

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE

SAN FRANCISCO, CA 94102-3298



May 19, 2009

**Advice Letter 3013-G/3453-E**

Brian K. Cherry  
Vice President, Regulatory Relations  
Pacific Gas and Electric Company  
77 Beale Street, Mail Code B10C  
P.O. Box 770000  
San Francisco, CA 94177

**Subject: Clean-Up of Gas and Electric Tariffs**

Dear Mr. Cherry:

Advice Letter 3013-G/3453-E is effective May 24, 2009.

Sincerely,

A handwritten signature in blue ink, appearing to read "Julie A. Fitch".

Julie A. Fitch, Director  
Energy Division



**Pacific Gas and  
Electric Company®**

**Brian K. Cherry**  
Vice President  
Regulatory Relations

Pacific Gas and Electric Company  
77 Beale St., Mail Code B10C  
P.O. Box 770000  
San Francisco, CA 94177

415.973.4977  
Fax: 415.973.7226

April 24, 2009

**Advice 3013-G/3453-E**

(Pacific Gas and Electric Company ID U 39 M)

Public Utilities Commission of the State of California

**Subject:      Clean-Up of Gas and Electric Tariffs**

Pacific Gas and Electric Company (PG&E) hereby submits for filing revisions to its gas and electric tariffs. The affected tariff sheets are listed on the enclosed Attachment 2.

**Purpose**

The purpose of this advice letter is to propose revisions to various tariffs in PG&E's tariff book in an effort to remove obsolete language and update language consistent with current practices. This advice filing does not change rates or expand or restrict service to any customer.

**Tariff Revisions**

A matrix describing all proposed tariff revisions is presented in Attachment 1 to this advice letter.

**Protests**

Anyone wishing to protest this filing may do so by letter sent via U.S. mail, by facsimile or electronically, any of which must be received no later than **May 14, 2009**, which is 20 days after the date of this filing. Protests should be mailed to:

CPUC Energy Division  
Tariff Files, Room 4005  
DMS Branch  
505 Van Ness Avenue  
San Francisco, California 94102

Facsimile: (415) 703-2200  
E-mail: [jnj@cpuc.ca.gov](mailto:jnj@cpuc.ca.gov) and [mas@cpuc.ca.gov](mailto:mas@cpuc.ca.gov)

Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

The protest also should be sent via U.S. mail (and by facsimile and electronically, if possible) to PG&E at the address shown below on the same date it is mailed or delivered to the Commission:

Brian K. Cherry  
Vice President, Regulatory Relations  
Pacific Gas and Electric Company  
77 Beale Street, Mail Code B10C  
P.O. Box 770000  
San Francisco, California 94177

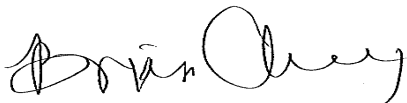
Facsimile: (415) 973-7226  
E-mail: [PGETariffs@pge.com](mailto:PGETariffs@pge.com)

### **Effective Date**

PG&E requests that this advice filing become effective on regular notice, **May 24, 2009**, which is 30 calendar days after the date of filing.

### **Notice**

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list. Address changes to the General Order 96-B service list should be directed to Rose de la Torre at (415) 973-4716. Send all electronic approvals to [PGETariffs@pge.com](mailto:PGETariffs@pge.com). Advice letter filings can also be accessed electronically at: <http://www.pge.com/tariffs>

 SH

Vice President, Regulatory Relations

Attachments

## CALIFORNIA PUBLIC UTILITIES COMMISSION

## ADVICE LETTER FILING SUMMARY

## ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **Pacific Gas and Electric Company (ID U39 M)**

Utility type:

☒ ELC ☒ GAS☐ PLC ☐ HEAT ☐ WATERContact Person: San HengPhone #: 415-973-2640E-mail: slhq@pge.com

## EXPLANATION OF UTILITY TYPE

ELC = Electric                      GAS = Gas                      ☐  
 PLC = Pipeline                    HEAT = Heat                    WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: 3013-G/3453-ETier: [2]Subject of AL: Clean-Up of Gas and Electric TariffsKeywords (choose from CPUC listing): Rules and rate schedulesAL filing type: ☐ Monthly ☐ Quarterly ☐ Annual ☒ One-Time ☐ Other \_\_\_\_\_

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #:

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL:

Is AL requesting confidential treatment? If so, what information is the utility seeking confidential treatment for: NoConfidential information will be made available to those who have executed a nondisclosure agreement: N/A

Name(s) and contact information of the person(s) who will provide the nondisclosure agreement and access to the confidential information:

Resolution Required? ☐ Yes ☒ NoRequested effective date: May 24, 2009No. of tariff sheets: 16Estimated system annual revenue effect (%): N/AEstimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: Gas Rates Schedule G-PPPS, Gas Rules 21, Electric Rates Schedule E-FERA, E-RSAC, E-CS, DA CRS, Electric Rules 1 and 19.2

Service affected and changes proposed:

Protests, dispositions, and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division

Tariff Files, Room 4005

DMS Branch

505 Van Ness Ave., San Francisco, CA 94102

jnj@cpuc.ca.gov and mas@cpuc.ca.gov

Pacific Gas and Electric Company

Attn: Brian K. Cherry, Vice President, Regulatory Relations

77 Beale Street, Mail Code B10C

P.O. Box 770000

San Francisco, CA 94177

E-mail: PGETariffs@pge.com

## Attachment 1

TARIFF	CHANGES	NOTES
<b>GAS RATES SCHEDULE</b>		
G-PPPS	Add <b><u>Per Therm</u></b> to the top of the rate table in the tariff.	Add unit of measurement for clarification and consistency with the other Gas Rate Schedules
<b>GAS RULES</b>		
Gas Rule 21	1. IN-KIND SHRINKAGE ALLOWANCE The in-kind shrinkage quantities represent the unaccounted-for gas and the utility fuel use attributable to the volume of natural gas received by PG&E for backbone transmission, distribution, and storage service. PG&E may adjust distribution, transmission and storage shrinkage annually, or as necessary. (See Preliminary Statement Part C.H 12.c. for further details)	Correct reference to Preliminary Statement C.
<b>ELECTRIC RATE SCHEDULES</b>		
E-FERA	<p><b>Rates:</b></p> <p>The rate of the customer’s otherwise applicable Rate Schedule; E-1, <b>E-6</b>, E-7, E-A7, E-8, E-9 and NEM <b>or other applicable rate</b> will apply with <del>two</del> <b>the</b> following two exceptions: (1) all Tier 1 <del>and Tier 2 through Tier 5</del> rates will be billed at the otherwise applicable rate schedule’s Tier 1 <del>and Tier 2 through Tier 5</del> rates less the California Solar Initiative (CSI) adjustment; and (2) all Tier 3 baseline usage will be billed at Tier 2 baseline rates less the CSI adjustment. The CSI adjustment will be applied as a percentage of distribution energy charges. These conditions also apply to master-metered customers and to qualified sub-metered tenants where the master-meter customer is served under PG&amp;E’s Rate Schedule ES, ESL, ESR, ESRL, ET, or ETL.</p> <p><b>Special Conditions:</b></p> <p>ELIGIBILITY: To be eligible to receive E-FERA the applicant must qualify under the criteria set forth below and meet the certification requirements thereof to the satisfaction of PG&amp;E. Applicants may qualify for E-FERA at their primary residence only. Customers or sub-metered</p>	<ul style="list-style-type: none"> <li>• Capitalize “Rate and Schedule” and delete semicolon.</li> <li>• Add “E-6” after E-1 in the list of rate options.</li> <li>• Add “or other applicable rate” after “NEM”</li> <li>• Delete “two” and add “the” to correct typographical.</li> <li>• Delete “and Tier 2 and add “through Tier 5” as CSI is backed out of all 5 tiers (not just Tier 1 and 2) for FERA customers.</li> </ul>

## Attachment 1

	<p>tenants participating in the California Alternate Rates for Energy (CARE) program cannot concurrently participate in the FERA program. Master-metered customers without sub-metering on Schedule EM or <b>EM TOU</b> are ineligible to participate in the FERA program. In addition, non-residential customers taking service on Schedule E-CARE are categorically ineligible to take service on Schedule E-FERA. Direct Access, <b>Community Choice Aggregation Service</b>, and Transitional Bundled Service customers are also ineligible to take service on Schedule E-FERA. <del>Customers on experimental residential Schedule E-3 are also ineligible to participate in the FERA program.</del></p>	<ul style="list-style-type: none"> <li>• Add “EM TOU,” approved in Advice 3435-E, to ineligible customers</li> <li>• Added a reference to “Community Choice Aggregation Service” as a clarification to the listing of ineligible customers</li> <li>• Delete reference to schedule E-3 which no longer exists.</li> </ul>
DA CRS	Delete Special Condition 7	<p>In R.02-01-011, the Commission issued D.06-07-030 which determined the amount of the CRS undercollection obligation. In that decision, the Commission determined the DA CRS obligations were fully recovered from PG&amp;E’s DA customers by the end of June 2006. With this determination in D.06-07-030, PG&amp;E should have deleted Special condition 7 because by the time the undercollection amount was known, the amount to be paid by DA customers had already been repaid. PG&amp;E seeks to correct this oversight in this advice letter by proposing the deletion of Special Condition 7.</p>
E-RSAC	<p><b>PURPOSE:</b></p> <p>PG&amp;E will activate the devices in order to reduce its system peak demand during <b>an ISO stage 1 condition</b>, emergency or near-emergency situations, or during limited program testing. The operation of this program will act as a demand-side resource to PG&amp;E to help maintain service reliability for all electric customers, defer construction of additional generation facilities, and reduce environmental pollutants. This</p>	<p>Add “an ISO stage 1 condition” as part of the “settlement Agreement Between and Among Pacific Gas and Electric Company, the Division of Ratepayer Advocates and The Utility Reform Network” adopted in Decision 08-02-009 and implemented in E-CSAC in Advice 3214-E-A.</p>

## Attachment 1

	program will be limited to 100 hours per year.	
E-CS	<u>Residential</u> : All customers served under residential electric rate schedules are allowed to enroll except those served under experimental Rate Schedules <del>E-3</del> , E-A7, and EL-A7.	Capitalize “Rate Schedules” Delete reference to schedule E-3 which no longer exists.
<b>ELECTRIC RULES</b>		
Electric Rule 1	<p>COMMON USE AREAS: Those areas that may be shared or used by occupants within a multifamily accommodation, including, but not limited to, laundry room, recreation room, swimming pool, tennis courts, gardens, hall/outdoor lighting. <b>Excludes lighting under Rate Schedules OL-1, LS-1, LS-2 and LS-3</b></p> <p><b>TRADITION BUNDLED SERVICE: Customers who return to Bundled Service on a transitional basis as prescribed in Rule 22.1 and 23, or take Bundled Service prior to the end the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rule 22.1 and 23</b></p>	<p>Add “Excludes lighting under Rate Schedules OL-1, LS-1, LS-2 and LS-3” for clarification so that customers would not confuse “hall/outdoor lighting” with our street and outdoor lighting schedules.</p> <p>Add as new definition for Transitional Bundled Service to Rule 1 which consolidate the descriptive language from electric Rules 22.1 and 23</p>
Electric Rule 19.2	<p>E. MISAPPLICATION OF CARE</p> <p>Misapplication of CARE for the period during which the Nonprofit Group-Living Facility received CARE occurs when: 1) the Nonprofit Group-Living Facility certifies or recertifies using incorrect information, or 2) when the CARE discount funds were not spent for the benefit of the qualifying residents. PG&amp;E may rebill the account at the customer’s otherwise applicable rate schedule for misapplication of CARE. Such billing shall be for a period up to the most recent three years in accordance with <del>Rule 17</del> <b>Rule 17.1</b>. However, nothing in Rule 19.2 shall be interpreted as limiting PG&amp;E’s rights under any provisions of any applicable law or tariff.</p>	Delete “Rule 17” and add “Rule 17.1” as Rule 17 is for meter error, while Rule 17.1 is for billing error which includes the type of “inapplicable rate” situation cited in the Section E.

**ATTACHMENT 2  
Advice 3013-G**

<b>Cal P.U.C. Sheet No.</b>	<b>Title of Sheet</b>	<b>Cancelling Cal P.U.C. Sheet No.</b>
27590-G	GAS SCHEDULE G-PPPS GAS PUBLIC PURPOSE PROGRAM SURCHARGE Sheet 1	27301-G*
27591-G	GAS RULE NO. 21 TRANSPORTATION OF NATURAL GAS Sheet 1	22313-G
27592-G	GAS TABLE OF CONTENTS Sheet 1	27420-G
27593-G	GAS TABLE OF CONTENTS Sheet 3	27535-G
27594-G	GAS TABLE OF CONTENTS Sheet 6	27348-G





## GAS SCHEDULE G-PPPS GAS PUBLIC PURPOSE PROGRAM SURCHARGE

Sheet 1

**APPLICABILITY:** Pursuant to Public Utility (PU) Code Sections 890-900, this schedule applies a gas Public Purpose Program (PPP) surcharge to gas transportation volumes under the rate schedules\* specified below. The gas PPP surcharge is collected to fund gas energy efficiency and low-income energy efficiency programs, the California Alternate Rates for Energy (CARE) low-income assistant program, and public interest research and development. Under PU Code Section 896, certain customers are exempt from the gas PPP surcharge as described in the Exempt Customer section, below.

**TERRITORY:** This rate applies everywhere within PG&E's natural gas Service Territory.

**RATES:** The following surcharges apply to natural gas service for eligible Core and Noncore End-Use Customers.

Customer Class (Rate Schedule)	Non-CARE	Per Therm	(T)
		CARE	
Residential: (G-1, G1-NGV, GM, GS, GT, GL-1, GL1-NGV, GML, GSL, GTL)	\$0.06535	\$0.04124	
Small Commercial (G-NR1)	\$0.04448	\$0.02037	
Large Commercial (G-NR2)	\$0.06879	\$0.04468	
Industrial: (G-NT—Distribution)	\$0.03819	N/A	
Industrial: (G-NT—Transmission/ Backbone)	\$0.03320	N/A	
Natural Gas Vehicle (G-NGV1, G-NGV2, G-NGV4)	\$0.02637	N/A	
Liquid Natural Gas (G-LNG)	\$0.02637	N/A	

**EXEMPT CUSTOMERS:** In accordance with PU Code Section 896, certain customers are exempt from Schedule G-PPPS. These include:

- a. All gas consumed by customer's served under Schedules G-EG and G-WSL;
- b. All gas consumed by Enhanced Oil Recovery (EOR) facilities;
- c. All gas consumed by customers in which the State of California is prohibited from taxing under the United States Constitution or the California Constitution, consistent with California Energy Resources Surcharge Regulations 2315 and 2316, as described in Publication No. 11 issued by the California State Board of Equalization (BOE), which include:
  1. The United States, its unincorporated agencies and instrumentalities;
  2. Any incorporated agency of instrumentality of the United States wholly owned by either the United States or by a corporation wholly owned by the United States;
  3. The American National Red Cross, its chapters and branches;
  4. Insurance companies, including title insurance companies, subject to taxation under California Constitution, Article XIII, Section 28, or its successor;

(Continued)

Advice Letter No: 3013-G  
 Decision No.

Issued by  
**Brian K. Cherry**  
 Vice President  
 Regulatory Relations

Date Filed	April 24, 2009
Effective	May 24, 2009
Resolution No.	



**GAS RULE NO. 21**  
**TRANSPORTATION OF NATURAL GAS**

Sheet 1

This Rule describes the general terms and conditions that apply whenever PG&E transports Customer-owned gas over its system. Customers who wish to transport gas must sign the applicable Agreement.

**A. GENERAL**

**1. NATURE OF SERVICE**

Customers or their designated Agent or Core Transport Agent hereinafter referred to as "Customer" and meaning Customer and/or their Agent will deliver or have delivered to PG&E quantities of gas, and PG&E will deliver equivalent quantities of gas adjusted for In-Kind Shrinkage Allowance, on a Btu-for-Btu basis, to the Customer's Delivery Point. Customers must endeavor to ensure that daily gas deliveries match daily gas usage. The gas that PG&E delivers to the Customer's Delivery Point will not necessarily be the gas that the Customer delivered to PG&E.

**2. GAS SPECIFICATIONS**

Unless otherwise agreed to by both parties, the gas delivered to PG&E must meet the quality specifications detailed in Section C, below. The minimum and maximum heating value and the pressure of the gas must be such that the gas can be integrated into PG&E's system at the Receipt Point(s).

**B. QUANTITIES OF GAS**

**1. IN-KIND SHRINKAGE ALLOWANCE**

The in-kind shrinkage quantities represent the unaccounted-for gas and the utility fuel use attributable to the volume of natural gas received by PG&E for backbone transmission, distribution, and storage service. PG&E may adjust distribution, transmission and storage shrinkage annually, or as necessary. (See Preliminary Statement Part C.12.c. for further details)

(T)

(Continued)



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Advice Letter No: 3013-G  
Decision No.

Issued by  
**Brian K. Cherry**  
Vice President  
Regulatory Relations

Date Filed April 24, 2009  
Effective May 24, 2009  
Resolution No. \_\_\_\_\_



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**ATTACHMENT 2  
Advice 3453-E**

<b>Cal P.U.C. Sheet No.</b>	<b>Title of Sheet</b>	<b>Cancelling Cal P.U.C. Sheet No.</b>
28317-E	ELECTRIC SCHEDULE E-FERA FAMILY ELECTRIC RATE ASSISTANCE Sheet 1	28125-E
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**ELECTRIC SCHEDULE DA-CRS**  
**DIRECT ACCESS COST RESPONSIBILITY SURCHARGE**

Sheet 2

SPECIAL  
CONDITIONS:  
(Cont'd.)

6. Pursuant to Resolution E-3843, effective December 4, 2003, a customer who was on DA service prior to February 1, 2001, and returned to bundled service after September 20, 2001, shall be exempt from the DWR Bond Charge and the PCIA components of DA CRS. These customers are not exempt from the ongoing CTC and will be billed for these charges under their otherwise-applicable rate schedule.
7. Pursuant to Senate Bill (SB) 423 (California Public Utilities Code section 395.5), qualified nonprofit charitable organizations eligible to enter into an agreement for DA service with an electric Energy Service Provider (ESP) to receive electric commodity service free of charge from the ESP will be subject to the provisions and applicable charges under Schedule CCA CRS.

(T)

(D)



**ELECTRIC SCHEDULE E-CS  
CLIMATESMART**

Sheet 1

**APPLICABILITY:** This schedule provides greenhouse gas emission reductions for customers electing to enroll in the ClimateSmart Program in an amount commensurate with the customer's electric usage, as authorized by the California Public Utilities Commission (CPUC) in Decision (D.) 06-12-032.

This schedule is open on a voluntary basis to electric service customers served on the following electric rate schedules:

Residential: All customers served under residential electric rate schedules are allowed to enroll except those served under experimental Rate Schedules E-A7 and EL-A7. (T)

Commercial, Industrial and Agricultural: All customers served under Electric Rate Schedules A-1, A-6, A-10, A10-TOU, A-15, E-19, E-20, E-37, LS-3, TC-1, AG-1, AG-R, AG-V, AG-4, AG-5, and AG-ICE will be allowed to enroll.

This schedule will remain open until December 31, 2009, unless the CPUC authorizes otherwise.

**TERRITORY:** PG&E's entire electric service territory.

**RATES:** The rate under Schedule E-CS is a fixed amount per kilowatt-hour and charges are added to the customer's energy bill as calculated on their otherwise applicable electric tariff. The amount added to the customer's energy bill is equal to the total kilowatt-hours of electric energy usage during the billing period multiplied times the rate per kilowatt-hour specified herein.

The rate per kwh will remain fixed until December 31, 2009.

No discounts (e.g. FERA) or credits (e.g. net energy metering) are applicable to the rate specified herein.

Charge per kilowatt hour (\$ per kWh) \$0.00254

(Continued)





## ELECTRIC SCHEDULE E-FERA FAMILY ELECTRIC RATE ASSISTANCE

Sheet 1

**APPLICABILITY:** This schedule is applicable to single-phase and polyphase residential bundled service in single-family dwellings and in flats and apartments separately metered by PG&E and domestic submetered tenants residing in multifamily accommodations, mobilehome parks and to qualifying recreational vehicle parks and marinas and to farm service on the premises operated by the person who's residence is supplied through the same meter where the applicant qualified for Family Electric Rate Assistance (FERA) under the eligibility and certification criteria set forth below in Special Conditions 2 and 3.

All individually meter customers and submetered tenants must have a maximum annual household income of between 200% and 250% of federal poverty guidelines and have three or more persons residing full time in their household for that household to receive benefit of Schedule E-FERA.

**TERRITORY:** This rate schedule applies everywhere PG&E provides electric service.

**RATES:** The rate of the customer's otherwise applicable Rate Schedule; E-1, E-6, E-7, E-A7, E-8, E-9 and NEM or other applicable rate will apply with the following two exceptions: (T)  
 (1) all Tier 1 through Tier 5 rates will be billed at the otherwise applicable rate schedule's (T)  
 Tier 1 through Tier 5 rates less the California Solar Initiative (CSI) adjustment; and (2) all (T)  
 Tier 3 baseline usage will be billed at Tier 2 baseline rates less the CSI adjustment. The (T)  
 CSI adjustment will be applied as a percentage of distribution energy charges. These conditions also apply to master-metered customers and to qualified sub-metered tenants where the master-meter customer is served under PG&E's Rate Schedule ES, ESL, ESR, ESRL, ET, or ETL.

The percentages to be applied to distribution energy charges for qualifying usage are:

	Discount Factor
E-1, ES, ESR, ET, ESL, ESRL, and ETL	2.88%
E-6	3.21%
E-7	4.39%
E-A7	4.39%
E-8	8.23%
E-9	4.39%

For master-metered customers, the FERA discount is equal to the Tier 3 usage assigned to non-CARE units on a prorated basis times the difference between Tier 2 and Tier 3 rates described above, multiplied by the number of FERA units divided by the number of non-CARE units.

**SPECIAL CONDITIONS:**

1. **OTHERWISE APPLICABLE SCHEDULE:** The Special Conditions of the Customer's otherwise applicable rate schedule will apply to this schedule.
2. **ELIGIBILITY:** To be eligible to receive E-FERA the applicant must qualify under the criteria set forth below and meet the certification requirements thereof to the satisfaction of PG&E. Applicants may qualify for E-FERA at their primary residence only. Customers or sub-metered tenants participating in the California Alternate Rates for Energy (CARE) program cannot concurrently participate in the FERA program. Master-metered customers without sub-metering on Schedule EM or EM TOU are ineligible to participate in the FERA program. In addition, non-residential customers taking service on Schedule E-CARE are categorically ineligible to take service on Schedule E-FERA. Direct Access, Community Choice Aggregation Service, and Transitional Bundled Service customers are also ineligible to take service on Schedule E-FERA. (T)  
 (T)  
 (T)

(Continued)



**ELECTRIC SCHEDULE E-RSAC**  
**RESIDENTIAL SMART A/C PROGRAM**

Sheet 1

**APPLICABILITY:** This schedule provides customers with an option to supplement the service provided under the customer's otherwise applicable electric rate schedule. Schedule E-RSAC – Residential Smart A/C Program (Program) is a voluntary demand response program where PG&E installs a device at a customer's premise that can temporarily disengage the customer's air-conditioning (A/C) unit or raise the temperature at the thermostat when the device is remotely activated by PG&E. The Program is intended to be a service option for individually metered residential customers with single stage central electric A/C units that generally operate during PG&E's summer peak periods.

**PURPOSE:** PG&E will activate the devices in order to reduce its system peak demand during an ISO stage 1 condition, emergency or near-emergency situations, or during limited program testing. The operation of this program will act as a demand-side resource to PG&E to help maintain service reliability for all electric customers, defer construction of additional generation facilities, and reduce environmental pollutants. This program will be limited to 100 hours per year. (T)  
(T)

**TERRITORY:** This schedule applies throughout PG&E's electric service territory.

**ELIGIBILITY:** This schedule applies to residential electric customers who are otherwise being served on one of the following PG&E rate schedules:

Non-Time-Of-Use (TOU) Rate Schedules: E1, EL-1, E-8, EL-8, EM, EML, ES, ESL, ESR, ESRL, ET, and ETL

TOU Rate Schedules: E-6, E-7, E-A7, EL-7, EL-A7, and E-9

Customers may not participate in the Program if any of the following conditions apply: (1) A/C unit is not compatible with PG&E's device or is located in an area where there is inadequate signal strength to reliably and remotely operate it; (2) A/C equipment is in an unacceptable operating condition in PG&E's sole discretion; (3) A/C system is not a central electric unit, such as window air conditioners or evaporative coolers; (4) A/C unit is generally not used during PG&E's system peak time periods; (5) A/C unit installation does not meet electrical code; (6) Installation of the device would pose a safety risk for the installer of the equipment; (7) Any premise occupant has a medical condition that would prohibit their participation; or (8) Customer does not authorize PG&E to install a device.

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Advice Letter No: 3453-E  
Decision No.

Issued by  
**Brian K. Cherry**  
Vice President  
Regulatory Relations

Date Filed April 24, 2009  
Effective May 24, 2009  
Resolution No.



**ELECTRIC RULE NO. 1**  
**DEFINITIONS**

Sheet 4

**COMMISSION:** The Public Utilities Commission of the State of California sometimes referred to as the Public Utilities Commission (PUC) or the CPUC.

**COMMON USE AREAS:** Those areas that may be shared or used by occupants within a multifamily accommodation, including, but not limited to, laundry room, recreation room, swimming pool, tennis courts, gardens, hall/outdoor lighting. Excludes lighting under Rate Schedules OL-1, LS-1, LS-2, and LS-3

(T)  
(T)

**COMPANY:** Pacific Gas and Electric Company (PG&E).

**COMMUNITY CHOICE AGGREGATION SERVICE (CCA SERVICE):** This service allows customers to purchase electric power, and at the customer's election, participate in additional energy efficiency or conservation programs from non-utility entities known as Community Choice Aggregators. Herein all references to Community Choice Aggregation mean the same as CCA Service.

**COMMUNITY CHOICE AGGREGATOR (CCA):** An entity that provides electric supply services to Community Choice Aggregation customers within PG&E's service territory. A CCA may also provide certain energy efficiency and conservation programs to its Community Choice Aggregation customers as provided for under PG&E's tariffs.

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**ELECTRIC RULE NO. 1**  
**DEFINITIONS**

Sheet 26

**SMARTMETER™:** Trademark used by PG&E with permission of trademark owner for use in conjunction with PG&E's Advanced Metering Infrastructure (AMI) project (approved by the Commission in D.06-07-027) and in conjunction with the marketing of any or all related goods and services of PG&E associated with AMI.

**SUBMETERING:** Where the master-metered customer installs, owns, maintains, and reads the meters for billing the tenants in accordance with Rule 18.

**TARIFFS:** The entire body of effective rates, rentals, charges, and rules, collectively, of PG&E, including title page, preliminary statement, rate schedules, rules, sample forms, service area maps, and list of contracts and deviations.

**TARIFF SHEET:** An individual sheet of the tariff schedules.

**TIME-OF-USE (TOU):** Rate option that prices electricity according to the season or time of day that it is used. Such usage is aggregated into discrete time periods are called TOU periods and are as specified within PG&E rate schedules.

**TRANSITIONAL BUNDLED SERVICE:** Customers who return to Bundled Service on a transitional basis as prescribed in Rule 22.1 and 23, or take Bundled Service prior to the end of six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rule 22.1 and 23. (N)  
I  
I  
(N)

(Continued)



**ELECTRIC RULE NO. 19.2**  
 CALIFORNIA ALTERNATE RATES FOR ENERGY FOR NONPROFIT GROUP-  
 LIVING FACILITIES

Sheet 5

**D. RECERTIFICATION REQUIREMENTS**

1. Facilities wishing to recertify must complete Form No. 62-0156 and provide the information listed in Section C.
2. Recertification shall include a quantification by the Nonprofit Group-Living Facility of the annual CARE discount and an identification of how these discount funds were spent for the benefit of qualifying residents.

Nonprofit Group-Living Facilities either suspected of or proven to have provided incorrect information in their application for CARE may be required to recertify at any time. Further, PG&E reserves the right to conduct random audits to determine Nonprofit Group-Living Facility eligibility. Failure by any party to provide proper proof of eligibility will result in the removal of the Nonprofit Group-Living Facility from the CARE rate.

Upon PG&E's request that the Nonprofit Group-Living Facility recertify eligibility or 90 days before the regular expiration date of the Nonprofit Group-Living Facility's eligibility, the Nonprofit Group-Living Facility will have 90 days to recertify, after which Nonprofit Group-Living Facilities not recertified may lose their eligibility under the CARE program.

**E. MISAPPLICATION OF CARE**

Misapplication of CARE for the period during which the Nonprofit Group-Living Facility received CARE occurs when: 1) the Nonprofit Group-Living Facility certifies or recertifies using incorrect information, or 2) when the CARE discount funds were not spent for the benefit of the qualifying residents. PG&E may rebill the account at the customer's otherwise applicable rate schedule for misapplication of CARE. Such billing shall be for a period up to the most recent three years in accordance with Rule 17.1. However, nothing in Rule 19.2 shall be interpreted as limiting PG&E's rights under any provisions of any applicable law or tariff.

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**PG&E Gas and Electric  
Advice Filing List  
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Alcantar & Kahl	Division of Business Advisory Services	OnGrid Solar
Ancillary Services Coalition	Douglas & Liddell	PPL EnergyPlus, LLC
Anderson & Poole	Douglass & Liddell	Pinnacle CNG Company
Arizona Public Service Company	Downey & Brand	Praxair
BART	Duke Energy	R. W. Beck & Associates
BP Energy Company	Duncan, Virgil E.	RCS, Inc.
Barkovich & Yap, Inc.	Dutcher, John	RMC Lonestar
Bartle Wells Associates	Ellison Schneider & Harris LLP	Recon Research
Blue Ridge Gas	Energy Management Services, LLC	SCD Energy Solutions
Braun & Associates	FPL Energy Project Management, Inc.	SCE
C & H Sugar Co.	Foster Farms	SESCO
CA Bldg Industry Association	Foster, Wheeler, Martinez	SMUD
CAISO	Franciscan Mobilehome	SPURR
CLECA Law Office	G. A. Krause & Assoc.	Santa Fe Jets
CSC Energy Services	GLJ Publications	Seattle City Light
	Goodin, MacBride, Squeri, Schlotz & Ritchie	Sempra Utilities
California Cotton Ginners & Growers Assn	Green Power Institute	Sequoia Union HS Dist
California Energy Commission	Hanna & Morton	Sierra Pacific Power Company
California League of Food Processors	Heeg, Peggy A.	Silicon Valley Power
California Public Utilities Commission	Hitachi	Smurfit Stone Container Corp
Calpine	Hogan Manufacturing, Inc.	Southern California Edison Company
Cameron McKenna	Imperial Irrigation District	St. Paul Assoc.
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Casner, Steve	International Power Technology	Sutherland, Asbill & Brennan
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Chamberlain, Eric	J. R. Wood, Inc.	Tabors Caramanis & Associates
Chevron Company	JTM, Inc.	Tecogen, Inc.
Chris, King	Los Angeles Dept of Water & Power	Tiger Natural Gas, Inc.
City of Glendale	Luce, Forward, Hamilton & Scripps LLP	Tioga Energy
City of Palo Alto	MBMC, Inc.	TransCanada
City of San Jose	MRW & Associates	Turlock Irrigation District
Clean Energy Fuels	Manatt Phelps Phillips	U S Borax, Inc.
Coast Economic Consulting	Matthew V. Brady & Associates	United Cogen
Commerce Energy	McKenzie & Associates	Utility Cost Management
Commercial Energy	Meek, Daniel W.	Utility Resource Network
Constellation	Merced Irrigation District	Utility Specialists
Constellation New Energy	Mirant	Vandenberg Air Force
Consumer Federation of California	Modesto Irrigation District	Verizon
Crossborder Energy	Morgan Stanley	Wellhead Electric Company
Davis Wright Tremaine LLP	Morrison & Foerster	Western Manufactured Housing Communities Association (WMA)
		White & Case
Day Carter Murphy	New United Motor Mfg., Inc.	eMeter Corporation
Defense Energy Support Center	Norris & Wong Associates	
Department of Water Resources	North Coast SolarResources	