June 23, 2010

Advice Letters 3476-E and 3476-E-A

Jane K. Yura
Vice President, Regulation and Rates
Pacific Gas and Electric Company
77 Beale Street, Mail Code B10B
P.O. Box 770000
San Francisco, CA 94177

Subject: Establishment of Schedule NEMLGRR – Net Energy Metering Service for Local Government Remote Renewable Self Generation

Dear Ms. Yura:

Advice Letters 3476-E and 3476-E-A are effective April 22, 2010 per Resolution E-4283.

Sincerely,

Julie A. Fitch, Director
Energy Division
May 3, 2010

Advice 3476-E-A
(Pacific Gas and Electric Company ID U 39 E)

Public Utilities Commission of the State of California

Subject: Establishment of Electric Schedule RES-BCT, Schedule for Local Government Renewable Energy Self-Generation Bill Credit Transfer

Pacific Gas and Electric Company (PG&E) hereby re-submits for filing a new electric tariff, Electric Rate Schedule RES-BCT, and an accompanying application in compliance with Public Utilities (PU) Code § 2830, Assembly Bill (AB) 2466, AB 1031 and Resolution E-4283.

Purpose

PG&E requests approval of a new electric tariff, pursuant to AB 2466 and AB 1031 and Resolution E-4283. The tariff consists of Electric Rate Schedule RES-BCT, Schedule for Local Government Renewable Energy Self-Generation Bill Credit Transfer, and an accompanying new application, electric Form 79-1112, Local Government Application for An Arrangement To Take Service on Rate Schedule RES-BCT With Interconnected Eligible Renewable Generation of Not More Than 1 Megawatt (RES-BCT Application).

Background

AB 2466 created PU Code §2830, which was approved by the Governor on September 28, 2008, and became effective January 1, 2009. Subsequently, AB 1031 modified PU Code §2830, which was approved by the Governor on October 11, 2009, and became effective January 1, 2010.

In April 2009, the Energy Division (ED) asked the three investor-owned utilities (IOUs) to pro-actively submit advice letters, although no requests for interconnection had been received from a local government. (Under PU Code §2830, such a request would trigger for the IOUs to file this new electric tariff.) On June 10, 2009, PG&E filed with the Advice 3476-E for the establishment of new electric Schedule NEMLGRR—Net Energy Metering Service For Local Government Remote Renewable Self Generation.

1 NEMLGRR was the original name PG&E had proposed for the tariff in Advice E-3476. However, it is now re-named RES-BCT, as ordered by the Resolution E-4283.

On November 11, 2009, PG&E’s advice letter was suspended. On March 23, 2010, PG&E received notice that Draft Resolution (DR) E-4283, which approved Advice 3476-E with modifications, would be voted upon during the April 22, 2010, Commission meeting. PG&E filed comments on the DR on April 12, 2010. On April 26, 2010, DR E-4283 was approved by the California Public Utilities Commission (Commission). Subsequently, some additional clarifications to this supplemental advice letter were sought via email with the ED; those changes have been included herein.

**Tariff**

Resolution E-4283 orders the following conditions and modifications to the RES-BCT tariff in quotes. PG&E’s comments on the ordered changes to the RES-BCT tariff and RES-BCT Application follow the Resolution language:

1. **Filing date** - “All tariffs shall be re-filed within 7 days to comply with the orders herein.”

   This was clarified in a follow-up email to the ED to be submitted within 7 days of the date of issuance of Resolution E-4283. E-4283 was issued on April 26, 2010, so this advice letter is being submitted May 3, 2010 in compliance with the order.

2. **Incentive Program** - “Any mention of CSI or SGIP or eligibility for any other ratepayer funded incentive programs should be removed from the utility tariffs.”

   PG&E has removed any such references.

3. **Generation Credit Valuation** - “Excess generation applied to Benefiting Accounts will be valued at the generation-only component of the energy charge of the time-of-use rate. The tariffs should be updated if necessary to clarify this issue.”

   PG&E made minor changes to special condition 2(a) Billing to clarify the energy charge from the time-of-use rate will be based on the readings from the time-of-use meter.

   The statutory language in PU Code §2830(c)(2) also requires that:

   “The bill shall then subtract the bill credit applicable to the benefiting account. The generation component credited to the benefiting account
may not include the cost-responsibility surcharge or other cost recovery mechanism, as determined by the commission, to reimburse the Department of Water Resources for purchases of electricity, pursuant to Division 27 (commencing with Section 80000) of the Water Code. The electrical corporation shall ensure that the local government receives the full bill credit."

The generation component of the energy charge includes an embedded Power Charge Indifference Adjustment (PCIA) that has a DWR component. To satisfy the statutory language, PG&E is proposing including language in the crediting section of the tariff to the effect:

“As the Power Charge Indifferent Adjustment (PCIA), formerly known as the DWR Power Charge, is embedded within the Bundled Service generation component, to the extent the applicable PCIA is a positive number, it will be deducted from the generation component used to determine the Monthly Bill Credit. (If the PCIA is a negative number, no change will be made to the generation component used for determining the Monthly Bill Credit.) PCIA is calculated annually and is vintaged by calendar year in PG&E’s annual Energy Resource Recovery Account (ERRA) proceeding. The applicable PCIA will be based upon the effective date the Local Government begins receiving service under this schedule. If the effective date is within the first six months of the calendar year (e.g. 2010 vintage), the Local Government will be assigned the PCIA for the prior year (i.e. 2009). If the effective date is on or after July 1 of a given year (e.g. 2010), the Local Government will be assigned the CRS for the current year (i.e. 2010 vintage).”

4. NEM and RES-BCT - “Generating Accounts that take NEM tariffs are prohibited from also taking service under a RES-BCT tariff.”

PG&E revised the wording to the Applicability section, in bullet point number 5, for the Generation Accounts.

5. Interconnection Fees - “In addition to any applicable Otherwise Applicable Rate Schedule (OAS) meter charges or applicable interconnection charges under Rule 21, the utilities may charge a one-time set up fee per generator account of up to $500. In addition to any applicable OAS monthly charges, the utilities may charge a monthly billing charge to the generating account of no more than $30 per month. The tariffs should be modified accordingly. In light of PU Code 2830 (d), utilities can file an Advice Letter if they have justification for different administrative set-up or implementation charges that should be charged to participants if the utilities can justify their expenses.”

PG&E sought and received verification from the ED that these charges
were per Generating Account. PG&E revised the wording and added the ordered charges in the Rates section, under Billing Costs and Customer Charges.

6. Reallocations - “Allocation percentages will not be changed in the tariffs. The tariffs should conform to PU Code 2830 (e).”

PU Code §2830 states:

Not more frequently than once per year, and upon providing the electrical corporation with a minimum of 60 days' notice, the local government may elect to change a benefiting account. Any credit resulting from the application of this section earned prior to the change in a benefiting account that has not been used as of the date of the change in the benefiting account, shall be applied, and may only be applied, to a benefiting account as changed.

PG&E’s RES-BCT tariff already had comparable language about this in the Applicability section under Interconnection, in the second paragraph. However, language was added to address this in the RES-BCT Application in Appendix A, the form a customer will use to request an allocation change.

7. RPS - “RPS Standards will be interpreted to refer to technologies and any restrictions of distributed generation installations shall be disregarded. The tariffs shall be modified to reflect this change.”

PG&E revised language in the Applicability Section, under the second bullet points, for the Generating Account.

8. Tariff Name - “The tariffs shall be called the “Schedule for Local Government Renewable Energy Self-Generation Bill Credit Transfer (RES-BCT)” in all IOU territories.”

PG&E removed all references to NEMLGRR and LGRR in the RES-BCT tariff and RES-BCT Application.

9. Generator Size - “All IOUs shall amend tariff language to clarify that the program is 1 MW per Generating Account.”

PG&E revised it language in the Applicability Section, under the third bullet points for the Generating Account.

10. Arrangement - “Any IOU can use the word "Arrangement" in their tariff, and if they do so, they shall clearly define the term within the tariff.”
PG&E defined an “Arrangement” in the first paragraph of the *Applicability* section.

**11. CPP Program** - “All IOUs shall modify their tariffs to specifically allow Generating Accounts, as well as Benefiting Accounts, to participate in CPP service.”

PG&E modified language at the end of its *Rates* section, under *Critical Peak Pricing*, to address this. The Critical Peak Pricing Program will shortly be replaced by PG&E’s Peak Day Pricing Program. PG&E also added language clarifying that if the customer is enrolled in the PDP program, the RES-BCT generation credit will be based on the non-PDP rate component of the OAS.

**12. 60 Day Application Notice** - “All utilities are allowed to maintain language (or insert it) that requests 60 days notice for existing or new facilities to take service on the RES-BCT tariffs.”

PG&E added comparable language in its *Applicability* section at the end of the first paragraph, under the *Interconnection* heading.

**13. SDG&E and DG-R** - “SDG&E shall modify its RES-BCT tariff, if necessary, to allow Generating Accounts to take service under Schedule DG-R.”

This did not impact PG&E’s tariff.

**14. SDG&E and ECO** - “Special Condition 6 under SDG&E’s Schedule ECO directly quotes statute and shall remain in place in its revised tariff.”

This did not impact PG&E’s tariff.

**15. RECs** - “RECs shall remain the property of the owner and all IOU tariffs shall include language to reflect this.”

PG&E added comparable language in its *Applicability* section under the *Renewable Energy Credits (RECs)* heading.

In addition to the changes ordered above, PG&E has three additional changes:

1) On page 3 of Resolution E-4283, the Commission specified that under the program limit of 250 megawatt, PG&E would receive a proportional share of 104.6 megawatts or 42.1%. However, PG&E clarified this miscalculation to the ED: 42.1% of 250 megawatts is not equal to 104.6 megawatts. In response, the ED directed PG&E’s to use the corrected megawatts by multiplying the percentage (42.1%) times 250 megawatts, rather than the miscalculated megawatt cap shown on page 3 of the Resolution. PG&E then revised the cap in the *Applicability* section.
of its tariff, under the *RES-BCT Cap* heading to 250 megawatts \( \times 42.1\% \) or 105.25 megawatts.

2) AB 1031 has expanded the definition of “Local Government” since PG&E filed its Advice 3476-E in June 2009. To address this, PG&E incorporated language, including adding a definition of “Campus” to the Applicability section of the RES-BCT tariff. Additionally, PG&E included in its RES-BCT Application, a new Appendix B – *RES-BCT Applicant Certification that it Meets the Definition of a Local Government, as Defined In Public Utilities Section 2830(a)*. This appendix allows the applicant to: (i) certify that it is a Local Government that meets the definition of a “Local Government” as defined in Public Utilities code (PU) Section 2830 (a) (6) and, where applicable, PU Section 2830 (a) (3); and (ii) certify that all of the service agreements listed on Appendix A – *Designation of Bill Credit Allocation Percentages to RES-BCT Arrangement Accounts*, are accounts for this same Local Government. (The text of both of these statutory cites, with the Local Government definitions, is included on the appendix form.) Including this certification as a part of the application process, will ensure that the process for qualifying these accounts is streamlined.

3) In Advice 3476-E, PG&E filed to use the Rule 21 Interconnection Agreement (Form 79-973) and Application (Form 79-974) for interconnecting the Generation Accounts. This was done because range of the eligible types of generator technology is fairly broad under PU Code § 399.12, and does not just include inverter based solar generators. However, the Rule 21 Interconnection Agreement includes non-export language, therefore; PG&E needed to include language in the RES-BCT Application that the non-export language in the Rule 21 Interconnection Agreement (Section 5.1) would not apply on for the RES-BCT program.

**Protests**

Anyone wishing to protest this filing may do so by letter sent via U.S. mail, by facsimile or electronically, any of which must be received no later than Monday, **May 24, 2010**, which is 20 days after the date of this filing. ² Protests should be mailed to:

CPUC Energy Division  
Tariff Files, Room 4005  
DMS Branch  
505 Van Ness Avenue  
San Francisco, California 94102

Facsimile: (415) 703-2200  
E-mail: jnj@cpuc.ca.gov and mas@cpuc.ca.gov

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² The 20 day protest period concludes on a weekend. PG&E is hereby moving this date to the following business day.
Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

The protest also should be sent via U.S. mail (and by facsimile and electronically, if possible) to PG&E at the address shown below on the same date it is mailed or delivered to the Commission:

Jane K. Yura  
Vice President, Regulation and Rates  
Pacific Gas and Electric Company  
77 Beale Street, Mail Code B10B  
P.O. Box 770000  
San Francisco, California 94177  

Facsimile: (415) 973-6520  
E-mail: PGETariffs@pge.com

Effective Date

PG&E requests that this advice filing become effective on regular notice, June 2, 2010, which is 30 calendar days after the date of filing.

Notice

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list. Address changes to the General Order 96-B service list and all electronic approvals should be directed to email PGETariffs@pge.com. Advice letter filings can also be accessed electronically at: http://www.pge.com/tariffs.

Vice President, Regulation and Rates

Attachments

cc: Service List for R.08-03-008
MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. Pacific Gas and Electric Company (ID U39 M)

Utility type: ☑ ELC ☑ GAS
☐ PLC ☐ HEAT ☐ WATER

Contact Person: Olivia Brown
Phone #: (415) 973-9312
E-mail: oxb4@pge.com

EXPLANATION OF UTILITY TYPE
ELC = Electric GAS = Gas ☐
PLC = Pipeline HEAT = Heat WATER = Water

Advice Letter (AL) #: 3476-E-A
Subject of AL: Establishment of Electric Schedule RES-BCT, Schedule for Local Government
Renewable Energy Self-Generation Bill Credit Transfer
Keywords (choose from CPUC listing): Net Energy Metering
AL filing type: ☑ Monthly ☐ Quarterly ☐ Annual ☐ One-Time ☐ Other _____________________________

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #: PU Code 2830, Resolution E-4283

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No
Summarize differences between the AL and the prior withdrawn or rejected AL:

Is AL requesting confidential treatment? If so, what information is the utility seeking confidential treatment for: No
Confidential information will be made available to those who have executed a nondisclosure agreement: N/A
Name(s) and contact information of the person(s) who will provide the nondisclosure agreement and access to the confidential information:

Resolution Required? ☐ Yes ☑ No
Requested effective date: June 2, 2010
No. of tariff sheets: 13

Estimated system annual revenue effect (%): N/A
Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: Electric Rate Schedule RES-BCT, Form 79-1112
Service affected and changes proposed: N/A

Protests, dispositions, and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division
Tariff Files, Room 4005
DMS Branch
505 Van Ness Ave., San Francisco, CA 94102
jn@cpuc.ca.gov and mas@cpuc.ca.gov

Pacific Gas and Electric Company
Attn: Jane K.Yura, Vice President, Regulation and Rates
77 Beale Street, Mail Code B10B
P.O. Box 770000
San Francisco, CA 94177
E-mail: PGETariffs@pge.com
ATTACHMENT 1
Advice 3476-E-A

Cal P.U.C.   Title of Sheet  Cal P.U.C. Sheet No.

29206-E ELECTRIC RATE SCHEDULE RES-BCT
      SCHEDULE FOR LOCAL GOVERNMENT
      RENEWABLE ENERGY SELF-GENERATION BILL
      CREDIT TRANSFER
      Sheet 1

29207-E ELECTRIC RATE SCHEDULE RES-BCT
      SCHEDULE FOR LOCAL GOVERNMENT
      RENEWABLE ENERGY SELF-GENERATION BILL
      CREDIT TRANSFER
      Sheet 2

29208-E ELECTRIC RATE SCHEDULE RES-BCT
      SCHEDULE FOR LOCAL GOVERNMENT
      RENEWABLE ENERGY SELF-GENERATION BILL
      CREDIT TRANSFER
      Sheet 3

29209-E ELECTRIC RATE SCHEDULE RES-BCT
      SCHEDULE FOR LOCAL GOVERNMENT
      RENEWABLE ENERGY SELF-GENERATION BILL
      CREDIT TRANSFER
      Sheet 4

29210-E ELECTRIC RATE SCHEDULE RES-BCT
      SCHEDULE FOR LOCAL GOVERNMENT
      RENEWABLE ENERGY SELF-GENERATION BILL
      CREDIT TRANSFER
      Sheet 5

29211-E ELECTRIC RATE SCHEDULE RES-BCT
      SCHEDULE FOR LOCAL GOVERNMENT
      RENEWABLE ENERGY SELF-GENERATION BILL
      CREDIT TRANSFER
      Sheet 6

29212-E ELECTRIC RATE SCHEDULE RES-BCT
      SCHEDULE FOR LOCAL GOVERNMENT
      RENEWABLE ENERGY SELF-GENERATION BILL
      CREDIT TRANSFER
      Sheet 7
<table>
<thead>
<tr>
<th>Cal P.U.C. Sheet No.</th>
<th>Title of Sheet</th>
</tr>
</thead>
<tbody>
<tr>
<td>29213-E</td>
<td>ELECTRIC RATE SCHEDULE RES-BCT SCHEDULE FOR LOCAL GOVERNMENT RENEWABLE ENERGY SELF-GENERATION BILL CREDIT TRANSFER Sheet 8</td>
</tr>
<tr>
<td>29214-E</td>
<td>ELECTRIC RATE SCHEDULE RES-BCT SCHEDULE FOR LOCAL GOVERNMENT RENEWABLE ENERGY SELF-GENERATION BILL CREDIT TRANSFER Sheet 9</td>
</tr>
<tr>
<td>29215-E</td>
<td>ELECTRIC FORM NO. 79-1112 Local Government Application for an LGRR Arrangement To Take Service on Rate Schedule RES-BCT With Interconnected Eligible Renewable Generation of Not More Than 1 Megawatt Sheet 1</td>
</tr>
<tr>
<td>29216-E</td>
<td>ELECTRIC TABLE OF CONTENTS Sheet 1</td>
</tr>
<tr>
<td>29217-E</td>
<td>ELECTRIC TABLE OF CONTENTS RATE SCHEDULES Sheet 4</td>
</tr>
<tr>
<td>29218-E</td>
<td>ELECTRIC TABLE OF CONTENTS SAMPLE FORMS Sheet 14</td>
</tr>
</tbody>
</table>
APPLICABILITY:

This schedule is applicable to an eligible "Local Government" with one or more "Eligible Renewable Generating Facilities" each totaling no more than one megawatt in capacity where any exported energy will be credited to "Benefiting Accounts" of the same Local Government, as described in Public Utilities (PU) Code Section 2830 and in this tariff. To be eligible, the customer must be a "Local Government", defined as a city, county, whether general law or chartered, city and county, special district, school district, political subdivision, or other local public agency, if authorized by law to generate electricity, but shall not mean a joint powers authority, the state or any agency or department of the state, other than an individual "Campus" (defined as an individual community college campus, individual California State University campus, or individual University of California campus) of the University of California or the California State University. The Local Government must have a "Arrangement" (defined as a Local Government's Generating Account(s) along with the designated Benefiting Accounts that will be receiving the allocated export credits) with one or more designated electric accounts each of which:

1. is located within the geographical boundary of the same Local Government, or, for a campus, within the geographical boundary of the city or city and county, if the campus is located in an incorporated area, or county, if the campus is located in an unincorporated area, as is mutually agreed upon by the same Local Government and PG&E;

2. is owned, operated, or on property leased by or under the control of the same Local Government;

3. takes service on a bundled, time-of-use (TOU) rate schedule; and

4. is located in PG&E's service territory and receives electric service from PG&E;

and where at least one account is a "Generating Account" with an "Eligible Renewable Generating Facility" that:

1. is interconnected with PG&E's Electric System;

2. meets the definition of an "eligible renewable energy resource" pursuant to the California Renewables Portfolio Standard Program as is defined in Public Utilities Code Section 399.12 (c);

3. has an effective capacity such that there is not more than 1 megaWatt total capacity per Generation Account;

4. is sized to offset part or all of the electricity load (kWh) of the Arrangement;

5. is not taking service under any other PG&E Net Energy Metering tariff; and

6. the Local Government does not sell Generating Account's electricity exported to the electrical grid to a third party;

while any other electric account in the Arrangement is a ("Benefiting Account") as long as it is eligible to receive generation credit as described in Special Condition 2.

A Local Government may have more than one Arrangement but any Benefiting or Generating Accounts that are included in one Arrangement may not be included in another Arrangement.

(Continued)
**APPLICABILITY (Cont'd):**

**BENEFITING ACCOUNT LIMITATIONS:** An Arrangement must have no more than 50 Benefiting Accounts.

**FIRST AVAILABILITY:** RES-BCT will become available 60 days after the first Local Government requests service on this rate schedule.

**NETWORK GRID LIMITATIONS:** Portions of San Francisco and Oakland, where PG&E has a network grid, have generation export limitations. A Local Government seeking generator interconnections in San Francisco and Oakland must contact PG&E before beginning any work.

**RES-BCT CAP:** PG&E’s RES-BCT service is only offered on a first-come-first-served basis until the cumulative rated generating capacity, based on the nameplate rating, or in the case of a solar generating facility on the total CEC AC rating of the solar modules, supplied by the Local Government in Appendix A. of the RES-BCT Application (see Special Condition 3 of this tariff) of all PG&E RES-BCT Eligible Renewable Generating Facilities is 105.25 megawatts. PG&E’s proportionate share (42.1%) of the 250-megawatt limitation in PU Code section 2830(h).

PG&E will consider the RES-BCT Cap to have been reached when the interconnected capacity and capacity of applications that have received final building permit approval from the local building authority reaches the megawatts in the prior paragraph, and PG&E will close RES-BCT to new applications, unless directed otherwise by the CPUC or state Legislature.

**PARTICIPATION IN OTHER DEMAND RESPONSE PROGRAMS:** A RES-BCT Generating Account may not participate in any other PG&E demand response or net energy metering programs with the exception of Peak Day Pricing, for the purposes of taking demand response service under RES-BCT, unless expressly permitted.

RES-BCT Benefiting Accounts may not participate in PG&E’s net energy metering programs for the purposes of taking service under RES-BCT.

**EXPORTED POWER:** All energy exported to the grid by the Local Government that is generated by the eligible renewable generating facility becomes the property of PG&E. The Local Government may not sell electricity exported to the electrical grid to a third party.

**RENEWABLE ENERGY CREDITS (RECS):** All electricity exported to the grid by the Local Government that is generated by the Eligible Renewable Generating Facility shall not be counted toward PG&E’s total retail sales for purposes of Article 16 (commencing with Section 399.11) of Chapter 2.3 of Part 1. Ownership of the renewable energy credits, as defined in Section 399.12, shall remain the property of the Local Government.
ELECTRIC RATE SCHEDULE RES-BCT
SCHEDULE FOR LOCAL GOVERNMENT
RENEWABLE ENERGY SELF-GENERATION BILL CREDIT TRANSFER

LOCAL GOVERNMENT RESPONSIBILITIES: The Local Government or Generating Account Customer must:

a) comply with all applicable safety and performance standards as delineated in PG&E’s Electric Rule 21 and other applicable tariffs, safety and performance standards established by the National Electrical Code, the Institute of Electrical and Electronics Engineers, and accredited testing laboratories such as Underwriters Laboratories and, where applicable, rules of the California Public Utilities Commission regarding safety and reliability. The Local Government is solely responsible for the ongoing maintenance and operation of the Eligible Renewable Generating Facility;

b) satisfy PG&E’s interconnection requirements under Rule 21, including completing an interconnection application and interconnection agreement (see Special Condition 3) for each Eligible Renewable Generating Facility;

c) agree that PG&E may from time to time release to the California Energy Commission and/or the California Public Utilities Commission, information regarding the Eligible Renewable Generating Facility, including the Local Government’s name, and Eligible Renewable Generating Facility location, capacity and operational characteristics, and Customer names at the Benefiting Account; AND

d) agree to comply with all rules and requirements of PG&E’s RES-BCT tariff.

INTERCONNECTION: If a Generating Account Eligible Renewable Generating Facility has not been previously approved for interconnection by PG&E, or where any modification to the previously approved Generating Account Eligible Renewable Generating Facility has been made, the Local Government must complete the Rule 21 and RES-BCT interconnection process, and must designate all the Generating Accounts and Benefiting Accounts to be included in a Arrangement in the RES-BCT Application and the accompanying Appendix A (as described in Special Condition 3 of this tariff). A Local Government shall provide the PG&E with not less than 60 days’ notice prior to a eligible renewable generating facility for a Generating Account from becoming operational.

Not more frequently than once per year, and upon providing PG&E with a minimum of 60 days’ notice, the Local Government may elect to change [add or delete] a Benefiting Account or reassign the Generating or Benefiting Accounts Allocation Percentages, as defined in Special Condition 2(b). Bill credits for such changes will be handled in accordance Special Condition 2 (g).

TERMINATION: A Local Government may terminate service on RES-BCT upon providing PG&E with a minimum of 60 days’ notice. Should a Local Government sell its interest in an Eligible Renewable Generating Facility served on RES-BCT, or sell the electricity generated by the Eligible Renewable Generating Facility, in a manner other than required by RES-BCT, upon the date of either event, and the earliest date if both events occur, no further Bill Credit pursuant to Special Condition 2 of this tariff may be earned. Only credit earned prior to that date shall be made to a Benefiting Account.
APPLICABILITY

PEAK DAY PRICING: Nothing in this tariff shall restrict the Local Government's ability of their Arrangement's Generating and Benefiting Accounts from taking service under the Peak Day Pricing program.

TERRITORY:

The entire territory served.

RATES:

The rate charged at each Generating Account and each associated Benefiting Account in the Arrangement will be in accordance with the Account's PG&E otherwise-applicable rate schedule (OAS).

Charges for energy (kWh) supplied by PG&E will be based on the metered usage in accordance with Billing (Special Condition 2, below).

For bundled, the energy charges will be in accordance with the Benefiting Account's OAS. For ESP or CCA-generators, the ESP or CCA is responsible for providing the billing information regarding the applicable generation related bill charges or credits to PG&E on a timely basis.

Generating Accounts taking service under RES-BCT may be exempt from the requirements of Schedule S—Standby Service depending on the nature of the generation technology and other conditions. Applicants for RES-BCT should refer to Schedule S to determine whether their Eligible Renewable Generating Facility is exempt.

BILLING COSTS & CUSTOMER CHARGES: Pursuant to PU Code section 2830(d), in order "to ensure that the transfer of a bill credit to a benefiting account does not result in a shifting of costs to bundled service subscribers", where "the costs associated with the transfer of a bill credit shall include all billing-related expenses", a Local Government shall be responsible to pay for its share of the one-time and on-going expenses PG&E incurs to implement and administer the special billing required to implement the RES-BCT tariff, including billing system programming and maintenance, billing data collection and validation, and administrative labor. PG&E reserves the right to change the charges to reflect actual costs. The one-time Billing Setup Recovery Charge reflects PG&E’s Billing set-up costs, collected from each Generating Account at the time of its initial setup on this schedule in the Arrangement. The Monthly Billing Administration Charge reflects PG&E’s Account management costs, collected from each Generating Account in the Arrangement.

Monthly Billing Administrative Charge..................$30.00 per Generating Account

One time Billing Setup Recovery Charge..................$500.00 per Generating Account

SUB SCHEDULE:

The Arrangement Generating Account and Benefiting Account will be placed on their respective sub-schedule as described below:

1. RES-BCTG – For Generating Accounts

2. RES-BCTB – For Benefiting Accounts

(Continued)
ELECTRIC RATE SCHEDULE RES-BCT
SCHEDULE FOR LOCAL GOVERNMENT
RENEWABLE ENERGY SELF-GENERATION BILL CREDIT TRANSFER

SPECIAL CONDITIONS:

1. METERING

A Generating Account taking service on RES-BCT must have PG&E TOU metering (i) capable of separately registering the flow of electricity in two directions, (ii) capable of allowing PG&E to bill the Generating Account for its usage according to its TOU OAS and, (iii) capable of allowing PG&E to determine the Monthly Bill Credit for the Generating Account according to its TOU OAS, as described in Special Condition 2 of this tariff. If the Generating Account’s existing metering is not capable of meeting these requirements, the Local Government shall be responsible for all expenses involved in purchasing and installing PG&E metering that is able to meet these requirements.

A Benefiting Account taking service on RES-BCT must have the PG&E meter needed for PG&E to bill the Benefiting Account according to its TOU OAS.

2. BILLING

a) The Total Monthly Bill Credit: For each Generating Account in an Arrangement, the Monthly Bill Credit is the value of the monthly kilowatt-hours exported, as measured by the export channel of the Generating Account TOU meter. The monthly kilowatt-hours exported are valued based on the time-of-use period of the Generating Account’s OAS when it was generated and the corresponding TOU period generation component of the energy charge for the OAS of the Generating Account. The Total Monthly Bill Credit is the total of all the Generating Accounts’ Monthly Bill Credits for the Arrangement.

b) Allocating Credits to the Generating and Benefiting Accounts: The Local Government, upon applying for the RES-BCT rate, will in Appendix A of the Application, submit a list identifying each of the Generating and Benefiting Accounts along with its respective “Allocation Percentage”, to the nearest whole percentage. The sum of all the Allocation Percentages for the Generating and Benefiting Accounts in a given an Arrangement must total 100%.

c) The Monthly Bill Credit for Each Generating and Benefiting Account: Because each Benefiting Account may not be on the same monthly billing (and meter read) cycle as the Generating Account in an Arrangement, Monthly Bill Credit will be applied to each Benefiting Account at its same (if coincident) or subsequent monthly billing cycle read, within one monthly billing cycle read of the Generating Account. In situations where it is practical for PG&E, PG&E reserves the right to rearrange the billing cycles of some or all accounts in the Arrangement to start them on the same date.

The Monthly Bill Credit for each Generating and Benefiting Account will be applied according to the following formula:

Monthly Bill Credit = Total Monthly Bill Credit X Allocation Percentage

Where:
- *Monthly Bill Credit* is the allocated bill credit from the Total Monthly Bill Credit for a given Generating or Benefiting Account;
- *Total Monthly Bill Credit* is as defined in (a) above;
- *Allocation Percentage* is the Allocation Percentage for the corresponding Generating or Benefiting account, as defined in (b) above.

(Continued)
2. BILLING (Continued):

d) Usage Charges: For each Benefiting Account, the charge for electricity usage shall be calculated, and for each bill component, at the rate schedule applicable to the Benefiting Account, including any cost-responsibility surcharge or other cost recovery mechanism, as determined by the commission, to reimburse the Department of Water Resources for purchases of electricity, pursuant to Division 27 (commencing with Section 80000) of the Water Code.

For the Generating Account, the charge for electricity usage shall be calculated only for the electricity used as measured by the import channel of its meter and for each bill component, at the rate schedule applicable to the Generating Account, including any cost-responsibility surcharge or other cost recovery mechanism, as determined by the commission, to reimburse the Department of Water Resources (DWR) for purchases of electricity, pursuant to Division 27 (commencing with Section 80000) of the Water Code.

e) Monthly Bill: Each Generating and Benefiting Account’s electricity usage charge shall be reduced by the Monthly Bill Credit applicable to that Account. The generation component credited to the Benefiting Account may not include the cost-responsibility surcharge or other cost recovery mechanism, as determined by the commission, to reimburse the DWR for purchases of electricity, pursuant to Division 27 (commencing with Section 80000) of the Water Code. As the Power Charge Indifferent Adjustment (PCIA), formerly known as the DWR Power Charge, is embedded within the Bundled Service generation component, to the extent the applicable PCIA is a positive number, it will be deducted from the generation component used to determine the Monthly Bill Credit. (If the PCIA is a negative number, no change will be made to the generation component used for determining the Monthly Bill Credit.) PCIA is calculated annually and is vintaged by calendar year in PG&E’s annual Energy Resource Recovery Account (ERRA) proceeding. The applicable PCIA will be based upon the effective date the Local Government begins receiving service under this schedule. If the effective date is within the first six months of the calendar year (e.g. 2010 vintage), the Local Government will be assigned the PCIA for the prior year (i.e. 2009). If the effective date is on or after July 1 of a given year (e.g. 2010), the Local Government will be assigned the CRS for the current year (i.e. 2010 vintage).

If, during the monthly billing cycle, the generation component of the electricity charge exceeds the Bill Credit, the Benefiting Account shall be billed for the difference.

If, during the monthly billing cycle, the Bill Credit applied pursuant to this Special Condition section exceeds the generation component of the electricity charge, the difference shall be carried forward as a financial credit to the next billing cycle.

Monthly bills are due for payment upon receipt by the customer-of-record at the Generating or Benefiting Account.
2. BILLING (Continued)

g) Relevant Period: The Generating Account Relevant Period for the purpose of determining Generating Account Bill Credit is a twelve-month period, or portion thereof, commencing on the anniversary Date of Final Interconnection of the customer’s Eligible Renewable Generating Facility to PG&E’s electric system and on every subsequent anniversary thereof.

A Benefiting Account Relevant Period is a twelve-month period, or portion thereof, corresponding to that of the Generating Account Relevant Period but due to possible differences in billing (and meter read) cycles, may lag in time behind the Generating Account Relevant Period by any number of days up to one full billing cycle.

For the purpose of applying Bill Credit, the Bill Credit Relevant Period ends at the same time as the Benefiting Account Relevant Period in the Arrangement that is lagging the most behind the Generating Account Relevant Period, up to one Billing Cycle.

For a new RES-BCT arrangement, the initial Benefiting Account Relevant Period for a Benefiting account that does not have the same Billing Cycle as the Generating Account, will start its Relevant period at the start of its first full billing cycle that falls after that of the Generating Account. During the less-than-one-full billing-cycle period between the start of the Generating Account’s Relevant Period and that of the Benefiting account, no bill credit will be applied to that Benefiting Account’s usage. (The Benefiting Account’s normal Relevant period will still consist of a twelve-month period, it just starts with the first full bill cycle.)

A Arrangement, its Generating Account or all its Benefiting Accounts may be terminated by the Local Government before its normal 12-month Relevant Period completes, in which case a Relevant period may only be a portion of the normal 12-month period. Pursuant to PU Code section 2830 (g), this may happen either when a Local Government:

i) terminates its election of service on RES-BCT, upon providing PG&E with a minimum of 60 days’ notice. If the Local Government provides a specific date on or after the 60 days’ notice, for service on RES-BCT to end, PG&E will treat the relevant period as described in ii) below. Otherwise if no date is specified, PG&E will end the Generating Account Relevant Period at the end of the first Generating Account billing cycle that falls after the 60 days’ notice, and PG&E will end each Benefiting Account and the Bill Credit Relevant Period as described above. The true-up as described in Special Condition 2 (h) below is then performed.
2. BILLING (Continued)

g) Relevant Period (continued):

ii) Or when a Local Government sells its interest in the Arrangement’s Eligible Renewable Generating Facility, or sells the electricity generated by its Arrangement’s Eligible Renewable Generating Facility, in a manner other than required by RES-BCT. Upon the date of either event, and the earliest date if both events occur, the Generating Account Relevant Period, all Benefiting Account Relevant Periods and the Bill Credit Relevant Period all end as well, and the true-up as described in Special Condition 2 (h) below is performed. (So, no further bill credit – as described in Special Condition 2 (a),(b) and (c) above -- may be earned and only bill credit earned prior to that closure date shall be applied to a Benefiting Account.)

If a Benefiting Account is closed by the Local Government (assuming it is not the only benefiting account in the Arrangement), its Benefiting Account Relevant Period will end as well. Its Allocation Credit going forward until the end of the Bill Credit Relevant Period will be treated as surplus credit and will be applied to other account usage (if any) in the Arrangement at the true-up, in the order in which the accounts are listed in the Arrangement on the Appendix A of the Application (as described in Special Condition 3 of this tariff).

If a Benefiting Account is added during an on-going Bill Credit Relevant Period, its initial relevant period will be from the date it is added, until the end of the billing cycle that occurs at the same time as, or follows the end of the Generating Account Relevant Period, so may be less than 12-months in the first Relevant Period.

Changing Allocation Percentages for any or all of the Accounts in a Arrangement will not affect their prior Generating Account, Benefiting Account - or Bill Credit Relevant Period. Such changes will become effective within 30 Billing Days.

h) The True-up: At the end of the Bill Credit Relevant Period, after the generation component of the usage charge for each Generating Account and Benefiting Account are reduced each month by its Allocation Percentage of the Bill Credit and any monthly carry-forward of such credit pursuant to Special Condition 2 (c) and (d) has been applied, PG&E will apply any remaining credit toward any previously billed charges for the generation component of the energy charge on the same account in the same Bill Credit Relevant Period.
ELECTRIC RATE SCHEDULE RES-BCT

SCHEDULE FOR LOCAL GOVERNMENT

RENEWABLE ENERGY SELF-GENERATION BILL CREDIT TRANSFER

SPECIAL CONDITIONS

2. BILLING (Continued)

h) The True-up (continued):

If any additional Bill Credit pursuant to Special Condition 2 (c) and (d) and the
previous paragraph still remains, it will be applied to the Generating Account
and/or other Benefiting Accounts in the order in which the accounts are listed in
the Arrangement on the Appendix A of the RES-BCT Application (as described
in Special Condition 3 of this tariff) until:

i) no more Bill Credit Remains, OR

ii) all the usage charges based on the generation component of the energy
charge on the account OAS have been reduced by the Bill Credit.

This process will be repeated for each account, until all the Arrangement
Generation Accounts and Benefiting Accounts have been trued-up, at which time
any remaining Bill Credit will be zeroed out, and a new Bill Credit Relevant Period
will begin.

3. INTERCONNECTION

Prior to receiving approval for Parallel Operation, the Local Government must submit a
completed PG&E RES-BCT Application and interconnection documents as follows:

Rate Option Application Interconnection Agreement

RES-BCT

RES-BCT Application – Form Local Government Application for A
RES-BCT Arrangement To Take Service on Rate Schedule RES-
BCT With Interconnected Eligible Renewable Generation of Not
More Than 1 MegaWatt (Form 79-1112),
(only one form required per Arrangement)

Addendum A – Annual Solar Energy Credit Allocation Sheet

Generating Facility Interconnection Application (Form 79-974)

Generating Facility Interconnection Agreement (Form 79-973)

Other related interconnection documents as required by Rule 21

RES-BCTB

No forms required

All costs associated with interconnection of an Eligible Renewable Generating Facility at
the Generating Account are the responsibility of the local government. For purposes of
this paragraph, "interconnection" has the same meaning as defined in Public Utilities
Code Section 2803, except that it applies to the interconnection of an eligible renewable
generating facility rather than the energy source of a private energy producer. Costs will
be as described in PG&E’s Electric Rule 21.
ELECTRIC FORM NO. 79-1112
Local Government Application for an LGRR Arrangement To Take Service on Rate Schedule RES-BCT With Interconnected Eligible Renewable Generation of Not More Than 1 Megawatt

PLEASE SEE ATTACHED FORM
Local Government Application for An Arrangement To Take Service on Rate Schedule RES-BCT With Interconnected Eligible Renewable Generation of Not More Than 1 Megawatt

Please note that this application does not constitute an application for rebate and/or incentive programs. For more information on these programs and their specific applications, please contact PG&E by phone, or by email using the subject “solar energy” at smarter-energy@pge.com, 1-800-933-9555 (residential) or BusinessCustomerHelp@pge.com, 1-800-468-4743 (commercial/industrial). For additional questions about the California Solar Initiative (CSI), contact PG&E at solar@pge.com.

Project Identification Number ____________________ (for PG&E’s use only)

Part I – Identifying the Local Government Arrangement and Responsible Parties

A. Applicability and Purpose

This LOCAL GOVERNMENT APPLICATION FOR AN ARRANGEMENT TO TAKE SERVICE ON RATE SCHEDULE RES-BCT WITH INTERCONNECTED ELIGIBLE RENEWABLE GENERATION OF NOT MORE THAN 1 MEGAWATT ("RES-BCT Application") allows for a Local Government, as defined in Rate Schedule RES-BCT, to apply for an Arrangement, as defined in Rate Schedule RES-BCT, to take service on PG&E’s electric Rate Schedule RES-BCT NET ENERGY METERING SERVICE FOR LOCAL GOVERNMENT REMOTE RENEWABLE SELF GENERATION.

For the Local Government’s Arrangement (as defined in the RES-BCT tariff), this Application allows a Local Government to:

a) Elect one or more Generating Accounts with Eligible Renewable Generating Facilities, as defined in Rate Schedule RES-BCT, where each interconnected Eligible Renewable Generating Facilities at the Arrangement, has a capacity of 1 megawatt (1,000 kW) (“Generating Facility”) or less; and

b) Interconnect and operate the Eligible Renewable Generating Facilities under the provisions of PG&E’s Electric Rule 21;

c) Elect one or more, but no more than 50, Benefiting Account to receive the Bill Credit, as defined in Rate Schedule RES-BCT from the Generating Accounts in (a); and

d) Elect Bill Credit Allocation Percentages for each of the Generating and Benefiting Accounts.

Local Government has elected to apply for service for its Arrangement on Rate Schedule RES-BCT, which involves the interconnection and operation of its Eligible Renewable Generating Facilities in parallel with PG&E’s Electric System, primarily to offset part or all of the Arrangement’s own electrical requirements at the affiliated Generating and Benefiting Accounts as listed in Appendix A. Local Government shall comply at all times with this RES-BCT Application as well as with all applicable laws, tariffs and applicable requirements of the Public Utilities Commission of the State of California.

The language in Section 5.1 of Section 5, Generating Facility, Operation And Certification Requirement of the Rule 21 Interconnection Agreement (Form 79-973), does not apply to Generating Facilities located at the Generation Accounts in the RES-BCT Arrangement described in this RES-BCT Application. These Generating Facilities are expressly permitted to export energy to the grid consistent with Rate Schedule RES-BCT.

Each Eligible Renewable Generating Facility on aGenerating Account in the Arrangement elected on Appendix A must:

a) Complete and submit to PG&E a signed Rule 21 Generating Facility Interconnection Application (Form 79-974)

Please complete this RES-BCT Application in its entirety.
b) Complete and submit to PG&E a completed, signed Rule 21 Generating Facility Interconnection Agreement (Form 79-973)
c) Complete and submit to PG&E any supporting additional documents required by Rule 21, or the above two forms.

B. Description of Service (This Application is being filed for, check all that apply)

- A New Arrangement Application (with existing services).
- A New Arrangement in conjunction with a new service. An Application for Service must be completed. Additional fees may be required if a service or line extension is required (in accordance with PG&E Electric Rules 15 and 16). Please contact PG&E at 1-800-PGE-5000 (or 1-800-743-5000).
- For Physical Changes to an interconnected, Eligible Renewable Generating Facility on a Generating Account with previous approval by PG&E (e.g. adding PV panels, changing inverters, or changing load and/or operations).
- For Adding a New Eligible Renewable Generating Facility to an account in an existing Arrangement previously approved by PG&E.
- A Change to the Bill Credit Allocation Percentages for an Existing Arrangement (This includes adding or removing Benefitting Accounts from an existing Arrangement) - see Appendix A. For a reallocation, Local Government only needs to complete a new Appendix A with the reallocation for the RES-BCT accounts. Note, such changes are allowed only once in any 12 month period.

C. Local Government’s Contact Information

<table>
<thead>
<tr>
<th>Local Government Name</th>
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<tbody>
<tr>
<td>Contact Person</td>
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<td>Street Address</td>
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<td>City</td>
<td>State</td>
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<td>Mailing Address</td>
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<td>City</td>
<td>State</td>
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D. Other Contact Information (This information is optional.)

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<thead>
<tr>
<th>Contact Person</th>
<th>Company Name</th>
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<tbody>
<tr>
<td>Mailing Address</td>
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<tr>
<td>City</td>
<td>State</td>
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In addition, Local Government authorizes PG&E to release to the California Energy Commission (CEC) information regarding Local Government’s facility, including Local Government’s name and Generating Facility location, size, and operational characteristics, as requested from time to time pursuant to the CEC’s rules and regulations on all accounts identified in Appendix A.

E. Notices - Mailing Instructions and Assistance
When this RES-BCT Application has been completed it should be mailed, along with the required attachments and any applicable fees, to:

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<tr>
<th>PG&amp;E’S P.O. BOX ADDRESS</th>
<th>PG&amp;E’S STREET ADDRESS</th>
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<tbody>
<tr>
<td>Pacific Gas and Electric Company</td>
<td>Pacific Gas and Electric Company</td>
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<tr>
<td>Attention: Generation Interconnection Services</td>
<td>Attention: Generation Interconnection Services</td>
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<td>P.O. Box 770000</td>
<td>245 Market St.</td>
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<tr>
<td>San Francisco, California 94177</td>
<td>San Francisco, California 94105</td>
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Phone calls and questions may be directed to the Generation Interconnection Services’ hotline at: 415-972-5676 or an electronic application may be submitted to gen@pge.com.

F. Governing Law
This RES-BCT Application shall be interpreted, governed, and construed under the laws of the State of California as if executed and to be performed wholly within the State of California.

G. Term Of RES-BCT Application
After receipt of all applicable fees, required documents, and this completed RES-BCT Application, this RES-BCT Application shall become effective on the date of PG&E issues the permission to operate letter. This RES-BCT Application shall continue in full force and effect until terminated by either Party providing 30-days prior written notice to the other Party, or when a new Local Government takes service with PG&E operating this approved generating facility. This new Local Government will be interconnected subject to the terms and conditions as set forth in Schedule RES-BCT and Rule 21.

H. Governing Authority
This Application shall at all times be subject to such changes or modification by the Public Utilities Commission of the State of California as said Commission may, from time to time, direct in the exercise of its jurisdiction.

I. Appendix A
Attached to this RES-BCT Application is Appendix A - Designation of Bill Credits Allocation Percentages to Arrangement Accounts.

J. Appendix B
Attached to this RES-BCT Application is Appendix B – RES-BCT Applicant Certification that it Meets the Definition of a Local Government, as Defined in Public Utilities Section 2830(a). Please read, sign and return Appendix B to PG&E as a part of this RES-BCT Application, certifying that this RES-BCT Application is for a “Local Government” as defined, and that all of the service agreements listed on Appendix A are accounts for this same Local Government.

Local Government Name: ________________________________________________
(Please Print):

(Signature): ___________________________________________ Date:__________

Title: ____________________________________________________________

Please complete this RES-BCT Application in its entirety
A copy of this signed RES-BCT Application should be retained with the "Permission to Operate" letter to confirm project approval.
Appendix A – Designation of Bill Credit Allocation Percentages to RES-BCT Arrangement Accounts

Section 1 Instructions

1) Complete the section below.

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2) Is this application for a new Arrangement or a reallocation for an existing Arrangement? (For an existing Arrangement, Local Governments may not change the Credit Allocation Percentages more frequently than once in any 12 month period.

   This Appendix A to the RES-BCT Application is for an allocation for the initial New Arrangement: ☐
   This Appendix A to the RES-BCT Application is for a reallocation for an existing Arrangement: ☐

3) Please use the attached Appendix A Section 2 page to list all Benefiting Accounts that are located in the Arrangement that will be taking service on RES-BCT. Include the Generating Account, and allBenefiting Accounts.

Please note for each row:
- **Account Type** - check the one box corresponding to the type of account (that is, Generating or Benefiting Account). There must be at least one Generating Account and one Benefiting Account listed. Every row (account) should have one and only one of these 2 boxes checked. *(Required)*. A Rule 21 Application and Interconnection Agreement as described in Section A of the RES-BCT Application will need to be submitted for the Generating Facility at each Generating Account listed below.
- **Account Address** - Provide an address, including unit number, for all Accounts. *(Required)*
- **Name** - For Generating and Benefiting Accounts, the Account Holder’s name must be entered. *(Required)*
- **PG&E Account Number** - Enter the PG&E Account number for all accounts. *(Required)*
- **Otherwise Applicable Rate Schedule** – Enter the PG&E Otherwise Applicable Rate Schedule (OAS) for all accounts. *(Required)*
- **Bill Credit Allocation Percentage** – For each Generating and Benefiting Account listed, enter the Bill Credit Allocation Percentage to the nearest whole percentage. The total of all Bill Credit Allocation Percentages must equal 100%.
- **Appendix A, Section 2 Page Numbers** – In the space provided on the bottom of each page, please mark the page number and total number of pages for your Appendix A, Section 2 Account List. *(Start with Page 1 and do not count the page numbers for these two instruction pages.)* Note that no more than 50 Benefiting Accounts may be included in a Arrangement.

Please complete this RES-BCT Application in its entirety
Local Governments are encouraged to not allocate more Bill Credit to an account than will be used annually. Any surplus Bill Credit remaining after the Allocation Percentage has been applied to a particular account will be applied to other accounts in the LGRR Arrangement, in the order listed below.

### Section 2

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<th>Account Address (required field)</th>
<th>For Benefiting and Generating Account, List Name on Account, (Required field for All Accounts)</th>
<th>PG&amp;E Account Number</th>
<th>Otherwise Applicable Rate Schedule (OAS) under RES-BCT (Required field for All Accounts)</th>
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Total Bill Credit Allocation Percentage for all accounts over all pages must equal 100%

Project Identification Number ____________________ (for PG&E’s use only)  Account List - Appendix A Section 2 – Page _______ of ____________

Note 1) The capacity of all Eligible Renewable Generating Facilities on each Generating Account in the Arrangement must not total more than 1 megawatt.

Note 2) There must be no more than 50 Benefiting Accounts in an Arrangement.

Note 3) The Monthly Billing Setup Recovery Charge for the Arrangement from the RES-BCT tariff will be billed to each Generating Account listed, unless otherwise noted.

Please complete this RES-BCT Application in its entirety
Appendix B – RES-BCT Applicant Certification that it Meets the Definition of a Local Government, as Defined In Public Utilities Section 2830(a)

Project Identification Number ____________________ (for PG&E’s use only)

The applicant completing this “Local Government Application for An Arrangement To Take Service on Rate Schedule RES-BCT With Interconnected Eligible Renewable Generation of Not More Than 1 Megawatt” (Application) certifies that it is a Local Government that meets the definition of a “Local Government” as defined in Public Utilities code (PU) Section 2830 (a) (6) and, where applicable, PU Section 2830 (a) (3).

PU Code § 2830 (a) (6) reads as follows:

"Local government" means a city, county, whether general law or chartered, city and county, special district, school district, political subdivision, or other local public agency, but shall not mean a joint powers authority, the state or any agency or department of the state, other than an individual campus of the University of California or the California State University.

And a campus is defined in PU Code 2830 (a) (3) as:

"Campus" means an individual community college campus, individual California State University campus, or individual University of California campus.

In addition applicant certifies that all of the service agreements listed on Appendix A – Designation of Bill Credit Allocation Percentages to RES-BCT Arrangement Accounts are accounts for this same Local Government.

I am duly authorized to make this certification on behalf of the Local Government submitting this RES-BCT Application.

Name: __________________________
Title: __________________________
Authorized Signature ____________________ Date __________
ELECTRIC TABLE OF CONTENTS

Sheet 1

TABLE OF CONTENTS

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<td>Rate Schedules</td>
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<td>29051, 29146, 29217, 29148-E (T)</td>
</tr>
<tr>
<td>Preliminary Statements</td>
<td></td>
<td>29055, 29907, 28585, 28935-E</td>
</tr>
<tr>
<td>Rules</td>
<td></td>
<td>29205-E</td>
</tr>
<tr>
<td>Sample Forms</td>
<td></td>
<td>28385, 28922, 29198, 29218, 27639, 28706, 28424, 28366-E (T)</td>
</tr>
</tbody>
</table>

(Continued)
# Electric Table of Contents

## Rate Schedules

<table>
<thead>
<tr>
<th>Schedule</th>
<th>Title of Sheet</th>
<th>Cal P.U.C. Sheet No.</th>
</tr>
</thead>
<tbody>
<tr>
<td>S</td>
<td>Standby Service ...........................................</td>
<td>28399, 28400, 29033, 28855, 28238, 28239, 29240-28246, 28856, 28401-28404-E</td>
</tr>
<tr>
<td>E-DCG</td>
<td>DCG Departing Customer Generation, CG ..................</td>
<td>27443, 28857, 23667, 28858, 27054, 27055, 25124, 23252, 23253, 28405, 23255-E</td>
</tr>
<tr>
<td>E-DEPART</td>
<td>Departing Customers ........................................</td>
<td>28859-E</td>
</tr>
<tr>
<td>E-NWDL</td>
<td>New WAPA Departing Load ....................................</td>
<td>28860, 28861, 28862, 28863, 27448-27452-E</td>
</tr>
<tr>
<td>E-NMDL</td>
<td>New Municipal Departing Load .............................</td>
<td>27453, 28864, 28865, 26701, 26702, 26703, 26704, 26705, 26706, 26707, 26708-E</td>
</tr>
<tr>
<td>E-LO_RMS</td>
<td>Limited Optional Remote Metering Services ...............</td>
<td>20194-E</td>
</tr>
<tr>
<td>E-SDL</td>
<td>Split-Wheeling Departing Load ................................</td>
<td>27455, 28866, 28867, 28868, 27459-27464-E</td>
</tr>
<tr>
<td>E-TMDL</td>
<td>Transferred Municipal Departing Load ....................</td>
<td>27465, 28869, 28870, 25883-25891-E</td>
</tr>
<tr>
<td>NEM</td>
<td>Net Energy Metering Service ...............................</td>
<td>28572, 28573, 27237-27243, 26527, 27244, 27245, 27246, 26128, 26129, 27247, 28927-E</td>
</tr>
<tr>
<td>NEMFC</td>
<td>Net Energy Metering Service For Fuel Cell Customer-Generators</td>
<td>28566, 28567, 27250, 27251, 26134, 26135, 26136, 27252-E</td>
</tr>
<tr>
<td>NEMBIO</td>
<td>Net Energy Metering Service for Biogas Customer-Generators</td>
<td>27253-27255, 26140, 27256, 26142, 27257, 26144, 27258-E</td>
</tr>
<tr>
<td>NEMCCSF</td>
<td>Net Energy Metering Service for City and County of San Francisco</td>
<td>28176, 28177, 28178, 28179-E</td>
</tr>
<tr>
<td>E-ERA</td>
<td>Energy Rate Adjustments ..................................</td>
<td>29034, 29035, 29036, 29037-E</td>
</tr>
<tr>
<td>RES-BCT</td>
<td>Schedule for Local Government Renewable Energy Self-Generation Bill Credit</td>
<td>29208-29214-E</td>
</tr>
</tbody>
</table>

## Rate Schedules

<table>
<thead>
<tr>
<th>Agricultural</th>
</tr>
</thead>
<tbody>
<tr>
<td>AG-1</td>
</tr>
<tr>
<td>AG-R</td>
</tr>
<tr>
<td>AG-V</td>
</tr>
<tr>
<td>AG-4</td>
</tr>
<tr>
<td>AG-5</td>
</tr>
<tr>
<td>AG-ICE</td>
</tr>
</tbody>
</table>

(Continued)
<table>
<thead>
<tr>
<th>FORM</th>
<th>TITLE OF SHEET</th>
<th>CAL P.U.C. SHEET NO.</th>
</tr>
</thead>
<tbody>
<tr>
<td>62-0673</td>
<td>CARE Program Application for Tenants of Sub-Metered Facilities</td>
<td>28337-E</td>
</tr>
<tr>
<td>62-0939</td>
<td>CARE Program Res Single Family Customers Pre-Printed Application Instruction</td>
<td>28339-E</td>
</tr>
<tr>
<td>62-0919</td>
<td>CARE Program Application for Tenants of Sub-Metered Facilities</td>
<td>28338-E</td>
</tr>
<tr>
<td>62-0672</td>
<td>CARE Program Application for Tenants of Sub-Metered Facilities (English/Chinese)</td>
<td>28336-E</td>
</tr>
<tr>
<td>62-0940</td>
<td>CARE Residential Single Family Customers Recertification Instruction</td>
<td>28340-E</td>
</tr>
<tr>
<td>62-0972</td>
<td>CARE Program Application for Res Single Family Customers (English/Chinese)</td>
<td>28341-E</td>
</tr>
<tr>
<td>62-0973</td>
<td>CARE Program Application for Res Single Family Customers (English/Vietnamese)</td>
<td>28342-E</td>
</tr>
<tr>
<td>62-1509</td>
<td>CARE Program Application for Residential Single-Family Recertification</td>
<td>28345-E</td>
</tr>
<tr>
<td>79-1051</td>
<td>Large Print - Application for Residential Single-Family Customers (English)</td>
<td>28346-E</td>
</tr>
<tr>
<td>79-1052</td>
<td>Large Print - Application for Residential Single-Family Customers (Spanish)</td>
<td>28347-E</td>
</tr>
<tr>
<td>79-1053</td>
<td>Large Print - Application for Residential Single-Family Customers (Chinese)</td>
<td>28348-E</td>
</tr>
<tr>
<td>79-1054</td>
<td>Large Print - Application for Residential Single-Family Customers (Vietnamese)</td>
<td>28349-E</td>
</tr>
<tr>
<td>79-1055</td>
<td>Large Print - Application for Tenants of Sub-Metered Facilities (English)</td>
<td>28350-E</td>
</tr>
<tr>
<td>79-1056</td>
<td>Large Print - Application for Tenants of Sub-Metered Facilities (Spanish)</td>
<td>28351-E</td>
</tr>
<tr>
<td>79-1057</td>
<td>Large Print - Application for Tenants of Sub-Metered Facilities (Chinese)</td>
<td>28352-E</td>
</tr>
<tr>
<td>79-1058</td>
<td>Large Print - Application for Tenants of Sub-Metered Facilities (Vietnamese)</td>
<td>28353-E</td>
</tr>
<tr>
<td>79-1059</td>
<td>CARE Program – Large Print Income Guidelines</td>
<td>28354-E</td>
</tr>
<tr>
<td>79-1072</td>
<td>FERA Residential Single Family Recertification Instruction</td>
<td>28355-E</td>
</tr>
<tr>
<td>79-1073</td>
<td>FERA Residential Single Family Recertification Application</td>
<td>28356-E</td>
</tr>
<tr>
<td>79-854</td>
<td>Interconnection Agreement for Net Energy Metering for Residential and Small Commercial Facilities of 10 kW or Less</td>
<td>22694-E</td>
</tr>
<tr>
<td>79-978</td>
<td>Interconnection Agreement for Net Energy Metering of Solar or Wind Electric Generating Facilities 1,000 Kilowatts or less, other than Residential or Small Commercial Facilities of 10 kW or Less</td>
<td>22695-E</td>
</tr>
<tr>
<td>79-994</td>
<td>Interconnection Application for Net Energy Metering (E-NET) for Residential or Small Commercial Customers with Solar or Wind Generating Facilities of 10 Kilowatts or Less</td>
<td>25580-E</td>
</tr>
<tr>
<td>79-997</td>
<td>Interconnection Agreement for Net Energy Metering of Qualifying Biogas Digester Generating Facilities</td>
<td>22697-E</td>
</tr>
<tr>
<td>79-998</td>
<td>Expanded Net Energy Metering (E-Net) Supplemental Application</td>
<td>22698-E</td>
</tr>
<tr>
<td>79-999</td>
<td>Agreement for Limited Optional Remote Metering Service</td>
<td>20195-E</td>
</tr>
<tr>
<td>79-1101</td>
<td>Application and Interconnection Agreement for Customers with Solar and/or Wind Electric Generating Facilities of 30 kilowatts or Less</td>
<td>27811-E</td>
</tr>
<tr>
<td>79-1106</td>
<td>PG&amp;E Customer Declaration Regarding Rate E-7/EL-7 Eligibility as a California Energy Commission's New Solar Homes Partnership (NSHP) Rebate Recipient for a Single Family Custom Home</td>
<td>27600-E</td>
</tr>
<tr>
<td>79-1109</td>
<td>Net Energy Metering Application and Interconnection Agreement for the Building Owner of a Multifamily Affordable Solar Housing Facility with a Solar Generating Facility of 1 Megawatt or Less</td>
<td>28292-E</td>
</tr>
<tr>
<td>79-1112</td>
<td>Local Government Application for an LGRR Arrangement to Take Service on Rate Schedule RES-BCT With Interconnection Eligible Renewable Generation of Not More Than 1 Megawatt</td>
<td>29215-E</td>
</tr>
<tr>
<td>79-1114</td>
<td>NEM 2010 Early True-up Request Form</td>
<td>28929-E</td>
</tr>
</tbody>
</table>
Advice Filing List
General Order 96-B, Section IV

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California League of Food Processors
California Public Utilities Commission
Calpine
Cameron McKenna
Cardinal Cogen
Casner, Steve
Chris, King
City of Glendale
City of Palo Alto
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Coast Economic Consulting
Commerce Energy
Commercial Energy
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Dept of General Services
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Northern California Power Association
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Praxair
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SCE
SMUD
SPURR
Santa Fe Jets
Seattle City Light
Sempra Utilities
Sierra Pacific Power Company
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Silo Energy LLC
Southern California Edison Company
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Sutherland, Asbill & Brennan
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United Cogen
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Utility Specialists
Verizon
Wellhead Electric Company
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Communities Association (WMA)
eMeter Corporation