

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE
SAN FRANCISCO, CA 94102-3298



April 8, 2009

Advice Letter 3435-E

Brian K. Cherry
Vice President, Regulatory Relations
Pacific Gas and Electric Company
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, CA 94177

**Subject: Miscellaneous Rate Schedule Revisions Pursuant to
D.07-09-004**

Dear Mr. Cherry:

Advice Letter 3435-E is effective May 1, 2009.

Sincerely,

A handwritten signature in blue ink that reads "Julie A. Fitch".

Julie A. Fitch, Director
Energy Division



Brian K. Cherry
Vice President
Regulatory Relations

Pacific Gas and Electric Company
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March 13, 2009

Advice 3435-E

(Pacific Gas and Electric Company ID U 39 E)

Public Utilities Commission of the State of California

Subject: Miscellaneous Rate Schedule Revisions Pursuant to D.07-09-004

Pacific Gas and Electric Company (PG&E) hereby submits revisions for Schedules E-CARE, ES/ESL, ET/ETL, E-ERA, E-FFS, and new Schedules EM TOU and EML TOU as adopted or directed by Decision (D.) 07-09-004. The affected tariff sheets are listed on the enclosed Attachment I.

Purpose

This filing submits the final changes to certain electric rate schedules as adopted by D.07-09-004. These changes relate to commercial California Alternate Rates for Energy (CARE) rates, the minimum average rate limiter on submetered multi-family service tariffs, the franchise fee surcharge, and two new residential time-of-use (TOU) rates for non-submetered multi-family service. PG&E proposes that all changes become effective May 1, 2009.

Background

In D.07-09-004 in Phase 2 of PG&E's 2007 General Rate Case, the Commission adopted a main Settlement Agreement on marginal cost and revenue allocation issues, and six Supplemental Settlements on rate design issues for individual customer classes. These settlements included a variety of provisions implemented January 1, 2008. Additional provisions requiring employee training or changes to PG&E systems beyond a normal rate value change were deferred until such time as PG&E could file compliance advice letters as PG&E was prepared to implement each item.

All of the deferred items requested herein were previously briefly itemized as requiring future tariff changes in Advice 3136-E, filed October 22, 2007. To address those items, Advice 3291-E was filed June 30, 2008 to eliminate time-of-use meter charges on voluntary TOU rates once a SmartMeter™ is used for billing a customer. Advice 3364-E was filed November 24, 2008, to implement certain

Standby service demand charge revisions. This advice letter addresses several remaining 2007 GRC Phase 2 deferred structural billing system items, which PG&E proposes to implement in billing effective May 1, 2009, as follows:

(1) Commercial CARE (*D.07-09-004, Appendix G, Term F, page 8*): Simplify the Schedule E-CARE commercial CARE billing algorithm by using a rate per kWh discount rather than the current combination of Schedule E-ERA rate waivers and percentages of charges as of June 10, 1996 (the effective date of the Assembly Bill 1890 electric rate freeze). This simplifies the bill calculation for commercial CARE customers and avoids the need to calculate an intermediate bundled bill for Direct Access (DA) CARE or Community Choice Aggregation (CCA) CARE customers. Similar to the treatment of residential CARE DA or CCA rates, commercial CARE DA or CCA customers will receive the Power Charge Indifference Adjustment (PCIA), but will have a floor of zero on the bill for their total delivery charges.

(2) Minimum Average Rate Limiter (MARL) (*D.07-09-004, Appendix C, Term H, page 10*): Simplify the MARL billing algorithm by comparing the total otherwise applicable average rate directly to the MARL, rather than comparing the total otherwise applicable rates less Schedule E-ERA to the MARL. The MARL itself is not being revised, and will remain frozen at Assembly Bill 1X levels. The MARL affects only customers on multi-family Schedules ES, ESL, ET, and ETL receiving submetering discounts. Customers on Schedules EM, EML, ESR, and ESRL without submetering discounts are not affected.

Items (1) and (2) will also facilitate revisions to Schedule E-ERA since references in Schedule E-ERA to the MARL and commercial CARE adjustments can be deleted. Going forward, Schedule E-ERA will be needed only for a single PG&E tariff, Schedule E-31. Since Schedule E-31 applies to only non-residential customers with peak demands in excess of 20 kW, PG&E proposes to entirely delete the residential portion of Schedule E-ERA.

(3) Franchise Fee Surcharge (*D.07-09-004, Appendix C, Term K; Appendix D, bullet point, page 8; Appendix E, Term 8; Appendix F, Term E; Appendix G, Term H*): Simplify DA/CCA franchise fee surcharge billing by revising the Schedule E-FFS charges to be a rate per kWh rather than a factor applied to the difference between the bundled and DA/CCA bill. This also avoids the need to calculate a bundled bill for CCA/DA customers.

(4) Multi-Family TOU (*D.07-09-004, Appendix C, Term M, page 11*): Establish two new residential TOU tariffs, Schedules EM TOU and EML TOU, for non-CARE and CARE multi-family accounts that are not submetered. These proposed new schedules use rates identical to Schedules E-6 and EL-6, but provide one baseline allowance per tenant at the generally lower baseline quantities applicable for master-meter Schedule EM.

All of the above revisions were agreed to by parties to the Settlement and approved by the Commission in D.07-09-004. They are expected to result in only slight bill increases or decreases to individual customers.

Tariff Revisions

The required tariff changes are enclosed in Attachment I. These changes were not included as *pro forma* tariffs in D.07-09-004, but carry out the intent of the settling parties, as adopted by the Commission in D.07-09-004. The attached tariffs include final May 1, 2009 rate values, assuming no changes occur to currently-effective March 1, 2009 rate levels. At present, no such changes are anticipated by PG&E. However, should there be an electric rate change on May 1, PG&E will supplement this advice letter with revised May 1, 2009 rate values.

Protests

Anyone wishing to protest this filing may do so by letter sent via U.S. mail, by facsimile or electronically, any of which must be received no later than **April 2, 2009**, which is 20 days after the date of this filing. Protests should be mailed to:

CPUC Energy Division
Tariff Files, Room 4005
DMS Branch
505 Van Ness Avenue
San Francisco, California 94102

Facsimile: (415) 703-2200
E-mail: ijnj@cpuc.ca.gov and mas@cpuc.ca.gov

Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

The protest also should be sent via U.S. mail (and by facsimile and electronically, if possible) to PG&E at the address shown below on the same date it is mailed or delivered to the Commission:

Brian K. Cherry
Vice President, Regulatory Relations
Pacific Gas and Electric Company
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, California 94177

Facsimile: (415) 973-7226
E-mail: PGETariffs@pge.com

Effective Date

PG&E requests that this advice filing become effective on **May 1, 2009**.

Notice

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list and the parties on the service list for A.06-03-005. Address changes to the General Order 96-B service list should be directed to Rose de la Torre at (415) 973-4716. Send all electronic approvals to PGETariffs@pge.com. Advice letter filings can also be accessed electronically at: <http://www.pge.com/tariffs>



Vice President, Regulatory Relations

Attachments

cc: Service List A.06-03-005

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **Pacific Gas and Electric Company (ID U39 M)**

Utility type:

ELC

GAS

PLC

HEAT

WATER

Contact Person: Megan Lawson

Phone #: (415) 973-1877

E-mail: mehr@pge.com

EXPLANATION OF UTILITY TYPE

(Date Filed/ Received Stamp by CPUC)

ELC = Electric

GAS = Gas

PLC = Pipeline

HEAT = Heat

WATER = Water

Advice Letter (AL) #: 3435-E

Tier: [2]

Subject of AL: Miscellaneous Revisions Pursuant to D.07-09-004

Keywords (choose from CPUC listing): compliance

AL filing type: Monthly Quarterly Annual One-Time Other _____

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #: D.07-09-004

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL:

Is AL requesting confidential treatment? If so, what information is the utility seeking confidential treatment for: No

Confidential information will be made available to those who have executed a nondisclosure agreement: N/A

Name(s) and contact information of the person(s) who will provide the nondisclosure agreement and access to the confidential information:

Resolution Required? Yes No

Requested effective date: May 1, 2009

No. of tariff sheets: 24

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: Electric Rate Schedules E-ERA, E-CARE, E-FFS, EML-TOU, EM-TOU, ES, ESL, ET, ETL

Service affected and changes proposed:

Protests, dispositions, and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division

Tariff Files, Room 4005

DMS Branch

505 Van Ness Ave., San Francisco, CA 94102

jn@cpuc.ca.gov and mas@cpuc.ca.gov

Pacific Gas and Electric Company

Attn: Brian K. Cherry, Vice President, Regulatory Relations

77 Beale Street, Mail Code B10C

P.O. Box 770000

San Francisco, CA 94177

E-mail: PGETariffs@pge.com

**ATTACHMENT 1
Advice 3435-E**

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
28207-E	ELECTRIC SCHEDULE ES MULTIFAMILY SERVICE Sheet 4	23640-E
28208-E	ELECTRIC SCHEDULE ET MOBILEHOME PARK SERVICE Sheet 4	22149-E
28209-E	ELECTRIC SCHEDULE EM-TOU RESIDENTIAL TIME OF USE SERVICE Sheet 1	
28210-E	ELECTRIC SCHEDULE EM-TOU RESIDENTIAL TIME OF USE SERVICE Sheet 2	
28211-E	ELECTRIC SCHEDULE EM-TOU RESIDENTIAL TIME OF USE SERVICE Sheet 3	
28212-E	ELECTRIC SCHEDULE EM-TOU RESIDENTIAL TIME OF USE SERVICE Sheet 4	
28213-E	ELECTRIC SCHEDULE EM-TOU RESIDENTIAL TIME OF USE SERVICE Sheet 5	
28214-E	ELECTRIC SCHEDULE EM-TOU RESIDENTIAL TIME OF USE SERVICE Sheet 6	
28215-E	ELECTRIC SCHEDULE ESL MULTIFAMILY CARE PROGRAM SERVICE Sheet 4	25473-E
28216-E	ELECTRIC SCHEDULE ETL MOBILEHOME PARK CARE PROGRAM SERVICE Sheet 4	22180-E
28217-E	ELECTRIC SCHEDULE EML-TOU RESIDENTIAL CARE PROGRAM TIME OF USE SERVICE Sheet 1	

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
28218-E	ELECTRIC SCHEDULE EML-TOU RESIDENTIAL CARE PROGRAM TIME OF USE SERVICE Sheet 2	
28219-E	ELECTRIC SCHEDULE EML-TOU RESIDENTIAL CARE PROGRAM TIME OF USE SERVICE Sheet 3	
28220-E	ELECTRIC SCHEDULE EML-TOU RESIDENTIAL CARE PROGRAM TIME OF USE SERVICE Sheet 4	
28221-E	ELECTRIC SCHEDULE EML-TOU RESIDENTIAL CARE PROGRAM TIME OF USE SERVICE Sheet 5	
28222-E	ELECTRIC SCHEDULE EML-TOU RESIDENTIAL CARE PROGRAM TIME OF USE SERVICE Sheet 6	
28223-E	ELECTRIC SCHEDULE E-CARE CARE PROG SERV FOR QUALIF NONPROF GRP-LIV & QUALIF AGRI EMPL HOUSING FACILS Sheet 1	25868-E
28224-E	ELECTRIC SCHEDULE E-ERA ENERGY RATE ADJUSTMENTS Sheet 1	28152-E
28225-E	ELECTRIC SCHEDULE E-FFS FRANCHISE FEE SURCHARGE Sheet 1	26228-E*
28226-E	ELECTRIC TABLE OF CONTENTS Sheet 1	28170-E
28227-E	ELECTRIC TABLE OF CONTENTS RATE SCHEDULES Sheet 2	28171-E

**ATTACHMENT 1
Advice 3435-E**

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
28228-E	ELECTRIC TABLE OF CONTENTS RATE SCHEDULES Sheet 3	28172-E
28229-E	ELECTRIC TABLE OF CONTENTS RATE SCHEDULES Sheet 4	28173-E
28230-E	ELECTRIC TABLE OF CONTENTS RATE SCHEDULES Sheet 5	28174-E



ELECTRIC SCHEDULE E-CARE Sheet 1
 CARE PROG SERV FOR QUALIF NONPROF GRP-LIV & QUALIF AGRI EMPL
 HOUSING FACILS

APPLICABILITY: This schedule is applicable to Facilities which meet the criteria for California Alternate Rates for Energy (CARE) set forth in Rules 19.2 or 19.3.*

TERRITORY: The entire territory served.

RATES: If the Facility qualifies for residential service, the facility's account will be served on the appropriate residential CARE rate schedule.

Qualified Facilities served on a nonresidential rate schedule will pay all charges applicable on the otherwise applicable commercial rate schedule, less the following rate per kWh discount: (N)

<u>Rate Schedule</u>	<u>Distribution</u>	<u>PPP</u>	<u>DWR Bond</u>	<u>Total Discount</u>
A-1	\$0.07061	\$0.00362	\$0.00491	\$0.07914
A-6	\$0.06446	\$0.00362	\$0.00491	\$0.07299
A-10	\$0.06187	\$0.00362	\$0.00491	\$0.07040
A-15	\$0.07061	\$0.00362	\$0.00491	\$0.07914
E-19	\$0.05288	\$0.00362	\$0.00491	\$0.06141
E-20	\$0.04352	\$0.00362	\$0.00491	\$0.05205

The above commercial CARE discount per kWh by rate schedule shall be updated by PG&E with each future electric rate change based on the overall percentage distribution and generation discount for the residential CARE customer class, and assigned to the commercial distribution rate component, with the additional waiver of the DWR Bond charge, and the CARE Surcharge portion of the PPP rate component otherwise applicable to each commercial rate schedule from Preliminary Statement Part I. Should commercial CARE customers take service on a rate schedule not listed above, PG&E shall use the most appropriate rate schedule currently listed above, until such time as a new corresponding rate per kWh is developed and available for billing purposes with Commission approval. (N)

COMMUNITY CHOICE AGGREGATION AND DIRECT ACCESS: Direct access (DA) and Community Choice Aggregation (CCA) customers shall pay charges for transmission, transmission adjustment rates, reliability services, distribution, public purpose programs, nuclear decommissioning, the fixed transition amount (FTA, where applicable), the rate reduction bond memorandum account (where applicable), the franchise fee surcharge in accordance with Schedule E-EFFS and any applicable portions of the applicable Cost Responsibility Surcharge (CRS), as provided in the otherwise applicable rate schedule and Schedule DA CRS or Schedule CCA CRS (as applicable), except that distribution and public purpose program charges will be discounted, and DWR Bond charges waived as described above. DA and CCA commercial CARE total monthly charges cannot be less than zero. (D)
(T)
(T)

* The Rules referred to in this schedule are part of PG&E's electric tariffs. Copies are available at PG&E's local offices and website at <http://www.pge.com/tariffs>.



**ELECTRIC SCHEDULE E-ERA
 ENERGY RATE ADJUSTMENTS**

Sheet 1

APPLICABILITY: This schedule applies to electric customers as described below. The energy rate adjustments apply only in the specific instances mentioned below.

TERRITORY: Schedule E-ERA applies everywhere PG&E provides electric service.

RATES: Commercial/Industrial Schedule: (D)
 The adjustment rates listed below shall be used in calculating adjustments pursuant to (T)
 Schedule E-31, which requires that the generation component of the otherwise (T)
 applicable schedule be reduced by the charges provided in Schedule E-ERA to (T)
 determine the generation portion of rates available for discounting.

Rate Schedule	Adjustment (\$/kWh)
A-1 Summer	\$0.06597
Winter	\$0.04594
A-6 Summer On-Peak	\$0.20555
Summer Partial Peak	\$0.09613
Summer Off-Peak	\$0.06676
Winter Partial Peak	\$0.03790
Winter Off-Peak	\$0.05151

(Continued)



**ELECTRIC SCHEDULE E-FFS
 FRANCHISE FEE SURCHARGE**

Sheet 1

APPLICABILITY: Pursuant to California Public Utilities Code Sections 6350-6354, this schedule applies to all electric volumes procured by Customers from third-party entities and transported by PG&E with the following exceptions:

- a. The State of California or a political subdivision thereof;
- b. A utility transporting electricity for end use in its Commission-designated service area through another utility's service area;
- c. A utility consuming electricity transmitted through its own electric transmission and distribution system for purposes of generating electricity or for use in its own operations; and
- d. A cogeneration or nonutility generation facility when the facility transports electricity through its own electric transmission or distribution system or otherwise delivers electricity in the manner described in Section 218 of the Public Utilities Code.

TERRITORY: Schedule E-FFS applies everywhere PG&E provides electric service as shown in Preliminary Statement, Part A.

RATES: Pursuant to Public Utilities Code Sections 6350-6354, an Electric Franchise Fee Surcharge shall be charged to all direct access and Community Choice Aggregation electric service customers, unless otherwise exempted.

The franchise fee surcharge shall be added to the bill of a retail electric customer who has elected direct access or Community Choice Aggregation, according to the following rates per kWh of usage:

<u>Customer Class</u>	<u>Franchise Fee Surcharge Rate per kWh</u>	(N)
Residential	\$0.00071	(T)
Small L&P	\$0.00074	
Medium L&P	\$0.00078	(T)
E-19	\$0.00072	
Streetlights	\$0.00062	
Standby	\$0.00060	
Agricultural	\$0.00062	
E-20T	\$0.00062	
E-20P	\$0.00069	
E-20S	\$0.00069	(N)



ELECTRIC SCHEDULE EM-TOU
RESIDENTIAL TIME OF USE SERVICE

Sheet 1 (N)
 (N)

APPLICABILITY: This schedule is applicable to service for residential single-phase and polyphase service supplied to a multifamily accommodation through one meter on a single premises where all of the single-family accommodations are not separately submetered in accordance with Rule 18. This schedule also applies to residential hotels as defined in Rule 1 and to residential RV parks which rent at least 50 percent of their spaces on a month-to-month basis for at least 9 months of the year to RV units used as permanent residences. This schedule is closed as of June 13, 1978, except to residential hotels as defined in Rule 1 and to residential RV parks which rent at least 50 percent of their spaces on a month-to-month basis for at least 9 months of the year to RV units used as permanent residences.

(N)

The meters required for this schedule may become obsolete as a result of electric industry restructuring or other action by the California Public Utilities Commission. Therefore, any and all risks of paying the required charges and not receiving commensurate benefit are entirely that of the customer.

Ongoing daily Time-of-Use (TOU) meter charges applicable to customers taking voluntary TOU service under this rate schedule will no longer be applied if the customer has a SmartMeter™ installed.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a non-utility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule EM TOU charges. See Special Conditions 13 and 14 of this rate schedule for exemptions to standby charges.

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

(N)

(Continued)



ELECTRIC SCHEDULE EM-TOU
RESIDENTIAL TIME OF USE SERVICE

Sheet 2

RATES: Total bundled service charges are calculated using the total rates below. On-peak, part-peak, and off-peak usage is assigned to tiers on a pro-rated basis. For example, if twenty percent of a customer's usage is in the on-peak period, then twenty percent of the total usage in each tier will be treated as on-peak usage. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates. (N)

Customers receiving a medical baseline allowance shall pay for all usage in excess of 130 percent of baseline at rates applicable to usage from 131 percent through 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, generation is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), Energy Cost Recovery Amount, the Fixed Transition Amount (FTA), and the Rate Reduction Bond Memorandum Account (RRBMA).

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates \$ per kWh)	PEAK	PART-PEAK	OFF-PEAK
Summer			
Baseline Usage	\$0.29265	\$0.14432	\$0.08447
101% - 130% of Baseline	\$0.30841	\$0.16008	\$0.10023
131% - 200% of Baseline	\$0.43690	\$0.28857	\$0.22872
201% - 300% of Baseline	\$0.55568	\$0.40735	\$0.34750
Over 300% of Baseline	\$0.61792	\$0.46960	\$0.40974
Winter			
Baseline Usage	—	\$0.10018	\$0.08848
101% - 130% of Baseline	—	\$0.11595	\$0.10424
131% - 200% of Baseline	—	\$0.24443	\$0.23273
201% - 300% of Baseline	—	\$0.36321	\$0.35151
Over 300% of Baseline	—	\$0.42546	\$0.41375
Total Meter Charge Rate (\$ per meter per day)	\$0.25298		
Total Minimum Charge Rate (\$ per meter per day)	\$0.14784		

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Energy Cost Recovery Amount, FTA, RRBMA and DWR Bond. (N)

(Continued)



ELECTRIC SCHEDULE EM-TOU
RESIDENTIAL TIME OF USE SERVICE

Sheet 3

UNBUNDLING OF TOTAL RATES

Meter Charge Rates: Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)

Generation:

Summer

	PEAK	PART-PEAK	OFF-PEAK
Baseline Usage	\$0.17699	\$0.07886	\$0.03926
101% - 130% of Baseline	\$0.18741	\$0.08928	\$0.04969
131% - 200% of Baseline	\$0.27241	\$0.17428	\$0.13469
201% - 300% of Baseline	\$0.35099	\$0.25286	\$0.21327
Over 300% of Baseline	\$0.39217	\$0.29405	\$0.25444

Winter

Baseline Usage	—	\$0.04965	\$0.04192
101% - 130% of Baseline	—	\$0.06009	\$0.05234
131% - 200% of Baseline	—	\$0.14508	\$0.13734
201% - 300% of Baseline	—	\$0.22366	\$0.21592
Over 300% of Baseline	—	\$0.26485	\$0.25710

Distribution:**

Summer

Baseline Usage	\$0.08424	\$0.03404	\$0.01379
101% - 130% of Baseline	\$0.08958	\$0.03938	\$0.01912
131% - 200% of Baseline	\$0.13307	\$0.08287	\$0.06261
201% - 300% of Baseline	\$0.17327	\$0.12307	\$0.10281
Over 300% of Baseline	\$0.19433	\$0.14413	\$0.12388

Winter

Baseline Usage	—	\$0.01911	\$0.01514
101% - 130% of Baseline	—	\$0.02444	\$0.02048
131% - 200% of Baseline	—	\$0.06793	\$0.06397
201% - 300% of Baseline	—	\$0.10813	\$0.10417
Over 300% of Baseline	—	\$0.12919	\$0.12523

Transmission* (all usage)

Transmission Rate Adjustments* (all usage) (\$0.00144) (\$0.00144) (\$0.00144)

Reliability Services* (all usage) \$0.00046 \$0.00046 \$0.00046

Public Purpose Programs (all usage) \$0.00589 \$0.00589 \$0.00589

Nuclear Decommissioning (all usage) \$0.00028 \$0.00028 \$0.00028

Competition Transition Charges (all usage) \$0.00833 \$0.00833 \$0.00833

Energy Cost Recovery Amount (all usage) \$0.00231 \$0.00231 \$0.00231

Fixed Transition Amount (FTA) (all usage) \$0.00000 \$0.00000 \$0.00000

Rate Reduction Bond Memorandum Account (RRBMA) (all usage)** (\$0.00033) (\$0.00033) (\$0.00033)

DWR Bond (all usage) \$0.00491 \$0.00491 \$0.00491

**\$ per meter
per day**

\$ per kWh

Minimum Charge Rate by Component

Distribution** \$0.12044 —

Transmission* — \$0.00957

Reliability Services* \$0.00000 —

Public Purpose Programs \$0.00232 —

Nuclear Decommissioning \$0.00011 —

Competition Transition Charges — \$0.00833

Energy Cost Recovery Amount — \$0.00231

FTA — \$0.00000

RRBMA** — (\$0.00033)

DWR Bond — \$0.00491

Generation*** Determined Residually

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.

** Distribution and RRBMA charges are combined for presentation on customer bills.

*** Total rate less the sum of the individual non-generation components.

(N)

(N)

(Continued)



ELECTRIC SCHEDULE EM-TOU
RESIDENTIAL TIME OF USE SERVICE

Sheet 4

SPECIAL
 CONDITIONS:

1. BASELINE RATES: PG&E may require the customer to file with it a Declaration of Eligibility for Baseline Quantities for Residential Rates.
2. BASELINE (TIER 1) QUANTITIES: The following quantities of electricity are to be billed at the rates for baseline use (also see Rule 19 for additional allowances for medical needs):

(N)

BASELINE QUANTITIES (kWh PER DAY)

Baseline Territory*	Code B - Basic Quantities		Code H - All-Electric Quantities	
	Summer	Winter	Summer	Winter
	Tier I	Tier I	Tier I	Tier I
P	7.6	7.1	12.5	21.1
Q	5.2	7.3	7.9	17.8
R	9.0	6.8	13.8	19.8
S	7.6	6.4	12.5	19.4
T	5.2	5.9	7.9	13.5
V	5.8	6.7	10.3	17.1
W	10.0	7.1	14.1	17.1
X	6.5	7.3	9.7	17.8
Y	7.7	8.2	11.3	19.3
Z	5.7	8.8	10.1	25.8

3. TIME PERIODS: Times of the year and times of the day are defined as follows:

Summer (service from May 1 through October 31):

Peak: 1:00 p.m. to 7:00 p.m. Monday through Friday

Partial-Peak: 10:00 a.m. to 1:00 p.m.
 AND 7:00 p.m. to 9:00 p.m. Monday through Friday
 Plus 5:00 p.m. to 8:00 p.m. Saturday and Sunday

Off-Peak: All other times including Holidays.

Winter (service from November 1 through April 30):

Partial-Peak: 5:00 p.m. to 8:00 p.m. Monday through Friday

Off-Peak: All other times including Holidays.

Holidays: "Holidays" for the purposes of this rate schedule are New Year's Day, President's Day, Memorial Day, Independence Day, Labor Day, Veterans Day, Thanksgiving Day, and Christmas Day. The dates will be those on which the holidays are legally observed.

DAYLIGHT SAVING TIME ADJUSTMENT: The time periods shown above will begin and end one hour later for the period between the second Sunday in March and the first Sunday in April, and for the period between the last Sunday in October and the first Sunday in November.

* The applicable baseline territory is described in Part A of the Preliminary Statement.

(N)

(Continued)



ELECTRIC SCHEDULE EM-TOU
RESIDENTIAL TIME OF USE SERVICE

Sheet 6

SPECIAL
 CONDITIONS:
 (Cont'd.)

11. BILLING (Cont'd):
 transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS.

	DA CRS	CCA CRS
Energy Cost Recovery Amount Charge (kWh)	\$0.00231	\$0.00231
Power Charge Indifference Adjustment (per kWh)	(\$0.00829)	\$0.01167
DWR Bond Charge (per kWh)	\$0.00491	\$0.00491
CTC Charge (per kWh)	\$0.00833	\$0.00833
Total CRS (per kWh)	\$0.00726	\$0.02722

12. FIXED TRANSITION AMOUNT: Residential customers are obligated to pay a FTA, also referred to as a Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS. In addition, residential customers receive the benefit of the RRBMA rate.
13. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.
14. DISTRIBUTED ENERGY RESOURCES EXEMPTION: Any customer under a time-of-use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable standby reservation charges. Customers qualifying for this exemption shall be subject to the following requirements. Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must take service on a time-of-use (TOU) schedule in order to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - *Competition Transition Charge Responsibility for All Customers and CTC Procurement*, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7.
15. DWR BOND CHARGE: The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.

(N)

(N)



ELECTRIC SCHEDULE EML-TOU
RESIDENTIAL CARE PROGRAM TIME OF USE SERVICE

Sheet 1 (N)
 (N)

APPLICABILITY: This schedule is applicable to residential single-phase and polyphase service supplied to a multifamily accommodation through one meter on a single premises where the applicant qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rule 19.2 or 19.3*; and where all of the single-family accommodations are not separately submetered in accordance with Rule 18. A multifamily accommodation can also include residential hotels as defined in Rule 1 and residential RV parks which rent at least 50 percent of their spaces on a month-to-month basis for at least nine months of the year to RV units used as permanent residences. This schedule was closed to all other accounts on June 13, 1978.

(N)

The meters required for this schedule may become obsolete as a result of electric industry restructuring or other action by the California Public Utilities Commission. Therefore, any and all risks of paying the required charges and not receiving commensurate benefit are entirely that of the customer.

Ongoing daily Time-of-Use (TOU) meter charges applicable to customers taking voluntary TOU service under this rate schedule will no longer be applied if the customer has a SmartMeter™ installed.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule EML TOU charges. See Special Conditions 13 and 14 of this rate schedule for exemptions to standby charges.

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

(N)

(Continued)



ELECTRIC SCHEDULE EML-TOU
RESIDENTIAL CARE PROGRAM TIME OF USE SERVICE

Sheet 2

RATES: Total bundled service charges are calculated using the total rates below. On-peak, part-peak, and off-peak usage is assigned to tiers on a pro-rated basis. For example, if twenty percent of a customer's usage is in the on-peak period, then twenty percent of the total usage in each tier will be treated as on-peak usage. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates. (N)

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates (\$ per kWh)	PEAK	PART-PEAK	OFF-PEAK
Summer			
Baseline Usage	\$0.20776	\$0.10223	\$0.05964
101% - 130% of Baseline	\$0.22023	\$0.11470	\$0.07211
131% - 200% of Baseline	\$0.22023	\$0.11470	\$0.07211
201% - 300% of Baseline	\$0.22023	\$0.11470	\$0.07211
Over 300% of Baseline	\$0.22023	\$0.11470	\$0.07211
Winter			
Baseline Usage	-	\$0.07082	\$0.06249
101% - 130% of Baseline	-	\$0.08329	\$0.07496
131% - 200% of Baseline	-	\$0.08329	\$0.07496
201% - 300% of Baseline	-	\$0.08329	\$0.07496
Over 300% of Baseline	-	\$0.08329	\$0.07496
Total Meter Charge Rate (\$ per meter per day)	\$0.20238		
Total Minimum Charge Rate (\$ per meter per day)	\$0.11828		

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, CTC, Energy Cost Recovery Amount, FTA, and RRBMA. (N)

(Continued)



ELECTRIC SCHEDULE EML-TOU
RESIDENTIAL CARE PROGRAM TIME OF USE SERVICE

Sheet 3

UNBUNDLING OF TOTAL RATES

Meter Charge Rates: Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)	PEAK	PART-PEAK	OFF-PEAK
Generation:			
Summer			
Baseline Usage	\$0.19905	\$0.09352	\$0.05093
101% - 130% of Baseline	\$0.21152	\$0.10599	\$0.06340
131% - 200% of Baseline	\$0.21152	\$0.10599	\$0.06340
201% - 300% of Baseline	\$0.21152	\$0.10599	\$0.06340
Over 300% of Baseline	\$0.21152	\$0.10599	\$0.06340
Winter			
Baseline Usage	-	\$0.06211	\$0.05378
101% - 130% of Baseline	-	\$0.07458	\$0.06625
131% - 200% of Baseline	-	\$0.07458	\$0.06625
201% - 300% of Baseline	-	\$0.07458	\$0.06625
Over 300% of Baseline	-	\$0.07458	\$0.06625
Distribution:**			
Summer			
Baseline Usage	(\$0.01418)	(\$0.01418)	(\$0.01418)
101% - 130% of Baseline	(\$0.01418)	(\$0.01418)	(\$0.01418)
131% - 200% of Baseline	(\$0.01418)	(\$0.01418)	(\$0.01418)
201% - 300% of Baseline	(\$0.01418)	(\$0.01418)	(\$0.01418)
Over 300% of Baseline	(\$0.01418)	(\$0.01418)	(\$0.01418)
Winter			
Baseline Usage	-	(\$0.01418)	(\$0.01418)
101% - 130% of Baseline	-	(\$0.01418)	(\$0.01418)
131% - 200% of Baseline	-	(\$0.01418)	(\$0.01418)
201% - 300% of Baseline	-	(\$0.01418)	(\$0.01418)
Over 300% of Baseline	-	(\$0.01418)	(\$0.01418)
Transmission* (all usage)	\$0.01101	\$0.01101	\$0.01101
Transmission Rate Adjustments* (all usage)	(\$0.00144)	(\$0.00144)	(\$0.00144)
Reliability Services* (all usage)	\$0.00046	\$0.00046	\$0.00046
Public Purpose Programs (all usage)	\$0.00227	\$0.00227	\$0.00227
Nuclear Decommissioning (all usage)	\$0.00028	\$0.00028	\$0.00028
Competition Transition Charges (all usage)	\$0.00833	\$0.00833	\$0.00833
Energy Cost Recovery Amount (all usage)	\$0.00231	\$0.00231	\$0.00231
Fixed Transition Amount (FTA) (all usage)	\$0.00000	\$0.00000	\$0.00000
Rate Reduction Bond Memorandum Account (RRBMA)** (all usage)	(\$0.00033)	(\$0.00033)	(\$0.00033)
Minimum Charge Rate by Component	\$ per meter	\$ per kWh	
Distribution**	\$0.09101	-	
Transmission*	-	\$0.00957	
Reliability Services*	\$0.00000	-	
Public Purpose Programs	\$0.00097	-	
Nuclear Decommissioning	\$0.00012	-	
Competition Transition Charges	-	\$0.00833	
Energy Cost Recovery Amount	-	\$0.00231	
FTA	-	\$0.00000	
RRBMA**	-	(\$0.00033)	
Generation***	Determined Residually		

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.

** Distribution and RRBMA charges are combined for presentation on customer bills.

*** Total rate less the sum of the individual non-generation components.

(Continued)



ELECTRIC SCHEDULE EML-TOU
RESIDENTIAL CARE PROGRAM TIME OF USE SERVICE

Sheet 4

SPECIAL
 CONDITIONS:

1. BASELINE RATES: PG&E may require the customer to file with it a Declaration of Eligibility for Baseline Quantities for Residential Rates.
2. BASELINE (TIER 1) QUANTITIES: The following quantities of electricity are to be billed at the rates for baseline use (also see Rule 19 for additional allowances for medical needs):

BASELINE QUANTITIES (kWh PER DAY)

Baseline Territory*	Code B - Basic Quantities		Code H - All-Electric Quantities	
	Summer	Winter	Summer	Winter
	Tier I	Tier I	Tier I	Tier I
P	7.6	7.1	12.5	21.1
Q	5.2	7.3	7.9	17.8
R	9.0	6.8	13.8	19.8
S	7.6	6.4	12.5	19.4
T	5.2	5.9	7.9	13.5
V	5.8	6.7	10.3	17.1
W	10.0	7.1	14.1	17.1
X	6.5	7.3	9.7	17.8
Y	7.7	8.2	11.3	19.3
Z	5.7	8.8	10.1	25.8

3. TIME PERIODS: Times of the year and times of the day are defined as follows:

Summer (service from May 1 through October 31):

Peak: 1:00 p.m. to 7:00 p.m. Monday through Friday

Partial-Peak: 10:00 a.m. to 1:00 p.m.
 AND 7:00 p.m. to 9:00 p.m. Monday through Friday
 Plus 5:00 p.m. to 8:00 p.m. Saturday and Sunday

Off-Peak: All other times including Holidays.

Winter (service from November 1 through April 30):

Partial-Peak: 5:00 p.m. to 8:00 p.m. Monday through Friday

Off-Peak: All other times including Holidays.

Holidays: "Holidays" for the purposes of this rate schedule are New Year's Day, President's Day, Memorial Day, Independence Day, Labor Day, Veterans Day, Thanksgiving Day, and Christmas Day. The dates will be those on which the holidays are legally observed.

DAYLIGHT SAVING TIME ADJUSTMENT: The time periods shown above will begin and end one hour later for the period between the second Sunday in March and the first Sunday in April, and for the period between the last Sunday in October and the first Sunday in November.

* The applicable baseline territory is described in Part A of the Preliminary Statement.

(Continued)



ELECTRIC SCHEDULE EML-TOU
RESIDENTIAL CARE PROGRAM TIME OF USE SERVICE

Sheet 5

SPECIAL
 CONDITIONS:
 (Cont'd.)

4. ALL-ELECTRIC QUANTITIES (Code H): All-electric quantities are applicable to service to customers with permanently-installed electric heating as the primary heat source. All-electric quantities are also applicable to service to customers of record as of November 15, 1984, to whom the former Code W (Basic plus Water Heating) lifeline allowance was applicable on May 15, 1984, and who thereafter maintain continuous service at the same location under this schedule.
5. SEASONAL CHANGES: The summer season is May 1 through October 31 and the winter season is November 1 through April 30. Bills that include May 1 and November 1 seasonal changeover dates will be calculated by multiplying the applicable daily baseline quantity and rates for each season by the number of days in each season for the billing period.
6. ANNUAL CONTRACT: For customers who use service for only part of the year, this schedule is applicable only on an annual contract.
7. STANDARD MEDICAL QUANTITIES (Code M - Basic plus Medical Quantities, Code S - All-Electric plus Medical Quantities): Additional medical quantities are available as shown in Rule 19.
8. RESIDENTIAL DWELLING UNITS: It is the responsibility of the customer to advise PG&E within 15 days following any change in the number of residential dwelling units receiving electric service.
9. MISCELLANEOUS LOADS: Miscellaneous electrical loads such as general lighting, laundry rooms, general maintenance, and other similar use incidental to the operation of the premises as a multifamily accommodation will be considered residential use.
10. BASELINE QUANTITIES FOR RESIDENTIAL RV PARKS: Residential RV parks will be entitled to a baseline quantity for each space rented on a month-to-month basis for at least nine months of the year to RV units used as permanent residences. No additional baseline quantities are applicable for RV spaces rented to transient tenants.
11. BILLING: A customer's bill is calculated based on the option applicable to the customer.

(N)

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers purchase energy from their non-utility provider and continue

(N)

(Continued)



ELECTRIC SCHEDULE ES
MULTIFAMILY SERVICE

Sheet 4

SPECIAL
 CONDITIONS:
 (Cont'd.)

3. ANNUAL CONTRACT: For customers who use service for only part of the year, this schedule is applicable only on an annual contract.
4. ALL-ELECTRIC QUANTITIES (Code H): All-electric quantities are applicable to service to customers with permanently-installed electric heating as the primary heat source. All-electric quantities are also applicable to service to customers of record as of November 15, 1984, to whom the former Code W (Basic plus Water Heating) lifeline allowance was applicable on May 15, 1984, and who thereafter maintain continuous service at the same location under this schedule.5.
5. SEASONAL CHANGES: The summer season is May 1 through October 31 and the winter season is November 1 through April 30. Bills that include May 1 and November 1 seasonal changeover dates will be calculated by multiplying the applicable daily baseline quantity for each season by the number of days in each season for the billing period.
6. STANDARD MEDICAL QUANTITIES (Code M - Basic Plus Medical Quantities, Code S - All-Electric Plus Medical Quantities): Additional medical quantities are available as shown in Rule 19 for both the primary and additional meters.
7. RESIDENTIAL DWELLING UNITS: It is the responsibility of the customer to advise PG&E within 15 days following any change in the number of dwelling units.

Master-Meter/Submetering Rent Adjustment: If an existing Master-Meter customer converts to submetered service, that customer shall revise tenant rental amounts downward to remove energy-related charges for the duration of the lease consistent with Public Utilities Code 739.5 and Decision 05-05-026.
8. MINIMUM AVERAGE RATE LIMITER: The customer's bill will be controlled by a minimum average rate limiter. The customer's bill will be increased if necessary so that the average monthly rate, calculated using the rates above, is not less than the minimum average rate limiter shown above.
9. MISCELLANEOUS LOADS: Miscellaneous electrical loads such as general lighting, laundry rooms, general maintenance, and other similar use incidental to the operation of the premises as a multifamily accommodation will be considered residential use.

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ELECTRIC SCHEDULE ESL
MULTIFAMILY CARE PROGRAM SERVICE

Sheet 4

SPECIAL
 CONDITIONS:
 (Cont'd.)

- 5. SEASONAL CHANGES: The summer season is May 1 through October 31 and the winter season is November 1 through April 30. Bills that include May 1 and November 1 seasonal changeover dates will be calculated by multiplying the applicable daily baseline quantity for each season by the number of days in each season for the billing period.
- 6. STANDARD MEDICAL QUANTITIES (Code M - Basic Plus Medical Quantities, Code S - All-Electric Plus Medical Quantities): Additional medical quantities are available as shown in Rule 19.
- 7. RESIDENTIAL DWELLING UNITS: It is the responsibility of the customer to advise PG&E within 15 days following any change in the number of dwelling units and/or any decrease in the number of qualifying CARE applicants that results when such applicants move out of their submetered dwelling unit.

Master-Meter/Submetering Rent Adjustment: If an existing Master-Meter customer converts to submetered service, that customer shall revise tenant rental amounts downward to remove energy-related charges for the duration of the lease consistent with Public Utilities Code 739.5 and Decision 05-05-026.

- 8. MINIMUM AVERAGE RATE LIMITER: The customer's bill will be controlled by a minimum average rate limiter. The customer's bill will be increased if necessary, so that the average monthly rate, calculated using the rates above, is not less than the minimum average rate limiter shown above. The minimum average rate limiter will be applied to the customer's bill before the CARE discount is computed.
- 9. MISCELLANEOUS LOADS: Miscellaneous electrical loads such as general lighting, laundry rooms, general maintenance, and other similar use incidental to the operation of the premises as a multifamily accommodation will be considered residential use.
- 10. BILLING: A customer's bill is calculated based on the option applicable to the customer.

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Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rule 22, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rule 22. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the DA CRS pursuant to Schedule DA CRS and short-term commodity prices as set forth in Schedule TBCC.

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Advice Letter No: 3435-E
 Decision No.

Issued by
Brian K. Cherry
 Vice President
 Regulatory Relations

Date Filed March 13, 2009
 Effective May 1, 2009
 Resolution No. _____



ELECTRIC SCHEDULE ET
MOBILEHOME PARK SERVICE

Sheet 4

SPECIAL
 CONDITIONS:
 (Cont'd.)

4. ALL-ELECTRIC QUANTITIES (Code H): All-electric quantities are applicable to service to customers with permanently-installed electric heating as the primary heat source. All-electric quantities are also applicable to service to customers of record as of November 15, 1984, to whom the former Code W (Basic plus Water Heating) lifeline allowance was applicable on May 15, 1984, and who thereafter maintain continuous service at the same location under this schedule.
5. SEASONAL CHANGES: The summer season is May 1 through October 31 and the inter season is November 1 through April 30. Bills that include May 1 and November 1 seasonal changeover dates will be calculated by multiplying the applicable daily baseline quantity for each season by the number of days in each season for the billing period.
6. STANDARD MEDICAL QUANTITIES (Code M - Basic Plus Medical Quantities, Code S - All-Electric Plus Medical Quantities): Additional medical quantities are available as provided in Rule 19, for both the primary and additional meters.
7. RESIDENTIAL DWELLING UNITS: It is the responsibility of the customer to advise PG&E within 15 days following any change in the number of installed spaces.
8. MINIMUM AVERAGE RATE LIMITER: The customer's bill will be controlled by a minimum average rate limiter. The customer's bill will be increased if necessary so that the average monthly rate, calculated using the rates above, is not less than the minimum average rate limiter shown above.
9. SUBMETER RATE DISCOUNT: The master-meter/submeter rate discount provided herein prohibits further recovery by mobilehome park owners for the costs of owning, operating and maintaining their electric submetered system. This prohibition also includes the cost of the replacement of the submetered electric system. This provision was authorized in Ordering Paragraph No. 4 of CPUC Decision 95-02-090 dated February 22, 1995.
10. MISCELLANEOUS LOADS: Miscellaneous electrical loads such as general lighting, laundry rooms, general maintenance, and other similar use incidental to the operation of the premises as a multifamily accommodation will be considered residential use.

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Advice Letter No: 3435-E
 Decision No.

Issued by
Brian K. Cherry
 Vice President
 Regulatory Relations

Date Filed March 13, 2009
 Effective May 1, 2009
 Resolution No. _____



ELECTRIC SCHEDULE ETL
MOBILEHOME PARK CARE PROGRAM SERVICE

Sheet 4

SPECIAL
 CONDITIONS:
 (Cont'd.)

5. SEASONAL CHANGES: The summer season is May 1 through October 31 and the winter season is November 1 through April 30. Bills that include May 1 and November 1 seasonal changeover dates will be calculated by multiplying the applicable daily baseline quantity for each season by the number of days in each season for the billing period.
6. STANDARD MEDICAL QUANTITIES (Code M - Basic Plus Medical Quantities, Code S - All-Electric Plus Medical Quantities): Additional medical quantities are available as provided in Rule 19.
7. RESIDENTIAL DWELLING UNITS: It is the responsibility of the customer to advise PG&E within 15 days following any change in the number of dwelling units and/or any decrease in the number of qualifying CARE applicants that results when such applicants move out of their submetered dwelling unit.
8. MINIMUM AVERAGE RATE LIMITER: The customer's bill will be controlled by a minimum average rate limiter. The customer's bill will be increased if necessary so that the average monthly rate, calculated using the rates above, is not less than the minimum average rate limiter shown above. The minimum average rate limiter will be applied to the customer's bill before the CARE discount is computed.
9. SUBMETER RATE DISCOUNT: The master-meter/submeter rate discount provided herein prohibits further recovery by mobilehome park owners for the costs of owning, operating and maintaining their electric submetered system. This prohibition also includes the cost of the replacement of the submetered electric system. This provision was authorized in Ordering Paragraph No. 4 of CPUC Decision No. 95-02-090 dated February 22, 1995.
10. MISCELLANEOUS LOADS: Miscellaneous electrical loads such as general lighting, laundry rooms, general maintenance, and other similar use incidental to the operation of the premises as a multifamily accommodation will be considered residential use.
11. BILLING: A customer's bill is calculated based on the option applicable to the customer.

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Advice Filing List
General Order 96-B, Section IV**

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