesting confidential treatment? If so, what information is the utility seeking confidential treatment for: No

Confidential information will be made available to those who have executed a nondisclosure agreement: N/A

Name(s) and contact information of the person(s) who will provide the nondisclosure agreement and access to the confidential information: N/A

Resolution Required? ☑ Yes ☐ No
Requested effective date: June 1, 2010
No. of tariff sheets: N/A

Estimated system annual revenue effect (%): N/A
Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting). N/A

Tariff schedules affected: N/A
Service affected and changes proposed: N/A

Protests, dispositions, and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division
Tariff Files, Room 4005
DMS Branch
505 Van Ness Ave., San Francisco, CA 94102
jnj@cpuc.ca.gov and mas@cpuc.ca.gov

Pacific Gas and Electric Company
Attn: Jane K. Yura, Vice President, Regulation and Rates
77 Beale Street, Mail Code B10B
P.O. Box 770000
San Francisco, CA 94177
E-mail: PGETariffs@pge.com
<table>
<thead>
<tr>
<th>Company/Group Name</th>
<th>Attorney/Consultant 1</th>
<th>Attorney/Consultant 2</th>
<th>Attorney/Consultant 3</th>
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