March 27, 2009

Advice 3008-G/3442-E
(Pacific Gas and Electric Company ID U 39 M)

Public Utilities Commission of the State of California


Pacific Gas and Electric Company (PG&E) hereby submits for filing revisions to its gas and electric tariffs. The affected tariff sheets are listed on the enclosed Attachment I.

Purpose

PG&E proposes to shorten from 12 months to 90 days the period of time after which PG&E may cancel an Application for Service or project if it has become inactive and the customer is not responding to PG&E.

Background

Currently PG&E’s Applications for Service contain a section entitled Agreement to Pay and Signature. This section sets forth the terms and conditions of the customer’s agreement to pay PG&E for costs PG&E incurs. It also includes a provision giving PG&E the right to cancel the Application for Service if the project becomes inactive after a period of 12 months:

PG&E may cancel the Application for Service if I do not proceed with the project and it becomes inactive for a period of 12 months.

Recent experience has shown that treating idle or abandoned projects as active for up to a year is unnecessary and wasteful. If PG&E has requested an engineering advance to cover PG&E’s initial costs, but the customer does not respond for over 90 days, this should be a basis for terminating the Application for Service. PG&E will attempt to contact the customer during and/or after this 90 day period, but if the customer does not indicate a desire to move forward with the project it should be cancelled.
Similarly, cost estimates are generally only good for 90 days. If a customer does not return a contract within a 90 day window, the cost of the project may need to be re-estimated. Thus, if the customer wishes to continue with the project, it makes most sense to make that decision after 90 days, not after 12 months.

Correcting the cancellation period will reduce the amount of time PG&E continues to monitor inactive projects. It will, as well, allow PG&E to focus on active jobs, reduce back logs, and improve resource availability.

As with projects terminated after a year, PG&E will be made whole for any costs associated with estimating a job and any remaining funds advanced by the customer would be refunded.

**Tariff Revisions**

Revise the Agreement to Pay and Signature section in all Applications for Service as follows:

I understand that service will be engineered and installed based upon the information provided here. I agree to pay PG&E, on demand, for all work PG&E performs and all costs PG&E incurs for this application for service. PG&E may cancel this Application for Service if I do not proceed with the project and it becomes inactive for a period of 90 days. If the project is postponed or cancelled, by either party, I will pay PG&E for all such work and costs incurred by PG&E prior to the postponement or cancellation. PG&E’s costs may include, for example, labor, material and supplies, (including long lead time materials), transportation, and other direct costs which PG&E allocates to such work. Incomplete information or any changes made at my request during the engineering, or after it is completed, will subject me to additional charges and may delay the establishment of service. I further agree to pay for any damage to new or existing PG&E facilities caused by my contractors or me. Service shall be subject to all of PG&E’s applicable tariff schedules on file with and authorized by the California Public Utilities Commission (CPUC) and shall at all times be subject to such changes or modifications as the CPUC may direct from time to time in the exercise of its jurisdiction.

I understand that PG&E may require an engineering advance to cover some or all of its costs for project review, design work and cost development in connection with this application for service. I understand that any advance will be based upon current costs and the amount of work anticipated by PG&E based upon the information submitted in this application. I understand that any advance will be credited against the amount I owe, applied to the amount I may owe on the resulting line extension agreement, or refunded to me without interest when PG&E has completed its engineering work or if the project has been cancelled or postponed.

I have read the above information. I understand and agree with the provisions and my responsibilities.

Applicant’s Signature _______________________ Print Name __________________________ Date __________

**First Name, Middle Initial, Last Name**

**Protests**

Anyone wishing to protest this filing may do so by letter sent via U.S. mail, by facsimile or electronically, any of which must be received no later than April 16, 2009, which is 20 days after the date of this filing. Protests should be mailed to:

CPUC Energy Division
Tariff Files, Room 4005
DMS Branch
505 Van Ness Avenue
San Francisco, California 94102

Facsimile: (415) 703-2200
E-mail: jnj@cpuc.ca.gov and mas@cpuc.ca.gov
Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

The protest also should be sent via U.S. mail (and by facsimile and electronically, if possible) to PG&E at the address shown below on the same date it is mailed or delivered to the Commission:

Brian K. Cherry  
Vice President, Regulatory Relations  
Pacific Gas and Electric Company  
77 Beale Street, Mail Code B10C  
P.O. Box 770000  
San Francisco, California 94177  

Facsimile: (415) 973-7226  
E-mail: PGETariffs@pge.com

Effective Date

PG&E requests that this advice filing become effective on regular notice, **April 26, 2009**, which is 30 calendar days after the date of filing.

Notice

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list. Address changes to the General Order 96-B service list should be directed to Rose de la Torre at (415) 973-4716. Send all electronic approvals to PGETariffs@pge.com. Advice letter filings can also be accessed electronically at: [http://www.pge.com/tariffs](http://www.pge.com/tariffs).

Vice President, Regulatory Relations

Attachments

cc:   Service List
**Company name/CPUC Utility No.** Pacific Gas and Electric Company (ID U39 M)

<table>
<thead>
<tr>
<th>Utility type:</th>
<th>Contact Person: Linda Tom-Martinez</th>
</tr>
</thead>
<tbody>
<tr>
<td>☑ ELC ☑ GAS</td>
<td>Phone #: (415) 973-4612</td>
</tr>
<tr>
<td>☐ PLC ☐ HEAT ☐ WATER</td>
<td>E-mail: <a href="mailto:lmt1@pge.com">lmt1@pge.com</a></td>
</tr>
</tbody>
</table>

**EXPLANATION OF UTILITY TYPE**

<table>
<thead>
<tr>
<th>ELC = Electric</th>
<th>GAS = Gas</th>
</tr>
</thead>
<tbody>
<tr>
<td>PLC = Pipeline</td>
<td>HEAT = Heat</td>
</tr>
<tr>
<td>WATER = Water</td>
<td></td>
</tr>
</tbody>
</table>

**Advice Letter (AL) #:** 3008-G/3442-E

**Tier:** 2

**Subject of AL:** Revision of Agreement to Pay and Signature Section in Application for Service Forms: 62-0683, 62-0684, 62-0685, 62-0686, and 62-0687

**Keywords (choose from CPUC listing):** Form

**AL filing type:** ☐ Monthly ☐ Quarterly ☐ Annual ☑ One-Time ☐ Other

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #:

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL:

Is AL requesting confidential treatment? If so, what information is the utility seeking confidential treatment for:

Confidential information will be made available to those who have executed a nondisclosure agreement: ☐ Yes ☐ No

Name(s) and contact information of the person(s) who will provide the nondisclosure agreement and access to the confidential information:

Resolution Required? ☐ Yes ☑ No

Requested effective date: **April 26, 2009**

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).


Service affected and changes proposed: N/A

Pending advice letters that revise the same tariff sheets: N/A

Protests, dispositions, and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

**CPUC, Energy Division**
**Tariff Files, Room 4005**
**DMS Branch**
**505 Van Ness Ave.,**
**San Francisco, CA 94102**
**jnj@cpuc.ca.gov and mas@cpuc.ca.gov**

**Pacific Gas and Electric Company**
**Attn: Brian K. Cherry**
**Vice President, Regulatory Relations**
**77 Beale Street, Mail Code B10C**
**P.O. Box 770000**
**San Francisco, CA 94177**
**E-mail: PGETariffs@pge.com**
<table>
<thead>
<tr>
<th>Cal P.U.C. Sheet No.</th>
<th>Title of Sheet</th>
<th>P.U.C. Sheet No.</th>
</tr>
</thead>
<tbody>
<tr>
<td>27537-G</td>
<td>Gas Sample Form No. 62-0683 Application for Service -- Residential Service</td>
<td>27070-G</td>
</tr>
<tr>
<td>27538-G</td>
<td>Gas Sample Form No. 62-0684 Application for Service -- Residential Subdivision/Development</td>
<td>27071-G</td>
</tr>
<tr>
<td>27539-G</td>
<td>Gas Sample Form No. 62-0685 Application for Service -- Commercial/Industrial Development</td>
<td>27072-G</td>
</tr>
<tr>
<td>27540-G</td>
<td>Gas Sample Form No. 62-0686 Application for Service -- Agricultural Service</td>
<td>27073-G</td>
</tr>
<tr>
<td>27541-G</td>
<td>Gas Sample Form No. 62-0687 Application for Relocation/Rearrangement</td>
<td>27064-G</td>
</tr>
<tr>
<td>27542-G</td>
<td>GAS TABLE OF CONTENTS Sheet 1</td>
<td>27501-G</td>
</tr>
<tr>
<td>27543-G</td>
<td>GAS TABLE OF CONTENTS Sheet 8</td>
<td>27261-G</td>
</tr>
</tbody>
</table>
Pacific Gas and Electric Company
San Francisco, California
U 39

Gas Sample Form No. 62-0683
Application for Service -- Residential Service

Please Refer to Attached Sample Form

Advice Letter No: 3008-G
Issued by Brian K. Cherry
Vice President
Regulatory Relations

Decision No. 1S10
Date Filed March 27, 2009
Effective
Resolution No.
**Application for Service**

**Residential Single Family Dwelling**

Please complete this application and submit the completed form to PG&E Application for Service at P.O. Box 224047Fresno CA, 93706-2010. You may also submit applications at http://www.pge.com/my home/customerservice/other/newconstruction/ or call 1-877-PGE-SRVC.

*Indicates optional fields.

### Project Information

<table>
<thead>
<tr>
<th>Gas Service</th>
<th>Electric Overhead Service</th>
<th>Electric Underground Service</th>
<th>Date Initial Service Needed</th>
</tr>
</thead>
</table>

<table>
<thead>
<tr>
<th>Project Address or Lot Number</th>
<th>City</th>
<th>County</th>
<th>Zip</th>
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</table>

<table>
<thead>
<tr>
<th>Single Family Dwelling</th>
<th>Multiple Lots</th>
<th>*Assessor’s Parcel</th>
<th>*Building Permit</th>
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</table>

<table>
<thead>
<tr>
<th>Nearest Cross Street</th>
</tr>
</thead>
</table>

<table>
<thead>
<tr>
<th>Applicant / Company Name</th>
</tr>
</thead>
</table>

<table>
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<tr>
<th>Individual</th>
<th>Partnership</th>
<th>Corporation</th>
<th>Limited Liability Corporation</th>
<th>Governmental Agency</th>
<th>Sole Proprietor</th>
<th>Other</th>
</tr>
</thead>
</table>

<table>
<thead>
<tr>
<th>Day Phone ( )</th>
<th>*Cell Phone ( )</th>
<th>*Fax ( )</th>
<th>*Email address</th>
</tr>
</thead>
</table>

(Correspondence will be sent via e-mail)

<table>
<thead>
<tr>
<th>Applicant Address</th>
<th>City</th>
<th>State</th>
<th>Zip</th>
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</table>

### Contract Information

Legal Name to appear on contract

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<thead>
<tr>
<th>Individual</th>
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<th>*State of incorporation or LLC</th>
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</thead>
</table>

<table>
<thead>
<tr>
<th>Name of person authorized to sign contracts</th>
<th>*Title</th>
</tr>
</thead>
</table>

(First Name, Middle Initial, Last Name)

<table>
<thead>
<tr>
<th>Mailing address for contract</th>
<th>City</th>
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### Representative Information (Party who will relay project information and updates to the PG&E representative)

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</table>

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<tr>
<th>Day Phone ( )</th>
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<th>State</th>
<th>Zip</th>
</tr>
</thead>
</table>

*Contractor’s Name | *Contractor’s Phone |

### Credit Information (Party responsible for energy use after the meter is installed)

<table>
<thead>
<tr>
<th>Name/Company Name to appear on bill</th>
<th>Day Phone ( )</th>
<th>*Evening Phone ( )</th>
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(First Name, Middle Initial, Last Name)

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<th>City</th>
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*Does the customer currently have service with PG&E? | No | Yes |

Form 62-0683

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April 2009
Form 62-0683  
Page 2 of 5  
Advice 3008-G/3442-E  
April 2009

*If yes, please provide the PG&E Account Number

*Do you want the new service included on your existing bill?  ■ No  ■ Yes

*Desired Electric Rate Schedule  ■ Desired Gas Rate Schedule

If you want additional information on rate options or want to request a free rate analysis, visit http://www.pge.com/myhome/myaccount/rateinfo/ or calling 1-877-PGE-SRVC. If a rate schedule is not selected, PG&E will select an applicable rate schedule.

### Application and Design and Installation Options

As an applicant for new gas or electric service, you can choose either PG&E or a qualified contractor to design new gas/electric distribution and/or service facilities. You can also choose either PG&E or a qualified contractor to construct all or a portion of new gas/electric distribution and/or service facilities. PG&E will provide you with a bid for the design and the construction work, to assist you in making a selection. You will then have the opportunity to choose either a qualified contractor to perform the design or construction work. In accordance with PG&E's filed tariffs, electric trenching, conduits, substructures and gas service trenching are the applicant’s responsibility. Once you make a decision about who will perform the work, if you subsequently change your selection, you will be responsible for any re-engineering charges incurred as a result of that change. You should become familiar with the applicant design installation requirements, including PG&E’s Applicant Design Guide and General Terms and Conditions, before you make your selection. For copies of these documents and/or for additional information, visit www.pge.com/mybusiness/customerservice/otherrequests/newconstruction/processguide/step1/appdes.shtml or request information by calling 1-877-PGE-SRVC.

**PG&E must provide project specific information to design contractors. PG&E can provide this information sooner if we know whether or not you are considering using a design contractor to design gas/electric distribution or service facilities.**

Providing this information on this Application is voluntary and is not binding. PG&E will provide you with a bid for the design work regardless of whether or not you answer this question now and will not a require a final decision from you until later in the process.

*Are you currently planning to use a design contractor? Yes  ■ No

### Construction Information

**Please note if you have selected “Electric Overhead Service” without “Gas Service” all trench related questions become optional fields.**

Joint trench drawing to be prepared by:  ■ Applicant  ■ PG&E  ■ Not required

Who will trench and backfill for the distribution facilities?  ■ Applicant / Elec  ■ PG&E / Elec  ■ Date Joint Trench Required

Proposed distribution trench occupants or joint pole occupants: (check all that apply)  ■ Electric  ■ Gas  ■ Phone  ■ CATV

■ Other

Who will install distribution conduit and substructures?  ■ Applicant  ■ PG&E

Who will trench and backfill for the service facilities?  ■ Applicant / Gas  ■ PG&E / Gas  ■ Date Joint Trench Required

■ Applicant / Elec  ■ PG&E / Elec

Proposed service trench occupants or joint pole occupants: (check all that apply)  ■ Electric  ■ Gas  ■ Phone  ■ CATV

■ Other

Who will install service conduit and substructures?  ■ Applicant  ■ PG&E

*Transformer type requested:  ■ Padmounted  ■ Subsurface (additional Special Facilities charges may apply)

**Water, sanitary sewer, storm drain, low pressure gas, oil or other fluid carrying piping or facilities or private utilities (e.g. fire alarm, private streetlight systems, private phone, private CATV or gate controllers) are not permitted in a PG&E occupied joint trench.**
IMPORTANT NOTE: Do NOT install your electric main switch or gas house line until the location is approved by PG&E.

### General Construction Information

Include on this application any eligible Rule 20B or Rule 20C conversion work or any eligible relocation work.

**Total square footage**

- [ ] I am adding load or square footage to an existing residence
- [ ] Panel Upgrade  [ ] Relocation

**Will any existing PG&E gas or electric facilities require relocation or removal?**

- [ ] No  [ ] Yes  [ ] Not Sure  Date needed

*Will temporary electric service be required?*  

- [ ] No  [ ] Yes  Date needed

*Will temporary gas service be required?*  

- [ ] No  [ ] Yes  Date needed

If, yes please complete the following:

*Will Temporary Service power be operated for less than one year?*  

- [ ] No  [ ] Yes

*Have you ever completed a temporary power project with us before?*  

- [ ] No  [ ] Yes

*Who will trench and backfill for Temporary Service?*

- [ ] Applicant/Gas  [ ] PG&E/Gas
- [ ] Applicant/Electric  [ ] PG&E/Electric

### Electric Temporary Services

*Panel, Main Breaker Size*  

- [ ] amps

*Will Applicant or Contractor Install Pole?*  

- [ ] No  [ ] Yes

### Gas Temporary Services

*Gas Service Delivery Pressure Requested:*  

- [ ] ¼ psig  [ ] other

*Number of Meters at each service location?*

*Total Gas Load*

### Electric Load Information

**Main Switch Size (Meter Panel & Service Termination Enclosure)**  

- [ ] amps

**Voltage:** (select one)

- [ ] 120/240 Volt, 3-Wire, 1Ø (standard residential service)
- [ ] 120/208 Volt, 3-Wire, 1Ø
- [ ] Other

**Standard residential loads:** (Check all that apply)

- [ ] Lighting  [ ] Electric Oven  [ ] Electric Range  [ ] Electric Water Heater (kW)  [ ] Freezer
- [ ] Dish Washer  [ ] Laundry Dryer  [ ] Refrigerator  [ ] On-Demand Water Heating (kW)
- [ ] Outdoor Lighting
- [ ] Air Conditioning – largest (tons)
- [ ] Domestic Water Pump (hp)
- [ ] Heat Pump (tons)
- [ ] Air Conditioning – second A/C (tons)
- [ ] Locked Rotor (amps)
- [ ] Pool / Spa (kW)

IN THE EVENT THAT APPLICANT SHALL MAKE ANY MATERIAL CHANGE EITHER IN THE AMOUNT OR CHARACTER OF THE APPLIANCES OR APPARATUS INSTALLED UPON THE PREMISES TO BE SUPPLIED BY PG&E, INCLUDING PANEL SIZE, APPLICANT SHALL IMMEDIATELY GIVE PG&E WRITTEN NOTICE OF THIS FACT.
Other electric heat (      kW)  □ NGV Compressor (      hp)  □ Electric Vehicle (      kW)

Other electric load (specify)  Number of meters needed

Natural Gas Load Information

If natural gas is not available, will you use propane?  □ Yes  □ No

Gas Service Delivery Pressure Requested:  □ ½ psig  □ Other (      psig)

Check all that apply:  (If additional space is required please attach a spreadsheet using same format as below) (MBtu/h = 1,000 BTU/h)

□ Water Heater (      MBtu/h)  □ Gas Oven (      MBtu/h)  □ Furnace (      MBtu/h)  □ Pool /Spa (      MBtu/h)

□ Laundry Dryer (      MBtu/h)  □ Gas Range (      MBtu/h)  □ On-Demand Water Heater (      MBtu/h)

□ Other gas load (specify)  Number of meters needed

Self-Generation and Net Metering Options

If you are planning to install any self generation equipment, photovoltaic, or wind generation, additional applications for interconnection to PG&E’s electric system must be submitted and approved by PG&E prior to engineering for your new construction project.  The information you provide on your generation interconnection application may affect the final PG&E design for your project.

For information on PG&E’s net metering programs, including eligibility guidelines, generation interconnection program application forms, links to the California Public Utilities Commission, Energy Commission and the US Department of Energy, visit www.pge.com/gen or contact PG&E’s Generation Interconnection Services at (415) 972-5676.

Are you planning to install any self generation equipment?  Yes □ No □

If yes, please provide us with an estimate of the Generation proposed for this project.

Total # of generation units  Total output of all generation  kW Generation Type

Attachment – 2 copies required

A. Assessors parcel map showing all easements, rights-of-way, property lines, etc.
B. Detailed site plan showing roads, sidewalks, driveways, location of fire hydrants and other structures, proposed location of gas and electric meters, building elevations, and proposed future improvements. (Meter locations are subject to PG&E approval.)
C. One copy of the county or city approved plot plan with assigned address is required to establish the PG&E account.
D. Title 24 Utility Report or building permit.
E. Copies of all environmental permits and/or conditions of approval.
Applicant is responsible to identify all environmental requirements within said permits, approvals and/or conditions. For additional information visit http://www.pge.com/myhome/customerservice/other/newconstruction/

Agreement to Pay and Signature

I understand that service will be engineered and installed based upon the information provided here.  I agree to pay PG&E, on demand, for all work PG&E performs and all costs PG&E incurs for this application for service.  PG&E may cancel this Application for Service if I do not proceed with the project and it becomes inactive for a period of 12 months 90 days.  If the project is postponed or cancelled, by either party, I will pay PG&E for all such work and costs incurred by PG&E prior to the postponement or cancellation.  PG&E’s costs may include, for example, labor, material and supplies, (including long lead time materials), transportation, and other direct costs which PG&E allocates to such work.  Incomplete information or any changes made at my request during the engineering, or after it is completed, will subject me to additional charges and may delay the establishment of service.  I further agree to pay for any damage to new or existing PG&E facilities caused by my contractors or me.  Service shall be subject to all of PG&E’s applicable tariff schedules on file with and authorized by the California Public Utilities Commission (CPUC) and shall at all times be subject to such changes or modifications as the CPUC may direct from time to time in the exercise of its jurisdiction.
I understand that PG&E may require an engineering advance to cover some or all of its costs for project review, design work and cost development in connection with this application for service.  I understand that any advance will be based upon current costs and the amount of work anticipated by PG&E based upon the information submitted in this application.  I understand that any advance will be credited against the amount I owe, applied to the amount I may owe on the resulting line extension agreement, or refunded to me without interest when PG&E has completed its engineering work or if the project has been cancelled or postponed.

I have read the above information.  I understand and agree with the provisions and my responsibilities.

Applicant’s Signature ______________________________  Print Name __________________________________  Date ______________
Gas Sample Form No. 62-0684
Application for Service -- Residential Subdivision/Development

Please Refer to Attached Sample Form
Please complete this application and submit the completed form and attachments to PG&E Application for Service at P.O. Box 24047 Fresno CA93706-2010. You may also submit applications at [http://www.pge.com/myhome/customerservice/other/newconstruction/](http://www.pge.com/myhome/customerservice/other/newconstruction/) or call 1-877-PGE-SRVC* Indicates optional fields.

### Project Type

- [ ] Build-Out (Production) Subdivision
- [ ] Apartments
- [ ] Zero Lot Line
- [ ] Condominiums
- [ ] Lot Sale
- [ ] Number of lots / units

### Project Information

<table>
<thead>
<tr>
<th>Gas Service</th>
<th>Electric Overhead Service</th>
<th>Electric Underground Service</th>
<th>Date Initial Service Needed</th>
</tr>
</thead>
</table>

Project Name

- [ ] *Tract Number

Project Address /Location

- City
- County
- Zip

Nearest Cross Street

Applicant / Company Name

- [ ] Individual
- [ ] Partnership
- [ ] Corporation
- [ ] Limited Liability Corporation
- [ ] Governmental Agency
- [ ] Sole Proprietor
- [ ] Other

Day Phone ( )  *Cell Phone ( )  *Fax ( )  *Email address

(Correspondence will be sent via e-mail)

Applicant Mailing Address

- City
- State
- Zip

Trench start date

Date you will begin construction (grading)

Trench completion date

### Contract Information

Legal Name to appear on contract

- [ ] Individual
- [ ] Partnership
- [ ] Corporation
- [ ] Limited Liability Corporation
- [ ] Governmental Agency
- [ ] Sole Proprietor
- [ ] Other

*State of incorporation or LLC

Name of person authorized to sign contracts

(First Name, Middle Initial, Last Name)

- [ ] *Title

Mailing address for contract

- City
- State
- Zip

### Representative Information (Party who will relay project information and updates to the PG&E representative)

Name of Representative

Day Phone ( )  *Cell Phone ( )  *Fax ( )  *Email address

Mailing address

- City
- State
- Zip

*Contractor’s Name

*Contractor’s Phone

### Credit Information (Party responsible for energy use after the meter is installed)
Name to appear on bill  Day Phone(     )  *Evening Phone (     )
(First Name, Middle Initial, Last Name)

☐ Individual  ☐ Partnership  ☐ Corporation  ☐ Limited Liability Corporation  ☐ Governmental Agency  ☐ Sole Proprietor
☐ Other

Mailing address for bill  City  State  Zip

*Does the customer currently have service with PG&E?  ☐ No  ☐ Yes

*If yes, please provide the PG&E Account Number

*Do you want the new service included on your existing bill?  ☐ No  ☐ Yes

*Desired Electric Rate Schedule  *Desired Gas Rate Schedule

If you want additional information on rate options or want to request a free rate analysis, visit http://www.pge.com/myhome/myaccount/reateinfo/ or call 1-877-PGE-SRVC. If a rate schedule is not selected, PG&E will select an applicable rate schedule.

Application and Design and Installation Options

As an applicant for new gas or electric service, you can choose either PG&E or a qualified contractor to design new gas/electric distribution and/or service facilities. You can also choose either PG&E or a qualified contractor to construct all or a portion of new gas/electric distribution and/or service facilities. PG&E will provide you with a bid for the design and the construction work, to assist you in making a selection. You will then have the opportunity to choose either a qualified contractor to perform the design/construction work. In accordance with PG&E's filed tariffs, electric trenching, conduits, substructures and gas service trenching are the applicant's responsibility. Once you make a decision about who will perform the work, if you subsequently change your selection, you will be responsible for any re-engineering charges incurred as a result of that change.

You should become familiar with the applicant design installation requirements, including PG&E’s Applicant Design Guide and General Terms and Conditions, before you make your selection. For copies of these documents and/or for addition information, visit www.pge.com/mybusiness/customerservice/otherrequests/newconstruction/processguide/step1/appdes.shtml or request information by calling 1-877-PGE-SRVC.

PG&E must provide project specific information to design contractors. PG&E can provide this information sooner if we know whether or not you are considering using a design contractor to design gas/electric distribution or service facilities.

Providing this information on this Application is voluntary and is not binding. PG&E will provide you with a bid for the design work regardless of whether or not you answer this question now and will not a require a final decision from you until later in the process.

Are you currently planning to use a design contractor?  Yes  No

Construction Information

**Please note if you have selected “Electric Overhead Service” without “Gas Service” all trench related questions become optional fields.

Joint trench drawing to be prepared by:  ☐ Applicant  ☐ PG&E  ☐ Not required

Who will trench and backfill for the distribution facilities?  ☐ Applicant / Elec  ☐ PG&E / Elec  ☐ Date Joint Trench Required

Proposed distribution trench occupants or joint pole occupants: (check all that apply)  ☐ Electric  ☐ Gas  ☐ Phone  ☐ CATV
☐ Other

Who will install distribution conduit and substructures?  ☐ Applicant  ☐ PG&E

Who will trench and backfill for the service facilities?  ☐ Applicant / Gas  ☐ PG&E / Gas  ☐ Date Joint Trench Required

☐ Applicant / Elec  ☐ PG&E / Elec
Proposed service trench occupants or joint pole occupants: (check all that apply) □ Electric □ Gas □ Phone □ CATV □ Other

Who will install service conduit and substructures? □ Applicant □ PG&E □ Date Joint Trench Required

*Transformer type requested: □ Padmounted □ Subsurface (additional Special Facilities charges may apply)

Water, sanitary sewer, storm drain, low pressure gas, oil or other fluid carrying piping or facilities or private utilities (e.g. fire alarm, private streetlight systems, private phone, private CATV or gate controllers) are not permitted in a PG&E occupied joint trench.

### General Construction Information

Include on this application any eligible Rule 20B or Rule 20C conversion work or any eligible relocation work.

*Will temporary electric service be required? □ No □ Yes □ Date needed

*Will temporary gas service be required? □ No □ Yes □ Date needed

If, yes please complete the following:

*Will Temporary Service power be operated for less than one year? □ No □ Yes □ Not Sure □ Date needed

*Have you ever completed a temporary power project with us before? □ No □ Yes

*Who will trench and backfill for Temporary Service?

□ Applicant/Gas □ PG&E/Gas

□ Applicant/Electric □ PG&E/Electric

### Electric Temporary Services

*Panel, Main Breaker Size □ amps

*Will Applicant or Contractor Install Pole? □ No □ Yes

### Gas Temporary Services

*Gas Service Delivery Pressure Requested: □ ¼ psig □ other

*Number of Meters at each service location?

*Total Gas Load

Will existing PG&E electric overhead facilities require undergrounding? □ No □ Yes □ Not sure □ Date needed

Will any existing PG&E gas or electric facilities require relocation or removal? □ No □ Yes □ Not sure □ Date needed

Average square footage □ Largest square footage

IN THE EVENT THAT APPLICANT SHALL MAKE ANY MATERIAL CHANGE EITHER IN THE AMOUNT OR CHARACTER OF THE APPLIANCES OR APPARATUS INSTALLED UPON THE PREMISES TO BE SUPPLIED BY PG&E, INCLUDING PANEL SIZE, APPLICANT SHALL IMMEDIATELY GIVE PG&E WRITTEN NOTICE OF THIS FACT.

### Electric Load Information

Main Switch Size (Meter Panel & Service Termination Enclosure) □ amps

Voltage: (select one) □ 120/240 Volt, 3-wire, 1Ø □ 120/208 Volt, 3-wire, 1Ø □ 240/120 Volt, 4-wire, 3Ø
Check all that apply:

- Standard residential loads (Lighting, Electric Oven, Electric Range, Refrigerator, Freezer, Dish Washer, Laundry Dryer, Electric Water Heater)
- Air Conditioner (tons)
- Domestic Water Pump (hp)
- Pool / Spa (kW)
- Other electric heat (kW)
- Heat Pump (tons)
- Electric Vehicle (kW)
- On-Demand Water Heating (kW)
- NGV Compressor (hp)
- Other electric load (specify)

Number of meters needed

Common Usage Area Electric Load Information

- Lift Station
- Club House
- Park Site
- Sprinkler / Irrigation Controls (must be metered)
- Street Lighting
- Area Lighting
- Other (Specify)

Street Light Load Information

Number of street lights to be added in development

- Watts per lamp
- Number of existing street lights to be removed

Bulb type:
- High Pressure Sodium Vapor
- Low Pressure Sodium Vapor
- Mercury Vapor
- Metal Halide
- Incandescent
- Other ______

What rate schedule will the lights be placed on?
- LS1
- LS2
- OL1
- LS3
- Other (additional forms may be required)

Who is responsible for the street light billing?

Billing address for streetlights

Important Note: For city or county owned street lighting, a letter will be required from the city/county accepting ownership of the lighting, which includes the date of acceptance and states they will be responsible for the billing. Until the letter is received and dated with the city/county acceptance, the billing will be placed in the applicant’s name and billed according to the rate schedule requested once the lights have been energized.

Natural Gas Load Information

Natural gas standard service delivery pressure is provided at psig (7” water column). Requests for elevated service delivery pressure require PG&E’s review and approval. If granted, elevated service delivery pressure may be reduced at any time due to PG&E operational needs. Special Facilities and cost-of-ownership charges may apply for elevated service delivery pressure. For further information, contact your local PG&E office and refer to Gas Rule 2. (MBtu/h = 1,000 Btu/h)

Gas Service Delivery Pressure requested:
- ¼ psig
- Other (psig)

Check all that apply:

- Gas Range (MBtu/h)
- Laundry Dryer (MBtu/h)
- On-Demand Water Heater (MBtu/h)
- Gas Oven (MBtu/h)
- Water Heater (MBtu/h)
- Furnace (MBtu/h)
- Pool / Spa (MBtu/h)
- Other gas load (specify)

Number of meters needed

IMPORTANT NOTE: Do NOT install your electric main switch or gas house line until the meter location is approved by PG&E.
Self-Generation and Net Metering Options

If you are planning to install any self generation equipment, photovoltaic, or wind generation, additional applications for interconnection to PG&E’s electric system must be submitted and approved by PG&E prior to engineering for your new construction project. The information you provide on your generation interconnection application may affect the final PG&E design for your project.

For information on PG&E’s net metering programs, including eligibility guidelines, generation interconnection program application forms, links to the California Public Utilities Commission, Energy Commission and the US Department of Energy, visit www.pge.com/b2b/newgenerator/ or contact PG&E’s Generation Interconnection Services at (415) 972-5676.

Are you planning to install any self generation equipment? Yes ☐ No ☐

If yes, please provide us with an estimate of the Generation proposed for this project.

*Total # of generation units  *Total output of all generation  *kW Generation Type

Attachment – 2 copies required

A. Complete set of subdivision improvement plans, including grading plans. Plans should include location of water, sewer, and storm drains. (Include 3 ½ “high-density disk with AutoCAD 2000i.dwg file of the site plan.)

B. Tract map showing all easements, rights-of-way, property lines, etc.

C. Detailed site plan showing roads, sidewalks, driveways, location of fire hydrants and other structures, and proposed future improvements.

D. Landscaping plans including sprinkler controller meter location.

E. Streetlight and traffic signal plans.

F. Title 24 Utility Report or building permit.

G. Copies of all environmental permits and/or conditions of approval.

Applicant is responsible to identify all environmental requirements within said permits, approvals and/or conditions. For additional information visit http://www.pge.com/myhome/customerservice/other/newconstruction/

Agreement to Pay and Signature

I understand that service will be engineered and installed based upon the information provided here. I agree to pay PG&E, on demand, for all work PG&E performs and all costs PG&E incurs for this application for service. PG&E may cancel this Application for Service if I do not proceed with the project and it becomes inactive for a period of 42 months 90 days. If the project is postponed or cancelled, by either party, I will pay PG&E for all such work and costs incurred by PG&E prior to the postponement or cancellation. PG&E’s costs may include, for example, labor, material and supplies, (including long lead time materials), transportation, and other direct costs which PG&E allocates to such work. Incomplete information or any changes made at my request during the engineering, or after it is completed, will subject me to additional charges and may delay the establishment of service. I further agree to pay for any damage to new or existing PG&E facilities caused by my contractors or me. Service shall be subject to all of PG&E’s applicable tariff schedules on file with and authorized by the California Public Utilities Commission (CPUC) and shall at all times be subject to such changes or modifications as the CPUC may direct from time to time in the exercise of its jurisdiction. I understand that PG&E may require an engineering advance to cover some or all of its costs for project review, design work and cost development in connection with this application for service. I understand that any advance will be based upon current costs and the amount of work anticipated by PG&E based upon the information submitted in this application. I understand that any advance will be credited against the amount I owe, applied to the amount I may owe on the resulting line extension agreement, or refunded to me without interest when PG&E has completed its engineering work or if the project has been cancelled or postponed.

I have read the above information. I understand and agree with the provisions and my responsibilities.

Applicant’s Signature ___________________________ Print Name ___________________________ Date __________________

First Name, Middle Initial, Last Name
Gas Sample Form No. 62-0685
Application for Service -- Commercial/Industrial Development

Please Refer to Attached Sample Form

Advice Letter No: 3008-G
Issued by Brian K. Cherry
Vice President Regulatory Relations
Date Filed March 27, 2009
Effective Resolution No. 
**Application for Service**

**Commercial / Industrial Development**

Please complete this application and submit the completed form and attachments to PG&E Application for Service at P.O. Box 24047 Fresno CA, 93706-2010. You may also submit applications at www.pge.com/mybusiness/customerservice/otherrequests/newconstruction/ or Call 1-877-PGE-SRVC. *Indicates optional fields.

### Project Type

- [ ] Commercial Service (new)
- [ ] Commercial/Industrial Development
- [ ] Commercial/Industrial Service Upgrade (additional load / equipment)
- [ ] Industrial Service (new)
- [ ] Mixed Use Commercial/Residential

#### Number of Buildings

#### Number of Electric Services

### Project Information

- [ ] Gas Service
- [ ] Electric Overhead Service
- [ ] Electric Underground Service
- [ ] Date Initial Service Needed

#### Project Address or Lot Number

#### City

#### County

#### Zip

#### Nearest Cross Street

*Assessor's Parcel No.

Building Permit No.

### Applicant / Company Name

- [ ] Individual
- [ ] Partnership
- [ ] Corporation
- [ ] Limited Liability Corporation
- [ ] Governmental Agency
- [ ] Sole Proprietor
- [ ] Other

Day Phone (   )    *Cell Phone (   )    *Fax (   )    *Email address

(Correspondence will be sent via e-mail)

Applicant Address

City

State

Zip

### Contract Information

Legal name to appear on contract

- [ ] Individual
- [ ] Partnership
- [ ] Corporation
- [ ] Limited Liability Corporation
- [ ] Governmental Agency
- [ ] Sole Proprietor
- [ ] Other

*State of incorporation or LLC

Name of person authorized to sign contracts

(First Name, Middle Initial, Last Name)

Mailing address for contract

City

State

Zip

### Representative Information

(Party who will relay project information and updates to the PG&E representative)

Name of Representative

Day Phone (   )    *Cell Phone (   )    *Fax (   )    *Email address

Mailing address

City

State

Zip

*Contractor’s Name    *Contractor’s Phone (   )

### Credit Information

(Party responsible for energy use after the meter is installed)

Name/Company Name to appear on bill

(First Name, Middle Initial, Last Name)

Day Phone (   )    *Evening Phone (   )
<table>
<thead>
<tr>
<th>Individual</th>
<th>Partnership</th>
<th>Corporation</th>
<th>Limited Liability Corporation</th>
<th>Governmental Agency</th>
</tr>
</thead>
<tbody>
<tr>
<td>☐</td>
<td>☐</td>
<td>☐</td>
<td>☐</td>
<td>☐</td>
</tr>
</tbody>
</table>

<table>
<thead>
<tr>
<th>Sole Proprietor</th>
<th>Other</th>
</tr>
</thead>
<tbody>
<tr>
<td>☐</td>
<td>☐</td>
</tr>
</tbody>
</table>

Mailing address for bill: [ ] City [ ] State [ ] Zip

Does the customer currently have service with PG&E? ☐ No ☐ Yes

*If yes, please provide the PG&E Account Number

*Do you want the new service included on your existing bill? ☐ No ☐ Yes

*NAICS (North America Industrial Classification System) Code *Business Activity

*Desired Electric Rate Schedule *Desired Gas Rate Schedule

If you want additional information on rate options or want to request a free rate analysis, visit http://www.pge.com/mybusiness/myaccount/rates/ or call 1-877-PGE-SRVC. If a rate schedule is not selected, PG&E will select an applicable rate schedule.

**Applicant Design and Installation Options**

As an applicant for new gas or electric service, you can choose either PG&E or a qualified contractor to design new gas/electric distribution and/or service facilities. You can also choose either PG&E or a qualified contractor to construct all or a portion of new gas/electric distribution and/or service facilities. PG&E will provide you with a bid for the design and the construction work, to assist you in making a selection. You will then have the opportunity to choose either a qualified contractor to perform the design/or construction work. In accordance with PG&E’s filed tariffs, electric trenching, conduits, substructures and gas service trenching are the applicant’s responsibility. Once you make a decision about who will perform the work, if you subsequently change your selection, you will be responsible for any re-engineering charges incurred as a result of that change.

You should become familiar with the applicant design installation requirements, including PG&E’s Applicant Design Guide and General Terms and Conditions, before you make your selection. For copies of these documents and/or for addition information, visit Document, Preliminary Statement Part A www.pge.com/newconstruction/processguide/step1/appdes.shtml or request information by calling 1-877-PGE-SRVC.

PG&E must provide project specific information to design contractors. PG&E can provide this information sooner if we know whether or not you are considering using a design contractor to design gas/electric distribution or service facilities.

Providing this information on this Application is voluntary and is not binding. PG&E will provide you with a bid for the design work regardless of whether or not you answer this question now and will not require a final decision from you until later in the process.

Are you currently planning to use a design contractor? Yes ☐ No ☐

**Construction Information**

**Please note if you have selected “Electric Overhead Service” without “Gas Service” all trench related questions become optional fields.**

Joint trench drawing to be prepared by: ☐ Applicant ☐ PG&E ☐ Not required

Who will trench and backfill for the distribution facilities? ☐ Applicant / Elec ☐ PG&E / Elec ☐ Date Joint Trench Required

Proposed distribution trench occupants or joint pole occupants: (check all that apply) ☐ Electric ☐ Gas ☐ Phone ☐ CATV ☐ Other

Who will install distribution conduit and substructures? ☐ Applicant ☐ PG&E

Who will trench and backfill for the service facilities? ☐ Applicant / Gas ☐ PG&E / Gas ☐ Date Joint Trench Required

☐ Applicant / Elec ☐ PG&E / Elec

Proposed service trench occupants or joint pole occupants: (check all that apply) ☐ Electric ☐ Gas ☐ Phone ☐ CATV
Who will install service conduit and substructures? □ Applicant □ PG&E

*Transformer type requested: □ Padmounted □ Subsurface (additional Special Facilities charges may apply)

Water, sanitary sewer, storm drain, low pressure gas, oil or other fluid carrying piping or facilities or private utilities (e.g. fire alarm, private streetlight systems, private phone, private CATV or gate controllers) are not permitted in a PG&E occupied joint trench.

**General Construction Information**

Include on this application any eligible Rule 20B or Rule 20C conversion work or any eligible relocation work.

*Will temporary electric service be required? □ No □ Yes Date needed
*Will temporary gas service be required? □ No □ Yes Date needed

If, yes please complete the following:

*Will Temporary Service power be operated for less than one year? □ No □ Yes

Have you ever completed a temporary power project with us before? □ No □ Yes

*Who will trench and backfill for Temporary Service?

□ Applicant/Gas □ PG&E/Gas
□ Applicant/Electric □ PG&E/Electric

**Electric Temporary Services**

*Panel, Main Breaker Size _______ amps

*Will Applicant or Contractor Install Pole? □ No □ Yes

**Gas Temporary Services**

*Gas Service Delivery Pressure Requested: □ ¼ psig □ other

*Number of Meters at each service location?

*Total Gas Load

Will existing PG&E electric overhead facilities require under grounding?
□ No □ Yes □ Not sure Date needed

Will any existing PG&E gas or electric facilities require relocation or removal?
□ No □ Yes □ Not sure Date needed

**Load Information**

Square footage of building (including all floors) Number of stories of building

IN THE EVENT THAT APPLICANT SHALL MAKE ANY MATERIAL CHANGE EITHER IN THE AMOUNT OR CHARACTER OF THE APPLIANCES OR APPARATUS INSTALLED UPON THE PREMISES TO BE SUPPLIED BY PG&E, INCLUDING PANEL SIZE OR HOURS OF OPERATION. APPLICANT SHALL IMMEDIATELY GIVE PG&E WRITTEN NOTICE OF THIS FACT.

**Operating Hours**

Hours per day Days per week Months per year
□ AM □ AM

Typical daily operating hours: From □ PM To □ PM
Please describe other operating characteristics

### Electric Load Information

<table>
<thead>
<tr>
<th>Main Switch Size (Service Termination Enclosure)</th>
<th>amps</th>
<th>Number of meters at each service location</th>
</tr>
</thead>
<tbody>
<tr>
<td>Voltage: (select one)</td>
<td></td>
<td></td>
</tr>
<tr>
<td>□ 120/240 Volt, 3-wire, 1Ø</td>
<td></td>
<td></td>
</tr>
<tr>
<td>□ 120/208 Volt, 3-wire, 1Ø</td>
<td></td>
<td></td>
</tr>
<tr>
<td>□ 240/120 Volt, 4-wire, 3Ø</td>
<td></td>
<td></td>
</tr>
<tr>
<td>□ 208/120 Volt, 4-wire, 3Ø</td>
<td></td>
<td></td>
</tr>
<tr>
<td>□ 480/277 Volt, 4-wire, 3Ø</td>
<td></td>
<td></td>
</tr>
<tr>
<td>□ Primary voltage (&gt; 2,400 Volts)</td>
<td></td>
<td></td>
</tr>
<tr>
<td>□ Other (specify)</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Single Largest 1Ø Motor ( hp)</td>
<td></td>
<td>Single Largest 3Ø Motor ( hp)</td>
</tr>
<tr>
<td>Total 1Ø Motors ( hp)</td>
<td></td>
<td>Total 3Ø Motors ( hp)</td>
</tr>
<tr>
<td>Single Largest 1Ø Air Conditioning ( tons)</td>
<td></td>
<td>Single Largest 3Ø Air Conditioning ( tons)</td>
</tr>
<tr>
<td>Total Lighting ( kW)</td>
<td></td>
<td>Parking Lot Lighting ( kW)</td>
</tr>
<tr>
<td>Streetlights ( kW)</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Receptacles ( kW)</td>
<td></td>
<td>Water Heating ( kW)</td>
</tr>
<tr>
<td>Cooking ( kW)</td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

Additional electric load (if additional space is needed please attach a spread sheet using same format as below)

<table>
<thead>
<tr>
<th>Number of Appliances</th>
<th>Phase</th>
<th>Description of Appliance</th>
<th>Connected Load</th>
<th>Units</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td>1Ø</td>
<td></td>
<td>kW</td>
<td>hp</td>
</tr>
<tr>
<td></td>
<td>3Ø</td>
<td></td>
<td>kW</td>
<td>tons</td>
</tr>
<tr>
<td></td>
<td>1Ø</td>
<td></td>
<td>kW</td>
<td>hp</td>
</tr>
<tr>
<td></td>
<td>3Ø</td>
<td></td>
<td>kW</td>
<td>tons</td>
</tr>
</tbody>
</table>

*Please provide motor codes for motors that have reduced voltage starting or are 25 hp and greater.

### Street Light Load Information

<table>
<thead>
<tr>
<th>Number of street lights to be added in development</th>
<th>Watts per lamp</th>
<th>Number of existing street lights to be removed</th>
</tr>
</thead>
<tbody>
<tr>
<td>Bulb type:</td>
<td></td>
<td></td>
</tr>
<tr>
<td>□ High Pressure Sodium Vapor</td>
<td></td>
<td></td>
</tr>
<tr>
<td>□ Low Pressure Sodium Vapor</td>
<td></td>
<td></td>
</tr>
<tr>
<td>□ Mercury Vapor</td>
<td></td>
<td></td>
</tr>
<tr>
<td>□ Metal Halide</td>
<td></td>
<td></td>
</tr>
<tr>
<td>□ Incandescent</td>
<td></td>
<td></td>
</tr>
<tr>
<td>□ Other</td>
<td></td>
<td></td>
</tr>
<tr>
<td>What rate schedule will the lights be placed on?</td>
<td></td>
<td></td>
</tr>
<tr>
<td>□ LS1</td>
<td></td>
<td></td>
</tr>
<tr>
<td>□ LS2</td>
<td></td>
<td></td>
</tr>
<tr>
<td>□ OL1</td>
<td></td>
<td></td>
</tr>
<tr>
<td>□ LS3</td>
<td></td>
<td></td>
</tr>
<tr>
<td>□ Other</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Who is responsible for the street light billing?</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Billing address for streetlights:</td>
<td></td>
<td></td>
</tr>
<tr>
<td>City: State: Zip:</td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

**Important Note:** For city or county owned street lighting, a letter will be required from the city/county accepting ownership of the lighting, which includes the date of acceptance and states they will be responsible for the billing. Until the letter is received and dated with the city/county acceptance, the billing will be placed in the applicant’s name and billed according to the rate schedule requested once the lights have been energized.

### Natural Gas Load Information

Natural gas standard service delivery pressure is provided at ¼ psig (7” water column). Requests for elevated service delivery pressure require PG&E’s review and approval. If granted, elevated service delivery pressure may be reduced at any time due to PG&E operational needs. Special Facilities costs and cost-of-ownership charges may apply for elevated service delivery pressure. For further information, contact your local PG&E office and refer to Gas Rule 2. MBtu/h = 1,000 Btu/h

<table>
<thead>
<tr>
<th>Gas Service Delivery Pressure Requested:</th>
<th>¼ psig</th>
<th>Other ( psig)</th>
</tr>
</thead>
</table>
### Number of meters at each service location

Check all that apply: (If additional space is required please attach a spreadsheet using same format as below)

<table>
<thead>
<tr>
<th>Equipment</th>
<th>MBtu/h</th>
</tr>
</thead>
<tbody>
<tr>
<td>Space Heating Equipment</td>
<td></td>
</tr>
<tr>
<td>Boilers</td>
<td></td>
</tr>
<tr>
<td>Water Heating</td>
<td></td>
</tr>
<tr>
<td>Air Conditioning</td>
<td></td>
</tr>
<tr>
<td>Cooking</td>
<td></td>
</tr>
<tr>
<td>Dryers</td>
<td></td>
</tr>
<tr>
<td>Other gas load (specify)</td>
<td></td>
</tr>
</tbody>
</table>

**IMPORTANT NOTE:** Do NOT install your electric main switch or gas house line until the meter location is approved by PG&E.

### Self-Generation and Net Metering Options

If you are planning to install any self generation equipment, photovoltaic, or wind generation, additional applications for interconnection to PG&E’s electric system must be submitted and approved by PG&E prior to engineering for your new construction project. The information you provide on your generation interconnection application may affect the final PG&E design for your project.

For information on PG&E’s net metering programs, including eligibility guidelines, generation interconnection program application forms, links to the California Public Utilities Commission, Energy Commission and the US Department of Energy, visit [www.pge.com/b2b/newgenerator/](http://www.pge.com/b2b/newgenerator/) or contact PG&E’s Generation Interconnection Services at (415) 972-5676.

Are you planning on installing any self generation equipment?  
- Yes [ ]  
- No [ ]

If yes, please provide us with an estimate of the Generation proposed for this project.

<table>
<thead>
<tr>
<th>Total # of generation units</th>
<th>Total output of all generation (kW)</th>
<th>Generation Type</th>
</tr>
</thead>
</table>

### Attachment – 2 copies required

- A. Complete set of site improvement plans, including grading plans. (Include 3 ½” high-density disk with AutoCAD 2000i.dwg file of the site plan.)
- B. Building floor plan and exterior elevations.
- C. Electric drawings and schedules with complete breakdown of equipment; include single line drawing if available.
- D. Electric switchboard drawings. (Must be approved by PG&E prior to manufacturing the main panel.)
- E. Plumbing plans.
- F. Assessors parcel map showing all easements, rights-of-way, property lines, etc.
- G. Detailed site plan showing roads, sidewalk, driveways, location of fire hydrants and other structures, proposed location of gas and electric meters, building elevations, and proposed future improvements. (Meter locations are subject to PG&E approval).
- H. Landscaping plans including sprinkler controller meter location.
- I. Streetlight and traffic signal plans.
- J. Title 24 Utility Report or building permit.
- K. Copies of all environmental permits and/or conditions of approval.
- L. Applicant is responsible to identify all environmental requirements within said permits, approvals and/or conditions. For additional information visit [www.pge.com/mybusiness/customerservice/otherrequests/newconstruction](http://www.pge.com/mybusiness/customerservice/otherrequests/newconstruction)

### Agreement to Pay and Signature

I understand that service will be engineered and installed based upon the information provided here. I agree to pay PG&E, on demand, for all work PG&E performs and all costs PG&E incurs for this application for service. PG&E may cancel this Application for Service if I do not proceed with the project and it becomes inactive for a period of 12 months. If the project is postponed or cancelled, by either party, I will pay PG&E for all such work and costs incurred by PG&E prior to the postponement or cancellation. PG&E’s costs may include, for example, labor, material and supplies, (including long lead time materials), transportation, and other direct costs which PG&E allocates to such work. Incomplete information or any changes made at my request during the engineering, or after it is completed, will subject me to additional charges and may delay the establishment of service. I further agree to pay for any damage to new or existing PG&E facilities caused by my contractors or me. Service shall be subject to all of PG&E’s applicable tariff schedules on file with and authorized by the California Public Utilities Commission (CPUC) and shall at all times be subject to such changes or modifications as the CPUC may direct from time to time in the exercise of its jurisdiction. I understand that PG&E may require an engineering advance to cover some or all of its costs for project review, design work and cost development in connection with this application for service. I understand that any advance will be based upon current costs and the amount of work anticipated by PG&E based upon the information submitted in this application. I understand that any advance will be credited against the amount I owe, applied to the amount I may owe on the resulting line extension agreement, or refunded to me without interest when PG&E has completed its engineering work.
work or if the project has been cancelled or postponed.

I have read the above information. I understand and agree with the provisions and my responsibilities.

Applicant’s Signature ______________________________ Print Name _____________________________ Date _____________
(First Name, Middle Initial, Last Name)
Gas Sample Form No. 62-0686
Application for Service -- Agricultural Service

Please Refer to Attached Sample Form

Advice Letter No: 3008-G
Issued by Brian K. Cherry
Vice President
Regulatory Relations

Date Filed March 27, 2009
**Application for Service**

Agricultural Service

*Please complete this application and submit the completed form to PG&E Application for Service at P.O. Box 24047Fresno CA, 93706-2010. You may also submit applications at [http://www.pge.com/mybusiness/customerservice/otherrequests/newconstruction](http://www.pge.com/mybusiness/customerservice/otherrequests/newconstruction) or call 1-877-PGE-SRVC.* *Indicates optional fields.

### Project Type

Applicants will be served under an agricultural rate schedule if 70% or more of the annual energy use on the meter is for agricultural end-uses. Agricultural end-uses consist of: (a) growing crops, (b) raising livestock, (c) pumping water for irrigation of crops, or (d) other uses which involve production for sale. (Note: PG&E’s Electric Rule 1 contains the complete qualification criteria for agricultural rates).

**What percentage of the annual energy use will be for agricultural end-uses?**

- [ ] New Agricultural Service
- [ ] Additional Load or Equipment to Existing Agricultural Service

**Number of Buildings**

**Number of Services**

### Project Information

- [ ] Gas Service
- [ ] Electric Overhead Service
- [ ] Electric Underground Service

**Date Initial Service Needed**

**Project Address or Lot Number**

**City**

**County**

**Zip**

**Nearest Cross Street**

*Assessor’s Parcel No.

*Building Permit No.

**Applicant / Company Name**

**Individual**

**Partnership**

**Corporation**

**Limited Liability Corporation**

**Governmental Agency**

**Sole Proprietor**

**Other**

**Day Phone**

*Cell Phone ( )

*Fax ( )

*Email address (Correspondence will be sent via e-mail)

**Applicant Mailing Address**

**City**

**State**

**Zip**

### Contract Information

**Legal Name to appear on contract**

- [ ] Individual
- [ ] Partnership
- [ ] Corporation
- [ ] Limited Liability Corporation
- [ ] Governmental Agency

- [ ] Sole Proprietor
- [ ] Other

*State of incorporation or LLC

**Name of person authorized to sign contracts**

(First Name, Middle Initial, Last Name)

*Title

**Mailing address for contract**

**City**

**State**

**Zip**

### Representative Information (Party who will relay project information and updates to the PG&E representative)

Form 62-0686
Page 1 of 6
Advice 3008-G/3342-E
April 2009
Name of Representative

Day Phone (      )  *Cell Phone (      )  *Fax (      )  *Email address

Mailing address  City  State  Zip

*Contractor’s Name  *Contractor’s Phone

Credit Information (Party responsible for energy use after the meter is installed)

Name/Company Name to appear on bill  Day Phone (      )  *Evening Phone (      )
(First Name, Middle Initial, Last Name)

□ Individual  □ Partnership  □ Corporation  □ Limited Liability Corporation  □ Governmental Agency

□ Sole Proprietor  □ Other

Mailing address for bill  City  State  Zip

*Does the customer currently have service with PG&E?  □ No  □ Yes

*If yes, please provide the PG&E Account Number

*Do you want the new service included on your existing bill?  □ No  □ Yes

*NAICS (North America Industrial Classification System) Code  *Business Activity

*Desired Electric Rate Schedule  *Desired Gas Rate Schedule

The applicant is required to select an Agricultural Rate schedule before receiving service. If you want additional information on rate options or want to request a free rate analysis, visit http://www.pge.com/about/rates/rateinfo/rateoptions/agricultural/ or call 1-877-PGE-SRVC.

Application and Design and Installation Options

As an applicant for new gas or electric service, you can choose either PG&E or a qualified contractor to design new gas/electric distribution and/or service facilities. You can also choose either PG&E or a qualified contractor to construct all or a portion of new gas/electric distribution and/or service facilities. PG&E will provide you with a bid for the design and the construction work, to assist you in making a selection. You will then have the opportunity to choose either a qualified contractor to perform the design/or construction work. In accordance with PG&E’s filed tariffs, electric trenching, conduits, substructures and gas service trenching are the applicant’s responsibility. Once you make a decision about who will perform the work, if you subsequently change your selection, you will be responsible for any re-engineering charges incurred as a result of that change. You should become familiar with the applicant design installation requirements, including PG&E’s Applicant Design Guide and General Terms and Conditions, before you make your selection. For copies of these documents and/or for addition information, visit www.pge.com/mybusiness/customerservice/otherrequests/newconstruction/processguide/step1/appdes.shtml or request information by calling 1-877-PGE-SRVC.

PG&E must provide project specific information to design contractors. PG&E can provide this information sooner if we know whether or not you are considering using a design contractor to design gas/electric distribution or service facilities.

Providing this information on this Application is voluntary and is not binding. PG&E will provide you with a bid for the design work regardless of whether or not you answer this question now and will not a require a final decision from you until later in the process.

Are you currently planning to use a design contractor?  Yes  No
**Construction Information**

**Please note if you have selected “Electric Overhead Service” without “Gas Service” all trench related questions become optional fields.**

Joint trench drawing to be prepared by:  
- [ ] Applicant  
- [ ] PG&E  
- [ ] Not required  

Who will trench and backfill for the distribution facilities?  
- [ ] Applicant / Elec  
- [ ] PG&E / Elec  
- [ ] Date Joint Trench Required

Proposed distribution trench occupants or joint pole occupants: (check all that apply)  
- [ ] Electric  
- [ ] Gas  
- [ ] Phone  
- [ ] CATV  
- [ ] Other

Who will install distribution conduit and substructures?  
- [ ] Applicant  
- [ ] PG&E

Who will trench and backfill for the service facilities?  
- [ ] Applicant / Gas  
- [ ] PG&E / Gas  
- [ ] Date Joint Trench Required  
- [ ] Applicant / Elec  
- [ ] PG&E / Elec

Proposed service trench occupants or joint pole occupants: (check all that apply)  
- [ ] Electric  
- [ ] Gas  
- [ ] Phone  
- [ ] CATV  
- [ ] Other

Who will install service conduit and substructures?  
- [ ] Applicant  
- [ ] PG&E

*Transformer type requested:  
- [ ] Padmounted  
- [ ] Subsurface (additional Special Facilities charges may apply)

*Water, sanitary sewer, storm drain, low pressure gas, oil or other fluid carrying piping or facilities or private utilities (e.g. fire alarm, private streetlight systems, private phone, private CATV or gate controllers) are not permitted in a PG&E occupied joint trench.*

---

**General Construction Information**

Include on this application any eligible Rule 20B or Rule 20C conversion work or any eligible relocation work.

*Will temporary electric service be required?  
- [ ] No  
- [ ] Yes  
- [ ] Date needed

*Will temporary gas service be required?  
- [ ] No  
- [ ] Yes  
- [ ] Date needed

If, yes please complete the following:

*Will Temporary Service power be operated for less than one year?  
- [ ] No  
- [ ] Yes

Have you ever completed a temporary power project with us before?  
- [ ] No  
- [ ] Yes

*Who will trench and backfill for Temporary Service?  

- [ ] Applicant/Gas  
- [ ] PG&E/Gas  
- [ ] Applicant/Electric  
- [ ] PG&E/Electric

**Electric Temporary Services**

Panel, Main Breaker Size  

amps  

Have you ever completed a temporary power project with us before?  
- [ ] No  
- [ ] Yes
**Start of Form**

*Will Applicant or Contractor Install Pole?  ☐ No  ☐ Yes*

**Gas Temporary Services**

*Gas Service Delivery Pressure Requested:  ☐ ¼ psig  ☐ Other      psig)*

*Number of Meters at each service location?*

*Total Gas Load*

Will existing PG&E electric overhead facilities require undergrounding?  
☐ No  ☐ Yes  ☐ Not sure  Date needed

Will any existing PG&E gas or electric facilities require relocation or removal?  
☐ No  ☐ Yes  ☐ Not sure  Date needed

### Load Information

IN THE EVENT THAT APPLICANT SHALL MAKE ANY MATERIAL CHANGE EITHER IN THE AMOUNT OR CHARACTER OF THE APPLIANCES OR APPARATUS INSTALLED UPON THE PREMISES TO BE SUPPLIED BY PG&E, INCLUDING PANEL SIZE OR HOURS OF OPERATION, APPLICANT SHALL IMMEDIATELY GIVE PG&E WRITTEN NOTICE OF THIS FACT.

**Operating Hours:**

<table>
<thead>
<tr>
<th>Hours per day</th>
<th>Days per week</th>
<th>Months per year</th>
</tr>
</thead>
<tbody>
<tr>
<td>Typical operating hours: From</td>
<td>To</td>
<td></td>
</tr>
</tbody>
</table>

☐ January  ☐ February  ☐ March  ☐ April

What months will this facility operate?  
☐ May  ☐ June  ☐ July  ☐ August

☐ September  ☐ October  ☐ November  ☐ December

Please describe other operating characteristics

What type of crop or livestock are you producing? (If livestock, please state if they are raised for slaughter or sale, kept for breeding purposes, or boarded for others)

### Electric Load Information

Main Switch Size (Service Termination Enclosure)  amps  Number of meters at each service location

Voltage: (select one)  
☐ 120/240 Volt, 3-wire, 1Ø  ☐ 120/208 Volt, 3-wire, 1Ø  ☐ 240/120 Volt, 4-wire, 3Ø  ☐ 208/120 Volt, 4-wire, 3Ø

☐ 480/277 Volt, 4-wire, 3Ø  ☐ Primary voltage (> 2,400 Volts)  ☐ Other (specify)

Single Largest 1Ø Motor (hp)  Total 1Ø Motors (hp)  Single Largest 3Ø Motor (hp)  Total 3Ø Motors (hp)

**Electric Connected Load**

1Ø Motor:  motors at  hp each

3Ø Motor:  motors at  hp each

Additional electric load (if additional space is needed please attach a spreadsheet using the same format as below)

---

**End of Form**
### Number of Appliances

<table>
<thead>
<tr>
<th>Number of Appliances</th>
<th>Phase</th>
<th>Description of Appliance</th>
<th>Connected Load</th>
<th>Units</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td>1Ø</td>
<td>3Ø</td>
<td>at</td>
<td>kW</td>
</tr>
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<td>3Ø</td>
<td>at</td>
<td>kW</td>
</tr>
</tbody>
</table>

*Please provide motor codes for motors that have reduced voltage starting or are 25 hp and greater.

Will submersible pump(s) be installed?  ☐ No  ☐ Yes

### Natural Gas Load Information

*If this is an existing service, what is the.*

Natural gas standard service delivery pressure is provided at ¼ psig (7” water column). Requests for elevated service delivery pressure require PG&E’s review and approval. If granted, elevated service delivery pressure may be reduced at any time due to PG&E operational needs. Special Facilities costs and cost-of-ownership charges may apply for elevated service delivery pressure. For further information, contact your local PG&E office and refer to Gas Rule 2. (MBtu/h = 1,000 Btu/h)

Gas Service Delivery Pressure Requested:  ☐ 1/4 psig  ☐ Other (psig)

Number of meters at each service location

Check all that apply: (If additional space is required please attach a spreadsheet using same format as below)

- ☐ Space Heating Equipment (MBtu/h)
- ☐ Boilers (MBtu/h)
- ☐ Water Heating (MBtu/h)
- ☐ Air Conditioning (MBtu/h)
- ☐ Cooking (MBtu/h)
- ☐ Dryers (MBtu/h)
- ☐ Other gas load (specify)

**IMPORTANT NOTE:** Do NOT install your electric main switch or gas house line until the meter location is approved by PG&E.

### Self-Generation and Net Metering Options

If you are planning to install any self generation equipment, photovoltaic, or wind generation, additional applications for interconnection to PG&E’s electric system must be submitted and approved by PG&E prior to engineering for your new construction project. The information you provide on your generation interconnection application may affect the final PG&E design for your project.

For information on PG&E’s net metering programs, including eligibility guidelines, generation interconnection program application forms, links to the California Public Utilities Commission, Energy Commission and the US Department of Energy, visit [www.pge.com/b2b/newgenerator/](http://www.pge.com/b2b/newgenerator/) or contact PG&E’s Generation Interconnection Services at (415) 972-5676.

Are you planning to install any self generation equipment?  Yes  ☐ No

If yes, please provide us with an estimate of the Generation proposed for this project.

<table>
<thead>
<tr>
<th>Total # of generation units</th>
<th>Total output of all generation</th>
<th>kW</th>
<th>Generation Type</th>
</tr>
</thead>
</table>

### Attachment – 2 copies required

A. Detailed site plan showing roads, driveways, easements, right-of-ways, property lines, building and structure.

B. Copies of all environmental permits and/or conditions of approval.

Applicant is responsible to identify all environmental requirements within said permits, approvals and/or conditions. For additional...
I understand that service will be engineered and installed based upon the information provided here. I agree to pay PG&E, on demand, for all work PG&E performs and all costs PG&E incurs for this application for service. PG&E may cancel this Application for Service if I do not proceed with the project and it becomes inactive for a period of **12 months 90 days**. If the project is postponed or cancelled, by either party, I will pay PG&E for all such work and costs incurred by PG&E prior to the postponement or cancellation. PG&E’s costs may include, for example, labor, material and supplies, (including long lead time materials), transportation, and other direct costs which PG&E allocates to such work. Incomplete information or any changes made at my request during the engineering, or after it is completed, will subject me to additional charges and may delay the establishment of service. I further agree to pay for any damage to new or existing PG&E facilities caused by my contractors or me. Service shall be subject to all of PG&E’s applicable tariff schedules on file with and authorized by the California Public Utilities Commission (CPUC) and shall at all times be subject to such changes or modifications as the CPUC may direct from time to time in the exercise of its jurisdiction. I understand that PG&E may require an engineering advance to cover some or all of its costs for project review, design work and cost development in connection with this application for service. I understand that any advance will be based upon current costs and the amount of work anticipated by PG&E based upon the information submitted in this application. I understand that any advance will be credited against the amount I owe, applied to the amount I may owe on the resulting line extension agreement, or refunded to me without interest when PG&E has completed its engineering work or if the project has been cancelled or postponed.

I have read the above information. I understand and agree with the provisions and my responsibilities.

Applicant’s Signature ______________________________ Print Name _____________________________ Date _____________
(First Name, Middle Initial, Last Name)
Gas Sample Form No. 62-0687
Application for Relocation/Rearrangement

Please Refer to Attached Sample Form
Please complete this application and submit the completed form and attachments to PG&E Application for Service at P.O. Box 24047 Fresno CA, 93729-8949. You may also submit applications at www.pge.com/mybusiness/customerservice/otherrequests/newconstruction/ or Call 1-877-PGE-SRVC. *Indicates optional fields. This application is intended for stand-alone relocation requests. If your project also requires new service, please complete a new service application in place of this one. New service applications can be found at http://www.pge.com/mybusiness/customerservice/brochuresforms/.

***

**Project Type**

- Residential Single Family
- Residential Subdivision
- Commercial/Industrial/Agricultural
- Mixed Use (Commercial/Residential Combination)
- Agency (City, County, Cal-Trans)

**Reason for Relocation / Rearrangement Request (please check all that apply) * **

- Panel/Meter Relocation (Gas & Electric)
- Panel Upgrade (No Load Added)
- Panel Upgrade (Added Load)
- Temporarily De-energize Panel
- Temporarily De-energize Service
- Temporarily Disconnect Service
- Cut off/Demolition
- Meter or Meter Size Change
- Service Relocation (Pipes & Electric Wires)
- Relocate PG&E Facilities (Poles, Boxes, Wires, Pipes, Guys)
- Overhead to Underground Conversion
- Other __________________________________________________________

Description of Work Requested: ___________________________________________

**Project Information**

- Gas
- Electric Overhead
- Electric Underground
- Date Relocation Needed

Project Address or Lot Number       City       County       Zip

Nearest Cross Street

Applicant / Company Name

- Individual
- Partnership
- Corporation
- Limited Liability Corporation
- Governmental Agency
- Sole Proprietor
- Other

Day Phone (      )             *Cell Phone(      )             *Fax (      )             *Email address

Applicant Address       City       State       Zip

*Building Permit Number       *PG&E Account Number       Date PG&E facility rearrangement / relocation needed

PG&E may relocate or rearrange service in accordance with Gas and/or Electric Rules 2, 13, 15, 1, 20, 21 and LS schedules as applicable. There may be circumstances where application of PG&E’s distribution/service extension rules would place an undue financial burden on PG&E. In these cases, PG&E may apply the exceptional case provisions of its Rules 15 and 16.

**Contract Information**

Legal name to appear on contract

- Individual
- Partnership
- Corporation
- Limited Liability Corporation
- Governmental Agency
- Sole Proprietor
- Other
**State of incorporation or LLC**

Name of person authorized to sign contracts  
(First Name, Middle Initial, Last Name)

Mailing address for contract  
City  
State  
Zip

*Contractor’s Name  
*Contractor’s Phone (  )

**Representative Information** (Party who will relay project information and updates to the PG&E representative)

Name of Representative

Day Phone (  )  
*Cell Phone (  )  
*Fax (  )  
*Email address

Mailing address  
City  
State  
Zip

*Contractor’s Name  
*Contractor’s Phone (  )

**Construction Information**

You are permitted to select either PG&E or your own contractor to construct all or a portion of any new gas/electric distribution and/or service facilities. However, only PG&E may work on energized or pressurized facilities. More details regarding the installation option requirements are available through your local PG&E office. You should become familiar with the requirements before you make your selection (Please see the following pages under installation options for specific information. For projects that require both relocation work and new service, please complete the appropriate new service application. Those new service (and associated relocation work) applications can be found at http:/www.pge.com/mybusiness/customerservice/brochuresforms/.

*If trenching is required, who will trench, backfill, and provide and install conduit?

- [ ] Applicant  
- [ ] PG&E

*Proposed trench occupants: (please check all that apply)

- [ ] Electric  
- [ ] Gas  
- [ ] Phone  
- [ ] CATV  
- [ ] Other

Water, sanitary sewer, storm drain, LPG, oil or other fluid carrying piping or facilities are not permitted in a joint trench. IMPORTANT NOTE: Do NOT install your electric main switch or gas house line until the location is approved by PG&E.

**Load Information**

**Electric Load Information**

Main Switch Size (Service Termination Can) (    amps)  Number of meters at each service location

Voltage: (select one)

- [ ] 120/240, 3-wire, 1Ø  
- [ ] 240/120, 4-wire, 3Ø  
- [ ] 480/277, 4-wire, 3Ø  
- [ ] 208/120, 4-wire, 3Ø  
- [ ] 120/208, 3-wire, 1Ø  
- [ ] Primary voltage (> 2,400Volts)  
- [ ] Other (specify)

*If required, who will install the electric service wire?

- [ ] Applicant  
- [ ] PG&E

**Natural Gas Load Information**

Natural gas standard service delivery pressure is provided at ¼ psig (7” water column). Requests for elevated service delivery pressure require PG&E review and approval. If granted, elevated service delivery pressure may be reduced at any time due to PG&E operational needs. Special facilities & cost of-ownership charges may apply for elevated service delivery pressure. For further information, contact your local PG&E office and refer to Gas Rule 2.
Number of meters at each service location

*If required, who will install the gas pipe? □ Applicant □ PG&E

**General Construction**

*Will temporary electric service be required? □ No □ Yes Date needed

*Will temporary gas service be required? □ No □ Yes Date needed

If, yes please complete the following:

*Will Temporary Service power be operated for less than one year? □ No □ Yes

Have you ever completed a temporary power project with us before? □ No □ Yes

*Who will trench and backfill for Temporary Service?

□ Applicant/Gas □ PG&E/Gas

□ Applicant/Electric □ PG&E/Electric

**Electric Temporary Services**

*Panel, Main Breaker Size amps

*Will Applicant or Contractor Install Pole? □ No □ Yes

**Gas Temporary Services**

*Gas Service Delivery Pressure Requested: ¼ psig other

*Number of Meters at each service location?

*Total Gas Load

*I request PG&E to provide a construction bid for:

□ Gas Facilities □ Electric Facilities

PG&E gas or electric facilities require removal? □ No □ Yes □ Not sure Date Needed

**Self-Generation and Net Metering Options**

If you are planning to install any self generation equipment, photovoltaic, or wind generation, additional applications for interconnection to PG&E’s electric system must be submitted and approved by PG&E prior to engineering for your new construction project. The information you provide on your generation interconnection application may affect the final PG&E design for your project.

For information on PG&E’s net metering programs, including eligibility guidelines, generation interconnection program application forms, links to the California Public Utilities Commission, Energy Commission and the US Department of Energy, visit www.pge.com/b2b/newgenerator or contact PG&E’s Generation Interconnection Services at (415) 972-5676.

Are you planning on installing any self generation equipment? Yes No

If yes, please provide us with an estimate of the Generation proposed for this project.

*Total # of generation units □ Total output of all generation (kW) □ Generation Type

**Attachment – 2 copies required**
A. Complete set of site improvement plans, including grading plans. (Include 3 ½” high-density disk with AutoCAD 2000i.dwg file of the site plan.)
B. Building floor plan and exterior elevations.
C. Electric drawings and schedules with complete breakdown of equipment; include single line drawing if available.
D. Electric switchboard drawings. (Must be approved by PG&E prior to manufacturing the main panel.)
E. Plumbing plans.
F. Assessor’s parcel map showing all easements, rights-of-way, property lines, etc.
G. Detailed site plan showing roads, sidewalk, driveways, location of fire hydrants and other structures, proposed location of gas and electric meters, building elevations, and proposed future improvements. (Meter locations are subject to PG&E approval.)
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Applicant’s Signature ______________________________ Print Name _____________________________ Date _____________
(First Name, Middle Initial, Last Name)
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<td>27642-E</td>
</tr>
</tbody>
</table>
Electric Sample Form 62-0683
Application for Service -- Residential Service

Please Refer to Attached Sample Form
Application for Service
Residential Single Family Dwelling

Please complete this application and submit the completed form to PG&E Application for Service at P.O. Box 224047 Fresno CA, 93706-2010. You may also submit applications at http://www.pge.com/my home/customerservice/other/newconstruction/ or call 1-877-PGE-SRVC.

*Indicates optional fields.

### Project Information

- **Gas Service**
- **Electric Overhead Service**
- **Electric Underground Service**

Date Initial Service Needed

Project Address or Lot Number | City | County | Zip
--- | --- | --- | ---

Single Family Dwelling | Multiple Lots | *Assessor’s Parcel | *Building Permit

Nearest Cross Street

Applicant / Company Name

- [ ] Individual
- [ ] Partnership
- [ ] Corporation
- [ ] Limited Liability Corporation
- [ ] Governmental Agency
- [ ] Sole Proprietor
- [ ] Other

Day Phone ( ) | *Cell Phone ( ) | *Fax ( ) | *Email address

Correspondence will be sent via e-mail

Applicant Address | City | State | Zip

### Contract Information

Legal Name to appear on contract

- [ ] Individual
- [ ] Partnership
- [ ] Corporation
- [ ] Limited Liability Corporation
- [ ] Governmental Agency
- [ ] Sole Proprietor
- [ ] Other

*State of incorporation or LLC

Name of person authorized to sign contracts | *Title
(First Name, Middle Initial, Last Name)

Mailing address for contract | City | State | Zip

### Representative Information (Party who will relay project information and updates to the PG&E representative)

Name of Representative

Day Phone ( ) | *Cell Phone ( ) | *Fax ( ) | *Email address

Mailing address | City | State | Zip

*Contractor's Name | *Contractor's Phone

### Credit Information (Party responsible for energy use after the meter is installed)

Name/Company Name to appear on bill | Day Phone ( ) | *Evening Phone ( )
(First Name, Middle Initial, Last Name)

- [ ] Individual
- [ ] Partnership
- [ ] Corporation
- [ ] Limited Liability Corporation
- [ ] Governmental Agency
- [ ] Sole Proprietor
- [ ] Other

Mailing address for bill | City | State | Zip

*Does the customer currently have service with PG&E? [ ] No [ ] Yes
*If yes, please provide the PG&E Account Number

*Do you want the new service included on your existing bill? □ No  □ Yes

*Desired Electric Rate Schedule  *Desired Gas Rate Schedule

If you want additional information on rate options or want to request a free rate analysis, visit http://www.pge.com/myhome/myaccount/rateinfo/ or calling 1-877-PGE-SRVC. If a rate schedule is not selected, PG&E will select an applicable rate schedule.

### Application and Design and Installation Options

As an applicant for new gas or electric service, you can choose either PG&E or a qualified contractor to design new gas/electric distribution and/or service facilities. You can also choose either PG&E or a qualified contractor to construct all or a portion of new gas/electric distribution and/or service facilities. PG&E will provide you with a bid for the design and the construction work, to assist you in making a selection. You will then have the opportunity to choose either a qualified contractor to perform the design or construction work. In accordance with PG&E’s filed tariffs, electric trenching, conduits, substructures and gas service trenching are the applicant’s responsibility. Once you make a decision about who will perform the work, if you subsequently change your selection, you will be responsible for any re-engineering charges incurred as a result of that change.

You should become familiar with the applicant design installation requirements, including PG&E’s Applicant Design Guide and General Terms and Conditions, before you make your selection. For copies of these documents and/or for additional information, visit www.pge.com/mybusiness/customerservice/otherrequests/newconstruction/processguide/step1/appdes.shtml or request information by calling 1-877-PGE-SRVC.

**PG&E must provide project specific information to design contractors. PG&E can provide this information sooner if we know whether or not you are considering using a design contractor to design gas/electric distribution or service facilities.**

Providing this information on this Application is voluntary and is not binding. PG&E will provide you with a bid for the design work regardless of whether or not you answer this question now and will not require a final decision from you until later in the process.

Are you currently planning to use a design contractor? Yes                  No

### Construction Information

**Please note if you have selected “Electric Overhead Service” without “Gas Service” all trench related questions become optional fields.**

Joint trench drawing to be prepared by: □ Applicant       □ PG&E       □ Not required

Who will trench and backfill for the distribution facilities? □ Applicant / Elec  □ PG&E / Elec  □ Date Joint Trench Required

Proposed distribution trench occupants or joint pole occupants: (check all that apply) □ Electric  □ Gas  □ Phone  □ CATV

□ Other

Who will install distribution conduit and substructures? □ Applicant       □ PG&E

Who will trench and backfill for the service facilities? □ Applicant / Gas  □ PG&E / Gas  □ Date Joint Trench Required

□ Applicant / Elec  □ PG&E / Elec

Proposed service trench occupants or joint pole occupants: (check all that apply) □ Electric  □ Gas  □ Phone  □ CATV

□ Other

Who will install service conduit and substructures? □ Applicant       □ PG&E

*Transformer type requested: □ Padmounted        □ Subsurface (additional Special Facilities charges may apply)

**Water, sanitary sewer, storm drain, low pressure gas, oil or other fluid carrying piping or facilities or private utilities (e.g. fire alarm, private streetlight systems, private phone, private CATV or gate controllers) are not permitted in a PG&E occupied joint trench.
IMPORTANT NOTE: Do NOT install your electric main switch or gas house line until the location is approved by PG&E.

General Construction Information

Include on this application any eligible Rule 20B or Rule 20C conversion work or any eligible relocation work.

Total square footage

☐ I am adding load or square footage to an existing residence

☐ Panel Upgrade  ☐ Relocation

Will any existing PG&E gas or electric facilities require relocation or removal? ☐ No  ☐ Yes  ☐ Not Sure  Date needed

*Will temporary electric service be required? ☐ No  ☐ Yes  Date needed

*Will temporary gas service be required? ☐ No  ☐ Yes  Date needed

If, yes please complete the following:

*Will Temporary Service power be operated for less than one year? ☐ No  ☐ Yes

*Have you ever completed a temporary power project with us before? ☐ No  ☐ Yes

*Who will trench and backfill for Temporary Service?

☐ Applicant/Gas  ☐ PG&E/Gas

☐ Applicant/Electric  ☐ PG&E/Electric

Electric Temporary Services

*Panel, Main Breaker Size       amps

*Will Applicant or Contractor Install Pole? ☐ No  ☐ Yes

Gas Temporary Services

*Gas Service Delivery Pressure Requested: ☐ ¼ psig  ☐ other

*Number of Meters at each service location?

*Total Gas Load

IN THE EVENT THAT APPLICANT SHALL MAKE ANY MATERIAL CHANGE EITHER IN THE AMOUNT OR CHARACTER OF THE APPLIANCES OR APPARATUS INSTALLED UPON THE PREMISES TO BE SUPPLIED BY PG&E, INCLUDING PANEL SIZE, APPLICANT SHALL IMMEDIATELY GIVE PG&E WRITTEN NOTICE OF THIS FACT.

Electric Load Information

Main Switch Size (Meter Panel & Service Termination Enclosure)       amps

Voltage: (select one) ☐ 120/240 Volt, 3-Wire, 1Ø (standard residential service) ☐ 120/208 Volt ,3Wire, 1Ø ☐ Other

Standard residential loads: (Check all that apply )       Is this a seasonal load ☐ Yes  ☐ No

☐ Lighting  ☐ Electric Oven  ☐ Electric Range  ☐ Electric Water Heater ( kW)  ☐ Freezer

☐ Dish Washer  ☐ Laundry Dryer  ☐ Refrigerator  ☐ On-Demand Water Heating ( kW)  ☐ Outdoor Lighting

☐ Air Conditioning – largest ( tons)  ☐ Domestic Water Pump ( hp)  ☐ Heat Pump ( tons)

☐ Air Conditioning - second A/C ( tons)  ☐ Locked Rotor ( amps)  ☐ Pool / Spa ( kW)
Other electric heat (kW) ☐ NGV Compressor (hp) ☐ Electric Vehicle (kW)

Other electric load (specify) Number of meters needed

Natural Gas Load Information

If natural gas is not available, will you use propane? ☐ Yes ☐ No

Gas Service Delivery Pressure Requested: ☐ ¼ psig ☐ Other (psig)

Check all that apply: (If additional space is required please attach a spreadsheet using same format as below) (MBtu/h = 1,000 BTU/h)

☐ Water Heater (MBtu/h) ☐ Gas Oven (MBtu/h) ☐ Furnace (MBtu/h) ☐ Pool/Spa (MBtu/h)

☐ Laundry Dryer (MBtu/h) ☐ Gas Range (MBtu/h) ☐ On-Demand Water Heater (MBtu/h)

☐ Other gas load (specify) Number of meters needed

Self-Generation and Net Metering Options

If you are planning to install any self generation equipment, photovoltaic, or wind generation, additional applications for interconnection to PG&E's electric system must be submitted and approved by PG&E prior to engineering for your new construction project. The information you provide on your generation interconnection application may affect the final PG&E design for your project.

For information on PG&E’s net metering programs, including eligibility guidelines, generation interconnection program application forms, links to the California Public Utilities Commission, Energy Commission and the US Department of Energy, visit www.pge.com/gen or contact PG&E’s Generation Interconnection Services at (415) 972-5676.

Are you planning to install any self generation equipment? ☐ Yes ☐ No

If yes, please provide us with an estimate of the Generation proposed for this project.

Total # of generation units Total output of all generation kW Generation Type

Attachment – 2 copies required

A. Assessors parcel map showing all easements, rights-of-way, property lines, etc.
B. Detailed site plan showing roads, sidewalks, driveways, location of fire hydrants and other structures, proposed location of gas and electric meters, building elevations, and proposed future improvements. (Meter locations are subject to PG&E approval.)
C. One copy of the county or city approved plot plan with assigned address is required to establish the PG&E account.
D. Title 24 Utility Report or building permit.
E. Copies of all environmental permits and/or conditions of approval.
Applicant is responsible to identify all environmental requirements within said permits, approvals and/or conditions. For additional information visit http://www.pge.com/myhome/customerservice/other/newconstruction/

Agreement to Pay and Signature

I understand that service will be engineered and installed based upon the information provided here. I agree to pay PG&E, on demand, for all work PG&E performs and all costs PG&E incurs for this application for service. PG&E may cancel this Application for Service if I do not proceed with the project and it becomes inactive for a period of 42 months 90 days. If the project is postponed or cancelled, by either party, I will pay PG&E for all such work and costs incurred by PG&E prior to the postponement or cancellation. PG&E’s costs may include, for example, labor, material and supplies, (including long lead time materials), transportation, and other direct costs which PG&E allocates to such work. Incomplete information or any changes made at my request during the engineering, or after it is completed, will subject me to additional charges and may delay the establishment of service. I further agree to pay for any damage to new or existing PG&E facilities caused by my contractors or me. Service shall be subject to all of PG&E’s applicable tariff schedules on file with and authorized by the California Public Utilities Commission (CPUC) and shall at all times be subject to such changes or modifications as the CPUC may direct from time to time in the exercise of its jurisdiction.

I understand that PG&E may require an engineering advance to cover some or all of its costs for project review, design work and cost development in connection with this application for service. I understand that any advance will be based upon current costs and the amount of work anticipated by PG&E based upon the information submitted in this application. I understand that any advance will be credited against the amount I owe, applied to the amount I may owe on the resulting line extension agreement, or refunded to me without interest when PG&E has completed its engineering work or if the project has been cancelled or postponed.

I have read the above information. I understand and agree with the provisions and my responsibilities.

Applicant's Signature ______________________________ Print Name __________________________________ Date ______________
Electric Sample Form No. 62-0684
Application for Service -- Residential Subdivision/Development

Please Refer to Attached Sample Form

Advice Letter No: 3442-E
Decision No. 1S10

Issued by
Brian K. Cherry
Vice President
Regulatory Relations

Date Filed
March 27, 2009
Effective
Resolution No. 1S10

Pacific Gas and Electric Company
San Francisco, California
U 39
## Application for Service

**Residential Subdivision / Development**

Please complete this application and submit the completed form and attachments to PG&E Application for Service at P.O. Box 24047 Fresno CA 93706-2010. You may also submit applications at [http://www.pge.com/myhome/customerservice/other/newconstruction/](http://www.pge.com/myhome/customerservice/other/newconstruction/) or call 1-877-PGE-SRVC* Indicates optional fields.

### Project Type

- [ ] Build-Out (Production) Subdivision
- [ ] Apartments
- [ ] Zero Lot Line
- [ ] Condominiums
- [ ] Lot Sale
- Number of lots / units

### Project Information

<table>
<thead>
<tr>
<th>Field</th>
<th>Option</th>
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<tbody>
<tr>
<td>Gas Service</td>
<td>☐</td>
</tr>
<tr>
<td>Electric Overhead Service</td>
<td>☐</td>
</tr>
<tr>
<td>Electric Underground Service</td>
<td>☐</td>
</tr>
<tr>
<td>Date Initial Service Needed</td>
<td></td>
</tr>
</tbody>
</table>

- Project Name
- *Tract Number
- Project Address /Location
- City
- County
- Zip
- Nearest Cross Street

### Applicant / Company Name

- Individual
- Partnership
- Corporation
- Limited Liability Corporation
- Governmental Agency
- Sole Proprietor
- Other

### Contact Information

- Day Phone (   )
- *Cell Phone (   )
- *Fax (   )
- *Email address
- (Correspondence will be sent via e-mail)

### Project Mailing Address

- City
- State
- Zip

### Trench Start Date

- Date you will begin construction (grading)
- Trench completion date

### Contract Information

- Legal Name to appear on contract
- Individual
- Partnership
- Corporation
- Limited Liability Corporation
- Governmental Agency
- Sole Proprietor
- Other

- *State of incorporation or LLC

- Name of person authorized to sign contracts
- (First Name, Middle Initial, Last Name)
- *Title

### Mailing Address for contract

- City
- State
- Zip

### Representative Information

(Party who will relay project information and updates to the PG&E representative)

- Name of Representative
- Day Phone (   )
- *Cell Phone (   )
- *Fax (   )
- *Email address

### Mailing address

- City
- State
- Zip

### Contractor's Name

- *Contractor’s Name
- *Contractor’s Phone

### Credit Information

(Party responsible for energy use after the meter is installed)
**Application and Design and Installation Options**

As an applicant for new gas or electric service, you can choose either PG&E or a qualified contractor to design new gas/electric distribution and/or service facilities. You can also choose either PG&E or a qualified contractor to construct all or a portion of new gas/electric distribution and/or service facilities. PG&E will provide you with a bid for the design and the construction work, to assist you in making a selection. You will then have the opportunity to choose either a qualified contractor to perform the design or construction work. In accordance with PG&E’s filed tariffs, electric trenching, conduits, substructures and gas service trenching are the applicant’s responsibility. Once you make a decision about who will perform the work, if you subsequently change your selection, you will be responsible for any re-engineering charges incurred as a result of that change.

You should become familiar with the applicant design installation requirements, including PG&E’s Applicant Design Guide and General Terms and Conditions, before you make your selection. For copies of these documents and/or for additional information, visit [www.pge.com/mybusiness/customerservice/otherrequests/newconstruction/processguide/step1/appdes.shtml](http://www.pge.com/mybusiness/customerservice/otherrequests/newconstruction/processguide/step1/appdes.shtml) or request information by calling 1-877-PGE-SRVC.

**PG&E must provide project specific information to design contractors.** PG&E can provide this information sooner if we know whether or not you are considering using a design contractor to design gas/electric distribution or service facilities.

Providing this information on this Application is voluntary and is not binding. PG&E will provide you with a bid for the design work regardless of whether or not you answer this question now and will not require a final decision from you until later in the process.

Are you currently planning to use a design contractor? Yes No

**Construction Information**

**Please note if you have selected “Electric Overhead Service” without “Gas Service” all trench related questions become optional fields.**

Joint trench drawing to be prepared by: ☐ Applicant ☐ PG&E ☐ Not required

Who will trench and backfill for the distribution facilities? ☐ Applicant / Elec ☐ PG&E / Elec ☐ Date Joint Trench Required

Proposed distribution trench occupants or joint pole occupants: (check all that apply) ☐ Electric ☐ Gas ☐ Phone ☐ CATV ☐ Other

Who will install distribution conduit and substructures? ☐ Applicant ☐ PG&E

Who will trench and backfill for the service facilities? ☐ Applicant / Gas ☐ PG&E / Gas ☐ Date Joint Trench Required

☐ Applicant / Elec ☐ PG&E / Elec
Proposed service trench occupants or joint pole occupants: (check all that apply) ☐ Electric ☐ Gas ☐ Phone ☐ CATV ☐ Other

Who will install service conduit and substructures? ☐ Applicant ☐ PG&E ☐ Date Joint Trench Required

*Transformer type requested: ☐ Padmounted ☐ Subsurface (additional Special Facilities charges may apply)

Water, sanitary sewer, storm drain, low pressure gas, oil or other fluid carrying piping or facilities or private utilities (e.g. fire alarm, private streetlight systems, private phone, private CATV or gate controllers) are not permitted in a PG&E occupied joint trench.

<table>
<thead>
<tr>
<th>General Construction Information</th>
</tr>
</thead>
<tbody>
<tr>
<td>Include on this application any eligible Rule 20B or Rule 20C conversion work or any eligible relocation work.</td>
</tr>
</tbody>
</table>

*Will temporary electric service be required? ☐ No ☐ Yes Date needed

*Will temporary gas service be required? ☐ No ☐ Yes Date needed

If, yes please complete the following:

*Will Temporary Service power be operated for less than one year? ☐ No ☐ Yes ☐ Not Sure Date needed

*Will Applicant or Contractor Install Pole? ☐ No ☐ Yes

Gas Temporary Services

*Gas Service Delivery Pressure Requested: ☐ ¼ psig ☐ other

*Number of Meters at each service location?

*Total Gas Load

Will existing PG&E electric overhead facilities require undergrounding? ☐ No ☐ Yes ☐ Not sure Date needed

Will any existing PG&E gas or electric facilities require relocation or removal? ☐ No ☐ Yes ☐ Not sure Date needed

Average square footage Largest square footage

IN THE EVENT THAT APPLICANT SHALL MAKE ANY MATERIAL CHANGE EITHER IN THE AMOUNT OR CHARACTER OF THE APPLIANCES OR APPARATUS INSTALLED UPON THE PREMISES TO BE SUPPLIED BY PG&E, INCLUDING PANEL SIZE, APPLICANT SHALL IMMEDIATELY GIVE PG&E WRITTEN NOTICE OF THIS FACT.

<table>
<thead>
<tr>
<th>Electric Load Information</th>
</tr>
</thead>
<tbody>
<tr>
<td>Main Switch Size (Meter Panel &amp; Service Termination Enclosure) amps</td>
</tr>
</tbody>
</table>

Voltage: (select one) ☐ 120/240 Volt, 3-wire, 1Ø ☐ 120/208 Volt, 3-wire, 1Ø ☐ 240/120 Volt, 4-wire, 3Ø
Check all that apply:
- Standard residential loads (Lighting, Electric Oven, Electric Range, Refrigerator, Freezer, Dish Washer, Laundry Dryer, Electric Water Heater)
- Air Conditioner (tons)
- Domestic Water Pump (hp)
- Pool / Spa (kW)
- Other electric heat (kW)
- Heat Pump (tons)
- Electric Vehicle (kW)
- On-Demand Water Heating (kW)
- NGV Compressor (hp)
- Other electric load (specify)

Number of meters needed

Common Usage Area Electric Load Information
- Lift Station
- Club House
- Park Site
- Sprinkler / Irrigation Controls (must be metered)
- Street Lighting
- Area Lighting
- Other (Specify)

Street Light Load Information
- Number of street lights to be added in development
- Watts per lamp
- Number of existing street lights to be removed
- Bulb type:
  - High Pressure Sodium Vapor
  - Low Pressure Sodium Vapor
  - Mercury Vapor
  - Metal Halide
  - Incandescent
  - Other
- What rate schedule will the lights be placed on? LS1, LS2, OL1, LS3, Other
- Who is responsible for the street light billing?
- Billing address for streetlights
- City
- State
- Zip

Important Note: For city or county owned street lighting, a letter will be required from the city/county accepting ownership of the lighting, which includes the date of acceptance and states they will be responsible for the billing. Until the letter is received and dated with the city/county acceptance, the billing will be placed in the applicant’s name and billed according to the rate schedule requested once the lights have been energized.

Natural Gas Load Information
- Natural gas standard service delivery pressure is provided at psig (7” water column). Requests for elevated service delivery pressure require PG&E’s review and approval. If granted, elevated service delivery pressure may be reduced at any time due to PG&E operational needs. Special Facilities and cost-of-ownership charges may apply for elevated service delivery pressure. For further information, contact your local PG&E office and refer to Gas Rule 2. (MBtu/h = 1,000 Btu/h)
- Gas Service Delivery Pressure requested: ¼ psig, Other
- Check all that apply:
  - Gas Range (MBtu/h)
  - Laundry Dryer (MBtu/h)
  - On-Demand Water Heater (MBtu/h)
  - Gas Oven (MBtu/h)
  - Water Heater (MBtu/h)
  - Furnace (MBtu/h)
  - Pool / Spa (MBtu/h)
  - Other gas load (specify)
- Number of meters needed

IMPORTANT NOTE: Do NOT install your electric main switch or gas house line until the meter location is approved by PG&E.
Self-Generation and Net Metering Options

If you are planning to install any self generation equipment, photovoltaic, or wind generation, additional applications for interconnection to PG&E’s electric system must be submitted and approved by PG&E prior to engineering for your new construction project. The information you provide on your generation interconnection application may affect the final PG&E design for your project.

For information on PG&E’s net metering programs, including eligibility guidelines, generation interconnection program application forms, links to the California Public Utilities Commission, Energy Commission and the US Department of Energy, visit www.pge.com/b2b/newgenerator/ or contact PG&E’s Generation Interconnection Services at (415) 972-5676.

Are you planning to install any self generation equipment? Yes ☐ No ☐

If yes, please provide us with an estimate of the Generation proposed for this project.

<table>
<thead>
<tr>
<th>Total # of generation units</th>
<th>Total output of all generation</th>
<th>kW Generation Type</th>
</tr>
</thead>
</table>

Attachment – 2 copies required

A. Complete set of subdivision improvement plans, including grading plans. Plans should include location of water, sewer, and storm drains. (Include 3 ½ “high-density disk with AutoCAD 2000i.dwg file of the site plan.)

B. Tract map showing all easements, rights-of-way, property lines, etc.

C. Detailed site plan showing roads, sidewalks, driveways, location of fire hydrants and other structures, and proposed future improvements.

D. Landscaping plans including sprinkler controller meter location.

E. Streetlight and traffic signal plans.

F. Title 24 Utility Report or building permit.

G. Copies of all environmental permits and/or conditions of approval.

Applicant is responsible to identify all environmental requirements within said permits, approvals and/or conditions. For additional information visit http://www.pge.com/myhome/customerservice/other/newconstruction/

Agreement to Pay and Signature

I understand that service will be engineered and installed based upon the information provided here. I agree to pay PG&E, on demand, for all work PG&E performs and all costs PG&E incurs for this application for service. PG&E may cancel this Application for Service if I do not proceed with the project and it becomes inactive for a period of 42 months 90 days. If the project is postponed or cancelled, by either party, I will pay PG&E for all such work and costs incurred by PG&E prior to the postponement or cancellation. PG&E’s costs may include, for example, labor, material and supplies, (including long lead time materials), transportation, and other direct costs which PG&E allocates to such work. Incomplete information or any changes made at my request during the engineering, or after it is completed, will subject me to additional charges and may delay the establishment of service. I further agree to pay for any damage to new or existing PG&E facilities caused by my contractors or me. Service shall be subject to all of PG&E’s applicable tariff schedules on file with and authorized by the California Public Utilities Commission (CPUC) and shall at all times be subject to such changes or modifications as the CPUC may direct from time to time in the exercise of its jurisdiction. I understand that PG&E may require an engineering advance to cover some or all of its costs for project review, design work and cost development in connection with this application for service. I understand that any advance will be based upon current costs and the amount of work anticipated by PG&E based upon the information submitted in this application. I understand that any advance will be credited against the amount I owe, applied to the amount I may owe on the resulting line extension agreement, or refunded to me without interest when PG&E has completed its engineering work or if the project has been cancelled or postponed.

I have read the above information. I understand and agree with the provisions and my responsibilities.

Applicant’s Signature ______________________________ Print Name _____________________________ Date _____________

First Name, Middle Initial, Last Name
Electric Sample Form No. 62-0685
Application for Service -- Commercial/Industrial Development

Please Refer to Attached Sample Form

Advice Letter No: 3442-E
Decision No.

Issued by
Brian K. Cherry
Vice President
Regulatory Relations

Date Filed
March 27, 2009

Effective

Resolution No.
Please complete this application and submit the completed form and attachments to PG&E Application for Service at P.O. Box 24047 Fresno CA, 93706-2010. You may also submit applications at www.pge.com/mybusiness/customerservice/otherrequests/newconstruction/ or Call 1-877-PGE-SRVC.” Indicates optional fields.

### Project Type

- [ ] Commercial Service (new)
- [ ] Commercial/Industrial Development
- [ ] Commercial/Industrial Service Upgrade (additional load / equipment)
- [ ] Industrial Service (new)
- [ ] Mixed Use Commercial/Residential
- Number of Buildings
- Number of Electric Services

### Project Information

- [ ] Gas Service
- [ ] Electric Overhead Service
- [ ] Electric Underground Service
- Date Initial Service Needed

**Project Address or Lot Number**

**City**
**County**
**Zip**

**Nearest Cross Street**

*Assessor's Parcel No.*
*Building Permit No.*

### Applicant / Company Name

- [ ] Individual
- [ ] Partnership
- [ ] Corporation
- [ ] Limited Liability Corporation
- [ ] Governmental Agency
- [ ] Sole Proprietor
- [ ] Other

**Day Phone**
*Cell Phone*
*Fax*
*Email address*

(Correspondence will be sent via e-mail)

### Contract Information

**Legal name to appear on contract**

- [ ] Individual
- [ ] Partnership
- [ ] Corporation
- [ ] Limited Liability Corporation
- [ ] Governmental Agency
- [ ] Sole Proprietor
- [ ] Other

*State of incorporation or LLC*

**Name of person authorized to sign contracts**
*Title*
(First Name, Middle Initial, Last Name)

**Mailing address for contract**
**City**
**State**
**Zip**

### Representative Information (Party who will relay project information and updates to the PG&E representative)

**Name of Representative**

**Day Phone**
*Cell Phone*
*Fax*
*Email address*

**Mailing address**
**City**
**State**
**Zip**

*Contractor’s Name*
*Contractor’s Phone*

### Credit Information (Party responsible for energy use after the meter is installed)

**Name/Company Name to appear on bill**
(First Name, Middle Initial, Last Name)

**Day Phone**
*Evening Phone*
<table>
<thead>
<tr>
<th>Mailing address for bill</th>
<th>City</th>
<th>State</th>
<th>Zip</th>
</tr>
</thead>
</table>

Does the customer currently have service with PG&E?  □ No  □ Yes

*If yes, please provide the PG&E Account Number

*Do you want the new service included on your existing bill?  □ No  □ Yes

*NAICS (North America Industrial Classification System) Code  *Business Activity

*Desired Electric Rate Schedule  *Desired Gas Rate Schedule

If you want additional information on rate options or want to request a free rate analysis, visit [http://www.pge.com/mybusiness/myaccount/rates/](http://www.pge.com/mybusiness/myaccount/rates/) or call 1-877-PGE-SRVC. If a rate schedule is not selected, PG&E will select an applicable rate schedule.

### Applicant Design and Installation Options

As an applicant for new gas or electric service, you can choose either PG&E or a qualified contractor to design new gas/electric distribution and/or service facilities. You can also choose either PG&E or a qualified contractor to construct all or a portion of new gas/electric distribution and/or service facilities. PG&E will provide you with a bid for the design and the construction work, to assist you in making a selection. You will then have the opportunity to choose either a qualified contractor to perform the design or construction work. In accordance with PG&E’s filed tariffs, electric trenching, conduits, substructures and gas service trenching are the applicant’s responsibility. Once you make a decision about who will perform the work, if you subsequently change your selection, you will be responsible for any re-engineering charges incurred as a result of that change.

You should become familiar with the applicant design installation requirements, including PG&E’s Applicant Design Guide and General Terms and Conditions, before you make your selection. For copies of these documents and/or for addition information, visit Document, Preliminary Statement Part A [www.pge.com/newconstruction/processguide/step1/appdes.shtml](http://www.pge.com/newconstruction/processguide/step1/appdes.shtml) or request information by calling 1-877-PGE-SRVC.

**PG&E must provide project specific information to design contractors. PG&E can provide this information sooner if we know whether or not you are considering using a design contractor to design gas/electric distribution or service facilities.**

Providing this information on this Application is voluntary and is not binding. PG&E will provide you with a bid for the design work regardless of whether or not you answer this question now and will not a require a final decision from you until later in the process.

Are you currently planning to use a design contractor?  Yes  No

### Construction Information

**Please note if you have selected “Electric Overhead Service” without “Gas Service” all trench related questions become optional fields.

Joint trench drawing to be prepared by:  □ Applicant  □ PG&E  □ Not required

Who will trench and backfill for the distribution facilities?  □ Applicant / Elec  □ PG&E / Elec  □ Date Joint Trench Required

Proposed distribution trench occupants or joint pole occupants: (check all that apply)  □ Electric  □ Gas  □ Phone  □ CATV  □ Other

Who will install distribution conduit and substructures?  □ Applicant  □ PG&E

Who will trench and backfill for the service facilities?  □ Applicant / Gas  □ PG&E / Gas  □ Date Joint Trench Required  □ Applicant / Elec  □ PG&E / Elec

Proposed service trench occupants or joint pole occupants: (check all that apply)  □ Electric  □ Gas  □ Phone  □ CATV
General Construction Information

Include on this application any eligible Rule 20B or Rule 20C conversion work or any eligible relocation work.

*Will temporary electric service be required? □ No □ Yes Date needed

*Will temporary gas service be required? □ No □ Yes Date needed

If, yes please complete the following:

*Will Temporary Service power be operated for less than one year? □ No □ Yes

Have you ever completed a temporary power project with us before? □ No □ Yes

*Who will trench and backfill for Temporary Service?

□ Applicant/Gas □ PG&E/Gas

□ Applicant/Electric □ PG&E/Electric

Electric Temporary Services

*Panel, Main Breaker Size amps

*Will Applicant or Contractor Install Pole? □ No □ Yes

Gas Temporary Services

*Gas Service Delivery Pressure Requested: □ ¼ psig □ other

*Number of Meters at each service location?

*Total Gas Load

Will existing PG&E electric overhead facilities require under grounding?

□ No □ Yes □ Not sure Date needed

Will any existing PG&E gas or electric facilities require relocation or removal?

□ No □ Yes □ Not sure Date needed

Load Information

Square footage of building (including all floors) Number of stories of building

IN THE EVENT THAT APPLICANT SHALL MAKE ANY MATERIAL CHANGE EITHER IN THE AMOUNT OR CHARACTER OF THE APPLIANCES OR APPARATUS INSTALLED UPON THE PREMISES TO BE SUPPLIED BY PG&E, INCLUDING PANEL SIZE OR HOURS OF OPERATION. APPLICANT SHALL IMMEDIATELY GIVE PG&E WRITTEN NOTICE OF THIS FACT.

Operating Hours

Hours per day Days per week Months per year

□ AM □ AM

Typical daily operating hours: From □ PM To □ PM
Please describe other operating characteristics

**Electric Load Information**

<table>
<thead>
<tr>
<th>Main Switch Size (Service Termination Enclosure)</th>
<th>amps</th>
<th>Number of meters at each service location</th>
</tr>
</thead>
<tbody>
<tr>
<td>Voltage: (select one)</td>
<td></td>
<td></td>
</tr>
<tr>
<td>☐ 120/240 Volt, 3-wire, 1Ø</td>
<td></td>
<td></td>
</tr>
<tr>
<td>☐ 240/120 Volt, 4-wire, 3Ø</td>
<td></td>
<td></td>
</tr>
<tr>
<td>☐ 480/277 Volt, 4-wire, 3Ø</td>
<td></td>
<td></td>
</tr>
<tr>
<td>☐ 208/120 Volt, 4-wire, 3Ø</td>
<td></td>
<td></td>
</tr>
<tr>
<td>☐ Primary voltage (&gt; 2,400 Volts)</td>
<td></td>
<td></td>
</tr>
<tr>
<td>☐ Other (specify)</td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

Single Largest 1Ø Motor (hp)  Total 1Ø Motors (hp)  Single Largest 3Ø Motor (hp)  Total 3Ø Motors (hp)

Single Largest 1Ø Air Conditioning (tons)  Single Largest 3Ø Air Conditioning (tons)

Total Lighting (kW)  Parking Lot Lighting (kW)  Streetlights (kW)

Receptacles (kW)  Water Heating (kW)  Cooking (kW)

Additional electric load (if additional space is needed please attach a spread sheet using same format as below)

<table>
<thead>
<tr>
<th>Number of Appliances</th>
<th>Phase</th>
<th>Description of Appliance</th>
<th>Connected Load</th>
<th>Units</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td>1Ø</td>
<td></td>
<td>kW</td>
<td>hp</td>
</tr>
<tr>
<td></td>
<td>3Ø</td>
<td></td>
<td>kW</td>
<td>hp</td>
</tr>
</tbody>
</table>

*Please provide motor codes for motors that have reduced voltage starting or are 25 hp and greater.*

**Street Light Load Information**

<table>
<thead>
<tr>
<th>Number of street lights to be added in development</th>
<th>Watts per lamp</th>
<th>Number of existing street lights to be removed</th>
</tr>
</thead>
<tbody>
<tr>
<td>Bulb type: ☐ High Pressure Sodium Vapor</td>
<td>☐ Low Pressure Sodium Vapor</td>
<td>☐ Mercury Vapor</td>
</tr>
<tr>
<td>☐ Incandescent</td>
<td>☐ Other</td>
<td></td>
</tr>
</tbody>
</table>

What rate schedule will the lights be placed on? ☐ LS1 ☐ LS2 ☐ OL1 ☐ LS3 ☐ Other (additional forms may be required)

Who is responsible for the street light billing?

Billing address for streetlights: City: State: Zip:

**Important Note:** For city or county owned street lighting, a letter will be required from the city/county accepting ownership of the lighting, which includes the date of acceptance and states they will be responsible for the billing. Until the letter is received and dated with the city/county acceptance, the billing will be placed in the applicant’s name and billed according to the rate schedule requested once the lights have been energized.

**Natural Gas Load Information**

Natural gas standard service delivery pressure is provided at ¼ psig (7” water column). Requests for elevated service delivery pressure require PG&E’s review and approval. If granted, elevated service delivery pressure may be reduced at any time due to PG&E operational needs. Special Facilities costs and cost-of-ownership charges may apply for elevated service delivery pressure. For further information, contact your local PG&E office and refer to Gas Rule 2. MBtu/h = 1,000 Btu/h

Gas Service Delivery Pressure Requested: ☐ ¼ psig ☐ Other (psig)
Number of meters at each service location

Check all that apply: (If additional space is required please attach a spreadsheet using same format as below)

- Space Heating Equipment (MBtu/h)
- Boilers (MBtu/h)
- Water Heating (MBtu/h)
- Air Conditioning (MBtu/h)
- Cooking (MBtu/h)
- Dryers (MBtu/h)
- Other gas load (specify)

**IMPORTANT NOTE:** Do NOT install your electric main switch or gas house line until the meter location is approved by PG&E.

### Self-Generation and Net Metering Options

If you are planning to install any self generation equipment, photovoltaic, or wind generation, additional applications for interconnection to PG&E’s electric system must be submitted and approved by PG&E prior to engineering for your new construction project. The information you provide on your generation interconnection application may affect the final PG&E design for your project.

For information on PG&E’s net metering programs, including eligibility guidelines, generation interconnection program application forms, links to the California Public Utilities Commission, Energy Commission and the US Department of Energy, visit www.pge.com/b2b/newgenerator/ or contact PG&E’s Generation Interconnection Services at (415) 972-5676.

Are you planning on installing any self generation equipment?  Yes ☐  No ☐

If yes, please provide us with an estimate of the Generation proposed for this project.

<table>
<thead>
<tr>
<th>Total # of generation units</th>
<th>Total output of all generation (kW)</th>
<th>Generation Type</th>
</tr>
</thead>
</table>

**Attachment – 2 copies required**

A. Complete set of site improvement plans, including grading plans. (Include 3½” high-density disk with AutoCAD 2000i.dwg file of the site plan.)

B. Building floor plan and exterior elevations.

C. Electric drawings and schedules with complete breakdown of equipment; include single line drawing if available.

D. Electric switchboard drawings. (Must be approved by PG&E prior to manufacturing the main panel.)

E. Plumbing plans.

F. Assessors parcel map showing all easements, rights-of-way, property lines, etc.

G. Detailed site plan showing roads, sidewalk, driveways, location of fire hydrants and other structures, proposed location of gas and electric meters, building elevations, and proposed future improvements. (Meter locations are subject to PG&E approval).

H. Landscaping plans including sprinkler controller meter location.

I. Streetlight and traffic signal plans.

J. Title 24 Utility Report or building permit.

K. Copies of all environmental permits and/or conditions of approval.

L. Applicant is responsible to identify all environmental requirements within said permits, approvals and/or conditions. For additional information visit www.pge.com/mybusiness/customerservice/otherrequests/newconstruction

### Agreement to Pay and Signature

I understand that service will be engineered and installed based upon the information provided here. I agree to pay PG&E, on demand, for all work PG&E performs and all costs PG&E incurs for this application for service. PG&E may cancel this Application for Service if I do not proceed with the project and it becomes inactive for a period of 12 months. If the project is postponed or cancelled, by either party, I will pay PG&E for all such work and costs incurred by PG&E prior to the postponement or cancellation. PG&E’s costs may include, for example, labor, material and supplies, (including long lead time materials), transportation, and other direct costs which PG&E allocates to such work. Incomplete information or any changes made at my request during the engineering, or after it is completed, will subject me to additional charges and may delay the establishment of service. I further agree to pay for any damage to new or existing PG&E facilities caused by my contractors or me. Service shall be subject to all of PG&E’s applicable tariff schedules on file with and authorized by the California Public Utilities Commission (CPUC) and shall at all times be subject to such changes or modifications as the CPUC may direct from time to time in the exercise of its jurisdiction. I understand that PG&E may require an engineering advance to cover some or all of its costs for project review, design work and cost development in connection with this application for service. I understand that any advance will be based upon current costs and the amount of work anticipated by PG&E based upon the information submitted in this application. I understand that any advance will be credited against the amount I owe, applied to the amount I may owe on the resulting line extension agreement, or refunded to me without interest when PG&E has completed its engineering.
work or if the project has been cancelled or postponed.

I have read the above information. I understand and agree with the provisions and my responsibilities.

Applicant's Signature ______________________________ Print Name _____________________________ Date _____________
(First Name, Middle Initial, Last Name)
Electric Sample Form 62-0686
Application for Service -- Agricultural Service

Please Refer to Attached Sample Form
Please complete this application and submit the completed form to PG&E Application for Service at P.O. Box 24047 Fresno CA, 93706-2010. You may also submit applications at http://www.pge.com/mybusiness/customerservice/otherrequests/newconstruction or call 1-877-PGE-SRVC.* Indicates optional fields.

### Project Type

Applicants will be served under an agricultural rate schedule if 70% or more of the annual energy use on the meter is for agricultural end-uses. Agricultural end-uses consist of: (a) growing crops, (b) raising livestock, (c) pumping water for irrigation of crops, or (d) other uses which involve production for sale. (Note: PG&E’s Electric Rule 1 contains the complete qualification criteria for agricultural rates).

What percentage of the annual energy use will be for agricultural end-uses?

- [ ] New Agricultural Service
- [ ] Additional Load or Equipment to Existing Agricultural Service

#### Number of Buildings

#### Number of Services

### Project Information

- [ ] Gas Service  - [ ] Electric Overhead Service  - [ ] Electric Underground Service  
- Date Initial Service Needed

<table>
<thead>
<tr>
<th>Project Address or Lot Number</th>
<th>City</th>
<th>County</th>
<th>Zip</th>
</tr>
</thead>
</table>

<table>
<thead>
<tr>
<th>Nearest Cross Street</th>
<th>*Assessor's Parcel No.</th>
<th>*Building Permit No.</th>
</tr>
</thead>
</table>

<table>
<thead>
<tr>
<th>Applicant / Company Name</th>
</tr>
</thead>
</table>

- [ ] Individual  - [ ] Partnership  - [ ] Corporation  - [ ] Limited Liability Corporation  - [ ] Governmental Agency
- [ ] Sole Proprietor  - [ ] Other

<table>
<thead>
<tr>
<th>Day Phone</th>
<th>*Cell Phone ( )</th>
<th>*Fax ( )</th>
<th>*Email address</th>
</tr>
</thead>
</table>

(Correspondence will be sent via e-mail)

<table>
<thead>
<tr>
<th>Applicant Mailing Address</th>
<th>City</th>
<th>State</th>
<th>Zip</th>
</tr>
</thead>
</table>

### Contract Information

- [ ] Individual  - [ ] Partnership  - [ ] Corporation  - [ ] Limited Liability Corporation  - [ ] Governmental Agency
- [ ] Sole Proprietor  - [ ] Other

<table>
<thead>
<tr>
<th>*State of incorporation or LLC</th>
</tr>
</thead>
</table>

<table>
<thead>
<tr>
<th>Name of person authorized to sign contracts</th>
<th>*Title</th>
</tr>
</thead>
</table>

(First Name, Middle Initial, Last Name)

<table>
<thead>
<tr>
<th>Mailing address for contract</th>
<th>City</th>
<th>State</th>
<th>Zip</th>
</tr>
</thead>
</table>

### Representative Information

**Party who will relay project information and updates to the PG&E representative**
Name of Representative

Day Phone (  ) *Cell Phone (  ) *Fax (  ) *Email address

Mailing address City State Zip

*Contractor’s Name *Contractor’s Phone

Credit Information (Party responsible for energy use after the meter is installed)

Name/Company Name to appear on bill Day Phone (  ) *Evening Phone (  )
(First Name, Middle Initial, Last Name)

□ Individual □ Partnership □ Corporation □ Limited Liability Corporation □ Governmental Agency

□ Sole Proprietor □ Other

Mailing address for bill City State Zip

*Does the customer currently have service with PG&E? □ No □ Yes

*If yes, please provide the PG&E Account Number

*Do you want the new service included on your existing bill? □ No □ Yes

*NAICS (North America Industrial Classification System) Code *Business Activity

*Desired Electric Rate Schedule *Desired Gas Rate Schedule

The applicant is required to select an Agricultural Rate schedule before receiving service. If you want additional information on rate options or want to request a free rate analysis, visit http://www.pge.com/about/rates/rateinfo/rateoptions/agricultural/ or call 1-877-PGE-SRVC.

Application and Design and Installation Options

As an applicant for new gas or electric service, you can choose either PG&E or a qualified contractor to design new gas/electric distribution and/or service facilities. You can also choose either PG&E or a qualified contractor to construct all or a portion of new gas/electric distribution and/or service facilities. PG&E will provide you with a bid for the design and the construction work, to assist you in making a selection. You will then have the opportunity to choose either a qualified contractor to perform the design/or construction work. In accordance with PG&E’s filed tariffs, electric trenching, conduits, substructures and gas service trenching are the applicant’s responsibility. Once you make a decision about who will perform the work, if you subsequently change your selection, you will be responsible for any re-engineering charges incurred as a result of that change.

You should become familiar with the applicant design installation requirements, including PG&E’s Applicant Design Guide and General Terms and Conditions, before you make your selection. For copies of these documents and/or for additional information, visit www.pge.com/mybusiness/customerservice/otherrequests/newconstruction/processguide/step1/appdes.shtml or request information by calling 1-877-PGE-SRVC.

PG&E must provide project specific information to design contractors. PG&E can provide this information sooner if we know whether or not you are considering using a design contractor to design gas/electric distribution or service facilities.

Providing this information on this Application is voluntary and is not binding. PG&E will provide you with a bid for the design work regardless of whether or not you answer this question now and will not require a final decision from you until later in the process.

Are you currently planning to use a design contractor? Yes □ No □
**Construction Information**

**Please note if you have selected “Electric Overhead Service” without “Gas Service” all trench related questions become optional fields.**

<table>
<thead>
<tr>
<th>Question</th>
<th>Options</th>
</tr>
</thead>
<tbody>
<tr>
<td>Joint trench drawing to be prepared by:</td>
<td>Applicant, PG&amp;E, Not required</td>
</tr>
<tr>
<td>Who will trench and backfill for the distribution facilities?</td>
<td>Applicant / Elec, PG&amp;E / Elec, Date Joint Trench Required</td>
</tr>
<tr>
<td>Proposed distribution trench occupants or joint pole occupants:</td>
<td>Electric, Gas, Phone, CATV, Other</td>
</tr>
<tr>
<td>Who will install distribution conduit and substructures?</td>
<td>Applicant, PG&amp;E</td>
</tr>
<tr>
<td>Who will trench and backfill for the service facilities?</td>
<td>Applicant / Gas, PG&amp;E / Gas, Date Joint Trench Required</td>
</tr>
<tr>
<td>Proposed service trench occupants or joint pole occupants:</td>
<td>Electric, Gas, Phone, CATV, Other</td>
</tr>
<tr>
<td>Who will install service conduit and substructures?</td>
<td>Applicant, PG&amp;E</td>
</tr>
</tbody>
</table>

*Transformer type requested: Padmounted, Subsurface (additional Special Facilities charges may apply)*

*Water, sanitary sewer, storm drain, low pressure gas, oil or other fluid carrying piping or facilities or private utilities (e.g. fire alarm, private streetlight systems, private phone, private CATV or gate controllers) are not permitted in a PG&E occupied joint trench.*

---

**General Construction Information**

Include on this application any eligible Rule 20B or Rule 20C conversion work or any eligible relocation work.

*Will temporary electric service be required? No, Yes, Date needed*  

*Will temporary gas service be required? No, Yes, Date needed*  

If yes please complete the following:

*Will Temporary Service power be operated for less than one year? No, Yes*  

Have you ever completed a temporary power project with us before? No, Yes  

*Who will trench and backfill for Temporary Service?*  

- Applicant/Gas  
- PG&E/Gas  
- Applicant/Electric  
- PG&E/Electric  

**Electric Temporary Services**

Panel, Main Breaker Size **amps**  

Have you ever completed a temporary power project with us before? No, Yes
<table>
<thead>
<tr>
<th>Question</th>
<th>Options</th>
</tr>
</thead>
<tbody>
<tr>
<td>*Will Applicant or Contractor Install Pole?</td>
<td>☐ No ☐ Yes</td>
</tr>
</tbody>
</table>

**Gas Temporary Services**

<table>
<thead>
<tr>
<th>Question</th>
<th>Options</th>
</tr>
</thead>
<tbody>
<tr>
<td>*Gas Service Delivery Pressure Requested:</td>
<td>☐ ¼ psig ☐ Other psig</td>
</tr>
<tr>
<td>*Number of Meters at each service location?</td>
<td></td>
</tr>
<tr>
<td>*Total Gas Load</td>
<td></td>
</tr>
</tbody>
</table>

**Will existing PG&E electric overhead facilities require undergrounding?**

☐ No ☐ Yes ☐ Not sure ☐ Date needed

**Will any existing PG&E gas or electric facilities require relocation or removal?**

☐ No ☐ Yes ☐ Not sure ☐ Date needed

### Load Information

**IN THE EVENT THAT APPLICANT SHALL MAKE ANY MATERIAL CHANGE EITHER IN THE AMOUNT OR CHARACTER OF THE APPLIANCES OR APPARATUS INSTALLED UPON THE PREMISES TO BE SUPPLIED BY PG&E, INCLUDING PANEL SIZE OR HOURS OF OPERATION. APPLICANT SHALL IMMEDIATELY GIVE PG&E WRITTEN NOTICE OF THIS FACT.**

**Operating Hours:**

<table>
<thead>
<tr>
<th>Hours per day</th>
<th>Days per week</th>
<th>Months per year</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

**Typical operating hours:**

From ____________  ____________  ____________  ____________

☐ January ☐ February ☐ March ☐ April

☐ May ☐ June ☐ July ☐ August

☐ September ☐ October ☐ November ☐ December

**What months will this facility operate?**

☐ January ☐ February ☐ March ☐ April

☐ May ☐ June ☐ July ☐ August

☐ September ☐ October ☐ November ☐ December

**Please describe other operating characteristics**

What type of crop or livestock are you producing? (if livestock, please state if they are raised for slaughter or sale, kept for breeding purposes, or boarded for others)

### Electric Load Information

**Main Switch Size (Service Termination Enclosure):**

<table>
<thead>
<tr>
<th>amps</th>
<th>Number of meters at each service location</th>
</tr>
</thead>
<tbody>
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</table>

**Voltage:**

☐ 120/240 Volt, 3-wire, 1Ø ☐ 120/208 Volt, 3-wire, 1Ø ☐ 240/120 Volt, 4-wire, 3Ø ☐ 208/120 Volt, 4-wire, 3Ø

☐ 480/277 Volt, 4-wire, 3Ø ☐ Primary voltage (> 2,400 Volts) ☐ Other (specify)

**Single Largest 1Ø Motor:**

<table>
<thead>
<tr>
<th>hp</th>
<th>Total 1Ø Motors</th>
<th>hp</th>
<th>Single Largest 3Ø Motor</th>
<th>hp</th>
<th>Total 3Ø Motors</th>
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</table>

**Electric Connected Load**

<table>
<thead>
<tr>
<th>1Ø Motor:</th>
<th>motors at hp each</th>
<th>3Ø Motor:</th>
<th>motors at hp each</th>
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</thead>
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</table>

Additional electric load (if additional space is needed please attach a spread sheet using same format as below)
<table>
<thead>
<tr>
<th>Number of Appliances</th>
<th>Phase</th>
<th>Description of Appliance</th>
<th>Connected Load</th>
<th>Units</th>
</tr>
</thead>
<tbody>
<tr>
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</tbody>
</table>

*Please provide motor codes for motors that have reduced voltage starting or are 25 hp and greater.

Will submersible pump(s) be installed?  ☐ No  ☐ Yes

---

**Natural Gas Load Information**

*If this is an existing service, what is the.*PG&E meter no.

Natural gas standard service delivery pressure is provided at ¼ psig (7” water column). Requests for elevated service delivery pressure require PG&E’s review and approval. If granted, elevated service delivery pressure may be reduced at any time due to PG&E operational needs. Special Facilities costs and cost-of-ownership charges may apply for elevated service delivery pressure. For further information, contact your local PG&E office and refer to Gas Rule 2. (MBtu/h = 1,000 Btu/h)

Gas Service Delivery Pressure Requested:  ☐ 1/4 psig  ☐ Other (   psig)

Number of meters at each service location

Check all that apply: (If additional space is required please attach a spreadsheet using same format as below)

☐ Space Heating Equipment (   MBtu/h)  ☐ Boilers (   MBtu/h)  ☐ Water Heating (   MBtu/h)

☐ Air Conditioning (   MBtu/h)  ☐ Cooking (   MBtu/h)  ☐ Dryers (   MBtu/h)

☐ Other gas load (specify)

**IMPORTANT NOTE:** Do NOT install your electric main switch or gas house line until the meter location is approved by PG&E.

---

**Self-Generation and Net Metering Options**

If you are planning to install any self generation equipment, photovoltaic, or wind generation, additional applications for interconnection to PG&E’s electric system must be submitted and approved by PG&E prior to engineering for your new construction project. The information you provide on your generation interconnection application may affect the final PG&E design for your project.

For information on PG&E’s net metering programs, including eligibility guidelines, generation interconnection program application forms, links to the California Public Utilities Commission, Energy Commission and the US Department of Energy, visit [www.pge.com/b2b/newgenerator/](http://www.pge.com/b2b/newgenerator/) or contact PG&E’s Generation Interconnection Services at (415) 972-5676.

Are you planning to install any self generation equipment? Yes ☐ No

If yes, please provide us with an estimate of the Generation proposed for this project.

<table>
<thead>
<tr>
<th>*Total # of generation units</th>
<th>*Total output of all generation</th>
<th>*kW</th>
<th>*Generation Type</th>
</tr>
</thead>
</table>

---

**Attachment – 2 copies required**

A. Detailed site plan showing roads, driveways, easements, right-of-ways, property lines, building and structure.

B. Copies of all environmental permits and/or conditions of approval.

Applicant is responsible to identify all environmental requirements within said permits, approvals and/or conditions. For additional
**Agreement to Pay and Signature**

I understand that service will be engineered and installed based upon the information provided here. I agree to pay PG&E, on demand, for all work PG&E performs and all costs PG&E incurs for this application for service. PG&E may cancel this Application for Service if I do not proceed with the project and it becomes inactive for a period of **12 months 90 days**. If the project is postponed or cancelled, by either party, I will pay PG&E for all work and costs incurred by PG&E prior to the postponement or cancellation. PG&E’s costs may include, for example, labor, material and supplies, (including long lead time materials), transportation, and other direct costs which PG&E allocates to such work. Incomplete information or any changes made at my request during the engineering, or after it is completed, will subject me to additional charges and may delay the establishment of service. I further agree to pay for any damage to new or existing PG&E facilities caused by my contractors or me. Service shall be subject to all of PG&E’s applicable tariff schedules on file with and authorized by the California Public Utilities Commission (CPUC) and shall at all times be subject to changes or modifications as the CPUC may direct from time to time in the exercise of its jurisdiction. I understand that PG&E may require an engineering advance to cover some or all of its costs for project review, design work and cost development in connection with this application for service. I understand that any advance will be based upon current costs and the amount of work anticipated by PG&E based upon the information submitted in this application. I understand that any advance will be credited against the amount I owe, applied to the amount I may owe on the resulting line extension agreement, or refunded to me without interest when PG&E has completed its engineering work or if the project has been cancelled or postponed.

I have read the above information. I understand and agree with the provisions and my responsibilities.

Applicant’s Signature  ______________________________  Print Name  _____________________________  Date  _____________
(First Name, Middle Initial, Last Name)
Electric Sample Form No. 62-0687
Application for Relocation/Rearrangement

Please Refer to Attached Sample Form
Please complete this application and submit the completed form and attachments to PG&E Application for Service at P.O. Box 24047 Fresno CA, 93729-8949. You may also submit applications at www.pge.com/mybusiness/customerservice/otherrequests/newconstruction/or Call 1-877-PGE-SRVC. *Indicates optional fields. This application is intended for stand-alone relocation requests. If your project also requires new service, please complete a new service application in place of this one. New service applications can be found at http://www.pge.com/mybusiness/customerservice/brochuresforms/.

Project Type

Type of Work (please choose one)

☐ Residential Single Family ☐ Residential Subdivision ☐ Commercial/Industrial/Agricultural

☐ Mixed Use (Commercial/Residential Combination) ☐ Agency (City, County, Cal-Trans)

Reason for Relocation / Rearrangement Request (please check all that apply) *

☐ Panel/Meter Relocation (Gas & Electric) ☐ Panel Upgrade (No Load Added) ☐ Panel Upgrade (Added Load)

☐ Temporarily De-energize Panel ☐ Temporarily De-energize Service ☐ Temporarily Disconnect Service

☐ Cut off/Demolition ☐ Meter or Meter Size Change ☐ Service Relocation (Pipes & Electric Wires)

☐ Relocate PG&E Facilities (Poles, Boxes, Wires, Pipes, Guys) ☐ Overhead to Underground Conversion

☐ Other ________________________________

Description of Work Requested: ________________________________

Project Information

☐ Gas ☐ Electric Overhead ☐ Electric Underground ☐ Date Relocation Needed

Project Address or Lot Number City County Zip

Nearest Cross Street

Applicant / Company Name

☐ Individual ☐ Partnership ☐ Corporation ☐ Limited Liability Corporation ☐ Governmental Agency

☐ Sole Proprietor ☐ Other

Day Phone ( ) *Cell Phone( ) *Fax ( ) *Email address

(App correspondence will be sent via e-mail)

Applicant Address City State Zip

*Building Permit Number *PG&E Account Number Date PG&E facility rearrangement / relocation needed

PG&E may relocate or rearrange service in accordance with Gas and/or Electric Rules 2, 13, 15, 1, 20, 21 and LS schedules as applicable. There may be circumstances where application of PG&E’s distribution/service extension rules would place an undue financial burden on PG&E. In these cases, PG&E may apply the exceptional case provisions of its Rules 15 and 16.

Contract Information

Legal name to appear on contract

☐ Individual ☐ Partnership ☐ Corporation ☐ Limited Liability Corporation ☐ Governmental Agency

☐ Sole Proprietor ☐ Other

Page 1 of 4
Form 62-0687
Advice 3008-G/3342-E
Revised April 2009
State of incorporation or LLC
Name of person authorized to sign contracts (First Name, Middle Initial, Last Name)
Mailing address for contract City State Zip
Contractor’s Name Contractor’s Phone

Representative Information (Party who will relay project information and updates to the PG&E representative)
Name of Representative
Day Phone Cell Phone Fax Email address
Mailing address City State Zip
Contractor’s Name Contractor’s Phone

Construction Information
You are permitted to select either PG&E or your own contractor to construct all or a portion of any new gas/electric distribution and/or service facilities. However, only PG&E may work on energized or pressurized facilities. More details regarding the installation option requirements are available through your local PG&E office. You should become familiar with the requirements before you make your selection (Please see the following pages under installation options for specific information. For projects that require both relocation work and new service, please complete the appropriate new service application. Those new service (and associated relocation work) applications can be found at http://www.pge.com/mybusiness/customerservice/brochuresforms/.

If trenching is required, who will trench, backfill, and provide and install conduit?
 □ Applicant  □ PG&E

Proposed trench occupants: (please check all that apply)
 □ Electric  □ Gas  □ Phone  □ CATV  □ Other

Water, sanitary sewer, storm drain, LPG, oil or other fluid carrying piping or facilities are not permitted in a joint trench.
IMPORTANT NOTE: Do NOT install your electric main switch or gas house line until the location is approved by PG&E.

Load Information

Electric Load Information
Main Switch Size (Service Termination Can) (amps) Number of meters at each service location
Voltage: (select one)
 □ 120/240, 3-wire, 1Ø  □ 240/120, 4-wire, 3Ø  □ 480/277, 4-wire, 3Ø  □ 208/120, 4-wire, 3Ø
 □ 120/208, 3-wire, 1Ø  □ Primary voltage (> 2,400Volts)  □ Other (specify)

If required, who will install the electric service wire?
 □ Applicant  □ PG&E

Natural Gas Load Information
Natural gas standard service delivery pressure is provided at ¼ psig (7” water column). Requests for elevated service delivery pressure require PG&E review and approval. If granted, elevated service delivery pressure may be reduced at any time due to PG&E operational needs. Special facilities & cost of-ownership charges may apply for elevated service delivery pressure. For further information, contact your local PG&E office and refer to Gas Rule 2.
Number of meters at each service location

*If required, who will install the gas pipe?  □ Applicant  □ PG&E

**General Construction**

*Will temporary electric service be required?  □ No  □ Yes  Date needed

*Will temporary gas service be required?  □ No  □ Yes  Date needed

If, yes please complete the following:

*Will Temporary Service power be operated for less than one year?  □ No  □ Yes

Have you ever completed a temporary power project with us before?  □ No  □ Yes

*Who will trench and backfill for Temporary Service?

□ Applicant/Gas  □ PG&E/Gas

□ Applicant/Electric  □ PG&E/Electric

**Electric Temporary Services**

*Panel, Main Breaker Size  amps

*Will Applicant or Contractor Install Pole?  □ No  □ Yes

**Gas Temporary Services**

*Gas Service Delivery Pressure Requested:  \(\frac{1}{4}\) psig  other

*Number of Meters at each service location?

*Total Gas Load

*I request PG&E to provide a construction bid for:

□ Gas Facilities  □ Electric Facilities

PG&E gas or electric facilities require removal?  □ No  □ Yes  □ Not sure  Date Needed

**Self-Generation and Net Metering Options**

If you are planning to install any self generation equipment, photovoltaic, or wind generation, additional applications for interconnection to PG&E’s electric system must be submitted and approved by PG&E prior to engineering for your new construction project. The information you provide on your generation interconnection application may affect the final PG&E design for your project.

For information on PG&E’s net metering programs, including eligibility guidelines, generation interconnection program application forms, links to the California Public Utilities Commission, Energy Commission and the US Department of Energy, visit www.pge.com/b2b/newgenerator or contact PG&E’s Generation Interconnection Services at (415) 972-5676.

Are you planning on installing any self generation equipment?  Yes  No

If yes, please provide us with an estimate of the Generation proposed for this project.

*Total # of generation units  *Total output of all generation(   kW )  *Generation Type

**Attachment – 2 copies required**
A. Complete set of site improvement plans, including grading plans. (Include 3 ½” high-density disk with AutoCAD 2000i.dwg file of the site plan.)
B. Building floor plan and exterior elevations.
C. Electric drawings and schedules with complete breakdown of equipment; include single line drawing if available.
D. Electric switchboard drawings. (Must be approved by PG&E prior to manufacturing the main panel.)
E. Plumbing plans.
F. Assessors parcel map showing all easements, rights-of-way, property lines, etc.
G. Detailed site plan showing roads, sidewalk, driveways, location of fire hydrants and other structures, proposed location of gas and electric meters, building elevations, and proposed future improvements. (Meter locations are subject to PG&E approval).
H. Landscaping plans including sprinkler controller meter location.
I. Streetlight and traffic signal plans.
J. Title 24 Utility Report or building permit.
K. Copies of all environmental permits and/or conditions of approval.
L. Applicant is responsible to identify all environmental requirements within said permits, approvals and/or conditions. For additional information visit www.pge.com/mybusiness/customerservice/otherrequests/newconstruction/

**Agreement to Pay and Signature**

I understand that service will be engineered and installed based upon the information provided here. I agree to pay PG&E, on demand, for all work PG&E performs and all costs PG&E incurs for this application for service. PG&E may cancel this Application for Service if I do not proceed with the project and it becomes inactive for a period of 12 months. If the project is postponed or cancelled, by either party, I will pay PG&E for all such work and costs incurred by PG&E prior to the postponement or cancellation. PG&E’s costs may include, for example, labor, material and supplies, (including long lead time materials), transportation, and other direct costs which PG&E allocates to such work. Incomplete information or any changes made at my request during the engineering, or after it is completed, will subject me to additional charges and may delay the establishment of service. I further agree to pay for any damage to new or existing PG&E facilities caused by my contractors or me. Service shall be subject to all of PG&E’s applicable tariff schedules on file with and authorized by the California Public Utilities Commission (CPUC) and shall at all times be subject to such changes or modifications as the CPUC may direct from time to time in the exercise of its jurisdiction. I understand that PG&E may require an engineering advance to cover some or all of its costs for project review, design work and cost development in connection with this application for service. I understand that any advance will be based upon current costs and the amount of work anticipated by PG&E based upon the information submitted in this application. I understand that any advance will be credited against the amount I owe, applied to the amount I may owe on the resulting line extension agreement, or refunded to me without interest when PG&E has completed its engineering work or if the project has been cancelled or postponed.

I have read the above information. I understand and agree with the provisions and my responsibilities.

Applicant’s Signature ______________________________ Print Name _____________________________ Date ______________
(First Name, Middle Initial, Last Name)
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<th>CAL P.U.C. SHEET NO.</th>
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<td>Rate Schedules</td>
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<td>27820-E</td>
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<td>Sample Forms</td>
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Advice Letter No: 3442-E
Issued by Brian K. Cherry
Date Filed March 27, 2009
Decision No. 1S11
Vice President
Effective
Resolution No.
Regulatory Relations
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#### SAMPLE FORMS

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<td>79-255</td>
<td>Agreement for Installation or Allocation of Special Facilities</td>
<td>7689-E</td>
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</table>

#### Sample Forms

**Rule 2 Description of Service**

- 79-255 Agreement for Installation or Allocation of Special Facilities

**Rule 3 Application for Service**

- 01-8670 Credit Application
- 02-2590 Interim Service Agreement
- 02-2591 Application for Service-Residential Service
- 02-2592 Application for Service-Residential Subdivision/Development
- 02-2593 Application for Service-Commercial/Industrial Development
- 02-2594 Application for Service-Agricultural Service
- 02-2595 Application for Relocation/Rearrangement
- 79-972 Agreement for Unmetered Electrical Service
- 79-1038 Application for Essential Use Customer Sales

**Rule 13 Temporary Service**

- 79-875 Rule 13 Temporary Service Agreement

**Rules 15 and 16 Distribution Line and Service Extensions**

- 62-0980 Distribution Service and Extension Agreement
- 62-0981 Distribution Service and Extension Agreement, Option 1-Shared Construction
- 62-0982 Distribution Service and Extension Agreement, Option 2-Competitive Bidding
- 79-716 General Terms and Conditions for Gas and Electric Extension and Service Construction by Applicant
- 79-1003 Statement of Applicant's Contract of Anticipated Costs
- 79-1004 Distribution and Service Extension Agreement-Exhibit A Cost Summary
- 79-1018 Residential Rule 16 Electric/Gas Single Service Extensions
- 79-1020 Internal Combustion Engine Conversion Incentive Distribution and Service Extension Agreement
- 79-1021 General Terms and Condition for Internal Combustion Incentive Electric Extension and Service Construction by Applicant
- 79-1022 Internal Combustion Engine Conversion Incentive Distribution Service and Extension Billing Letter
- 79-1023 Application for Service - Internal Combustion Engine Conversion Incentive - Agricultural Service
- 79-1108 Electric Distribution and Service Line Extension Agreement for Expedited Connection of Agricultural Water Pump

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Advice Letter No: 3442-E  
Issued by Brian K. Cherry  
Date Filed March 27, 2009  
Decision No. 12S9  
Effective Vice President  
Resolution No. Regulatory Relations
PG&E Gas and Electric
Advice Filing List
General Order 96-B, Section IV

Aglet
Agnews Developmental Center
Alcantar & Kahl
Ancillary Services Coalition
Anderson & Poole
Arizona Public Service Company
BART
BP Energy Company
Barkovich & Yap, Inc.
Bartle Wells Associates
Blue Ridge Gas
Braun & Associates
C & H Sugar Co.
CA Bldg Industry Association
CAISO
CLECA Law Office
CSC Energy Services
California Cotton Ginners & Growers Assn
California Energy Commission
California League of Food Processors
California Public Utilities Commission
Calpine
Cameron McKenna
Cardinal Cogen
Casner, Steve
Cerox
Chamberlain, Eric
Chevron Company
Chris, King
City of Glendale
City of Palo Alto
City of San Jose
Clean Energy Fuels
Coast Economic Consulting
Commerce Energy
Commercial Energy
Constellation
Constellation New Energy
Consumer Federation of California
Crossborder Energy
Davis Wright Tremaine LLP
Day Carter Murphy
Defense Energy Support Center
Department of Water Resources

Department of the Army
Dept of General Services
Division of Business Advisory Services
Douglas & Liddell
Douglas & Liddell
Downey & Brand
Duke Energy
Duncan, Virgil E.
Dutcher, John
Ellison Schneider & Harris LLP
Energy Management Services, LLC
FPL Energy Project Management, Inc.
Foster Farms
Foster, Wheeler, Martinez
Franciscan Mobilehome
G. A. Krause & Assoc.
GLJ Publications
Goodin, MacBride, Squeri, Schlotz & Ritchie
Green Power Institute
Hanna & Morton
Heeg, Peggy A.
Hitachi
Hogan Manufacturing, Inc.
Imperial Irrigation District
Inercite
International Power Technology
Intestate Gas Services, Inc.
J. R. Wood, Inc.
JTM, Inc.
Los Angeles Dept of Water & Power
Luce, Forward, Hamilton & Scripps LLP
MBMC, Inc.
MRW & Associates
Manatt Phelps Phillips
Matthew V. Brady & Associates
McKenzie & Associates
Meek, Daniel W.
Merced Irrigation District
Mirant
Modesto Irrigation District
Morgan Stanley
Morrison & Foerster
New United Motor Mfg., Inc.
Norris & Wong Associates
North Coast Solar Resources
Northern California Power Association
Occidental Energy Marketing, Inc.
OnGrid Solar
PPL EnergyPlus, LLC
Pinnacle CNG Company
Praxair
R. W. Beck & Associates
RCS, Inc.
RM Company
Sant Fe Jet
Seattle City Light
Sempra Utilities
Sequoia Union HS Dist
Sierra Pacific Power Company
Silicon Valley Power
Smurfit Stone Container Corp
Southern California Edison Company
St. Paul Assoc.
Sunshine Design
Sutterland, Asbill & Brennan
TFS Energy
Tabors Caramanis & Associates
Tecogen, Inc.
Tiger Natural Gas, Inc.
Tioga Energy
TransCanada
Turlock Irrigation District
U S Borax, Inc.
United Cogen
Utility Cost Management
Utility Resource Network
Utility Specialists
Vandenberg Air Force
Verizon
Wellhead Electric Company
Western Manufactured Housing
Communities Association (WMA)
White & Case
eMeter Corporation