April 23, 2009

Advice Letter 3005-G-A/3438-E-A

Brian K. Cherry  
Vice President, Regulatory Relations  
Pacific Gas and Electric Company  
77 Beale Street, Mail Code B10C  
P.O. Box 770000  
San Francisco, CA  94177

Subject:  Supplement – Revision to Rule 15 Residential Allowances

Dear Mr. Cherry:

Advice Letter 3005-G-A/3438-E-A is effective July 1, 2009.

Sincerely,

Julie A. Fitch, Director  
Energy Division
March 20, 2009

Advice 3005-G-A/3438-E-A
(Pacific Gas and Electric Company ID U 39 M)

Public Utilities Commission of the State of California

Subject: Supplement: Revision to Rule 15 Residential Allowances

Pacific Gas and Electric Company (PG&E) hereby submits for filing revisions to its electric and gas tariffs. The updated allowances are shown below and supporting work papers are available upon request. The affected tariff sheets are listed on the enclosed Attachment 1.

This filing supersedes Advice 3005-G/3438-E in its entirety.

Purpose

In compliance with provisions of Gas Rule 15.H.2\(^1\), and Electric Rule 15.I.2\(^2\), PG&E submits this Advice Letter to refine residential electric and gas line and service extension allowance calculations. This is consistent with PG&E’s testimony in Application (A.) 05-10-016, Chapter 3, Pages 3-6C, wherein PG&E

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\(^1\) Gas Rule 15.H.2 PERIODIC REVIEW: PG&E will periodically review the factors it uses to determine its residential allowances, nonrefundable discount option percentage rate, and cost of service factor stated in this rule. If such review results in a change of more than five percent (5%), PG&E will submit a tariff revision proposal to the Commission for review and approval. Such proposed changes shall be submitted no sooner than six (6) months after the last revision. Additionally, PG&E shall submit by advice letter proposed tariff revisions, which result from other relevant Commission decisions, to the allowance formula for calculating line and service extension allowances.

\(^2\) Electric Rule 15.I.2 PERIODIC REVIEW: PG&E will periodically review the factors it uses to determine its residential allowances, nonrefundable discount option percentage rate, and cost of service factor stated in this rule. If such review results in a change of more than five percent (5%), PG&E will submit a tariff revision proposal to the Commission for review and approval. Such proposed changes shall be submitted no sooner than six (6) months after the last revision. Additionally, PG&E shall submit by advice letter proposed tariff revisions, which result from other relevant Commission decisions, to the allowance formula for calculating line and service extension allowances.
proposed to update its allowance calculation, if needed, every three years prior to the filing of its General Rate Case (GRC) Phase 1 application in such time that the Commission could provide a decision on the allowance update allowing PG&E to incorporate any revenue requirements changes that would result from the updated allowance into its GRC filing.

**Background**

In Decision (D.) 99-06-079 and Advice Letter (AL) 1963-E-B, the Commission approved the provisions in Gas and Electric Rules 15 noted above that require PG&E to review factors it uses to determine residential allowances.

In D.07-07-019, the Commission approved various changes to the method by which electric and gas service and line extension allowances are calculated. The Decision also approved refinements to the calculation of the Cost of Ownership (COO) applicable to refundable balances in excess of the line extension allowances. The changes were implemented in AL 2885-G-A/3153-E-A which detailed changes in the calculation of average usage factors.

In accordance with PG&E’s proposal as set forth in A.05-10-016, the upcoming GRC Phase I proceeding prompted a review the residential allowances wherein it was determined that a change of more than five percent (5%) would occur in both the gas and electric residential allowances based upon current distribution revenues.

**Revised Allowances**

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The electric allowance per residential unit represents a decrease of 5.5%, based on a monthly COO charge of 1.40% and the gas allowance represents a total increase of 10.4%, based on a monthly COO charge of 1.39%.
Treatment for Contracts Issued or Executed Prior to the Effective Date of Implementation

PG&E also seeks approval for the following grandfathering treatment of allowances; that is, when and under what conditions PG&E will grant the new residential allowances. PG&E proposes the following:

- PG&E will apply existing allowances to contracts issued or executed prior to the effective date.
- New allowances will apply to new contracts issued after the effective date.

Protests

Anyone wishing to protest this filing may do so by letter sent via U.S. mail, by facsimile or electronically, any of which must be received no later than April 9, 2009 which is 20 days after the date of this filing. Protests should be mailed to:

CPUC Energy Division
Tariff Files, Room 4005
DMS Branch
505 Van Ness Avenue
San Francisco, California 94102

Facsimile: (415) 703-2200
E-mail: jnj@cpuc.ca.gov and mas@cpuc.ca.gov

Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

The protest also should be sent via U.S. mail (and by facsimile and electronically, if possible) to PG&E at the address shown below on the same date it is mailed or delivered to the Commission:

Brian K. Cherry
Vice President, Regulatory Relations
Pacific Gas and Electric Company
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, California 94177

Facsimile: (415) 973-7226
E-mail: PGETariffs@pge.com
Effective Date

PG&E requests that this advice filing be approved expediently, so that PG&E’s showing in its GRC Phase I application can incorporate the approved changes to the allowance. To allow adequate time for operational information and customer notification, PG&E requests that the allowances be made effective July 1, 2009. PG&E submits this as a Tier 2 advice filing.

Notice

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list. and the parties on the service list for A.05-10-019. PG&E is submitting supporting workpapers to the CPUC—additional work papers for all other parties are available upon request. Address changes to the General Order 96-B service list should be directed to Rose de la Torre at (415) 973-4716. Send all electronic approvals to PGETariffs@pge.com. Advice letter filings can also be accessed electronically at: http://www.pge.com/tariffs

Vice President, Regulatory Relations

Attachments

cc: Service List for A.05-10-019
Company name/CPUC Utility No. Pacific Gas and Electric Company (ID U39 M)

Utility type:  
☐ ELC ☑ GAS  
☐ PLC ☑ HEAT ☑ WATER

Contact Person: Megan Lawson  
Phone #: 415-973-1877  
E-mail: mehr@pge.com

EXPLANATION OF UTILITY TYPE
ELC = Electric  GAS = Gas  
PLC = Pipeline  HEAT = Heat  WATER = Water

Advice Letter (AL) #: 3005-G-A/3438-E-A  
Tier: [2]
Subject of AL: Supplement: Revision to Rule 15 Residential Allowances
Keywords (choose from CPUC listing): compliance
AL filing type: ☑ Monthly  ☐ Quarterly  ☐ One-Time  ☐ Other

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #:  
Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No
Summarize differences between the AL and the prior withdrawn or rejected AL:  
Is AL requesting confidential treatment? If so, what information is the utility seeking confidential treatment for: No
Confidential information will be made available to those who have executed a nondisclosure agreement: N/A
Resolution Required? ☐ Yes  ☑ No
Requested effective date: July 1, 2009  
No. of tariff sheets: 6

Estimated system annual revenue effect (%): N/A
Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: Gas and Electric Rule 15
Service affected and changes proposed:

Protests, dispositions, and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division  
Tariff Files, Room 4005  
DMS Branch  
505 Van Ness Ave., San Francisco, CA 94102  
E-mail: jnj@cpuc.ca.gov and mas@cpuc.ca.gov

Pacific Gas and Electric Company  
Attn: Brian K. Cherry, Vice President, Regulatory Relations  
77 Beale Street, Mail Code B10C  
P.O. Box 770000  
San Francisco, CA 94177  
E-mail: PGETariffs@pge.com
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<td>GAS RULE NO. 15 GAS MAIN EXTENSIONS</td>
<td>26826-G</td>
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<td>Sheet 4</td>
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<td>27501-G</td>
</tr>
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<td>Sheet 1</td>
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<td>27505-G</td>
<td>GAS TABLE OF CONTENTS</td>
<td>27348-G</td>
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<td>Sheet 6</td>
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C. EXTENSION ALLOWANCES (Cont’d.)

2. BASIS OF ALLOWANCES. Allowances shall be granted to an Applicant for Permanent Service; or to an Applicant for a subdivision or development under the following conditions:

   a. PG&E is provided evidence that construction will proceed promptly and financing is adequate; and

   b. Applicant has submitted evidence of building permit(s) or fully-executed home purchase contract(s) or lease agreement(s); or

   c. Where there is equivalent evidence of occupancy or gas usage satisfactory to PG&E.

The allowances in Section C.3 and C.4 are based on a revenue-supported methodology using the following formula:

\[
\text{Allowance} = \frac{\text{Net Revenue}}{\text{Cost-of-Service Factor}}
\]

where the Cost of Service Factor is the annualized utility-financed Cost of Ownership as stated in Gas Rule 2.

3. RESIDENTIAL ALLOWANCES. The allowance for Distribution Main Extensions, Service Extensions, or a combination thereof, for Permanent Residential Service per meter or residential dwelling unit, on a per-unit basis, is as follows:

   Water Heating ................................................$439
   Space Heating................................................$586
   Oven/Range ...................................................$ 27
   Dryer Stub ......................................................$ 34

(I)
GAS TABLE OF CONTENTS

<table>
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<tr>
<th>TITLE OF SHEET</th>
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<tr>
<td>Title Page</td>
<td>27504-G</td>
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<tr>
<td>Rate Schedules</td>
<td>27502, 27495-G</td>
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<tr>
<td>Preliminary Statements</td>
<td>27496, 24225-G</td>
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<td>Rules</td>
<td>27505-G</td>
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<td>Maps, Contracts and Deviations</td>
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<td>Sample Forms</td>
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## GAS TABLE OF CONTENTS

### Sheet 6

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<td>Contracts 17641,13348-13349-G</td>
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<td>Deposits 21928,17580,21929,17581,15728-G</td>
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<td>Rendering and Payment of Bills 18214-18216-G</td>
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<td>Temporary Service 22832-G</td>
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<td>Capacity Allocation and Constraint of Natural Gas Service 21543,18802,18803,27503,20350-20352,26827,21544,21545,22376,22377,22378,22379,26828,26829,18814-G</td>
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<td>Rule 21</td>
<td>Use of Pacific Gas and Electric Company's Firm Interstate Rights 20461,18260,18261-G</td>
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<td>Rule 22</td>
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C. DISTRIBUTION LINE EXTENSION ALLOWANCES (Cont’d.)

3. RESIDENTIAL ALLOWANCES. The allowance for Distribution Line Extensions, Service Extensions, or a combination thereof, for Permanent Residential Service is $1,918 per meter or residential dwelling unit.

4. NON-RESIDENTIAL ALLOWANCES. The allowance for Distribution Line Extensions, Service Extensions, or a combination thereof, for Permanent Non-Residential Service is determined by PG&E using the formula in Section C.2.

Where the Distribution Line Extension will serve a combination of residential and non-residential meters, residential allowances will be added to non-residential allowances.

5. SEASONAL, INTERMITTENT, EMERGENCY, AND INSIGNIFICANT LOADS. When an Applicant requests service that requires a Distribution Line Extension to serve loads that are seasonal or intermittent, the allowance for such loads shall be determined using the formula in Section C.2. No allowance will be provided where service is used only for emergency purposes, or for Insignificant Loads.

D. CONTRIBUTIONS OR ADVANCES BY APPLICANT

1. GENERAL. Contributions or Advances by an Applicant to PG&E for the installation of a Distribution Line Extension to receive PG&E service consists of such things as cash payments, the value of facilities deeded to PG&E, and the value of Excavation performed by Applicant.

2. PROJECT-SPECIFIC COST ESTIMATES. PG&E’s total estimated installed cost will be based on a project-specific estimated cost.

3 CASH ADVANCE. A cash Advance will be required only if Applicant’s excess allowance is less than PG&E’s total estimated installed cost to complete a Distribution Line Extension.
ELECTRIC TABLE OF CONTENTS

Sheet 1

TABLE OF CONTENTS

<table>
<thead>
<tr>
<th>SCHEDULE</th>
<th>TITLE OF SHEET</th>
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<td>28007, 27817, 27818, 27819, 28043-E</td>
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<td>Notices</td>
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<td>Rule 11</td>
<td>Discontinuance and Restoration of Service</td>
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<td>Rule 12</td>
<td>Rates and Optional Rates</td>
<td>21552,20095,15557,25702,28253,17851-E</td>
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<td>Rule 13</td>
<td>Temporary Service</td>
<td>21552,20095,15557,25702,28253,17851-E</td>
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<tr>
<td>Rule 14</td>
<td>Shortage of Supply and Interruption of Delivery</td>
<td>21552,20095,15557,25702,28253,17851-E</td>
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<td>Rule 15</td>
<td>Distribution Line Extensions</td>
<td>21552,20095,15557,25702,28253,17851-E</td>
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<td>Rule 16</td>
<td>Service Extensions</td>
<td>21552,20095,15557,25702,28253,17851-E</td>
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<tr>
<td>Rule 17</td>
<td>Meter Tests and Adjustment of Bills for Meter Error</td>
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<tr>
<td>Rule 18</td>
<td>Supply to Separate Premises and Submetering of Electric Energy</td>
<td>21552,20095,15557,25702,28253,17851-E</td>
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<td>Medical Baseline Quantities</td>
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<td>Rule 19.1</td>
<td>California Alternate Rates for Energy for Individual Customers and Submetered Tenants of Master-Metered Customers</td>
<td>21552,20095,15557,25702,28253,17851-E</td>
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<tr>
<td>Rule 19.2</td>
<td>California Alternate Rates for Energy for Nonprofit Group-Living Facilities</td>
<td>21552,20095,15557,25702,28253,17851-E</td>
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<td>Rule 19.3</td>
<td>California Alternate Rates for Energy for Qualified Agricultural Employee Housing</td>
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<td>Rule 20</td>
<td>Replacement of Overhead with Underground Electric Facilities</td>
<td>21552,20095,15557,25702,28253,17851-E</td>
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<td>Rule 21</td>
<td>Generating Facility Interconnections</td>
<td>21552,20095,15557,25702,28253,17851-E</td>
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<td>Rule 22</td>
<td>Direct Access Service</td>
<td>21552,20095,15557,25702,28253,17851-E</td>
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<td>Rule 22.1</td>
<td>Direct Access Service Switching Exemption Rules</td>
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<tr>
<td>Rule 22.2</td>
<td>Direct Access Service for Qualified Nonprofit Charitable Organizations</td>
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<td>Rule 23</td>
<td>Community Choice Aggregation</td>
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<td>Rule 23.1</td>
<td>Community Choice Aggregation Open Season</td>
<td>21552,20095,15557,25702,28253,17851-E</td>
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</table>
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General Order 96-B, Section IV

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