June 8, 2012

Advice Letters 3086-G, 3607-E

Brian K. Cherry
Vice President, Regulation and Rates
Pacific Gas and Electric Company
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, CA 94177

Subject: Compliance Advice Letter to Submit the Final Accounting Data as of December 31, 2009 of all Prior Years’ Self Generation Incentive Program Total Authorized Carryover per Decision 09-12-047

Dear Mr. Cherry:

Advice Letters 3086-G and 3607-E are effective March 2, 2010.

Sincerely,

Edward F. Randolph, Director
Energy Division
January 29, 2010

Advice 3086-G/3607-E
(Pacific Gas and Electric Company ID U 39 M)

Public Utilities Commission of the State of California

Subject: Compliance Advice Letter to Submit the Final Accounting Data as of December 31, 2009 of all Prior Years’ Self Generation Incentive Program Total Authorized Carryover per Decision 09-12-047

In compliance with Decision (D.) 09-12-047, Decision Adopting Self-Generation Incentive Program Budget for 2010 and 2011, Pacific Gas and Electric Company (PG&E) hereby submits this Tier 2 advice filing with the final accounting data as of December 31, 2009 of all prior years’ Self Generation Incentive Program (SGIP) Total Authorized Carryover.

Background

On December 17, 2009, the California Public Utilities Commission (Commission) approved D.09-12-047, Decision Adopting Self-Generation Incentive Program Budget for 2010 and 2011, in which Ordering Paragraph (OP) 3a states, “On January 31, 2010, each [program administrator shall] submit a Tier 2 advice letter containing final accounting data as of December 31, 2009 indicating all prior years’ Self-Generation Incentive Program Total Authorized Carryover, using the format contained in Appendix A. Once approved, this information shall be posted on each program administrator’s Self-Generation Incentive Program website and updated monthly.”

As of December 31, 2009, PG&E has reconciled the SGIP accounting in detail for the program since its 2001 inception. PG&E notes that it has $46.6 million in collected carryover and $37.5 million in uncollected carryover. The uncollected carryover has been reduced by $8.6 million in accrued interest and $722,452 in forfeited application fees to date. In addition to the authorized collection of $36 million annually for 2010 and 2011, which was approved by D.09-12-047, PG&E will collect the additional $37.5 million (or less depending on any additional interest and forfeited application fees accrued) in an authorized uncollected carryover in future years through its annual gas and electric rate filings as needed to fund the SGIP. The final accounting data requested is provided in Attachment A.
Once this accounting data has been approved by the Commission, PG&E will update and post this information on our website on a monthly basis.

### Protests

Anyone wishing to protest this filing may do so by letter sent via U.S. mail, by facsimile or electronically, any of which must be received no later than **February 18, 2010**, which is 20 days after the date of this filing. Protests should be mailed to:

CPUC Energy Division  
Tariff Files, Room 4005  
DMS Branch  
505 Van Ness Avenue  
San Francisco, California 94102

Facsimile: (415) 703-2200  
E-mail: jnj@cpuc.ca.gov and mas@cpuc.ca.gov

Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

The protest also should be sent via U.S. mail (and by facsimile and electronically, if possible) to PG&E at the address shown below on the same date it is mailed or delivered to the Commission:

Brian K. Cherry  
Vice President, Regulatory Relations  
Pacific Gas and Electric Company  
77 Beale Street, Mail Code B10C  
P.O. Box 770000  
San Francisco, California 94177

Facsimile: (415) 973-7226  
E-mail: PGETariffs@pge.com

### Effective Date

PG&E requests that this advice filing become effective on regular notice, **March 2, 2010**, which is 30 calendar days after the date of filing. In accordance with D.09-12-047, PG&E files this advice letter as a Tier 2 filing.
Notice

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list. Address changes to the General Order 96-B service list and all electronic approvals should be directed to email PGETariffs@pge.com. Advice letter filings can also be accessed electronically at: http://www.pge.com/tariffs.

Brian Chen

Vice President, Regulatory Relations

Attachments

cc: Service List R. 08-03-008
Company name/CPUC Utility No. **Pacific Gas and Electric Company (ID U39 M)**

Utility type:  
- ☒ ELC  
- ☒ GAS  
- ☐ PLC  
- ☐ HEAT  
- ☐ WATER  

Contact Person: **Olivia Brown**  
Phone #: **415.973.9312**  
E-mail: **oxb4@pge.com**

**EXPLANATION OF UTILITY TYPE**
- ELC = Electric  
- GAS = Gas  
- PLC = Pipeline  
- HEAT = Heat  
- WATER = Water

Advice Letter (AL) #: **3086-G/3607-E**  
Tier: **2**  
Subject of AL: Compliance Advice Letter to Submit the Final Accounting Data as of December 31, 2009 of all Prior Years’ Self Generation Incentive Program Total Authorized Carryover per Decision 09-12-047

Keywords (choose from CPUC listing): Compliance

AL filing type: ☒ Monthly  
☐ Quarterly  
☐ Annual  
☐ One-Time  
☐ Other _____________________________

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #: **D.09-12-047**

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: **No**

Summarize differences between the AL and the prior withdrawn or rejected AL: **N/A**

Is AL requesting confidential treatment? If so, what information is the utility seeking confidential treatment for: **No**

Confidential information will be made available to those who have executed a nondisclosure agreement: **N/A**

Name(s) and contact information of the person(s) who will provide the nondisclosure agreement and access to the confidential information: **N/A**

Resolution Required? ☐ Yes  
☒ No

Requested effective date: **March 2, 2010**  
No. of tariff sheets: **N/A**

Estimated system annual revenue effect (%): **N/A**

Estimated system average rate effect (%): **N/A**

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting). **N/A**

Tariff schedules affected: **N/A**

Service affected and changes proposed: **N/A**

Protests, dispositions, and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

**CPUC, Energy Division**
**Tariff Files, Room 4005**
**DMS Branch**
**505 Van Ness Ave., San Francisco, CA 94102**
**jnj@cpuc.ca.gov and mas@cpuc.ca.gov**

**Pacific Gas and Electric Company**
**Attn: Brian K. Cherry, Vice President, Regulatory Relations**
**77 Beale Street, Mail Code B10C**
**P.O. Box 770000**
**San Francisco, CA 94177**
**E-mail: PGETariffs@pge.com**
Advice 3086-G/3607-E
Attachment A:
PG&E’s SGIP Incentive Budget and Expenses
<table>
<thead>
<tr>
<th>Authorized Budget</th>
<th>2001</th>
<th>2002</th>
<th>2003</th>
<th>2004</th>
<th>2005</th>
<th>2006 w/solar supplement</th>
<th>2007</th>
<th>2008</th>
<th>2009</th>
<th>Totals</th>
</tr>
</thead>
<tbody>
<tr>
<td>Level 1</td>
<td>$16,000,000.00</td>
<td>$16,000,000.00</td>
<td>$16,000,000.00</td>
<td>$16,000,000.00</td>
<td>$16,000,000.00</td>
<td>$16,000,000.00</td>
<td>$16,000,000.00</td>
<td>$16,000,000.00</td>
<td>$16,000,000.00</td>
<td>$218,800,000.00</td>
</tr>
<tr>
<td>Level 2</td>
<td>$16,000,000.00</td>
<td>$16,000,000.00</td>
<td>$16,000,000.00</td>
<td>$16,000,000.00</td>
<td>$16,000,000.00</td>
<td>$16,000,000.00</td>
<td>$16,000,000.00</td>
<td>$16,000,000.00</td>
<td>$16,000,000.00</td>
<td>$148,600,000.00</td>
</tr>
<tr>
<td>Level 3</td>
<td>$16,000,000.00</td>
<td>$16,000,000.00</td>
<td>$16,000,000.00</td>
<td>$16,000,000.00</td>
<td>$16,000,000.00</td>
<td>$16,000,000.00</td>
<td>$16,000,000.00</td>
<td>$16,000,000.00</td>
<td>$16,000,000.00</td>
<td>$148,600,000.00</td>
</tr>
<tr>
<td>Admin and M&amp;E</td>
<td>$12,000,000.00</td>
<td>$12,000,000.00</td>
<td>$12,000,000.00</td>
<td>$12,000,000.00</td>
<td>$6,000,000.00</td>
<td>$3,600,000.00</td>
<td>$3,600,000.00</td>
<td>$3,600,000.00</td>
<td>$3,600,000.00</td>
<td>$84,000,000.00</td>
</tr>
<tr>
<td>Total</td>
<td>$60,000,000.00</td>
<td>$60,000,000.00</td>
<td>$60,000,000.00</td>
<td>$60,000,000.00</td>
<td>$60,000,000.00</td>
<td>$60,000,000.00</td>
<td>$60,000,000.00</td>
<td>$60,000,000.00</td>
<td>$60,000,000.00</td>
<td>$600,000,000.00</td>
</tr>
</tbody>
</table>

| Level 1 Completed | $5,460,262.50 | $24,616,095.40 | $42,360,459.55 | $74,262,528.94 | $101,545,250.20 | $271,526,362.09 |
| Level 2 Completed | $500,000.00   | $1,500,000.00  | $0.00          | $3,084,816.00  | $2,642,500.00   | $12,877,566.00 |
| Level 3 Completed | $3,287,531.00 | $9,628,846.51  | $10,351,993.36 | $12,268,993.87 | $6,882,800.00   | $50,689,664.74 |
| Admin and M&E     | $269,648.08   | $1,404,453.82  | $1,640,021.96  | $1,936,806.87  | $2,469,583.33   | $15,033,115.30 |
| Total             | $9,517,441.58 | $37,149,395.73 | $54,352,474.87 | $91,553,145.68 | $113,653,628.02 | $350,126,708.13 |

| Level 1 Completed | $0.00        | $0.00        | $0.00        | $0.00        | $0.00        | $0.00        |
| Level 2 Completed | $0.00        | $0.00        | $0.00        | $0.00        | $0.00        | $0.00        |
| Level 3 Completed | $0.00        | $0.00        | $0.00        | $0.00        | $0.00        | $0.00        |
| Admin and M&E     | $0.00        | $0.00        | $0.00        | $0.00        | $0.00        | $0.00        |
| Total             | $0.00        | $0.00        | $0.00        | $0.00        | $0.00        | $0.00        |

| Level 1           | $29,239,737.50 | $47,223,642.10 | $59,963,182.55 | $31,700,653.61 | $60,818,888.11 | $118,073,637.91 |
| Level 2           | $12,000,000.00 | $10,500,000.00 | $0.00          | $2,915,184.00  | $2,572,684.00  | $17,179,934.00 |
| Level 3           | $9,212,469.00  | $15,583,622.49 | $10,331,629.13 | $11,062,635.26 | $5,779,835.26  | $12,492,500.00 |
| Admin and M&E     | $30,351.92     | $25,898.10     | $8,685,876.14  | $1,749,069.27  | $2,979,485.94  | $12,666,884.70 |
| Total             | $50,482,558.42 | $73,133,162.69 | $78,980,687.82 | $47,427,542.14 | $72,150,800.00 | $93,453,463.27 |

(1) The Solar supplement added an additional $118,800,000 into Level 1 and $13,200,000 into Admin/M&E for a total of $132,000,000

(2) These are dollars that are carried over into the following year as a running total.

(3) Uncollected Carryover is equal to authorized carryover and then adjusted for collected carryover, accrued interest, and forfeited application fees.

The $118 million is the authorized carry-over for Level 1 incentives. PG&E is only authorized to re-allocate the gas portion of this budget to fund Level 2 incentives as the electric portion of these funds are to offset CSI collections per D. 06-12-003 and D. 08-12-004. PG&E has carried forward 14% of the $118 million, or $16.53 million, into the 2007 Level 2 budget. The electric portion has been dismissed and not transferred to CSI as it was never collected in the SGIP.
Day Carter Murphy
Defender Energy Support Center
Department of Water Resources
Department of the Army
Dept of General Services
Division of Business Advisory Services
Douglass & Liddell
Downey & Brand
Duke Energy
Dutcher, John
Economic Sciences Corporation
Ellison Schneider & Harris LLP
Foster Farms
FPL Energy Project Management, Inc.
Goodin, MacBride, Squier, Schlotz & Ritchie
Green Power Institute
Hanna & Morton
International Power Technology
Intestate Gas Services, Inc.
Los Angeles Dept of Water & Power
Luce, Forward, Hamilton & Scripps LLP
MBMC, Inc.
MRW & Associates
Manatt Phelps Phillips
McKenzie & Associates
Merced Irrigation District
Mirant
Modesto Irrigation District
Morgan Stanley
Morrison & Foerster
New United Motor Mfg., Inc.
Norris & Wong Associates
North Coast Solar Resources
Occidental Energy Marketing, Inc.
OnGrid Solar
Praxair
R. W. Beck & Associates
RCS, Inc.
Recon Research
SCD Energy Solutions
SCE
SMUD
SPURR
Santa Fe Jets
Seattle City Light
Sempra Utilities
Sierra Pacific Power Company
Silicon Valley Power
Siho Energy LLC
Southern California Edison Company
Sunshine Design
Sutherland, Asbill & Brennan
Tabors Caramanis & Associates
Tecogen, Inc.
Tiger Natural Gas, Inc.
Tioga Energy
TransCanada
Turlock Irrigation District
U S Borax, Inc.
United Cogen
Utility Cost Management
Utility Specialists
Verizon
Wellhead Electric Company
Western Manufactured Housing Communities Association (WMA)
eMeter Corporation