

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE

SAN FRANCISCO, CA 94102-3298



May 17, 2010

Advice Letter 3605-E

Jane K. Yura
Vice President, Regulation and Rates
Pacific Gas and Electric Company
77 Beale Street, Mail Code B10B
P.O. Box 770000
San Francisco, CA 94177

**Subject: Changes to Electric Rate Schedules NEM and NEMVNMA in
Compliance with Assembly Bill (AB) 920**

Dear Ms. Yura:

Advice Letter 3605-E is effective January 28, 2010.

Sincerely,

A handwritten signature in blue ink, appearing to read "Julie A. Fitch".

Julie A. Fitch, Director
Energy Division



**Pacific Gas and
Electric Company®**

Brian K. Cherry
Vice President
Regulatory Relations

Pacific Gas and Electric Company
77 Beale St., Mail Code B10C
P.O. Box 770000
San Francisco, CA 94177

415.973.4977
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January 28, 2010

Advice 3605-E

(Pacific Gas and Electric Company ID U 39 E)

Public Utilities Commission of the State of California

**Subject: Changes to Electric Rate Schedules NEM and NEMVNMA in
Compliance with Assembly Bill (AB) 920**

Pacific Gas and Electric Company (PG&E) hereby submits for filing, revisions to its Electric Rate Schedules NEM and NEMVNMA, in addition to creating a new agreement, Form 79-1114 – *NEM 2010 Early True-up Request*. The affected tariff sheets are listed on the enclosed Attachment I.

Purpose

In compliance with AB 920, this filing seeks to make changes to Electric Rate Schedules NEM, *Net Energy Metering Schedule*, and NEMVNMA, *Virtual Net Energy Metering for Multifamily Affordable Housing (MASH/NSHP) with Solar Generator(s)*, so the tariff reflects that customers who still have an upcoming 2010 true-up may request an earlier true-up date so they may participate in the AB 920 compensation program at an earlier date in 2011. The filing also includes a form for customer use when requesting this change.

Background

On October 11, 2009, the Governor signed AB 920 into law, thereby modifying Public Utilities Code (PU) Section 2827 for Net Energy Metering. The modification included, among other changes, new PU Section 2827(h)3, which stipulates, "Every electric utility shall, by January 31, 2010, provide notice to eligible customer-generators that they are eligible to receive net surplus electricity compensation for net surplus electricity."

As a part of the notification, if the customer's 2010 true-up has not already occurred, the statute allows the customer to request that PG&E move up the date when their 2010 true-up date occurs such that the customer's "12-month period commences when the electric utility receives the eligible customer-generator's election."

On January 15, 2010, President Peevey of the California Public Utilities Commission (Commission) issued a Ruling¹ to begin the process of establishing further details of this program to meet the January 1, 2011, statutory deadline.

This advice letter's main purpose is to modify the NEM and NEMVNMA tariff so PG&E has the authority to perform an early 2010 true-up upon receiving a customer's request for an immediate true-up. PG&E anticipates it will submit at least one additional Advice Letter prior to January 1, 2011, including the details of the AB920 compensation program, once they are known.

Tariff Revisions

1. Electric Rate Schedules NEM and NEMVNMA Tariff Changes

PG&E adds the following new Special Condition to Rate Schedules NEM and NEMVNMA:

Establishing a True-up Date For Net Surplus Electricity Compensation

Starting January 1, 2011, a NEM [NEMVNMA in the NEMVNMA tariff] customer with "net surplus electricity" (all electricity generated by an eligible customer measured in kilowatt-hours over a 12-month period that exceeds the amount of electricity consumed by that eligible customer), will be provided with options regarding net surplus compensation. In the interim period, NEM [NEMVNMA in the NEMVNMA tariff] customers may choose to:

- (a) automatically be eligible to elect to receive any true-up net surplus electricity compensation starting on their account's regular 2011 true-up and thereafter; or*
- (b) request that PG&E perform their 2010 true-up on their account (if it has not already been trued-up in 2010), so that the customer may elect to receive any true-up net surplus electricity compensation starting in 2011 on a new, earlier 12-month true-up date. Once PG&E receives a written request for true-up from the customer, PG&E will perform the 2010 true-up setting the new date, but the NEM customer's surplus electricity, if any surplus exists, will be zeroed out.*
- (c) not receive any true-up net surplus electricity compensation under this Special Condition by notifying PG&E in writing that they do not want to participate. PG&E will treat any true-up net surplus electricity as described in Special Condition 2(f) [Special Condition 2(g), in the NEMVNMA tariff].*

¹ Assigned Commissioner's Ruling Directing Electric Utilities To File Applications Proposing A Net Surplus Compensation Rate Pursuant To Assembly Bill 920, issued as a part of Rulemaking 03-03-008, can be found at <http://docs.cpuc.ca.gov/efile/RULINGS/112419.pdf>.

2. New Form 79-1114 – *NEM 2010 Early True-up Request*

The new form includes a request for the customer to provide basic customer information (billing name, address, etc.) so PG&E can match the request to the proper NEM electric account. Additionally, it asks the customer to sign and date the request to make sure they are aware that PG&E will true-up their account once this request has been received and any credits they have associated with the previous true-up period will be zeroed out. It also notifies the customer that if the customer's 2010 true-up has already occurred by the time PG&E receives this form from the customer, it will not be possible to establish a new true-up date, as that would have the effect of making the customer's true-up later, rather than earlier, in 2011.

Protests

Anyone wishing to protest this filing may do so by letter sent via U.S. mail, by facsimile or electronically, any of which must be received no later than **February 17, 2010**, which is 20 days after the date of this filing. Protests should be mailed to:

CPUC Energy Division
Tariff Files, Room 4005
DMS Branch
505 Van Ness Avenue
San Francisco, California 94102

Facsimile: (415) 703-2200
E-mail: jnj@cpuc.ca.gov and mas@cpuc.ca.gov

Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

The protest also should be sent via U.S. mail (and by facsimile and electronically, if possible) to PG&E at the address shown below on the same date it is mailed or delivered to the Commission:

Brian K. Cherry
Vice President, Regulatory Relations
Pacific Gas and Electric Company
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, California 94177

Facsimile: (415) 973-7226
E-mail: PGETariffs@pge.com

Effective Date

PG&E requests that this advice filing become effective on the date of filing, January 28, 2010.

Notice

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list. Address changes to the General Order 96-B service list and all electronic approvals should be directed to PGETariffs@pge.com. Advice letter filings can also be accessed electronically at: <http://www.pge.com/tariffs>.

A handwritten signature in cursive script that reads "Brian Cherry" followed by a small mark that looks like "00".

Vice President, Regulatory Relations

Attachments

cc: Service List R.08-03-008, R.08-08-009

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **Pacific Gas and Electric Company (ID U39 M)**

Utility type:

☒ ELC

☒ GAS

☐ PLC

☐ HEAT

☐ WATER

Contact Person: Olivia Brown

Phone #: 415.973.9312

E-mail: oxb4@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric

GAS = Gas ☐

PLC = Pipeline

HEAT = Heat

WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: 3605-E

Tier: 1

Subject of AL: Changes to Electric Rate Schedules NEM and NEMVNMA in Compliance with Assembly Bill (AB) 920

Keywords (choose from CPUC listing): Forms, Compliance, Text changes

AL filing type: ☐ Monthly ☐ Quarterly ☐ Annual ☒ One-Time ☐ Other _____

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #: N/A

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL: N/A

Is AL requesting confidential treatment? If so, what information is the utility seeking confidential treatment for: No

Confidential information will be made available to those who have executed a nondisclosure agreement: N/A

Name(s) and contact information of the person(s) who will provide the nondisclosure agreement and access to the confidential information: N/A

Resolution Required? ☐ Yes ☒ No

Requested effective date: January 28, 2010

No. of tariff sheets: 6

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting). N/A

Tariff schedules affected: Electric Schedules NEM and NEMVNMA and New Electric Form 79-1114

Service affected and changes proposed: N/A

Protests, dispositions, and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division

Tariff Files, Room 4005

DMS Branch

505 Van Ness Ave., San Francisco, CA 94102

jn@cpuc.ca.gov and mas@cpuc.ca.gov

Pacific Gas and Electric Company

Attn: Brian K. Cherry, Vice President, Regulatory Relations

77 Beale Street, Mail Code B10C

P.O. Box 770000

San Francisco, CA 94177

E-mail: PGETariffs@pge.com

**ATTACHMENT 1
Advice 3605-E**

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
28927-E	ELECTRIC SCHEDULE NEM NET ENERGY METERING SERVICE Sheet 17	
28928-E	ELECTRIC SCHEDULE NEMVNMA VIRTUAL NET ENERGY METERING FOR MULTIFAMILY AFFORDABLE HOUSING (MASH/NSHP) WITH SOLAR GENERATOR(S) Sheet 10	28291-E*
28929-E	Electric Sample Form No. 79-1114 NEM 2010 Early True-up Request Form Sheet 1	
28930-E	ELECTRIC TABLE OF CONTENTS Sheet 1	28693-E
28931-E	ELECTRIC TABLE OF CONTENTS RATE SCHEDULES Sheet 4	28904-E
28932-E	ELECTRIC TABLE OF CONTENTS SAMPLE FORMS Sheet 14	28571-E



ELECTRIC SCHEDULE NEM
NET ENERGY METERING SERVICE

Sheet 17

SPECIAL
CONDITIONS:
(Cont'd.)

7. Establishing a True-up Date For Net Surplus Electricity Compensation

(N)

Starting January 1, 2011, a NEM customer with "net surplus electricity" (all electricity generated by an eligible customer measured in kilowatt-hours over a 12-month period that exceeds the amount of electricity consumed by that eligible customer), will be provided with options regarding net surplus compensation. In the interim period, NEM customers may choose to:

(a) automatically be eligible to elect to receive any true-up net surplus electricity compensation starting on their account's regular 2011 true-up and thereafter; or

(b) request that PG&E perform their 2010 true-up on their account (if it has not already been true-up in 2010), so that the customer may elect to receive any true-up net surplus electricity compensation starting in 2011 on a new, earlier 12-month true-up date. Once PG&E receives a written request for true-up from the customer, PG&E will perform the 2010 true-up setting the new date, but the NEM customer's surplus electricity, if any surplus exists, will be zeroed out.

(c) not receive any true-up net surplus electricity compensation under this Special Condition by notifying PG&E in writing that they do not want to participate. PG&E will treat any true-up net surplus electricity as described in Special Condition 2(f).

(N)



ELECTRIC SCHEDULE NEMVNMA
VIRTUAL NET ENERGY METERING FOR MULTIFAMILY
AFFORDABLE HOUSING (MASH/NSHP) WITH SOLAR GENERATOR(S)

Sheet 10

SPECIAL
 CONDITIONS:
 (Cont'd.)

3. INTERCONNECTION:

In order to receive approval for Parallel Operation of the Solar Generating Facility, the Owner must submit a completed PG&E application form and interconnection agreement as follows:

Rate Option	Application	Interconnection Agreement
NEMVNMAG	<i>Virtual Net Energy Metering Application and Interconnection Agreement for the Building Owner of Multifamily Affordable Housing with a Solar Generating Facility of 1 megawatt or less. (Form 79-1109).</i>	
	<i>Appendix A – Designation of Multifamily Common Area Accounts, Residential Units and Their Respective Solar Energy Credit Allocation</i>	
NEMVNMAC	<i>No forms required</i>	
NEMVNMAR	<i>No forms required</i>	

4. Establishing a True-up Date For Net Surplus Electricity Compensation

Starting January 1, 2011, a NEMVNMA customer with "net surplus electricity" (all electricity generated by an eligible customer measured in kilowatt-hours over a 12-month period that exceeds the amount of electricity consumed by that eligible customer), will be provided with options regarding net surplus compensation. In the interim period, NEMVNMA customers may choose to:

(a) automatically be eligible to elect to receive any true-up net surplus electricity compensation starting on their account's regular 2011 true-up and thereafter; or

(b) request that PG&E perform their 2010 true-up on their account (if it has not already been true-up in 2010), so that the customer may elect to receive any true-up net surplus electricity compensation starting in 2011 on a new, earlier 12-month true-up date. Once PG&E receives a written request for true-up from the customer, PG&E will perform the 2010 true-up setting the new date, but the NEM customer's surplus electricity, if any surplus exists, will be zeroed out.

(c) not receive any true-up net surplus electricity compensation under this Special Condition by notifying PG&E in writing that they do not want to participate. PG&E will treat any true-up net surplus electricity as described in Special Condition 2(g).

(N)

(N)



Pacific Gas and Electric Company
San Francisco, California
U 39

Original
Cancelling

Cal. P.U.C. Sheet No.
Cal. P.U.C. Sheet No.

28929-E

Electric Sample Form No. 79-1114
NEM 2010 Early True-up Request Form

Sheet 1

**Please Refer to Attached
Sample Form**

Advice Letter No: 3605-E
Decision No.

Issued by
Brian K. Cherry
Vice President
Regulatory Relations

Date Filed January 28, 2010
Effective January 28, 2010
Resolution No. _____



Pacific Gas and
Electric Company®

Net Energy Metering

NEM 2010 Early True-up Request Form



Dear Net Energy Metered Customer:

If you would like to move up the 2010 start date of your 12 month true-up period, you may elect to do so by providing the information requested below, signing, and submitting it to PG&E at:

NEM Compensation Program
PO Box 770000
MC B12C
San Francisco, CA 94177

- ☐ Yes, I would like to move up my 12 month NEM true-up start date. I understand that PG&E will true-up my account once this request has been received and any credits I have associated with the previous true-up period will be zeroed out. I understand that if my 2010 true-up has already occurred by the time PG&E receives this form from me, it will not be possible to have a new true-up date.

PG&E Account Holder Name (Must Match Customer Name on PG&E Blue Bill)		Account Number	Service ID (If known)
Street Address			
City	State	Zip	
Mailing Address			
City	State	Zip	
Business Phone	Home Phone	Fax	Email

Signature _____

Date _____

Please complete this form in its entirety



ELECTRIC TABLE OF CONTENTS

Sheet 1

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	Rules	28694-E	
	Sample Forms	28385,28691,28261,28932,28280,28424,25059-E	(T)

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Advice Letter No: 3605-E
Decision No.

Issued by
Brian K. Cherry
Vice President
Regulatory Relations

Date Filed January 28, 2010
Effective January 28, 2010
Resolution No. _____



ELECTRIC TABLE OF CONTENTS RATE SCHEDULES

Sheet 4

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Advice Letter No: 3605-E
 Decision No.

Issued by
Brian K. Cherry
 Vice President
 Regulatory Relations

Date Filed	January 28, 2010
Effective	January 28, 2010
Resolution No.	



ELECTRIC TABLE OF CONTENTS
SAMPLE FORMS

Sheet 14

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62-0919	CARE Program Application for Tenants of Sub-Metered Facilities	28338-E
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Net Energy Metering

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(Continued)

**PG&E Gas and Electric
Advice Filing List
General Order 96-B, Section IV**

Alcantar & Kahl	Day Carter Murphy	North Coast SolarResources
Ameresco	Defense Energy Support Center	Northern California Power Association
Anderson & Poole	Department of Water Resources	Occidental Energy Marketing, Inc.
Arizona Public Service Company	Department of the Army	OnGrid Solar
BART	Dept of General Services	Praxair
BP Energy Company	Division of Business Advisory Services	R. W. Beck & Associates
Barkovich & Yap, Inc.	Douglass & Liddell	RCS, Inc.
Bartle Wells Associates	Downey & Brand	Recon Research
Boston Properties	Duke Energy	SCD Energy Solutions
C & H Sugar Co.	Dutcher, John	SCE
CA Bldg Industry Association	Economic Sciences Corporation	SMUD
CAISO	Ellison Schneider & Harris LLP	SPURR
CLECA Law Office	FPL Energy Project Management, Inc.	Santa Fe Jets
CSC Energy Services	Foster Farms	Seattle City Light
California Cotton Ginners & Growers Assn	G. A. Krause & Assoc.	Sempra Utilities
California Energy Commission	GLJ Publications	Sierra Pacific Power Company
	Goodin, MacBride, Squeri, Schlotz & Ritchie	Silicon Valley Power
California League of Food Processors	Green Power Institute	
California Public Utilities Commission	Hanna & Morton	Silo Energy LLC
Calpine	Hitachi	Southern California Edison Company
Cameron McKenna	International Power Technology	Sunshine Design
Cardinal Cogen	Intestate Gas Services, Inc.	Sutherland, Asbill & Brennan
Casner, Steve	Los Angeles Dept of Water & Power	Tabors Caramanis & Associates
Chamberlain, Eric	Luce, Forward, Hamilton & Scripps LLP	Tecogen, Inc.
Chevron Company	MBMC, Inc.	Tiger Natural Gas, Inc.
Chris, King	MRW & Associates	Tioga Energy
City of Glendale	Manatt Phelps Phillips	TransCanada
City of Palo Alto	McKenzie & Associates	Turlock Irrigation District
Clean Energy Fuels	Merced Irrigation District	U S Borax, Inc.
Coast Economic Consulting	Mirant	United Cogen
Commerce Energy	Modesto Irrigation District	Utility Cost Management
Commercial Energy	Morgan Stanley	Utility Specialists
Consumer Federation of California	Morrison & Foerster	Verizon
Crossborder Energy	New United Motor Mfg., Inc.	Wellhead Electric Company
		Western Manufactured Housing Communities Association (WMA)
Davis Wright Tremaine LLP	Norris & Wong Associates	eMeter Corporation