

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE
SAN FRANCISCO, CA 94102-3298



May 20, 2010

Advice Letters 3446-E/E-A/E-B

Jane K. Yura
Vice President, Regulation and Rates
Pacific Gas and Electric Company
77 Beale Street, Mail Code B10B
P.O. Box 770000
San Francisco, CA 94177

**Subject: Vintaged Power Charge Indifference Adjustment Rates in
Compliance with Resolution E-4226 and Supplemental Filings**

Dear Ms. Yura:

Advice Letters 3446-E/E-A/E-B are effective June 1, 2010 per Resolution E-4226.

Sincerely,

A handwritten signature in blue ink that reads "Julie A. Fitch".

Julie A. Fitch, Director
Energy Division



November 12, 2009

Advice 3446-E-A

(Pacific Gas and Electric Company ID U 39 E)

Public Utilities Commission of the State of California

**Subject: Supplement: Vintaged Power Charge Indifference Adjustment
Rates in Compliance with Resolution E-4226**

In compliance with Ordering Paragraphs 1 and 2 of Resolution E-4226, Pacific Gas and Electric Company (PG&E) hereby supplements Advice 3446-E to implement new world generation nonbypassable charges (NBCs) as approved and modified in the resolution. Specifically, PG&E hereby proposes revisions to its electric rate schedules to incorporate the adopted vintaging methodology for the Power Charge Indifference Adjustment (PCIA) with a January 1, 2010 effective date, along with other associated revisions to its electric tariffs.¹ The vintaged PCIA rates submitted in this supplemental filing are based upon the forecasted rates contained in PG&E's November update to its 2010 Energy Resource Recovery Account (ERRA) Application (A.09-06-001) and are not final. PG&E will consolidate the tariff revisions described herein, incorporating final vintaged PCIA rates to be in effect on January 1, 2010, with its December update to the 2010 Annual Electric True-up (AET) filing. PG&E will file revisions to all affected tariff sheets with the updated 2009 and 2010 vintage PCIA rates in that supplemental filing. The revised tariff sheets are listed on the enclosed Attachment 2.

Purpose

PG&E filed Advice 3446-E on April 2, 2009, to seek California Public Utilities Commission (Commission) approval of its proposed vintaged Power Charge Indifference Adjustment (PCIA) rates for 2009. The proposed PCIA rates were based upon PG&E's understanding of the methods ordered by the Commission in Decision (D.) 06-07-030, *Opinion Regarding Direct Access and Departing Load*

¹ PG&E will address the revisions needed to implement a vintaged CRS rate for Community Choice Aggregation Service once it receives a resolution on its pending Advice Letter 3002-E, filed on March 12, 2007.

Cost Responsibility Surcharge Obligations, and utilized the total portfolio method set forth in D.08-09-012, *Decision on Non-Bypassable Charges for New World Generation and Related Issues*.

On October 29, 2009, the Commission issued Resolution E-4226 approving PG&E's Advice Letter 3446-E with certain modifications. Specifically, in its advice letter, PG&E had proposed PCIA charges for 2009 that vary depending on when customers departed bundled service, e.g., 2004, 2007, 2008 and 2009. In Resolution E-4226, the Commission confirmed PG&E's calculation methodology, but clarified that the PCIA should be vintaged on a prospective basis beginning with a 2009 vintage, and that billing for the vintaged Cost Responsibility Surcharge (CRS) should begin with rates effective on or about January 1, 2010.

By this supplemental advice letter, PG&E requests Commission approval of the revisions to its tariffs needed to implement a vintaged PCIA rate, and of illustrative vintaged PCIA rates for 2010 (see Attachment 1 -- *Vintaged PCIA Rates for 2010*) developed using the methodology adopted by the Commission.

Tariff Revisions

In compliance with Ordering Paragraphs 1 and 2 of Resolution E-4226, the revised tariffs submitted herein reflect the following changes

1. The following schedules have been revised to incorporate the adopted vintaging methodology and a January 1, 2010 effective date to begin billing vintaged CRS:
 - a. Schedule E-NWDL -- *New WAPA Departing Load*
 - b. Schedule E-SDL -- *Split-Wheeling Departing Load*
 - c. Schedule E-TMDL -- *Transferred Municipal Departing Load*
 - d. Schedule E-DCG -- *Departing Customer Generation CG*
 - e. Schedule E-NMDL -- *New Municipal Departing Load*
 - f. Schedule DA-CRS -- *Direct Access Cost Responsibility Surcharge*.
2. Schedule E-FFS -- *Franchise Fee Surcharge* has been revised to incorporate tables of franchise fee surcharge rates associated with vintaged PCIA rates.
3. Preliminary Statement I -- *RATE SCHEDULE SUMMARY* has been revised to incorporate tables of franchise fee rates associated with Department Of Water Resources (DWR) revenue applicable for vintaged PCIA rates.
4. Special Condition 9 of Rate Schedule E-1 -- *Residential Rates* has been revised as an illustrative example of the CRS table including vintaged PCIA

rates. The illustrative vintaged PCIA rates applicable for all schedules are shown in Attachment 1.

The affected rate schedules are listed on the enclosed Attachment 2.

Protest Period

Anyone wishing to protest this filing may do so by sending a letter by December 2, 2009, which is **20** days from the date of this filing. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be should mailed to:

CPUC Energy Division
Tariff Files, Room 4005
DMS Branch
505 Van Ness Avenue
San Francisco, California 94102

Facsimile: (415) 703-2200
E-mail: inj@cpuc.ca.gov and mas@cpuc.ca.gov

Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

The protest also should be sent via U.S. mail (and by facsimile and electronically, if possible) to PG&E at the address shown below on the same date it is mailed or delivered to the Commission.

Brian K. Cherry
Vice President, Regulatory Relations
Pacific Gas and Electric Company
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, California 94177

Facsimile: (415) 973-7226
E-mail: PGETariffs@pge.com

Effective Date

PG&E requests that this advice filing become effective on **January 1, 2010**. This Advice Letter is submitted as a Tier 2 filing.

Notice

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list and for Service Lists for A.08-06-011, R.03-10-003, and R.07-05-025. Address changes to the General Order 96-B service list should be directed to PGETariffs@pge.com. Advice letter filings can also be accessed electronically at: <http://www.pge.com/tariffs>.

A handwritten signature in cursive script that reads "Brian Cherry" followed by a small mark that looks like "08".

Brian K. Cherry
Vice President - Regulatory Relations

Attachments: Attachment One and Attachment Two

cc: Service Lists for A.08-06-011, R.03-10-003, and R.07-05-025

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **Pacific Gas and Electric Company (ID U39 M)**

Utility type:

ELC GAS
 PLC HEAT WATER

Contact Person: Olivia Brown

Phone #: 415.973.9312

E-mail: oxb4@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas
 PLC = Pipeline HEAT = Heat WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: 3446-E-A

Tier: 2

Subject of AL: Supplement: Vintaged Power Charge Indifference Adjustment Rates in Compliance with Resolution E-4226

Keywords (choose from CPUC listing): Compliance

AL filing type: Monthly Quarterly Annual One-Time Other _____

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #: Resolution E-4226

Does AL replace a withdrawn or rejected AL? No If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL: N/A

Is AL requesting confidential treatment? If so, what information is the utility seeking confidential treatment for: No

Confidential information will be made available to those who have executed a nondisclosure agreement: N/A

Name(s) and contact information of the person(s) who will provide the nondisclosure agreement and access to the confidential information: N/A

Resolution Required? Yes No

Requested effective date: January 1, 2010

No. of tariff sheets: 27

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: Electric Schedules DA-CRS, E-DCG, E-NMDL, E-NWDL, E-SDL, E-TMDL, E-FFS, E-1 and Electric Preliminary Statement Part I

Service affected and changes proposed: N/A

Protests, dispositions, and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division
Tariff Files, Room 4005
DMS Branch
505 Van Ness Ave., San Francisco, CA 94102
jn@cpuc.ca.gov and mas@cpuc.ca.gov

Pacific Gas and Electric Company
Attn: Brian K. Cherry, Vice President, Regulatory Relations
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, CA 94177
E-mail: PGETariffs@pge.com

ATTACHMENT 1

Vintaged PCIA Rates for 2010

PACIFIC GAS and ELECTRIC COMPANY
Calculation Of Vintaged PCIA Rates for 2010
(Revenues in Thousands of Dollars, Rates in \$/kWh)

		<u>Vin Pre-2009</u>	<u>Vin 09</u>	<u>Vin 10</u>
Cumulative Indiff Amount w/o FFU	0.010255	(732,329)	1,525,128	1,525,128
Cumulative Indiff Amount with FFU		(739,839)	1,540,768	1,540,768
CTC with FFU	0.002581	370,276	370,276	370,276
PCIA with FFU		(370,276)	1,170,492	1,170,492
If PCIA is Positive, Backout Uncollectable		(370,276)	1,167,471	1,167,471
Ratio of PCIA/CTC		(1.0000)	3.1530	3.1530

Vintaged 2010 PCIA Rates (without DWR Bond FF)

	<u>CTC Rate</u>	<u>Vin Pre-2009</u>	<u>Vin 09</u>	<u>Vin 10</u>
Residential	0.00512	(0.00512)	0.01614	0.01614
Small L&P	0.00447	(0.00447)	0.01409	0.01409
Medium L&P	0.00423	(0.00423)	0.01334	0.01334
E-19	0.00367	(0.00367)	0.01157	0.01157
Streetlights	0.00065	(0.00065)	0.00205	0.00205
Standby	0.00122	(0.00122)	0.00385	0.00385
Agricultural	0.00439	(0.00439)	0.01384	0.01384
E-20T	0.00291	(0.00291)	0.00918	0.00918
E-20P	0.00325	(0.00325)	0.01025	0.01025
E-20S	0.00343	(0.00343)	0.01081	0.01081

Franchise Fees On DWR Bond Rate		0.0004	0.0004	0.00004
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Vintaged 2010 PCIA Rates (with DWR Bond FF)

	<u>Vin Pre-2009</u>	<u>Vin 09</u>	<u>Vin 10</u>
Residential	(0.00508)	0.01618	0.01618
Small L&P	(0.00443)	0.01413	0.01413
Medium L&P	(0.00419)	0.01338	0.01338
E-19	(0.00363)	0.01161	0.01161
Streetlights	(0.00061)	0.00209	0.00209
Standby	(0.00118)	0.00389	0.00389
Agricultural	(0.00435)	0.01388	0.01388
E-20T	(0.00287)	0.00922	0.00922
E-20P	(0.00321)	0.01029	0.01029
E-20S	(0.00339)	0.01085	0.01085

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
28604-E	ELECTRIC PRELIMINARY STATEMENT PART I RATE SCHEDULE SUMMARY Sheet 2	28431-E
28605-E	ELECTRIC PRELIMINARY STATEMENT PART I RATE SCHEDULE SUMMARY Sheet 3	
28606-E	ELECTRIC SCHEDULE E-1 RESIDENTIAL SERVICES Sheet 5	28435-E
28579-E	ELECTRIC SCHEDULE E-DCG DEPARTING CUSTOMER GENERATION CG Sheet 1	27443-E
28580-E	ELECTRIC SCHEDULE E-DCG DEPARTING CUSTOMER GENERATION CG Sheet 6	27055-E
28607-E	ELECTRIC SCHEDULE E-DCG DEPARTING CUSTOMER GENERATION CG Sheet 7	25124-E
28581-E	ELECTRIC SCHEDULE E-NWDL NEW WAPA DEPARTING LOAD Sheet 1	27444-E
28582-E	ELECTRIC SCHEDULE E-NWDL NEW WAPA DEPARTING LOAD Sheet 2	27445-E
28583-E	ELECTRIC SCHEDULE E-NMDL NEW MUNICIPAL DEPARTING LOAD Sheet 2	27454-E
28584-E	ELECTRIC SCHEDULE E-NMDL NEW MUNICIPAL DEPARTING LOAD Sheet 3	26700-E
28585-E	ELECTRIC SCHEDULE E-NMDL NEW MUNICIPAL DEPARTING LOAD Sheet 4	26701-E*
28586-E	ELECTRIC SCHEDULE E-NMDL NEW MUNICIPAL DEPARTING LOAD Sheet 5	26702-E*

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
28587-E	ELECTRIC SCHEDULE E-NMDL NEW MUNICIPAL DEPARTING LOAD Sheet 6	26703-E*
28588-E	ELECTRIC SCHEDULE E-SDL SPLIT-WHEELING DEPARTING LOAD Sheet 1	27455-E
28589-E	ELECTRIC SCHEDULE E-SDL SPLIT-WHEELING DEPARTING LOAD Sheet 2	27456-E
28591-E	ELECTRIC SCHEDULE E-TMDL TRANSFERRED MUNICIPAL DEPARTING LOAD Sheet 2	27466-E
28593-E	ELECTRIC SCHEDULE E-TMDL TRANSFERRED MUNICIPAL DEPARTING LOAD Sheet 5	25884-E**
28594-E	ELECTRIC SCHEDULE E-TMDL TRANSFERRED MUNICIPAL DEPARTING LOAD Sheet 6	25885-E*
28608-E	ELECTRIC SCHEDULE E-TMDL TRANSFERRED MUNICIPAL DEPARTING LOAD Sheet 7	25886-E*
28595-E	ELECTRIC SCHEDULE DA-CRS DIRECT ACCESS COST RESPONSIBILITY SURCHARGE Sheet 1	27027-E
28596-E	ELECTRIC SCHEDULE DA-CRS DIRECT ACCESS COST RESPONSIBILITY SURCHARGE Sheet 2	28318-E
28597-E	ELECTRIC SCHEDULE E-FFS FRANCHISE FEE SURCHARGE Sheet 1	28225-E
28598-E	ELECTRIC SCHEDULE E-FFS FRANCHISE FEE SURCHARGE Sheet 2	
28609-E	ELECTRIC TABLE OF CONTENTS Sheet 1	28429-E

**ATTACHMENT 2
Advice 3446-E-A**

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
28611-E	ELECTRIC TABLE OF CONTENTS RATE SCHEDULES Sheet 4	28559-E
28612-E	ELECTRIC TABLE OF CONTENTS RATE SCHEDULES Sheet 5	28430-E
28613-E	ELECTRIC TABLE OF CONTENTS PRELIMINARY STATEMENT Sheet 6	28561-E



ELECTRIC PRELIMINARY STATEMENT PART I
RATE SCHEDULE SUMMARY

Sheet 2

I. Rate Summary (Cont'd.)

The following rates are used to separate billed revenue for accounting purposes. (Cont'd.)

Billed Component	Subcomponent	Applicability	Rate (per kWh)	
Public Purpose Programs	Procurement Energy Efficiency Revenue Adjustment Mechanism	All rate schedules, all customers.	\$0.00XXX	(T)
Generation	Power Charge Collection Balancing Account (PCCBA)	Core rate schedules: residential, small light and power, agriculture, and streetlights, all bundled service customers.	\$0.00XXX	(T)
Generation	Power Charge Collection Balancing Account (PCCBA)	Noncore rate schedules: all remaining schedules, all bundled service customers.	\$0.00XXX	(T)
Generation	Energy Resource Recovery Account (ERRA)	All rate schedules, all bundled service customers.	\$0.00XXX	(T)
Generation	DWR Franchise Fees	All rate schedules, all bundled service customers.	\$0.00XXX	(T)
Generation	Regulatory Asset Tax Balancing Account (RATBA)	All rate schedules, all bundled service customers.	\$0.00XXX	(T)
Generation	Headroom Account (HA)	All rate schedules, all bundled service customers.	\$0.00XXX	(T)
Energy Cost Recovery Amount	Energy Recovery Bond Dedicated Rate Component (DRC) Charge - Series 1	All rate schedules, all customers.	\$0.00XXX	(T)
Energy Cost Recovery Amount	Energy Recovery Bond Dedicated Rate Component (DRC) Charge - Series 2	All rate schedules, all customers.	\$0.00XXX	(T)
Energy Cost Recovery Amount	Energy Recovery Bond Balancing Account	All rate schedules, all customers.	\$0.00XXX	(T)
Power Charge Indifference Adjustment	Pre-2009 Vintage DWR Franchise Fees	Non-bundled customers, where applicable	\$0.00XXX	(T) (T)

(Continued)



ELECTRIC PRELIMINARY STATEMENT PART I
RATE SCHEDULE SUMMARY

Sheet 3

2009 Vintage DWR
 Franchise Fees

Non-bundled customers,
 where applicable, by
 customer class

Residential	\$0.00XXX
Small L&P	\$0.00XXX
Medium L&P	\$0.00XXX
E-19	\$0.00XXX
Streetlights	\$0.00XXX
Standby	\$0.00XXX
Agricultural	\$0.00XXX
E-20T	\$0.00XXX
E-20P	\$0.00XXX
E-20S	\$0.00XXX

2010 Vintage DWR
 Franchise Fees

Non-bundled customers,
 where applicable, by
 customer class

Residential	\$0.00XXX
Small L&P	\$0.00XXX
Medium L&P	\$0.00XXX
E-19	\$0.00XXX
Streetlights	\$0.00XXX
Standby	\$0.00XXX
Agricultura	\$0.00XXX
E-20T	\$0.00XXX
E-20P	\$0.00XXX
E-20S	\$0.00XXX

(N)

(N)



**ELECTRIC SCHEDULE E-1
 RESIDENTIAL SERVICES**

Sheet 5

SPECIAL
 CONDITIONS:
 (Cont'd.)

9. BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the total rates and conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS.

	DA CRS	CCA CRS	
Energy Cost Recovery Amount Charge (per kWh)	\$0.00XXX	\$0.00XXX	(D)
DWR Bond Charge (per kWh)	\$0.00XXX	\$0.00XXX	
CTC Charge (per kWh)	\$0.00XXX	\$0.00XXX	
Power Charge Indifference Adjustment (per kWh)			(T)
Pre-2009 Vintage	\$0.00XXX	\$0.00XXX	
2009 Vintage	\$0.00XXX	\$0.00XXX	
2010 Vintage	\$0.00XXX	\$0.00XXX	(T)
			(D)

10. FIXED TRANSITION AMOUNT: Residential customers are obligated to pay a FTA, also referred to as a Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS. In addition, residential customers receive the benefit of the RRBMA rate.

11. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.

(Continued)



ELECTRIC SCHEDULE E-DCG
DEPARTING CUSTOMER GENERATION CG

Sheet 6

SPECIAL
 CONDITIONS:
 (Cont'd.)

EXEMPTIONS AND EXCEPTIONS: (Cont'd.)

g. Customer Generation Cap. The exemptions or exceptions described in Special Conditions 2.c., 2.d., 2.e., and 2.f. above shall expire when the cumulative total of Customer Generation Departing Load eligible under Special Conditions 2.c., 2.d., 2.e., and 2.f. (and the corresponding tariff sections for other electric utilities under the Commission's jurisdiction) exceeds 3,000 MW, as determined on a first-come, first-served basis by the California Energy Commission. In addition, the exemptions or exceptions described in Special Condition 2.f. above shall be limited to 1,500 MW (of the total 3,000 MW) with no more than 600 MW by the end of 2004, an additional 500 MW by July 1, 2008, and a final 400 MW thereafter.

The University of California and California State University (UC/CSU) are granted a set-aside within the overall Customer Generation Cap as follows: 10 MW by the end of 2004, an additional 80 MW by the end of 2008, and an additional 75 MW thereafter.

h. Cost Responsibility Surcharge (CRS). Pursuant to D.08-09-012 and Resolution E-4226, a customer taking service under this schedule, Schedule E-DCG, is exempt from the vintaged PCIA authorized by D.04-12-048 and implemented as a component of the CRS.

(N)
 |
 |
 (N)

(Continued)



ELECTRIC SCHEDULE E-DCG
DEPARTING CUSTOMER GENERATION CG

Sheet 7

SPECIAL
 CONDITIONS:
 (Cont'd.)

EXEMPTIONS AND EXCEPTIONS: (Cont'd.)

- i. CTC Exemptions for Cogeneration. The following Customer Generation Departing Load is exempt from CTCs: (T)
 - (1) Load served by an on-site or over-the-fence non-mobile self-cogeneration or cogeneration facility, per Public Utilities Code Section 372(a)(4).
 - (2) Load served by existing, new, or portable emergency generation equipment that is used during periods when service from PG&E is unavailable, per Public Utilities Code Section 372(a)(3), provided such equipment is not operated in parallel with PG&E's power grid other than on a momentary basis.
- j. Clarification Regarding Continuous Direct Access Customers. If a customer took direct access service before February 1, 2001, and continued on direct access service through September 20, 2001, and is therefore exempt from the DWR Bond Charge, Power Charge Indifference Adjustment, RA Charge, and ECRA Charge for its electric load, then that customer shall continue to be exempt regardless of whether or not such customer installs Customer Generation. (T)

3. PROCEDURES FOR CUSTOMER GENERATION DEPARTING LOAD:
 Customers are obligated to notify PG&E of their intent to become Customer Generation Departing Load in accordance with the following procedure:

- a. Customer Notice to PG&E: Customers shall notify PG&E, in writing or by reasonable means through a designated PG&E representative authorized to receive such notification, of their intention to take steps that will qualify their load or some portion thereof as Customer Generation Departing Load at least 30 days in advance of discontinuation or reduction of electric service from PG&E. The customer shall specify in its notice the following:
 - (1) The date of the departure or reduction of load (Date of Departure);
 - (2) A description of the load that will depart or be reduced;
 - (3) The PG&E account number assigned to this load;
 - (4) The type of Customer Generation technology; and
 - (5) An identification of any exemptions that the customer believes are applicable to the load.

Failure to provide notice will constitute a violation of this tariff and breach of the customer's obligations to PG&E.

(Continued)



**ELECTRIC SCHEDULE E-FFS
 FRANCHISE FEE SURCHARGE**

Sheet 1

APPLICABILITY: Pursuant to California Public Utilities Code Sections 6350-6354, this schedule applies to all electric volumes procured by Customers from third-party entities and transported by PG&E with the following exceptions:

- a. The State of California or a political subdivision thereof;
- b. A utility transporting electricity for end use in its Commission-designated service area through another utility's service area;
- c. A utility consuming electricity transmitted through its own electric transmission and distribution system for purposes of generating electricity or for use in its own operations; and
- d. A cogeneration or nonutility generation facility when the facility transports electricity through its own electric transmission or distribution system or otherwise delivers electricity in the manner described in Section 218 of the Public Utilities Code.

TERRITORY: Schedule E-FFS applies everywhere PG&E provides electric service as shown in Preliminary Statement, Part A.

RATES: Pursuant to Public Utilities Code Sections 6350-6354, an Electric Franchise Fee Surcharge shall be charged to all direct access and Community Choice Aggregation Service electric service customers, unless otherwise exempted. (T)

The franchise fee surcharge shall be added to the bill of a retail electric customer who has elected direct access (DA) or Community Choice Aggregation Service (CCA Service), according to the following rates per kWh of usage: (T)

Customer Class	Pre-2009 Vintage DA Franchise Fee Surcharge Rate per kWh	(T)
Residential	\$0.0XXXX	(T)
Small L&P	\$0.0XXXX	
Medium L&P	\$0.0XXXX	
E-19	\$0.0XXXX	
Streetlights	\$0.0XXXX	
Standby	\$0.0XXXX	
Agricultural	\$0.0XXXX	
E-20T	\$0.0XXXX	
E-20P	\$0.0XXXX	
E-20S	\$0.0XXXX	(T)

(Continued)



**ELECTRIC SCHEDULE E-FFS
 FRANCHISE FEE SURCHARGE**

Sheet 2

Customer Class	2010 Vintage DA Franchise Fee Surcharge Rate per kWh
Residential	\$0.0XXXX
Small L&P	\$0.0XXXX
Medium L&P	\$0.0XXXX
E-19	\$0.0XXXX
Streetlights	\$0.0XXXX
Standby	\$0.0XXXX
Agricultural	\$0.0XXXX
E-20T	\$0.0XXXX
E-20P	\$0.0XXXX
E-20S	\$0.0XXXX

(N)

Customer Class	2010 Vintage DA Franchise Fee Surcharge Rate per kWh
Residential	\$0.0XXXX
Small L&P	\$0.0XXXX
Medium L&P	\$0.0XXXX
E-19	\$0.0XXXX
Streetlights	\$0.0XXXX
Standby	\$0.0XXXX
Agricultural	\$0.0XXXX
E-20T	\$0.0XXXX
E-20P	\$0.0XXXX
E-20S	\$0.0XXXX

(N)

(Continued)



ELECTRIC SCHEDULE E-NMDL
NEW MUNICIPAL DEPARTING LOAD

Sheet 3

- RATES: (Cont'd.)
- 7. **REGULATORY ASSET (RA) CHARGE:** The RA charge recovers the costs associated with the Regulatory Asset adopted by the Commission in Decision (D.) 03-12-035. The RA Charge is separately shown in the Consumer's OAS. On March 1, 2005, the Energy Cost Recovery Amount (ECRA) Charge superseded and replaced the RA Charge such that after March 1, 2005, consumers no longer incur additional RA Charges but instead incur ECRA Charges. (L)
 - 8. **ENERGY COST RECOVERY AMOUNT (ECRA) CHARGE:** The ECRA Charge recovers the costs associated with the Energy Recovery Amount adopted by the Commission in D.04-11-015. The ECRA Charge is shown in the consumer's OAS. On March 1, 2005, the ECRA Charge superseded and replaced the RA Charge. (L)
- SPECIAL CONDITIONS:
- 1. **DEFINITIONS:** The following terms when used in this tariff have the meanings set forth below:
 - a. **New Municipal Departing Load:** New Municipal Departing Load is electric load that has never been served by PG&E but locates within PG&E's service area as it existed on February 1, 2001, and is served by a Publicly Owned Utility (POU).
 - b. **New Municipal Departing Load Consumer (Consumer):** The party or entity that contracts with a POU for service at premises with New Municipal Departing Load.
 - c. **Nonbypassable Charges (NBCs):** NBCs are those PG&E charges that may be recovered from New Municipal Departing Load pursuant to this rate schedule: the DWR Bond Charge, the DWR Power Charge, the PCIA, the ongoing CTC, the TTA Charge, the ND Charge, the RA Charge, and the ECRA Charge.
 - d. **Otherwise-Applicable Schedule (OAS):** The OAS shall be the PG&E schedule under which a Consumer would have taken service if the New Municipal Departing Load had been served by PG&E.
 - e. **Publicly Owned Utility (POU):** A POU is any entity that qualifies as a local publicly owned electric utility under Public Utilities Code Section 9604.
 - f. **Change of Party:** Change of Party occurs when a person or entity with New Municipal Departing Load leaves the premises with the New Municipal Departing Load and another person or entity (New Party) assumes liability for the New Municipal Departing Load at the same premises.
 - g. **New Party:** A New Party is either: (1) a subsequent entity which occupies, and will begin to consume electricity at, existing NMDL premises; or (2) a subsequent entity which assumes liability for the charges at existing NMDL premises.
 - 2. **EXEMPTIONS AND EXCEPTIONS**
 - a. New Municipal Departing Load that departed prior to February 1, 2001, is exempt from the DWR Bond Charge, the DWR Power Charge, and the PCIA. (L)

(Continued)



ELECTRIC SCHEDULE E-NMDL
NEW MUNICIPAL DEPARTING LOAD

Sheet 4

SPECIAL
 CONDITIONS:
 (Cont'd.)

- b. New Municipal Departing Load that began taking service from a POU prior to January 1, 2000, is exempt from the RA Charge, and the ECRA Charge. In addition, New Municipal Departing Load is exempt from the RA Charge and the ECRA Charge if it is taking service at a location that, as of December 19, 2003, was no longer part of PG&E's service area.
- c. New Municipal Departing Load located in the geographic area covered by PG&E's 2000 Bypass Report (referenced in D.04-11-014) is excepted from the DWR Power Charge, the PCIA, the RA Charge, and the ECRA Charge. PG&E's 2000 Bypass Report included areas served by the following POUs:
 - Modesto Irrigation District
 - Merced irrigation District
 - South San Joaquin Irrigation District Condemnation Area
 - Laguna Irrigation District Condemnation Area
 - Redding, Roseville, Lodi, Davis, and Brentwood Annexation Areas
- d. In addition to the unlimited exemption described in 2.c, New Municipal Departing Load that is served by POUs that were in existence on or prior to July 10, 2003, and serving at least 100 consumers, may be eligible to be excepted from the DWR Power Charge, the PCIA, the RA Charge, and the ECRA Charge. The following entities have been found by the Commission to meet these two criteria:

Municipal Utilities: Alameda, Anaheim, Azusa, Banning, Biggs, Burbank, Calaveras, Colton, Corona, Glendale, Gridley, Healdsburg, Hercules, Lodi, Lompoc, Los Angeles, Needles, Palo Alto, Pasadena, Pittsburg, Port of Stockton, Redding, Riverside, Roseville, Santa Clara, Shasta Lake, Tuolumne, Ukiah, Vernon
 Municipal Utility Districts: Lassen, Sacramento, San Francisco
 Public Utility Districts: Trinity, Truckee-Donner
 Irrigation Districts: Imperial, Merced, Modesto, Turlock

The exemptions described in this section are capped at a total of 80 MW for the combined service areas of PG&E and Southern California Edison, and will be administered pursuant to the protocols adopted in D.07-05-013.
- d. New Municipal Departing Load taking service from a POU without the use of transmission and distribution facilities owned by PG&E, is exempt from ongoing CTC.
- e. New Municipal Departing Load taking service from a POU without the use of transmission and distribution facilities owned by PG&E, is exempt from ongoing CTC. (T)
- f. Pursuant to D.06-07-029 and D. 08-09-012 and Resolution E-4226, customers taking service on this schedule, with the exception of large municipalizations as defined in D.08-09-012, are exempt from PCIA. Pursuant to D.08-09-012, a large municipalization is defined as any portion of an investor owned utility's (IOU) service territory that has been taken control of or annexed by a POU where the amount of load departing the IOU's service territories due to the (N)

(Continued)



**ELECTRIC SCHEDULE E-NMDL
 NEW MUNICIPAL DEPARTING LOAD**

Sheet 5

SPECIAL
 CONDITIONS:
 (Cont'd.)

municipalization is of such a large magnitude that it cannot reasonably be assumed to have been reflected as part of the historical NMDL trends used in developing the adopted long term procurement plan (LTPP) load forecasts. PG&E will be required to file a separate application with the Commission for the collection of PCIA from customers departing due to a large municipalization.

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3. PROCEDURES FOR NEW MUNICIPAL DEPARTING LOAD: Consumers are obligated to notify PG&E of their intent to begin taking electric service from a POU in a manner that would qualify their load as New Municipal Departing Load in accordance with the following procedures:

- a. PG&E Notice to Consumer (PG&E Notice) and Consumer Notice to PG&E (Notice of Departure or NOD): PG&E shall send a written notice of the obligations imposed under this tariff to all consumers subject to this tariff. The PG&E Notice will be mailed to the consumer's service address.

Consumer Notice to PG&E: Consumers shall notify PG&E, in writing or by reasonable means, through a designated PG&E representative authorized to receive such notification, of their intention to take steps that will qualify their load as New Municipal Departing Load within 30 days of receipt of PG&E's Notice to consumer or as soon as the consumer contracts with the POU for service, whichever is later. The Consumer shall specify in its notice the following:

- 1) The date on which the Consumer will take or started taking electric service from the POU;
- 2) A description of the load that will or does qualify as New Municipal Departing Load;
- 3) The service address for this load;
- 4) The name of the POU from which the Consumer will take or is currently taking service; and
- 5) Whether or not the Consumer is, or will be, taking natural gas service from PG&E.

Failure to provide notice including all the elements specified above will constitute a violation of this tariff and a breach of the Consumer's obligations to PG&E, entitling PG&E (subject to the provisions of Special Condition 3.e., "Dispute Resolution," and 3.f., "Opportunity to Cure") to collect the applicable Nonbypassable Charges from the Consumer on a lump sum basis. With the consumer's permission, notice or required information may be provided by the POU.

If, at the time the consumer Notice is due, PG&E has entered into, or agreed to enter into, bilateral discussions with a POU or a POU customer, then the notice requirements for the new MDL consumer(s) taking service from that POU may be suspended until such time as PG&E and the POU, or POU customer, reach agreement on the CRS and other Nonbypassable Charges or PG&E determines that a bilateral agreement will not be feasible. If a

(L)

(Continued)



**ELECTRIC SCHEDULE E-NMDL
 NEW MUNICIPAL DEPARTING LOAD**

Sheet 6

SPECIAL
 CONDITIONS:
 (Cont'd.)

bilateral agreement is reached that resolves the CRS and other Nonbypassable Charges, then the consumer Notice requirement described above is extinguished. If the CRS and other Nonbypassable Charges are not resolved through bilateral negotiations, then PG&E shall send the PG&E Notice described above within 15 days of concluding such bilateral negotiations.

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3. PROCEDURES FOR NEW MUNICIPAL DEPARTING LOAD: (Cont'd.)

b. New Municipal Departing Load Nonbypassable Charge Statement

By no later than 20 days after receipt of Consumer's notice (provided pursuant to Special Condition 3.a.), PG&E shall mail or otherwise provide the Consumer with a New Municipal Departing Load Nonbypassable Charge Statement containing any of the Consumer's applicable exemption(s) identified by PG&E.

If PG&E fails to provide a Consumer with a New Municipal Departing Load Nonbypassable Charge Statement within 20 days of PG&E's receipt of the Consumer's notice containing all of the information required under Special Condition 3.a., the Consumer's obligation to pay New Municipal Departing Load Nonbypassable Charges shall not commence until the later of the date on which the Consumer began taking electric service from the POU or 30 days from the Consumer's receipt of PG&E's New Municipal Departing Load Nonbypassable Charge Statement.

c. Notice to PG&E for Change of Party

1) Notice and Procedure for Consumer with New Municipal Departing Load: Consumers with New Municipal Departing Load that intend to take action such that they will no longer be responsible for Nonbypassable Charges for New Municipal Departing Load, in whole or in part, at the Consumer's premises shall give notice to PG&E as soon as practicable. With the consumer's permission, notice may also be given by the POU. New Municipal Departing Load consumers shall be liable for applicable CRS and other NBC charges until PG&E receives notice from the consumer or until PG&E has actual notice that the consumer vacates the premises or another entity becomes liable for the New Municipal Departing Load charges at the premises.

a) The Consumer must state the date on which the termination of liability is to become effective, and the reason for termination of liability. Reasons for termination of liability may include vacating the property, change of ownership or Change of Party.

(Continued)



**ELECTRIC SCHEDULE E-NWDL
 NEW WAPA DEPARTING LOAD**

Sheet 2

- RATES: (Cont'd.) December 31, 2007, \$0.00013 per kilowatt-hour. Effective January 1, 2008 through April 30, 2008, CTC equaled \$0.00395 per kilowatt-hour. Effective May 1, 2008, the CTC rate is separately shown in the customer's OAS. For those customers who are obligated to pay both the DWR Power Charge (superseded by the PCIA effective July 1, 2006) and the CTC, the CTC charge is completely offset due to the negative indifference during the period of January 1, 2005, through June 30, 2006. (L)
4. TRUST TRANSFER AMOUNT (TTA) CHARGE: The TTA funds the cost of bonds used for paying for a 10 percent rate reduction for residential and small commercial customers and is shown in the OAS. (L)
 5. NUCLEAR DECOMMISSIONING (ND) CHARGE: The ND charge collects the funds required for site restoration when a nuclear power plant is removed from service and is shown in the OAS.
 6. PUBLIC PURPOSE PROGRAM (PPP) CHARGE: The PPP charge collects the costs of state-mandated low income, energy efficiency and renewable generation programs and is shown in the OAS.
 7. REGULATORY ASSET (RA) CHARGE: The RA charge recovers the costs associated with the Regulatory Asset adopted by the Commission in Decision (D.) 03-12-035. The RA Charge is separately shown in the customer's OAS. On March 1, 2005, the Energy Cost Recovery Amount (ECRA) (Section 8, below) Charge superseded and replaced the RA Charge such that after March 1, 2005, eligible customers no longer incur additional RA Charges but instead incur ECRA Charges.
 8. ENERGY COST RECOVERY AMOUNT (ECRA) CHARGE: The ECRA Charge recovers the costs associated with the Energy Cost Recovery Amount adopted by the Commission in Decision 04-11-015. The ECRA Charge is shown in the customer's OAS. On March 1, 2005, the ECRA Charge superseded and replaced the RA Charge.
 9. DWR POWER CHARGE: The DWR Power Charge recovers the uneconomic portion of DWR's power purchase costs. The DWR Power Charge applies to New WAPA Departing Load. For the period January 1, 2005 through June 30, 2006, the DWR Power Charge shall be set equal to zero. On July 1, 2006, the Power Charge Indifference Adjustment (Section 2, above) superseded and replaced the DWR Power Charge such that after July 1, 2006, eligible customers no longer incur additional DWR Power Charges but instead incur the Power Charge Indifference Adjustment (PCIA).

(Continued)



ELECTRIC SCHEDULE E-SDL
SPLIT-WHEELING DEPARTING LOAD

Sheet 2

RATES:
 (Cont'd.)

- 3. COMPETITION TRANSITION CHARGE (CTC): The CTC recovers the cost of qualifying facilities and power purchase agreements that are in excess of a market benchmark determined by the California Public Utilities Commission (Commission), plus employee transition costs, and is determined in the annual Energy Resource Recovery Account proceeding. For the following periods, the CTC equaled:
 January 1, 2005 through February 23, 2005, \$0.00703 per kilowatt-hour;
 February 24, 2005, through December 31, 2005, \$0.00515 per kilowatt-hour;
 January 1, 2006, through December 31, 2006, \$0.00431 per kilowatt-hour; and
 January 1, 2007, through December 31, 2007, \$0.00013 per kilowatt-hour.
 Effective January 1, 2008 through April 30, 2008, CTC equaled \$0.00395 per kilowatt-hour. Effective May 1, 2008, the CTC rate is separately shown in the customer's OAS. For those customers who are obligated to pay both the DWR Power Charge (superseded by the PCIA effective July 1, 2006) and the CTC, the CTC charge is completely offset due to the negative indifference during the period of January 1, 2005, through June 30, 2006. (L)
- 4. NUCLEAR DECOMMISSIONING (ND) CHARGE: The ND charge collects the funds required for site restoration when a nuclear power plant is removed from service and is shown in the OAS.
- 5. PUBLIC PURPOSE PROGRAM (PPP) CHARGE: The PPP charge collects the costs of state-mandated low income, energy efficiency and renewable generation programs and is shown in the OAS. (L)

(Continued)



ELECTRIC SCHEDULE E-TMDL
TRANSFERRED MUNICIPAL DEPARTING LOAD

Sheet 6

SPECIAL
 CONDITIONS:
 (Cont'd.)

Failure to provide notice including all the elements specified above will constitute a violation of this tariff and a breach of the customer's obligations to PG&E, entitling PG&E (subject to the provisions of Special Condition 3.e., "Dispute Resolution," and 3.f., "Opportunity to Cure") to collect the applicable Nonbypassable Charges from the customer on a lump sum basis.

(L)

If, at the time the PG&E Notice is due, PG&E has entered into, or agreed to enter into, bilateral discussions with a POU or a POU customer, then the PG&E Notice and Notice of Departure procedures described above may be suspended until such time as PG&E and the POU, or POU customer, reach

Notice and Notice of Departure procedures described above are extinguished. If the applicable Nonbypassable Charges are not resolved through bilateral negotiations, then PG&E shall send the PG&E Notice described above within 15 days of concluding such bilateral negotiations.

(L)

3. PROCEDURES FOR MUNICIPAL DEPARTING LOAD: (Cont'd.)

b. Transferred Municipal Departing Load Nonbypassable Charge Statement:

By no later than 20 days after receipt of customer's notice (provided pursuant to Special Condition 3.a.), PG&E shall mail or otherwise provide the customer with a Transferred Municipal Departing Load Nonbypassable Charge Statement containing any of the customer's applicable exemption(s) identified by PG&E.

If PG&E fails to provide a customer with a Transferred Municipal Departing Load Nonbypassable Charge Statement within 20 days of PG&E's receipt of the customer's notice containing all of the information required under Special Condition 3.a., the customer's obligation to pay Transferred Municipal Departing Load Nonbypassable Charges shall not commence until the later of the Date of Departure or 30 days from the customer's receipt of PG&E's Transferred Municipal Departing Load Nonbypassable Charge Statement.

c. Notice to PG&E for Change of Party:

1) Notice and Procedure for Customer with Transferred Municipal Departing Load: Customers with Transferred Municipal Departing Load that intend to take action such that they will no longer be responsible for Nonbypassable Charges for Transferred Municipal Departing Load, in whole or in part, at the customer's premises shall give notice to PG&E as soon as practicable. With the customer's permission, notice may also be given by the POU. Transferred Municipal Departing Load customers shall be liable for applicable CRS and other NBC charges until PG&E receives notice from the customer or until PG&E has actual notice that the customer no longer occupies or is responsible for the Transferred Municipal Departing Load at the premises.

a) The customer must state the date on which the termination of liability is intended to become effective, and the reason for termination of liability. Reasons for termination of liability may include vacating the property, change of ownership or Change of Party.

b) PG&E will stop billing the customer for Nonbypassable Charges on the effective date of the termination of liability.

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**PG&E Gas and Electric
Advice Filing List
General Order 96-B, Section IV**

Alcantar & Kahl	Defense Energy Support Center	North Coast SolarResources
Ameresco	Department of Water Resources	Northern California Power Association
Anderson & Poole	Department of the Army	Occidental Energy Marketing, Inc.
Arizona Public Service Company	Dept of General Services	OnGrid Solar
BART	Division of Business Advisory Services	Praxair
BP Energy Company	Douglas & Liddell	R. W. Beck & Associates
Barkovich & Yap, Inc.	Douglass & Liddell	RCS, Inc.
Bartle Wells Associates	Downey & Brand	Recon Research
C & H Sugar Co.	Duke Energy	SCD Energy Solutions
CA Bldg Industry Association	Dutcher, John	SCE
CAISO	Ellison Schneider & Harris LLP	SMUD
CLECA Law Office	FPL Energy Project Management, Inc.	SPURR
CSC Energy Services	Foster Farms	Santa Fe Jets
California Cotton Ginners & Growers Assn	G. A. Krause & Assoc.	Seattle City Light
California Energy Commission	GLJ Publications	Sempra Utilities
	Goodin, MacBride, Squeri, Schlotz & Ritchie	Sierra Pacific Power Company
California League of Food Processors	Green Power Institute	Silicon Valley Power
California Public Utilities Commission	Hanna & Morton	Silo Energy LLC
Calpine	Hitachi	Southern California Edison Company
Cameron McKenna	International Power Technology	Sunshine Design
Cardinal Cogen	Intestate Gas Services, Inc.	Sutherland, Asbill & Brennan
Casner, Steve	Los Angeles Dept of Water & Power	Tabors Caramanis & Associates
Chamberlain, Eric	Luce, Forward, Hamilton & Scripps LLP	Tecogen, Inc.
Chevron Company	MBMC, Inc.	Tiger Natural Gas, Inc.
Chris, King	MRW & Associates	Tioga Energy
City of Glendale	Manatt Phelps Phillips	TransCanada
City of Palo Alto	Matthew V. Brady & Associates	Turlock Irrigation District
Clean Energy Fuels	McKenzie & Associates	U S Borax, Inc.
Coast Economic Consulting	Merced Irrigation District	United Cogen
Commerce Energy	Mirant	Utility Cost Management
Commercial Energy	Modesto Irrigation District	Utility Specialists
Consumer Federation of California	Morgan Stanley	Verizon
Crossborder Energy	Morrison & Foerster	Wellhead Electric Company
Davis Wright Tremaine LLP	New United Motor Mfg., Inc.	Western Manufactured Housing Communities Association (WMA)
		eMeter Corporation
Day Carter Murphy	Norris & Wong Associates	