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January 23, 2009

**Advice 3407-E**

(Pacific Gas and Electric Company ID U 39 E)

Public Utilities Commission of the State of California

**Subject: Electric Rate Changes for Department of Water Resources (DWR), Transmission (TO11), Transmission Access Charge Balancing Account Adjustment (TACBAA), Smart Meter Upgrade, Rate Adjustment for the Cost Responsibility Surcharge (CRS) and Procurement Transaction Auditing Account (PTAA)**

Pacific Gas and Electric Company (PG&E) hereby submits this Tier 1 advice letter (AL) for filing revisions to its electric rates on March 1, 2009. The net electric revenue requirement change is an increase of \$640 million. The tables in Attachment 1 of this Advice Letter summarize the revenue and average rate changes for bundled and direct access customers. This rate change revises transmission, generation and potentially distribution rates, and only bundled, direct access and community choice aggregation customers are affected. Attachment 2 provides illustrative rates based on the established methods for changing rates between general rate cases.

In addition to the changes described below, the Commission may approve the proposed decision in PG&E's SmartMeter Program Upgrade proceeding (Application 07-12-009) on January 29, 2009, (see CPUC Public Agenda 3228, Item 55). PG&E's illustrative rates in this advice letter do not include a SmartMeter Program Upgrade revenue requirement change, but if the Commission does approve a SmartMeter Program decision on January 29, 2009, then PG&E may reflect the revenue requirement change in a supplemental advice letter.

Because illustrative rates set forth in Attachment 2 may change as a result of Commission action, PG&E is not filing changes to rates in tariff form at this time. PG&E will file final tariffs with revised rate values in a supplemental advice filing by February 27, 2009.

**Purpose**

PG&E submits this advice letter to consolidate into one advice letter filing all Commission and FERC authorized revenue requirements to be implemented on March 1, 2009.

By this advice letter, PG&E is requesting approval of an approximately \$640 million increase in its electric revenues, effective March 1, 2009, implementing: 1) a revenue requirement increase, including an increase to franchise fees, associated with Department of Water Resources (\$528 million increase); 2) the rate increase associated with PG&E's eleventh FERC-jurisdictional transmission owner revenue requirement, or TO11 (\$83 million increase); and 3) a FERC-jurisdictional transmission Access Charge Balancing Account Adjustment (TACBAA) rate increase (\$29 million increase). In addition, this advice letter makes two authorized rate adjustments not associated with revenue requirement changes; one to reflect in illustrative rates a reallocation of revenue between bundled customer groups as required by D.06-07-030 and two to close the Procurement Transaction Auditing Account (PTAA) per Resolution E-4217.

**Background****DWR**

In compliance with the Decision Authorizing Measures to Facilitate Removal of DWR from the Role of Supplying Electric Power, D.08-11-056, the IOUs jointly filed an advice letter, 3384-E, to implement the DWR cost-follows contract allocation methodology and indifference transfer payments. The rates for DWR supplied energy filed with this advice letter reflect an approximate \$528 million (including franchise fees) revenue requirement increase.

In addition, PG&E is also filing today Advice Letter 3408-E to revise the DWR remittance rate in compliance with D.08-11-056 to reflect the increased DWR revenue requirement discussed above.

**TO11**

On July 30, 2008, PG&E filed its eleventh FERC-jurisdictional transmission revenue requirement request with FERC in Docket No. ER08-1318-000. On October 17, 2008, in compliance with Resolution E-3930, PG&E filed Advice Letter 3355-E notifying the CPUC of the TO11 filing. On September 30, 2008, FERC issued an order accepting PG&E's proposed rate increase for TO11 and established an effective date of March 1, 2009. The rates for the TO11 reflect an approximate \$107 million increase. The additional rate component for the PacificCorp Settlement will no longer be separately stated and is incorporated in the as filed TO11 revenue requirement. With the end of the PacificCorp rate, this

\$107 million increase is offset by \$29 million, resulting in a net TO11 increase of \$83 million.

#### TACBAA

On December 4, 2008, PG&E filed its TACBAA filing with the FERC in Docket No. ER-09-376-000. The TACBAA is a ratemaking mechanism designed to ensure that the costs shifted from New Participating Transmission Owners (TOs) in the California Independent Operator control area to Original Participating TOs will be recovered from PG&E's end-use customers. On December 15, 2008, PG&E filed Advice Letter 3377-E in compliance with Resolution E-3930 to notify the Commission of the TACBAA filing at the FERC. On January 16, 2009, FERC issued a letter approving PG&E's proposed TACBAA rate change. The rates for TACBAA filed with this advice letter reflect an approximate \$29 million increase.

#### SMU

On December 12, 2007, PG&E filed its SmartMeter Upgrade proposals (A.07-12-009) requesting authority to further increase rates related to its Advanced Metering Initiative (AMI) project. On December 23, 2008, the Commission issued a Proposed Decision (PD) authorizing PG&E to proceed with the proposed SmartMeter Upgrade. The PD is scheduled to be approved at the January 29, 2009, CPUC business meeting. PG&E estimates the total revenue requirement change to be approximately \$30 million. As noted above, PG&E has not included this amount in the illustrative rates filed with this advice letter because the Commission may or may not act on this in time for implementation in PG&E's March 1, 2009, electric rate change. Should the Commission approve this revenue requirement change with adequate information to change rates by January 29, 2009, PG&E will, if possible, incorporate this change in rates effective March 1, 2009, through a supplement to this advice letter.

#### CRS

In addition to the revenue requirement changes described above, the illustrative rates proposed in this filing include a rate adjustment pursuant to D.06-07-030. Beginning September 1, 2006, in compliance with D.06-07-030, PG&E adjusted generation rates to correct an overpayment made by non-core customers to the benefit of core customers (for allocating CRS core customers consist of the following customer classes: residential, small light and power, streetlights and agriculture. All other customer groups are designated noncore). To this end, Ordering Paragraph 17 of D.06-07-030 states:

"In its advice letter filing in compliance with this decision, PG&E shall adjust bundled customer power charges to reflect the overpayment of the CRS loan by noncore bundled customers in the amount of \$325 million, to be recovered from core bundled service customers and credited against noncore bundled customers rates over a 30-month period as directed in the following ordering paragraph. The

corresponding annualized increase to core bundled customer is \$130 million with an equivalent decrease to noncore bundled customers."

Ordering Paragraph 18 further states:

"Effective September 1, 2006, January 1, 2007, January 1, 2008, and January 1, 2009, respectively, adjustments shall be made to the allocation among customer groups by increasing or decreasing energy related (i.e., per kWh) generation rate components by an equal cents per kWh. In the residential class, consistent with the current practice, the increase will be allocated by proportional increases to the Tier 3, Tier 4, and Tier 5 surcharges such that the revenue allocated to the residential class is fully collected from the residential class. On March 1, 2009, this differential adjustment to core and noncore bundled rates shall be discontinued."

PG&E has complied with the adjustments required on September 1, 2006, January 1, 2007, January 1, 2008, and January 1, 2009. Accordingly, on March 1, 2009, PG&E now removes this differential from rates. As a result of this adjustment, core rates are reduced and noncore rates are increased. In the context of the revenue requirement changes described herein, core rates increase by a smaller amount than noncore rates.

#### Procurement Transaction Auditing Account (PTAA)

In Ordering Paragraph 9 of Resolution E-4217, the CPUC approved PG&E's request to close the PTAA after the balance in the account is transferred to the Energy Resource Recovery Account (ERRA) for recovery in rates. In the 2009 Annual Electric True-up Supplemental Advice Letter 3349-E-A, PG&E transferred the balance from the PTAA to the ERRA for recovery in rates beginning January 1, 2009. As a result, Preliminary Statement DJ should be deleted, and Preliminary Statement I should be modified to delete the reference to the PTAA. The revisions to remove the reference to the PTAA are reflected in Attachment 2 of this advice letter.

#### Illustrative Electric Rates

In D.07-09-004, the Commission adopted a settlement that established the method to change rates for revenue requirement changes between general rate cases (GRCs). Specifically, rates for all electric revenue requirement changes scheduled to take effect on or after January 1, 2008, and before the effective date of the Commission's decision in Phase 2 of PG&E's next GRC, will be set consistent with D.07-09-004. Accordingly, PG&E provides as Attachment 2 illustrative rates based on the methods adopted by D.07-09-004 to change rates between GRCs.

**Protests**

Anyone wishing to protest this filing may do so by letter sent via U.S. mail, by facsimile or electronically, any of which must be received no later than **February 12, 2009**, which is 20 days after the date of this filing. Protests should be mailed to:

CPUC Energy Division  
Tariff Files, Room 4005  
DMS Branch  
505 Van Ness Avenue  
San Francisco, California 94102

Facsimile: (415) 703-2200  
E-mail: jnj@cpuc.ca.gov and mas@cpuc.ca.gov

Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

The protest also should be sent via U.S. mail (and by facsimile and electronically, if possible) to PG&E at the address shown below on the same date it is mailed or delivered to the Commission:

Brian K. Cherry  
Vice President, Regulatory Relations  
Pacific Gas and Electric Company  
77 Beale Street, Mail Code B10C  
P.O. Box 770000  
San Francisco, California 94177

Facsimile: (415) 973-7226  
E-mail: PGETariffs@pge.com

**Effective Date**

This advice letter is being filed in compliance with D.08-11-056, D.08-12-006, D.06-07-030, Resolution E-4217, and FERC Docket Nos. ER08-1318-000 and ER-09-376-000, therefore PG&E submits this advice letter as a Tier 1 filing. PG&E requests that this advice filing become effective on **March 1, 2009**.

**Notice**

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list and the parties on the service list for Rulemaking (R.) 06-07-010, R.07-05-025, and Application (A.) 07-12-009. Address changes to the General Order 96-B service list should be directed to Rose de la Torre at (415) 973-4716. Send all electronic approvals to [PGETariffs@pge.com](mailto:PGETariffs@pge.com). Advice letter filings can also be accessed electronically at: <http://www.pge.com/tariffs>

A handwritten signature in cursive script that reads "Brian K. Cherry / DC".

Vice President, Regulatory Relations

Attachment 1 and 2: Illustrative Rates

cc: Service List – R.06-07-010, R.07-05-025, and A.07-12-009

# CALIFORNIA PUBLIC UTILITIES COMMISSION

## ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **Pacific Gas and Electric Company (ID U39 M)**

Utility type:

ELC

GAS

PLC

HEAT

WATER

Contact Person: Daren Chan

Phone #: (415) 973-5361

E-mail: D1CT@pge.com

### EXPLANATION OF UTILITY TYPE

ELC = Electric

GAS = Gas

PLC = Pipeline

HEAT = Heat

WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: **3407-E**

**Tier: 1**

Subject of AL: Electric Rate Changes for Department of Water Resources, TO11, Transmission Access Charge Balancing Account Adjustment, Smart Meter Upgrade, Procurement Transaction Auditing Account and Rate Adjustment for the Cost Responsibility Surcharge

Keywords (choose from CPUC listing): electric rate change, compliance

AL filing type:  Monthly  Quarterly  Annual  One-Time  Other \_\_\_\_\_

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #:

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL:

Is AL requesting confidential treatment? If so, what information is the utility seeking confidential treatment for: No

Confidential information will be made available to those who have executed a nondisclosure agreement: N/A

Resolution Required?  Yes  No

Requested effective date: **March 1, 2009**

No. of tariff sheets: N/A

Estimated system annual revenue effect (%): Revenues increased ~\$640 million relative to current rates

Estimated system average rate effect (%): see Attachment 1

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: N/A

Service affected and changes proposed:

Protests, dispositions, and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division

Tariff Files, Room 4005

DMS Branch

505 Van Ness Ave., San Francisco, CA 94102

jnj@cpuc.ca.gov and mas@cpuc.ca.gov

Pacific Gas and Electric Company

Attn: Brian K. Cherry, Vice President, Regulatory Relations

77 Beale Street, Mail Code B10C

P.O. Box 770000

San Francisco, CA 94177

E-mail: PGETariffs@pge.com

# **ATTACHMENT 1**

**Revenue and Average Rate Changes for Bundled and Direct  
Access Customers**

PACIFIC GAS AND ELECTRIC COMPANY  
3/1/09 Rate Change

<b>BOLD RESULTS</b>	Total Revenue	Generation Revenue	TO Revenue	TAC Revenue	TRBAA Revenue	T-ECRA Revenue	RS Revenue	Dist Revenue	PPP Revenue	ND Revenue	FTA	RRBMA	DWR Bond	CTC	ECRA	Total Proposed Revenue
Class/Schedule	At Present															
<b>RESIDENTIAL</b>																
E-1	\$4,208,386,241	\$2,077,470,202	\$270,873,596	-\$1,476,150	-\$5,166,526	-\$28,784,933	\$11,306,677	\$1,493,034,713	\$144,905,036	\$6,882,325	\$0	-\$8,120,274	\$118,653,276	\$204,975,398	\$56,841,917	\$4,341,395,257
EL-1	\$465,137,667	\$355,446,134	\$58,989,200	-\$321,467	-\$1,125,135	-\$6,268,607	\$2,463,867	-\$12,947,056	\$12,162,234	\$1,499,745	\$0	-\$1,768,069	\$0	\$44,630,339	\$12,376,481	\$465,137,667
E-7	\$161,495,503	\$101,108,788	\$10,063,112	-\$54,840	-\$191,939	-\$1,069,377	\$420,439	\$39,395,118	\$5,630,224	\$255,919	\$0	-\$301,619	\$4,068,055	\$7,613,599	\$2,111,334	\$169,048,813
E-8	\$197,582,407	\$149,224,947	\$9,754,269	-\$53,157	-\$186,049	-\$1,036,557	\$407,535	\$31,119,761	\$5,882,684	\$248,065	\$0	-\$292,362	\$4,349,997	\$7,379,933	\$2,046,536	\$208,845,603
EL-8	\$9,066,571	\$15,734,252	\$1,311,306	-\$7,146	-\$25,011	-\$139,349	\$54,787	-\$9,482,045	\$358,495	\$33,348	\$0	-\$39,303	\$0	\$992,114	\$275,124	\$9,066,571
<b>TOTAL RES</b>	<b>\$5,041,668,389</b>	<b>\$2,698,984,323</b>	<b>\$350,991,483</b>	<b>-\$1,912,760</b>	<b>-\$6,694,660</b>	<b>-\$37,298,822</b>	<b>\$14,653,305</b>	<b>\$1,541,120,492</b>	<b>\$168,938,673</b>	<b>\$8,919,403</b>	<b>\$0</b>	<b>-\$10,521,627</b>	<b>\$127,071,328</b>	<b>\$265,591,383</b>	<b>\$73,651,392</b>	<b>\$5,193,493,911</b>
<b>SMALL L&amp;P</b>																
A-1	\$999,949,354	\$530,498,508	\$60,171,810	-\$346,809	-\$1,213,830	-\$6,358,156	\$2,543,288	\$329,580,756	\$35,085,463	\$1,618,440	\$0	-\$1,965,248	\$28,320,794	\$42,541,847	\$13,352,129	\$1,033,828,992
A-6	\$530,765,481	\$288,981,775	\$34,796,753	-\$200,527	-\$701,843	-\$3,676,322	\$1,470,791	\$160,468,052	\$19,384,242	\$935,791	\$0	-\$1,136,318	\$16,394,768	\$24,597,934	\$7,720,275	\$549,035,373
A-15	\$307,503	\$62,024	\$7,100	-\$41	-\$143	-\$750	\$300	\$228,696	\$4,140	\$191	\$0	\$0	\$3,349	\$5,020	\$1,576	\$311,461
TC-1	\$5,802,453	\$2,587,211	\$375,551	-\$2,165	-\$7,576	-\$39,684	\$15,873	\$2,392,909	\$101,734	\$10,101	\$0	\$0	\$177,133	\$265,519	\$83,336	\$5,959,944
<b>TOTAL SMALL</b>	<b>\$1,536,824,791</b>	<b>\$822,129,518</b>	<b>\$95,351,215</b>	<b>-\$549,541</b>	<b>-\$1,923,392</b>	<b>-\$10,074,912</b>	<b>\$4,030,253</b>	<b>\$492,670,413</b>	<b>\$54,575,579</b>	<b>\$2,564,523</b>	<b>\$0</b>	<b>-\$3,101,566</b>	<b>\$44,896,044</b>	<b>\$67,410,320</b>	<b>\$21,157,315</b>	<b>\$1,589,135,770</b>
<b>MEDIUM L&amp;P</b>																
A-10 T	\$688,056	\$549,043	\$74,710	-\$359	-\$1,255	-\$5,858	\$3,228	\$21,632	\$33,476	\$1,674	\$0	\$0	\$29,351	\$41,904	\$13,809	\$761,354
A-10 P	\$14,800,741	\$10,315,286	\$1,142,967	-\$6,745	-\$23,608	-\$110,173	\$49,389	\$2,496,423	\$653,167	\$31,478	\$0	-\$102	\$546,956	\$788,072	\$259,693	\$16,142,802
A-10 S	\$2,067,896,319	\$1,352,555,540	\$148,605,937	-\$849,676	-\$2,973,866	-\$13,878,042	\$6,421,334	\$463,259,988	\$83,268,251	\$3,965,155	\$0	-\$214,659	\$69,417,683	\$99,270,483	\$32,712,527	\$2,241,560,656
<b>TOTAL MEDIUM</b>	<b>\$2,083,385,116</b>	<b>\$1,363,419,869</b>	<b>\$149,823,614</b>	<b>-\$856,780</b>	<b>-\$2,998,730</b>	<b>-\$13,994,073</b>	<b>\$6,473,951</b>	<b>\$465,778,043</b>	<b>\$83,954,893</b>	<b>\$3,998,306</b>	<b>\$0</b>	<b>-\$214,760</b>	<b>\$69,993,990</b>	<b>\$100,100,459</b>	<b>\$32,986,028</b>	<b>\$2,258,464,812</b>
<b>E-19 CLASS</b>																
E-19 T	\$3,411,488	\$2,248,493	\$617,778	-\$1,671	-\$5,849	-\$27,294	\$26,694	\$379,752	\$153,461	\$7,798	\$0	-\$36	\$136,751	\$166,273	\$64,337	\$3,766,487
E-19 P	\$92,445,255	\$66,167,682	\$6,521,543	-\$45,908	-\$160,678	-\$749,831	\$281,938	\$14,532,965	\$4,254,141	\$214,237	\$0	-\$1,324	\$3,756,804	\$4,567,846	\$1,767,458	\$101,106,873
E-19 S	\$1,006,887,891	\$709,330,534	\$61,984,500	-\$479,727	-\$1,679,046	-\$7,835,547	\$2,678,724	\$180,523,929	\$45,813,963	\$2,238,728	\$0	-\$87,986	\$39,211,588	\$47,732,872	\$18,469,503	\$1,097,902,035
<b>TOTAL E-19</b>	<b>\$1,102,744,634</b>	<b>\$777,746,709</b>	<b>\$69,123,821</b>	<b>-\$527,306</b>	<b>-\$1,845,573</b>	<b>-\$8,612,672</b>	<b>\$2,987,355</b>	<b>\$195,436,646</b>	<b>\$50,221,565</b>	<b>\$2,460,763</b>	<b>\$0</b>	<b>-\$89,346</b>	<b>\$43,105,143</b>	<b>\$52,466,991</b>	<b>\$20,301,298</b>	<b>\$1,202,775,395</b>
<b>STREETLIGHTS</b>	\$67,586,146	\$33,661,822	\$2,724,179	-\$25,146	-\$88,012	-\$289,182	\$113,158	\$28,324,578	\$1,173,354	\$117,349	\$0	\$0	\$2,057,803	\$276,609	\$968,131	\$69,014,644
<b>STANDBY</b>																
STANDBY T	\$25,552,898	\$16,148,346	\$6,264,260	-\$13,027	-\$45,596	-\$670,914	\$283,702	\$3,019,507	\$1,178,984	\$60,795	\$0	\$0	\$1,066,080	\$442,933	\$501,557	\$28,236,627
STANDBY P	\$1,756,975	\$605,344	\$223,987	-\$389	-\$1,363	-\$20,058	\$10,272	\$926,467	\$44,659	\$1,818	\$0	\$0	\$31,872	\$13,242	\$14,995	\$1,850,845
STANDBY S	\$2,668,993	\$1,068,811	\$333,427	-\$697	-\$2,439	-\$35,888	\$15,095	\$1,259,466	\$79,093	\$3,252	\$0	\$0	\$57,026	\$23,693	\$26,829	\$2,827,669
<b>TOTAL STANDBY</b>	<b>\$29,978,866</b>	<b>\$17,822,501</b>	<b>\$6,821,674</b>	<b>-\$14,114</b>	<b>-\$49,398</b>	<b>-\$726,860</b>	<b>\$309,070</b>	<b>\$5,205,440</b>	<b>\$1,302,737</b>	<b>\$65,864</b>	<b>\$0</b>	<b>\$0</b>	<b>\$1,154,977</b>	<b>\$479,868</b>	<b>\$543,380</b>	<b>\$32,915,140</b>
<b>AGRICULTURE</b>																
AG-1A	\$51,641,612	\$20,101,881	\$1,415,864	-\$11,119	-\$38,918	-\$150,111	\$59,303	\$27,233,254	\$1,386,212	\$51,890	\$0	\$0	\$909,933	\$1,382,505	\$428,095	\$52,768,789
AG-RA	\$4,902,624	\$1,827,476	\$186,539	-\$1,465	-\$5,127	-\$19,777	\$7,813	\$2,470,350	\$158,705	\$6,837	\$0	\$0	\$119,883	\$182,144	\$56,401	\$4,989,779
AG-VA	\$3,961,125	\$1,513,579	\$147,212	-\$1,156	-\$4,046	-\$15,608	\$6,166	\$1,975,205	\$125,631	\$5,395	\$0	\$0	\$94,609	\$143,744	\$44,510	\$4,035,240
AG-4A	\$21,973,770	\$8,480,391	\$838,361	-\$6,584	-\$23,044	-\$88,884	\$35,115	\$10,797,404	\$711,071	\$30,725	\$0	\$0	\$538,790	\$818,609	\$253,484	\$22,386,437
AG-5A	\$10,968,304	\$5,671,855	\$516,328	-\$4,055	-\$14,192	-\$54,742	\$21,626	\$3,695,293	\$412,251	\$18,923	\$0	\$0	\$331,828	\$504,163	\$156,115	\$11,255,393
AG-1B	\$57,534,764	\$27,637,849	\$2,018,766	-\$15,854	-\$55,490	-\$214,031	\$84,556	\$23,952,310	\$1,704,324	\$73,986	\$0	\$0	\$1,297,400	\$1,971,203	\$610,386	\$59,065,405
AG-RB	\$4,540,273	\$2,127,400	\$187,349	-\$1,471	-\$5,150	-\$19,863	\$7,847	\$1,836,834	\$149,830	\$6,866	\$0	\$0	\$120,404	\$182,935	\$56,646	\$4,649,627
AG-VB	\$2,466,004	\$1,133,113	\$100,987	-\$793	-\$2,776	-\$10,707	\$4,230	\$1,021,237	\$80,895	\$3,701	\$0	\$0	\$64,901	\$98,608	\$30,534	\$2,523,931
AG-4B	\$49,877,131	\$24,448,238	\$2,187,493	-\$17,179	-\$60,127	-\$231,920	\$91,623	\$18,708,157	\$1,715,063	\$80,170	\$0	\$0	\$1,405,836	\$2,135,955	\$661,402	\$51,124,709
AG-4C	\$6,550,755	\$2,678,426	\$274,569	-\$2,156	-\$7,547	-\$29,110	\$11,500	\$2,993,123	\$221,740	\$10,063	\$0	\$0	\$176,457	\$268,100	\$83,018	\$6,678,183
AG-5B	\$338,446,523	\$197,020,430	\$22,102,504	-\$173,580	-\$607,530	-\$2,343,328	\$925,759	\$71,518,340	\$15,593,259	\$810,039	\$0	\$0	\$14,204,620	\$21,581,764	\$6,682,825	\$347,315,103
AG-5C	\$58,136,164	\$32,344,833	\$3,727,901	-\$29,277	-\$102,468	-\$395,236	\$156,142	\$13,958,621	\$2,605,627	\$136,625	\$0	\$0	\$2,395,811	\$3,640,071	\$1,127,153	\$59,565,804
<b>Total AGRA</b>	<b>\$93,447,436</b>	<b>\$37,595,180</b>	<b>\$3,104,304</b>	<b>-\$24,379</b>	<b>-\$85,328</b>	<b>-\$329,121</b>	<b>\$130,023</b>	<b>\$46,171,505</b>	<b>\$2,793,870</b>	<b>\$113,770</b>	<b>\$0</b>	<b>\$0</b>	<b>\$1,995,043</b>	<b>\$3,031,166</b>	<b>\$938,605</b>	<b>\$95,434,639</b>
<b>Total AGRB</b>	<b>\$517,551,615</b>	<b>\$287,390,289</b>	<b>\$30,599,569</b>	<b>-\$240,311</b>	<b>-\$841,088</b>	<b>-\$3,244,195</b>	<b>\$1,281,657</b>	<b>\$133,988,622</b>	<b>\$22,070,739</b>	<b>\$1,121,450</b>	<b>\$0</b>	<b>\$0</b>	<b>\$19,665,430</b>	<b>\$29,878,636</b>	<b>\$9,251,964</b>	<b>\$530,922,762</b>
<b>TOTAL AGR</b>	<b>\$610,999,050</b>	<b>\$324,985,469</b>	<b>\$33,703,872</b>	<b>-\$264,690</b>	<b>-\$926,415</b>	<b>-\$3,573,316</b>	<b>\$1,411,681</b>	<b>\$180,160,127</b>	<b>\$24,864,609</b>	<b>\$1,235,220</b>	<b>\$0</b>	<b>\$0</b>	<b>\$21,660,473</b>	<b>\$32,909,802</b>	<b>\$10,190,569</b>	<b>\$626,357,401</b>
<b>E-20 CLASS</b>																
E-20 T	\$450,846,456	\$394,395,556	\$38,712,910	-\$309,928	-\$1,084,748	-\$4,184,027	\$1,651,278	-\$15,055,969	\$26,653,804	\$1,446,330	\$0	\$0	\$25,362,437	\$24,742,582	\$11,932,226	\$504,262,452
E-20 P	\$546,578,002	\$413,438,831	\$38,331,485	-\$291,986	-\$1,021,952	-\$3,941,813	\$1,634,804	\$63,096,472	\$26,716,735	\$1,362,602	\$0	\$0	\$23,894,202	\$25,792,113	\$11,241,468	\$600,252,962
E-20 S	\$301,827,402	\$211,530,783	\$20,886,307	-\$148,252	-\$518,882	-\$2,001,402	\$890,520	\$52,625,036	\$13,960,397	\$691,843	\$0	\$0	\$12,131,956	\$13,614,476	\$5,707,702	\$329,370,482
<b>TOTAL E-20</b>	<b>\$1,299,251,860</b>	<b>\$1,019,365,170</b>	<b>\$97,930,701</b>	<b>-\$750,166</b>	<b>-\$2,625,581</b>	<b>-\$10,127,243</b>	<b>\$4,176,602</b>	<b>\$100,665,540</b>	<b>\$67,330,937</b>	<b>\$3,500,775</b>	<b>\$0</b>	<b>\$0</b>	<b>\$61,388,596</b>	<b>\$64,149,170</b>	<b>\$28,881,396</b>	<b>\$1,433,885,896</b>
<b>SYSTEM</b>	<b>\$11,772,438,854</b>	<b>\$7,058,115,382</b>	<b>\$806,470,560</b>	<b>-\$4,900,503</b>	<b>-\$17,151,762</b>	<b>-\$84,697,080</b>	<b>\$34,155,375</b>	<b>\$3,009,361,279</b>	<b>\$452,362,346</b>	<b>\$22,862,205</b>	<b>\$0</b>	<b>-\$13,927,300</b>	<b>\$371,328,353</b>	<b>\$584,384,602</b>	<b>\$188,679,510</b>	<b>\$12,406,042,968</b>

PACIFIC GAS AND ELECTRIC COMPANY  
3/1/09 Rate Change

<b>BOLD RESULTS</b>	Total Sales (kWh)	Revenue At Present Rates	Generation Rates	TO Rates	TAC Rates	TRBA Rates	T-ECRA Rates	RS Rates	Dist Rates	PPP Rates	ND Rates	FTA Rates	RRBMA Rates	DWR Bond Rates	CTC Rates	ECRA Rates	Total Proposed Rates	Percent Change
<b>RESIDENTIAL</b>																		
E-1	24,606,890,467	\$0.17102	\$0.08443	\$0.01101	-\$0.00006	-\$0.00021	-\$0.00117	\$0.00046	\$0.06068	\$0.00589	\$0.00028	\$0.00000	-\$0.00033	\$0.00482	\$0.00833	\$0.00231	\$0.17643	3.2%
EL-1	5,357,783,838	\$0.08682	\$0.06634	\$0.01101	-\$0.00006	-\$0.00021	-\$0.00117	\$0.00046	-\$0.00242	\$0.00227	\$0.00028	\$0.00000	-\$0.00033	\$0.00000	\$0.00833	\$0.00231	\$0.08682	0.0%
E-7	913,997,431	\$0.17669	\$0.11062	\$0.01101	-\$0.00006	-\$0.00021	-\$0.00117	\$0.00046	\$0.04310	\$0.00616	\$0.00028	\$0.00000	-\$0.00033	\$0.00445	\$0.00833	\$0.00231	\$0.18496	4.7%
E-8	885,946,361	\$0.22302	\$0.16844	\$0.01101	-\$0.00006	-\$0.00021	-\$0.00117	\$0.00046	\$0.03513	\$0.00664	\$0.00028	\$0.00000	-\$0.00033	\$0.00491	\$0.00833	\$0.00231	\$0.23573	5.7%
EL-8	119,101,327	\$0.07612	\$0.13211	\$0.01101	-\$0.00006	-\$0.00021	-\$0.00117	\$0.00046	-\$0.07961	\$0.00301	\$0.00028	\$0.00000	-\$0.00033	\$0.00000	\$0.00833	\$0.00231	\$0.07612	0.0%
TOTAL RES	31,883,719,424	\$0.15813	\$0.08465	\$0.01101	-\$0.00006	-\$0.00021	-\$0.00117	\$0.00046	\$0.04834	\$0.00530	\$0.00028	\$0.00000	-\$0.00033	\$0.00399	\$0.00833	\$0.00231	\$0.16289	3.0%
<b>SMALL L&amp;P</b>																		
A-1	5,780,142,241	\$0.17300	\$0.09178	\$0.01041	-\$0.00006	-\$0.00021	-\$0.00110	\$0.00044	\$0.05702	\$0.00607	\$0.00028	\$0.00000	-\$0.00034	\$0.00490	\$0.00736	\$0.00231	\$0.17886	3.4%
A-6	3,342,110,606	\$0.15881	\$0.08647	\$0.01041	-\$0.00006	-\$0.00021	-\$0.00110	\$0.00044	\$0.04801	\$0.00580	\$0.00028	\$0.00000	-\$0.00034	\$0.00491	\$0.00736	\$0.00231	\$0.16428	3.4%
A-15	682,043	\$0.45086	\$0.09094	\$0.01041	-\$0.00006	-\$0.00021	-\$0.00110	\$0.00044	\$0.33531	\$0.00607	\$0.00028	\$0.00000	-\$0.00000	\$0.00491	\$0.00736	\$0.00231	\$0.45666	1.3%
TC-1	36,076,015	\$0.16084	\$0.07172	\$0.01041	-\$0.00006	-\$0.00021	-\$0.00110	\$0.00044	\$0.06633	\$0.00282	\$0.00028	\$0.00000	\$0.00000	\$0.00491	\$0.00736	\$0.00231	\$0.16521	2.7%
TOTAL SMALL	9,159,010,905	\$0.16779	\$0.08976	\$0.01041	-\$0.00006	-\$0.00021	-\$0.00110	\$0.00044	\$0.05379	\$0.00596	\$0.00028	\$0.00000	-\$0.00034	\$0.00490	\$0.00736	\$0.00231	\$0.17351	3.4%
<b>MEDIUM L&amp;P</b>																		
A-10 T	5,977,770	\$0.11510	\$0.09185	\$0.01250	-\$0.00006	-\$0.00021	-\$0.00098	\$0.00054	\$0.00362	\$0.00560	\$0.00028	\$0.00000	\$0.00000	\$0.00491	\$0.00701	\$0.00231	\$0.12736	10.7%
A-10 P	112,421,108	\$0.13165	\$0.09176	\$0.01017	-\$0.00006	-\$0.00021	-\$0.00098	\$0.00044	\$0.02221	\$0.00581	\$0.00028	\$0.00000	\$0.00000	\$0.00487	\$0.00701	\$0.00231	\$0.14359	9.1%
A-10 S	14,161,267,139	\$0.14602	\$0.09551	\$0.01049	-\$0.00006	-\$0.00021	-\$0.00098	\$0.00045	\$0.03271	\$0.00588	\$0.00028	\$0.00000	-\$0.00002	\$0.00490	\$0.00701	\$0.00231	\$0.15829	8.4%
TOTAL MEDIUM	14,279,666,016	\$0.14590	\$0.09548	\$0.01049	-\$0.00006	-\$0.00021	-\$0.00098	\$0.00045	\$0.03262	\$0.00588	\$0.00028	\$0.00000	-\$0.00002	\$0.00490	\$0.00701	\$0.00231	\$0.15816	8.4%
<b>E-19 CLASS</b>																		
E-19 T	27,851,435	\$0.12249	\$0.08073	\$0.02218	-\$0.00006	-\$0.00021	-\$0.00098	\$0.00096	\$0.01363	\$0.00551	\$0.00028	\$0.00000	\$0.00000	\$0.00491	\$0.00597	\$0.00231	\$0.13523	10.4%
E-19 P	765,133,258	\$0.12082	\$0.08648	\$0.00852	-\$0.00006	-\$0.00021	-\$0.00098	\$0.00037	\$0.01899	\$0.00556	\$0.00028	\$0.00000	\$0.00000	\$0.00491	\$0.00597	\$0.00231	\$0.13214	9.4%
E-19 S	7,995,456,000	\$0.12593	\$0.08872	\$0.00775	-\$0.00006	-\$0.00021	-\$0.00098	\$0.00034	\$0.02258	\$0.00573	\$0.00028	\$0.00000	-\$0.00001	\$0.00490	\$0.00597	\$0.00231	\$0.13732	9.0%
TOTAL E-19	8,788,440,692	\$0.12548	\$0.08850	\$0.00787	-\$0.00006	-\$0.00021	-\$0.00098	\$0.00034	\$0.02224	\$0.00571	\$0.00028	\$0.00000	-\$0.00001	\$0.00490	\$0.00597	\$0.00231	\$0.13686	9.1%
<b>STREETLIGHTS</b>	419,104,474	\$0.16126	\$0.08032	\$0.00650	-\$0.00006	-\$0.00021	-\$0.00069	\$0.00027	\$0.06758	\$0.00280	\$0.00028	\$0.00000	\$0.00000	\$0.00491	\$0.00066	\$0.00231	\$0.16467	2.1%
<b>STANDBY</b>																		
STANDBY T	217,124,156	\$0.11769	\$0.07437	\$0.02885	-\$0.00006	-\$0.00021	-\$0.00309	\$0.00131	\$0.01391	\$0.00543	\$0.00028	\$0.00000	\$0.00000	\$0.00491	\$0.00204	\$0.00231	\$0.13005	10.5%
STANDBY P	6,491,159	\$0.27067	\$0.09326	\$0.03451	-\$0.00006	-\$0.00021	-\$0.00309	\$0.00158	\$0.14273	\$0.00688	\$0.00028	\$0.00000	\$0.00000	\$0.00491	\$0.00204	\$0.00231	\$0.28513	5.3%
STANDBY S	11,614,307	\$0.22980	\$0.09203	\$0.02871	-\$0.00006	-\$0.00021	-\$0.00309	\$0.00130	\$0.10844	\$0.00681	\$0.00028	\$0.00000	\$0.00000	\$0.00491	\$0.00204	\$0.00231	\$0.24346	5.9%
TOTAL STANDBY	235,229,622	\$0.12745	\$0.07577	\$0.02900	-\$0.00006	-\$0.00021	-\$0.00309	\$0.00131	\$0.02213	\$0.00554	\$0.00028	\$0.00000	\$0.00000	\$0.00491	\$0.00204	\$0.00231	\$0.13993	9.8%
<b>AGRICULTURE</b>																		
AG-1A	185,322,452	\$0.27866	\$0.10847	\$0.00764	-\$0.00006	-\$0.00021	-\$0.00081	\$0.00032	\$0.14695	\$0.00748	\$0.00028	\$0.00000	\$0.00000	\$0.00491	\$0.00746	\$0.00231	\$0.28474	2.2%
AG-RA	24,416,149	\$0.20079	\$0.07485	\$0.00764	-\$0.00006	-\$0.00021	-\$0.00081	\$0.00032	\$0.10118	\$0.00650	\$0.00028	\$0.00000	\$0.00000	\$0.00491	\$0.00746	\$0.00231	\$0.20436	1.8%
AG-VA	19,268,570	\$0.20557	\$0.07855	\$0.00764	-\$0.00006	-\$0.00021	-\$0.00081	\$0.00032	\$0.10251	\$0.00652	\$0.00028	\$0.00000	\$0.00000	\$0.00491	\$0.00746	\$0.00231	\$0.20942	1.9%
AG-4A	109,733,155	\$0.20025	\$0.07728	\$0.00764	-\$0.00006	-\$0.00021	-\$0.00081	\$0.00032	\$0.09840	\$0.00648	\$0.00028	\$0.00000	\$0.00000	\$0.00491	\$0.00746	\$0.00231	\$0.20400	1.9%
AG-5A	67,582,158	\$0.16230	\$0.08393	\$0.00764	-\$0.00006	-\$0.00021	-\$0.00081	\$0.00032	\$0.05468	\$0.00610	\$0.00028	\$0.00000	\$0.00000	\$0.00491	\$0.00746	\$0.00231	\$0.16654	2.6%
AG-1B	264,236,346	\$0.21774	\$0.10460	\$0.00764	-\$0.00006	-\$0.00021	-\$0.00081	\$0.00032	\$0.09065	\$0.00645	\$0.00028	\$0.00000	\$0.00000	\$0.00491	\$0.00746	\$0.00231	\$0.22353	2.7%
AG-RB	24,522,129	\$0.18515	\$0.08675	\$0.00764	-\$0.00006	-\$0.00021	-\$0.00081	\$0.00032	\$0.07491	\$0.00611	\$0.00028	\$0.00000	\$0.00000	\$0.00491	\$0.00746	\$0.00231	\$0.18961	2.4%
AG-VB	13,218,210	\$0.18656	\$0.08572	\$0.00764	-\$0.00006	-\$0.00021	-\$0.00081	\$0.00032	\$0.07726	\$0.00612	\$0.00028	\$0.00000	\$0.00000	\$0.00491	\$0.00746	\$0.00231	\$0.19094	2.3%
AG-4B	286,321,030	\$0.17420	\$0.08539	\$0.00764	-\$0.00006	-\$0.00021	-\$0.00081	\$0.00032	\$0.06534	\$0.00599	\$0.00028	\$0.00000	\$0.00000	\$0.00491	\$0.00746	\$0.00231	\$0.17856	2.5%
AG-4C	35,938,371	\$0.18228	\$0.07453	\$0.00764	-\$0.00006	-\$0.00021	-\$0.00081	\$0.00032	\$0.08328	\$0.00617	\$0.00028	\$0.00000	\$0.00000	\$0.00491	\$0.00746	\$0.00231	\$0.18582	1.9%
AG-5B	2,892,997,868	\$0.11699	\$0.06810	\$0.00764	-\$0.00006	-\$0.00021	-\$0.00081	\$0.00032	\$0.02472	\$0.00539	\$0.00028	\$0.00000	\$0.00000	\$0.00491	\$0.00746	\$0.00231	\$0.12005	2.6%
AG-5C	487,945,190	\$0.11914	\$0.06629	\$0.00764	-\$0.00006	-\$0.00021	-\$0.00081	\$0.00032	\$0.02861	\$0.00534	\$0.00028	\$0.00000	\$0.00000	\$0.00491	\$0.00746	\$0.00231	\$0.12207	2.5%
Total AGRA	406,322,484	\$0.22998	\$0.09253	\$0.00764	-\$0.00006	-\$0.00021	-\$0.00081	\$0.00032	\$0.11363	\$0.00688	\$0.00028	\$0.00000	\$0.00000	\$0.00491	\$0.00746	\$0.00231	\$0.23487	2.1%
Total AGRB	4,005,179,145	\$0.12922	\$0.07175	\$0.00764	-\$0.00006	-\$0.00021	-\$0.00081	\$0.00032	\$0.03345	\$0.00551	\$0.00028	\$0.00000	\$0.00000	\$0.00491	\$0.00746	\$0.00231	\$0.13256	2.6%
TOTAL AGR	4,411,501,630	\$0.13850	\$0.07367	\$0.00764	-\$0.00006	-\$0.00021	-\$0.00081	\$0.00032	\$0.04084	\$0.00564	\$0.00028	\$0.00000	\$0.00000	\$0.00491	\$0.00746	\$0.00231	\$0.14198	2.5%
<b>E-20 CLASS</b>																		
E-20 T	5,165,465,883	\$0.08728	\$0.07635	\$0.00749	-\$0.00006	-\$0.00021	-\$0.00081	\$0.00032	-\$0.00291	\$0.00516	\$0.00028	\$0.00000	\$0.00000	\$0.00491	\$0.00479	\$0.00231	\$0.09762	11.8%
E-20 P	4,866,436,331	\$0.11232	\$0.08496	\$0.00788	-\$0.00006	-\$0.00021	-\$0.00081	\$0.00034	\$0.01297	\$0.00549	\$0.00028	\$0.00000	\$0.00000	\$0.00491	\$0.00530	\$0.00231	\$0.12335	9.8%
E-20 S	2,470,866,767	\$0.12215	\$0.08561	\$0.00845	-\$0.00006	-\$0.00021	-\$0.00081	\$0.00036	\$0.02130	\$0.00565	\$0.00028	\$0.00000	\$0.00000	\$0.00491	\$0.00551	\$0.00231	\$0.13330	9.1%
TOTAL E-20	12,502,768,981	\$0.10392	\$0.08153	\$0.00783	-\$0.00006	-\$0.00021	-\$0.00081	\$0.00033	\$0.00805	\$0.00539	\$0.00028	\$0.00000	\$0.00000	\$0.00491	\$0.00513	\$0.00231	\$0.11469	10.4%
<b>SYSTEM</b>	81,679,441,745	\$0.14413	\$0.08641	\$0.00987	-\$0.00006	-\$0.00021	-\$0.00104	\$0.00042	\$0.03684	\$0.00554	\$0.00028	\$0.00000	-\$0.00017	\$0.00455	\$0.00714	\$0.00231	\$0.15189	5.4%

PACIFIC GAS AND ELECTRIC COMPANY  
3/1/09 Rate Change

DA RESULTS	Total Revenue	Generation Revenue	TO Revenue	TAC Revenue	TRBAA Revenue	T-ECRA Revenue	RS Revenue	Dist Revenue	PPP Revenue	ND Revenue	FTA	RRB	DWR Bond	Proposed CTC	ECRA	PCIA	Total Proposed Revenue	
Class/Schedule	At Present	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	
<b>RESIDENTIAL</b>																		
E-1	\$2,761,762		\$344,870	-\$1,879	-\$6,578	-\$36,648	\$14,409	\$2,014,974	\$184,494	\$8,771	\$0	-\$10,337	\$49,368	\$260,923	\$72,357	-\$83,353	\$2,811,370	
EL-1	\$181,748		\$74,033	-\$403	-\$1,412	-\$7,867	\$3,093	\$13,053	\$15,264	\$1,883	\$0	-\$2,219	\$0	\$56,012	\$15,533	-\$55,743	\$185,119	
E-7	\$181,759		\$29,918	-\$163	-\$571	-\$3,179	\$1,250	\$115,216	\$16,739	\$761	\$0	-\$897	\$1,742	\$22,635	\$6,277	-\$4,847	\$184,882	
E-8	\$118,334		\$21,747	-\$119	-\$415	-\$2,311	\$909	\$69,209	\$13,115	\$553	\$0	-\$652	\$3,298	\$16,453	\$4,563	-\$5,569	\$120,783	
EL-8	<u>-\$24,294</u>		<u>\$4,192</u>	<u>-\$23</u>	<u>-\$80</u>	<u>-\$446</u>	<u>\$175</u>	<u>-\$29,721</u>	<u>\$1,146</u>	<u>\$107</u>	<u>\$0</u>	<u>-\$126</u>	<u>\$0</u>	<u>\$3,172</u>	<u>\$880</u>	<u>-\$3,157</u>	<u>-\$23,879</u>	
TOTAL RES	\$3,117,309		\$474,760	-\$2,587	-\$9,055	-\$50,451	\$19,836	\$2,156,625	\$230,759	\$12,074	\$0	-\$14,230	\$54,409	\$359,196	\$99,609	-\$152,669	\$3,178,275	
<b>SMALL L&amp;P</b>																		
A-1	\$1,548,592		\$218,318	-\$1,258	-\$4,404	-\$23,069	\$9,228	\$1,108,820	\$127,300	\$5,872	\$0	-\$7,130	\$100,429	\$154,354	\$48,445	-\$149,724	\$1,587,180	
A-6	\$3,556,861		\$532,727	-\$3,070	-\$10,747	-\$56,292	\$22,517	\$2,493,214	\$296,812	\$14,329	\$0	-\$17,399	\$236,182	\$376,645	\$118,213	-\$352,109	\$3,651,022	
A-15	\$1,043		\$48	\$0	-\$1	-\$5	\$2	\$939	\$28	\$1	\$0	\$0	\$10	\$34	\$11	-\$15	\$1,052	
TC-1	\$0		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
TOTAL SMALL	\$5,106,496		\$751,093	-\$4,329	-\$15,152	-\$79,366	\$31,746	\$3,602,973	\$424,140	\$20,202	\$0	-\$24,530	\$336,621	\$531,032	\$166,669	-\$501,847	\$5,239,254	
<b>MEDIUM L&amp;P</b>																		
A-10 T	\$0		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
A-10 P	\$71,052		\$12,914	-\$106	-\$372	-\$1,737	\$558	\$38,025	\$10,300	\$496	\$0	-\$17	\$8,704	\$12,427	\$4,095	-\$12,356	\$72,930	
A-10 S	<u>\$61,066,017</u>		<u>\$10,268,156</u>	<u>-\$85,489</u>	<u>-\$299,213</u>	<u>-\$1,396,327</u>	<u>\$443,686</u>	<u>\$34,605,274</u>	<u>\$8,377,961</u>	<u>\$398,951</u>	<u>\$0</u>	<u>-\$97,020</u>	<u>\$6,995,882</u>	<u>\$9,988,011</u>	<u>\$3,291,342</u>	<u>-\$9,931,018</u>	<u>\$62,560,195</u>	
TOTAL MEDIUM	\$61,137,069		\$10,281,070	-\$85,596	-\$299,585	-\$1,398,064	\$444,244	\$34,643,299	\$8,388,260	\$399,447	\$0	-\$97,036	\$7,004,586	\$10,000,438	\$3,295,437	-\$9,943,374	\$62,633,125	
<b>E-19 CLASS</b>																		
E-19 T	-\$41,395		\$0	\$0	\$0	\$0	\$0	-\$41,395	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	-\$41,395	
E-19 P	\$3,986,100		\$824,053	-\$6,602	-\$23,107	-\$107,834	\$35,607	\$1,942,141	\$611,792	\$30,810	\$0	\$0	\$540,270	\$656,906	\$254,180	-\$652,505	\$4,105,711	
E-19 S	<u>\$47,235,891</u>		<u>\$8,121,495</u>	<u>-\$72,788</u>	<u>-\$254,758</u>	<u>-\$1,188,871</u>	<u>\$350,929</u>	<u>\$25,336,627</u>	<u>\$6,951,258</u>	<u>\$339,678</u>	<u>\$0</u>	<u>-\$6,275</u>	<u>\$5,768,358</u>	<u>\$7,242,410</u>	<u>\$2,802,340</u>	<u>-\$6,966,673</u>	<u>\$48,423,730</u>	
TOTAL E-19	\$51,180,596		\$8,945,548	-\$79,390	-\$277,865	-\$1,296,705	\$386,536	\$27,237,373	\$7,563,050	\$370,487	\$0	-\$6,275	\$6,308,628	\$7,899,317	\$3,056,519	-\$7,619,178	\$52,488,046	
<b>AGRICULTURE</b>																		
AG-1A	\$34,848		\$1,825	-\$14	-\$50	-\$193	\$76	\$29,799	\$1,787	\$67	\$0	\$0	\$1,149	\$1,782	\$552	-\$1,737	\$35,042	
AG-RA	\$0		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
AG-VA	\$9,289		\$643	-\$5	-\$18	-\$68	\$27	\$7,594	\$549	\$24	\$0	\$0	\$413	\$628	\$194	-\$625	\$9,357	
AG-4A	\$17,280		\$1,557	-\$12	-\$43	-\$165	\$65	\$13,090	\$1,321	\$57	\$0	\$0	\$813	\$1,520	\$471	-\$1,228	\$17,445	
AG-5A	\$3,952		\$401	-\$3	-\$11	-\$43	\$17	\$2,916	\$321	\$15	\$0	\$0	\$258	\$392	\$121	-\$390	\$3,995	
AG-1B	\$9,642		\$519	-\$4	-\$14	-\$55	\$22	\$8,279	\$438	\$19	\$0	\$0	\$334	\$507	\$157	-\$504	\$9,697	
AG-RB	\$0		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
AG-VB	\$884		\$14	\$0	\$0	-\$2	\$1	\$846	\$12	\$1	\$0	\$0	\$9	\$14	\$4	-\$14	\$885	
AG-4B	\$666,934		\$87,138	-\$684	-\$2,395	-\$9,238	\$3,650	\$443,342	\$68,319	\$3,194	\$0	\$0	\$55,914	\$85,085	\$26,347	-\$84,498	\$676,173	
AG-4C	\$0		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
AG-5B	\$239,161		\$44,370	-\$348	-\$1,220	-\$4,704	\$1,858	\$128,728	\$31,303	\$1,626	\$0	\$0	\$28,340	\$43,325	\$13,416	-\$42,828	\$243,865	
AG-5C	\$30,579		\$4,180	-\$33	-\$115	-\$443	\$175	\$20,210	\$2,922	\$153	\$0	\$0	\$2,686	\$4,082	\$1,264	-\$4,060	\$31,022	
Total AGRA	\$65,369		\$4,427	-\$35	-\$122	-\$469	\$185	\$53,398	\$3,977	\$162	\$0	\$0	\$2,633	\$4,322	\$1,338	-\$3,979	\$65,838	
Total AGRB	<u>\$947,200</u>		<u>\$136,222</u>	<u>-\$1,070</u>	<u>-\$3,744</u>	<u>-\$14,442</u>	<u>\$5,706</u>	<u>\$601,406</u>	<u>\$102,993</u>	<u>\$4,992</u>	<u>\$0</u>	<u>\$0</u>	<u>\$87,284</u>	<u>\$133,012</u>	<u>\$41,187</u>	<u>-\$131,904</u>	<u>\$961,642</u>	
TOTAL AGR	\$1,012,569		\$140,648	-\$1,105	-\$3,866	-\$14,912	\$5,891	\$654,804	\$106,970	\$5,155	\$0	\$0	\$89,917	\$137,335	\$42,526	-\$135,883	\$1,027,481	
<b>E-20 CLASS</b>																		
E-20 T	\$15,010,410		\$5,861,280	-\$50,838	-\$177,933	-\$686,311	\$249,770	-\$1,705,579	\$5,853,844	\$317,650	\$0	\$0	\$3,844,281	\$4,058,556	\$1,957,258	-\$3,719,010	\$15,802,970	
E-20 P	\$54,534,297		\$12,348,820	-\$106,489	-\$372,713	-\$1,437,606	\$526,228	\$22,072,883	\$9,787,454	\$499,178	\$0	\$0	\$8,714,378	\$9,406,559	\$4,099,840	-\$9,335,566	\$56,202,966	
E-20 S	<u>\$22,318,203</u>		<u>\$3,904,846</u>	<u>-\$34,291</u>	<u>-\$120,020</u>	<u>-\$462,933</u>	<u>\$166,400</u>	<u>\$11,469,889</u>	<u>\$3,595,652</u>	<u>\$178,192</u>	<u>\$0</u>	<u>\$0</u>	<u>\$2,806,177</u>	<u>\$3,149,090</u>	<u>\$1,320,218</u>	<u>-\$3,126,229</u>	<u>\$22,846,990</u>	
TOTAL E-20	\$91,862,910		\$22,114,946	-\$191,619	-\$670,665	-\$2,586,851	\$942,398	\$31,837,194	\$19,236,950	\$995,020	\$0	\$0	\$15,364,836	\$16,614,205	\$7,377,315	-\$16,180,805	\$94,852,926	
SYSTEM	\$213,416,949		\$42,708,066	-\$364,625	-\$1,276,189	-\$5,426,349	\$1,830,651	\$100,132,269	\$35,950,129	\$1,802,385	\$0	-\$142,071	\$29,158,998	\$35,541,523	\$14,038,075	-\$34,533,755	\$219,419,107	

PACIFIC GAS AND ELECTRIC COMPANY  
3/1/09 Rate Change

DA RESULTS	Total Sales (kWh)	Revenue At Present Rates	TO Rates	TAC Rates	TRBA Rates	T-ECRA Rates	RS Rates	Dist Rates	PPP Rates	ND Rates	FTA Rates	RRBMA Rates	DWR Bond Rates	CTC Rates	ECRA Rates	PCIA Rates	Total Proposed Rates	Percent Change
<b>RESIDENTIAL</b>																		
E-1	31,323,325	\$0.08817	\$0.01101	-\$0.00006	-\$0.00021	-\$0.00117	\$0.00046	\$0.06433	\$0.00589	\$0.00028	\$0.00000	-\$0.00033	\$0.00158	\$0.00833	\$0.00231	-\$0.00266	\$0.08975	1.8%
EL-1	6,724,140	\$0.01186	\$0.01101	-\$0.00006	-\$0.00021	-\$0.00117	\$0.00046	-\$0.00194	\$0.00227	\$0.00028	\$0.00000	-\$0.00033	\$0.00000	\$0.00833	\$0.00231	-\$0.00829	\$0.01266	6.7%
E-7	2,717,343	\$0.06689	\$0.01101	-\$0.00006	-\$0.00021	-\$0.00117	\$0.00046	\$0.04240	\$0.00616	\$0.00028	\$0.00000	-\$0.00033	\$0.00064	\$0.00833	\$0.00231	-\$0.00178	\$0.06804	1.7%
E-8	1,975,204	\$0.05991	\$0.01101	-\$0.00006	-\$0.00021	-\$0.00117	\$0.00046	\$0.03504	\$0.00664	\$0.00028	\$0.00000	-\$0.00033	\$0.00167	\$0.00833	\$0.00231	-\$0.00282	\$0.06115	2.1%
EL-8	<u>380,777</u>	<u>-\$0.06380</u>	<u>\$0.01101</u>	<u>-\$0.00006</u>	<u>-\$0.00021</u>	<u>-\$0.00117</u>	<u>\$0.00046</u>	<u>-\$0.07805</u>	<u>\$0.00301</u>	<u>\$0.00028</u>	<u>\$0.00000</u>	<u>-\$0.00033</u>	<u>\$0.00000</u>	<u>\$0.00833</u>	<u>\$0.00231</u>	<u>-\$0.00829</u>	<u>-\$0.06271</u>	<u>-1.7%</u>
TOTAL RES	43,120,789	\$0.07229	\$0.01101	-\$0.00006	-\$0.00021	-\$0.00117	\$0.00046	\$0.05001	\$0.00535	\$0.00028	\$0.00000	-\$0.00033	\$0.00126	\$0.00833	\$0.00231	-\$0.00354	\$0.07371	2.0%
<b>SMALL L&amp;P</b>																		
A-1	20,971,966	\$0.07384	\$0.01041	-\$0.00006	-\$0.00021	-\$0.00110	\$0.00044	\$0.05287	\$0.00607	\$0.00028	\$0.00000	-\$0.00034	\$0.00479	\$0.00736	\$0.00231	-\$0.00714	\$0.07568	2.5%
A-6	51,174,562	\$0.06950	\$0.01041	-\$0.00006	-\$0.00021	-\$0.00110	\$0.00044	\$0.04872	\$0.00580	\$0.00028	\$0.00000	-\$0.00034	\$0.00462	\$0.00736	\$0.00231	-\$0.00688	\$0.07134	2.6%
A-15	4,594	\$0.22710	\$0.01041	-\$0.00006	-\$0.00021	-\$0.00110	\$0.00044	\$0.20449	\$0.00607	\$0.00028	\$0.00000	\$0.00000	\$0.00213	\$0.00736	\$0.00231	-\$0.00318	\$0.22894	0.8%
TC-1	0																	
TOTAL SMALL	72,151,122	\$0.07078	\$0.01041	-\$0.00006	-\$0.00021	-\$0.00110	\$0.00044	\$0.04994	\$0.00588	\$0.00028	\$0.00000	-\$0.00034	\$0.00467	\$0.00736	\$0.00231	-\$0.00696	\$0.07262	2.6%
<b>MEDIUM L&amp;P</b>																		
A-10 T	0																	
A-10 P	1,772,723	\$0.04008	\$0.00728	-\$0.00006	-\$0.00021	-\$0.00098	\$0.00031	\$0.02145	\$0.00581	\$0.00028	\$0.00000	-\$0.00001	\$0.00491	\$0.00701	\$0.00231	-\$0.00697	\$0.04114	2.6%
A-10 S	<u>1,424,823,242</u>	<u>\$0.04286</u>	<u>\$0.00721</u>	<u>-\$0.00006</u>	<u>-\$0.00021</u>	<u>-\$0.00098</u>	<u>\$0.00031</u>	<u>\$0.02429</u>	<u>\$0.00588</u>	<u>\$0.00028</u>	<u>\$0.00000</u>	<u>-\$0.00007</u>	<u>\$0.00491</u>	<u>\$0.00701</u>	<u>\$0.00231</u>	<u>-\$0.00697</u>	<u>\$0.04391</u>	<u>2.4%</u>
TOTAL MEDIUM	1,426,595,964	\$0.04286	\$0.00721	-\$0.00006	-\$0.00021	-\$0.00098	\$0.00031	\$0.02428	\$0.00588	\$0.00028	\$0.00000	-\$0.00007	\$0.00491	\$0.00701	\$0.00231	-\$0.00697	\$0.04390	2.4%
<b>E-19 CLASS</b>																		
E-19 T	0																	
E-19 P	110,034,541	\$0.03623	\$0.00749	-\$0.00006	-\$0.00021	-\$0.00098	\$0.00032	\$0.01765	\$0.00556	\$0.00028	\$0.00000	\$0.00000	\$0.00491	\$0.00597	\$0.00231	-\$0.00593	\$0.03731	3.0%
E-19 S	<u>1,213,134,070</u>	<u>\$0.03894</u>	<u>\$0.00669</u>	<u>-\$0.00006</u>	<u>-\$0.00021</u>	<u>-\$0.00098</u>	<u>\$0.00029</u>	<u>\$0.02089</u>	<u>\$0.00573</u>	<u>\$0.00028</u>	<u>\$0.00000</u>	<u>-\$0.00001</u>	<u>\$0.00475</u>	<u>\$0.00597</u>	<u>\$0.00231</u>	<u>-\$0.00574</u>	<u>\$0.03992</u>	<u>2.5%</u>
TOTAL E-19	1,323,168,611	\$0.03868	\$0.00676	-\$0.00006	-\$0.00021	-\$0.00098	\$0.00029	\$0.02058	\$0.00572	\$0.00028	\$0.00000	\$0.00000	\$0.00477	\$0.00597	\$0.00231	-\$0.00576	\$0.03967	2.6%
<b>AGRICULTURE</b>																		
AG-1A	238,865	\$0.14589	\$0.00764	-\$0.00006	-\$0.00021	-\$0.00081	\$0.00032	\$0.12475	\$0.00748	\$0.00028	\$0.00000	\$0.00000	\$0.00481	\$0.00746	\$0.00231	-\$0.00727	\$0.14670	0.6%
AG-RA	0																	
AG-VA	84,189	\$0.11033	\$0.00764	-\$0.00006	-\$0.00021	-\$0.00081	\$0.00032	\$0.09020	\$0.00652	\$0.00028	\$0.00000	\$0.00000	\$0.00491	\$0.00746	\$0.00231	-\$0.00742	\$0.11114	0.7%
AG-4A	203,797	\$0.08479	\$0.00764	-\$0.00006	-\$0.00021	-\$0.00081	\$0.00032	\$0.06423	\$0.00648	\$0.00028	\$0.00000	\$0.00000	\$0.00399	\$0.00746	\$0.00231	-\$0.00603	\$0.08560	1.0%
AG-5A	52,551	\$0.07520	\$0.00764	-\$0.00006	-\$0.00021	-\$0.00081	\$0.00032	\$0.05549	\$0.00610	\$0.00028	\$0.00000	\$0.00000	\$0.00491	\$0.00746	\$0.00231	-\$0.00742	\$0.07601	1.1%
AG-1B	67,943	\$0.14192	\$0.00764	-\$0.00006	-\$0.00021	-\$0.00081	\$0.00032	\$0.12186	\$0.00645	\$0.00028	\$0.00000	\$0.00000	\$0.00491	\$0.00746	\$0.00231	-\$0.00742	\$0.14273	0.6%
AG-RB	0																	
AG-VB	1,884	\$0.46909	\$0.00764	-\$0.00006	-\$0.00021	-\$0.00081	\$0.00032	\$0.44936	\$0.00612	\$0.00028	\$0.00000	\$0.00000	\$0.00491	\$0.00746	\$0.00231	-\$0.00742	\$0.46990	0.2%
AG-4B	11,405,496	\$0.05847	\$0.00764	-\$0.00006	-\$0.00021	-\$0.00081	\$0.00032	\$0.03887	\$0.00599	\$0.00028	\$0.00000	\$0.00000	\$0.00490	\$0.00746	\$0.00231	-\$0.00741	\$0.05928	1.4%
AG-4C	0																	
AG-5B	5,807,584	\$0.04118	\$0.00764	-\$0.00006	-\$0.00021	-\$0.00081	\$0.00032	\$0.02217	\$0.00539	\$0.00028	\$0.00000	\$0.00000	\$0.00488	\$0.00746	\$0.00231	-\$0.00737	\$0.04199	2.0%
AG-5C	547,149	\$0.05589	\$0.00764	-\$0.00006	-\$0.00021	-\$0.00081	\$0.00032	\$0.03694	\$0.00534	\$0.00028	\$0.00000	\$0.00000	\$0.00491	\$0.00746	\$0.00231	-\$0.00742	\$0.05670	1.4%
Total AGRA	579,402	\$0.11282	\$0.00764	-\$0.00006	-\$0.00021	-\$0.00081	\$0.00032	\$0.09216	\$0.00686	\$0.00028	\$0.00000	\$0.00000	\$0.00454	\$0.00746	\$0.00231	-\$0.00687	\$0.11363	0.7%
Total AGRB	<u>17,830,055</u>	<u>\$0.05312</u>	<u>\$0.00764</u>	<u>-\$0.00006</u>	<u>-\$0.00021</u>	<u>-\$0.00081</u>	<u>\$0.00032</u>	<u>\$0.03373</u>	<u>\$0.00578</u>	<u>\$0.00028</u>	<u>\$0.00000</u>	<u>\$0.00000</u>	<u>\$0.00490</u>	<u>\$0.00746</u>	<u>\$0.00231</u>	<u>-\$0.00740</u>	<u>\$0.05393</u>	<u>1.5%</u>
TOTAL AGR	18,409,457	\$0.05500	\$0.00764	-\$0.00006	-\$0.00021	-\$0.00081	\$0.00032	\$0.03557	\$0.00581	\$0.00028	\$0.00000	\$0.00000	\$0.00488	\$0.00746	\$0.00231	-\$0.00738	\$0.05581	1.5%
<b>E-20 CLASS</b>																		
E-20 T	1,134,465,832	\$0.01323	\$0.00517	-\$0.00004	-\$0.00016	-\$0.00060	\$0.00022	-\$0.00150	\$0.00516	\$0.00028	\$0.00000	\$0.00000	\$0.00339	\$0.00358	\$0.00173	-\$0.00328	\$0.01393	5.3%
E-20 P	1,782,778,436	\$0.03059	\$0.00693	-\$0.00006	-\$0.00021	-\$0.00081	\$0.00030	\$0.01238	\$0.00549	\$0.00028	\$0.00000	\$0.00000	\$0.00489	\$0.00528	\$0.00230	-\$0.00524	\$0.03153	3.1%
E-20 S	<u>636,398,668</u>	<u>\$0.03507</u>	<u>\$0.00614</u>	<u>-\$0.00005</u>	<u>-\$0.00019</u>	<u>-\$0.00073</u>	<u>\$0.00026</u>	<u>\$0.01802</u>	<u>\$0.00565</u>	<u>\$0.00028</u>	<u>\$0.00000</u>	<u>\$0.00000</u>	<u>\$0.00441</u>	<u>\$0.00495</u>	<u>\$0.00207</u>	<u>-\$0.00491</u>	<u>\$0.03590</u>	<u>2.4%</u>
TOTAL E-20	3,553,642,935	\$0.02585	\$0.00622	-\$0.00005	-\$0.00019	-\$0.00073	\$0.00027	\$0.00896	\$0.00541	\$0.00028	\$0.00000	\$0.00000	\$0.00432	\$0.00468	\$0.00208	-\$0.00455	\$0.02669	3.3%
<b>SYSTEM</b>	6,437,088,878	\$0.03315	\$0.00663	-\$0.00006	-\$0.00020	-\$0.00084	\$0.00028	\$0.01556	\$0.00558	\$0.00028	\$0.00000	-\$0.00002	\$0.00453	\$0.00552	\$0.00218	-\$0.00536	\$0.03409	2.8%

# **ATTACHMENT 2**

## **Illustrative Rates**













PACIFIC GAS AND ELECTRIC COMPANY  
3/1/09 Rate Change  
Attachment 2

**E-9 RATE A**

	Trans	RS	Distr	PPP	ND	FTA	RRBMA	DWR Bond	CTC	ECRA	Gen	Total
<b>ENERGY CHARGE (\$/kWh)</b>												
<b>Summer</b>												
<b>Peak</b>												
Baseline (Tier 1)	.01101	.00046	.08086	.00616	.00028	.00000	(.00033)	.00491	.00833	.00231	.17468	.28723
Tier 2	.01101	.00046	.08086	.00616	.00028	.00000	(.00033)	.00491	.00833	.00231	.17468	.28723
Tier 3	.01101	.00046	.12162	.00616	.00028	.00000	(.00033)	.00491	.00833	.00231	.26280	.41611
Tier 4	.01101	.00046	.15930	.00616	.00028	.00000	(.00033)	.00491	.00833	.00231	.34426	.53525
Tier 5	.01101	.00046	.17905	.00616	.00028	.00000	(.00033)	.00491	.00833	.00231	.38694	.59768
<b>Part-Peak</b>												
Baseline (Tier 1)	.01101	.00046	.02322	.00616	.00028	.00000	(.00033)	.00491	.00833	.00231	.05006	.10497
Tier 2	.01101	.00046	.02322	.00616	.00028	.00000	(.00033)	.00491	.00833	.00231	.05006	.10497
Tier 3	.01101	.00046	.06398	.00616	.00028	.00000	(.00033)	.00491	.00833	.00231	.13818	.23385
Tier 4	.01101	.00046	.10166	.00616	.00028	.00000	(.00033)	.00491	.00833	.00231	.21964	.35299
Tier 5	.01101	.00046	.12140	.00616	.00028	.00000	(.00033)	.00491	.00833	.00231	.26233	.41542
<b>Off-Peak</b>												
Baseline (Tier 1)	.01101	.00046	.00580	.00616	.00028	.00000	(.00033)	.00491	.00833	.00231	.01241	.04990
Tier 2	.01101	.00046	.00580	.00616	.00028	.00000	(.00033)	.00491	.00833	.00231	.01241	.04990
Tier 3	.01101	.00046	.04656	.00616	.00028	.00000	(.00033)	.00491	.00833	.00231	.05131	.12956
Tier 4	.01101	.00046	.08424	.00616	.00028	.00000	(.00033)	.00491	.00833	.00231	.05287	.16880
Tier 5	.01101	.00046	.10399	.00616	.00028	.00000	(.00033)	.00491	.00833	.00231	.08279	.21847
Baseline Credit (per kWh of baseline use)	-	-	.01631	-	-	-	-	-	-	-	-	.01631
<b>Winter</b>												
<b>Part-Peak</b>												
Baseline (Tier 1)	.01101	.00046	.02318	.00616	.00028	.00000	(.00033)	.00491	.00833	.00231	.04998	.10485
Tier 2	.01101	.00046	.02318	.00616	.00028	.00000	(.00033)	.00491	.00833	.00231	.04998	.10485
Tier 3	.01101	.00046	.06394	.00616	.00028	.00000	(.00033)	.00491	.00833	.00231	.13810	.23373
Tier 4	.01101	.00046	.10162	.00616	.00028	.00000	(.00033)	.00491	.00833	.00231	.21956	.35287
Tier 5	.01101	.00046	.12137	.00616	.00028	.00000	(.00033)	.00491	.00833	.00231	.26224	.41530
<b>Off-Peak</b>												
Baseline (Tier 1)	.01101	.00046	.00847	.00616	.00028	.00000	(.00033)	.00491	.00833	.00231	.01816	.05832
Tier 2	.01101	.00046	.00847	.00616	.00028	.00000	(.00033)	.00491	.00833	.00231	.01816	.05832
Tier 3	.01101	.00046	.04923	.00616	.00028	.00000	(.00033)	.00491	.00833	.00231	.04864	.12956
Tier 4	.01101	.00046	.08691	.00616	.00028	.00000	(.00033)	.00491	.00833	.00231	.05020	.16880
Tier 5	.01101	.00046	.10665	.00616	.00028	.00000	(.00033)	.00491	.00833	.00231	.08013	.21847
Baseline Credit (per kWh of baseline use)	-	-	.01631	-	-	-	-	-	-	-	-	.01631
<b>METER CHARGE (\$/meter/day)</b>												
	-	-	.21881	-	-	-	-	-	-	-	-	.21881
<b>TRA (\$/kWh)</b>												
	(.00144)	-	-	-	-	-	-	-	-	-	-	-
<b>MINIMUM CHARGE</b>												
(\$/meter/day)	.00000	.00000	.13216	.00243	.00011	-	-	-	-	-	-	.14784
(\$/kWh)	.00957	-	-	-	-	.00000	(.00033)	.00491	.00833	.00231	-	-
<b>DACRS DWR Bond Charge</b>												
												.00491
<b>DACRS Power Charge Indifference Adjustment</b>												
												(.00829)
<b>DACRS Ongoing CTC</b>												
												.00833
<b>DACRS Energy Cost Recovery Amount</b>												
												.00231

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**E-9 RATE B**

	Trans	RS	Distr	PPP	ND	FTA	RRBMA	DWR Bond	CTC	ECRA	Gen	Total
<b>ENERGY CHARGE (\$/kWh)</b>												
<b>Summer</b>												
<b>Peak</b>												
Baseline (Tier 1)	.01101	.00046	.07957	.00616	.00028	.00000	(.00033)	.00491	.00833	.00231	.17190	.28316
Tier 2	.01101	.00046	.07957	.00616	.00028	.00000	(.00033)	.00491	.00833	.00231	.17190	.28316
Tier 3	.01101	.00046	.12034	.00616	.00028	.00000	(.00033)	.00491	.00833	.00231	.26001	.41204
Tier 4	.01101	.00046	.15802	.00616	.00028	.00000	(.00033)	.00491	.00833	.00231	.34147	.53118
Tier 5	.01101	.00046	.17776	.00616	.00028	.00000	(.00033)	.00491	.00833	.00231	.38416	.59361
<b>Part-Peak</b>												
Baseline (Tier 1)	.01101	.00046	.02193	.00616	.00028	.00000	(.00033)	.00491	.00833	.00231	.04728	.10090
Tier 2	.01101	.00046	.02193	.00616	.00028	.00000	(.00033)	.00491	.00833	.00231	.04728	.10090
Tier 3	.01101	.00046	.06269	.00616	.00028	.00000	(.00033)	.00491	.00833	.00231	.13540	.22978
Tier 4	.01101	.00046	.10037	.00616	.00028	.00000	(.00033)	.00491	.00833	.00231	.21686	.34892
Tier 5	.01101	.00046	.12012	.00616	.00028	.00000	(.00033)	.00491	.00833	.00231	.25954	.41135
<b>Off-Peak</b>												
Baseline (Tier 1)	.01101	.00046	.00789	.00616	.00028	.00000	(.00033)	.00491	.00833	.00231	.01693	.05651
Tier 2	.01101	.00046	.00789	.00616	.00028	.00000	(.00033)	.00491	.00833	.00231	.01693	.05651
Tier 3	.01101	.00046	.04865	.00616	.00028	.00000	(.00033)	.00491	.00833	.00231	.10505	.18539
Tier 4	.01101	.00046	.08633	.00616	.00028	.00000	(.00033)	.00491	.00833	.00231	.18651	.30453
Tier 5	.01101	.00046	.10608	.00616	.00028	.00000	(.00033)	.00491	.00833	.00231	.22919	.36696
Baseline Credit (per kWh of baseline use)	-	-	.01631	-	-	-	-	-	-	-	-	.01631
<b>Winter</b>												
<b>Part-Peak</b>												
Baseline (Tier 1)	.01101	.00046	.02204	.00616	.00028	.00000	(.00033)	.00491	.00833	.00231	.04751	.10124
Tier 2	.01101	.00046	.02204	.00616	.00028	.00000	(.00033)	.00491	.00833	.00231	.04751	.10124
Tier 3	.01101	.00046	.06280	.00616	.00028	.00000	(.00033)	.00491	.00833	.00231	.13563	.23012
Tier 4	.01101	.00046	.10048	.00616	.00028	.00000	(.00033)	.00491	.00833	.00231	.21709	.34926
Tier 5	.01101	.00046	.12022	.00616	.00028	.00000	(.00033)	.00491	.00833	.00231	.25978	.41169
<b>Off-Peak</b>												
Baseline (Tier 1)	.01101	.00046	.01034	.00616	.00028	.00000	(.00033)	.00491	.00833	.00231	.02220	.06423
Tier 2	.01101	.00046	.01034	.00616	.00028	.00000	(.00033)	.00491	.00833	.00231	.02220	.06423
Tier 3	.01101	.00046	.05110	.00616	.00028	.00000	(.00033)	.00491	.00833	.00231	.11032	.19311
Tier 4	.01101	.00046	.08878	.00616	.00028	.00000	(.00033)	.00491	.00833	.00231	.19178	.31225
Tier 5	.01101	.00046	.10852	.00616	.00028	.00000	(.00033)	.00491	.00833	.00231	.23447	.37468
Baseline Credit (per kWh of baseline use)	-	-	.01631	-	-	-	-	-	-	-	-	.01631
<b>METER CHARGE (\$/meter/day)</b>												
	-	-	.21881	-	-	-	-	-	-	-	-	.21881
<b>TRA (\$/kWh)</b>												
	(.00144)	-	-	-	-	-	-	-	-	-	-	-
<b>MINIMUM CHARGE</b>												
(\$/meter/day)	.00000	.00000	.13216	.00243	.00011	-	-	-	-	-	-	.14784
(\$/kWh)	.00957	-	-	-	-	.00000	(.00033)	.00491	.00833	.00231	-	-
<b>DACRS DWR Bond Charge</b>												
												.00491
<b>DACRS Power Charge Indifference Adjustment</b>												
												(.00829)
<b>DACRS Ongoing CTC</b>												
												.00833
<b>DACRS Energy Cost Recovery Amount</b>												
												.00231

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	Trans	RS	Distr	PPP	ND	FTA	RRBMA	DWR Bond	CTC	ECRA	Gen	Total
<b>ENERGY CHARGE (\$/kWh)</b>												
<b>Summer</b>												
<b>Peak</b>												
Baseline (Tier 1)	.01101	.00046	.08424	.00589	.00028	.00000	(.00033)	.00491	.00833	.00231	.17699	.29265
Tier 2	.01101	.00046	.08958	.00589	.00028	.00000	(.00033)	.00491	.00833	.00231	.18741	.30841
Tier 3	.01101	.00046	.13307	.00589	.00028	.00000	(.00033)	.00491	.00833	.00231	.27241	.43690
Tier 4	.01101	.00046	.17327	.00589	.00028	.00000	(.00033)	.00491	.00833	.00231	.35099	.55568
Tier 5	.01101	.00046	.19433	.00589	.00028	.00000	(.00033)	.00491	.00833	.00231	.39217	.61792
<b>Part-Peak</b>												
Baseline (Tier 1)	.01101	.00046	.03404	.00589	.00028	.00000	(.00033)	.00491	.00833	.00231	.07886	.14432
Tier 2	.01101	.00046	.03938	.00589	.00028	.00000	(.00033)	.00491	.00833	.00231	.08928	.16008
Tier 3	.01101	.00046	.08287	.00589	.00028	.00000	(.00033)	.00491	.00833	.00231	.17428	.28857
Tier 4	.01101	.00046	.12307	.00589	.00028	.00000	(.00033)	.00491	.00833	.00231	.25286	.40735
Tier 5	.01101	.00046	.14413	.00589	.00028	.00000	(.00033)	.00491	.00833	.00231	.29405	.46960
<b>Off-Peak</b>												
Baseline (Tier 1)	.01101	.00046	.01379	.00589	.00028	.00000	(.00033)	.00491	.00833	.00231	.03926	.08447
Tier 2	.01101	.00046	.01912	.00589	.00028	.00000	(.00033)	.00491	.00833	.00231	.04969	.10023
Tier 3	.01101	.00046	.06261	.00589	.00028	.00000	(.00033)	.00491	.00833	.00231	.13469	.22872
Tier 4	.01101	.00046	.10281	.00589	.00028	.00000	(.00033)	.00491	.00833	.00231	.21327	.34750
Tier 5	.01101	.00046	.12388	.00589	.00028	.00000	(.00033)	.00491	.00833	.00231	.25444	.40974
<b>Winter</b>												
<b>Part-Peak</b>												
Baseline (Tier 1)	.01101	.00046	.01911	.00589	.00028	.00000	(.00033)	.00491	.00833	.00231	.04965	.10018
Tier 2	.01101	.00046	.02444	.00589	.00028	.00000	(.00033)	.00491	.00833	.00231	.06009	.11595
Tier 3	.01101	.00046	.06793	.00589	.00028	.00000	(.00033)	.00491	.00833	.00231	.14508	.24443
Tier 4	.01101	.00046	.10813	.00589	.00028	.00000	(.00033)	.00491	.00833	.00231	.22366	.36321
Tier 5	.01101	.00046	.12919	.00589	.00028	.00000	(.00033)	.00491	.00833	.00231	.26485	.42546
<b>Off-Peak</b>												
Baseline (Tier 1)	.01101	.00046	.01514	.00589	.00028	.00000	(.00033)	.00491	.00833	.00231	.04192	.08848
Tier 2	.01101	.00046	.02048	.00589	.00028	.00000	(.00033)	.00491	.00833	.00231	.05234	.10424
Tier 3	.01101	.00046	.06397	.00589	.00028	.00000	(.00033)	.00491	.00833	.00231	.13734	.23273
Tier 4	.01101	.00046	.10417	.00589	.00028	.00000	(.00033)	.00491	.00833	.00231	.21592	.35151
Tier 5	.01101	.00046	.12523	.00589	.00028	.00000	(.00033)	.00491	.00833	.00231	.25710	.41375
<b>METER CHARGE (\$/meter/day)</b>												
	-	-	.25298	-	-	-	-	-	-	-	-	.25298
<b>MINIMUM CHARGE</b>												
(\$/meter/day)	.00000	.00000	.12044	.00232	.00011							.14784
(\$/kWh)	.00957	-	-	-	-	.00000	(.00033)	.00491	.00833	.00231		
<b>TRA (\$/kWh)</b>												
	(.00144)	-	-	-	-	-	-	-	-	-		
<b>DACRS DWR Bond Charge</b>												
												.00491
<b>DACRS Power Charge Indifference Adjustment</b>												
												(.00829)
<b>DACRS Ongoing CTC</b>												
												.00833
<b>DACRS Energy Cost Recovery Amount</b>												
												.00231

**FERA CSI EXEMPTION FACTORS**

	Distr
E-1	2.88%
E-7	4.39%
E-A7	4.39%
E-8	8.23%
E-9	4.39%
E-6	3.21%













































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	Trans	RS	Distr	PPP	ND	DWR Bond	CTC	ECRA	Gen	Total
<b>DEMAND CHARGE Rates W and X (\$/kW)</b>										
Summer										
Peak	-	-	2.53	-	-	-	-	-	5.20	7.73
Maximum	-	-	6.46	-	-	-	-	-	4.24	10.70
Winter										
Maximum	-	-	3.58	-	-	-	-	-	.00	3.58
<b>VOLTAGE DISCOUNT (\$/kW of maximum demand)</b>										
<b>Primary</b>										
Summer	-	-	.18	-	-	-	-	-	1.30	1.48
Winter	-	-	.12	-	-	-	-	-	.00	.12
<b>Transmission</b>										
Summer	-	-	5.38	-	-	-	-	-	2.36	7.74
Winter	-	-	3.09	-	-	-	-	-	.00	3.09
<b>ENERGY CHARGE Rates W and X (\$/kWh)</b>										
Summer										
Peak	.00764	.00032	.01756	.00539	.00028	.00491	.00746	.00231	.13006	.17485
Off-Peak	.00764	.00032	.00000	.00539	.00028	.00491	.00746	.00231	.03936	.06659
Winter										
Part-Peak	.00764	.00032	.00000	.00539	.00028	.00491	.00746	.00231	.05881	.08604
Off-Peak	.00764	.00032	.00000	.00539	.00028	.00491	.00746	.00231	.03132	.05855
<b>CUSTOMER CHARGE Rates W and X (\$/meter/day)</b>										
	-	-	.98563	-	-	-	-	-	-	.98563
<b>METER CHARGE (\$/meter/day)</b>										
Rate W	-	-	.03943	-	-	-	-	-	-	.03943
Rate X	-	-	.19713	-	-	-	-	-	-	.19713
<b>TRA (\$/kWh)</b>										
	(.00108)	-	-	-	-	-	-	-	-	
<b>DACRS DWR Bond Charge</b>										.00491
<b>DACRS Power Charge Indifference Adjustment</b>										(.00742)
<b>DACRS Ongoing CTC</b>										.00746
<b>DACRS Energy Cost Recovery Amount</b>										.00231













PACIFIC GAS AND ELECTRIC COMPANY  
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AG-R	Trans	RS	Distr	PPP	ND	DWR Bond	CTC	ECRA	Gen	Total
<b>CONNECTED LOAD CHARGE (\$/hp)</b>										
<b>Rates A and D</b>										
Summer	-	-	3.28	-	-	-	-	-	1.26	4.54
Winter	-	-	.66	-	-	-	-	-	.00	.66
<b>DEMAND CHARGE (\$/kW)</b>										
<b>Rates B and E</b>										
Summer										
Peak	-	-	.90	-	-	-	-	-	2.00	2.90
<b>Maximum</b>	-	-	4.52	-	-	-	-	-	1.87	6.39
Winter										
<b>Maximum</b>	-	-	1.17	-	-	-	-	-	.00	1.17
<b>PRIMARY VOLTAGE DISCOUNT (\$/kW of maximum demand)</b>										
Summer	-	-	.20	-	-	-	-	-	.44	.64
Winter	-	-	.19	-	-	-	-	-	.00	.19
<b>ENERGY CHARGE (\$/kWh)</b>										
<b>Rates A and D</b>										
Summer										
Peak	.00764	.00032	.12101	.00650	.00028	.00491	.00746	.00231	.24090	.39025
Off-Peak	.00764	.00032	.04033	.00650	.00028	.00491	.00746	.00231	.05479	.12346
Winter										
Part-Peak	.00764	.00032	.03833	.00650	.00028	.00491	.00746	.00231	.06141	.12808
Off-Peak	.00764	.00032	.02555	.00650	.00028	.00491	.00746	.00231	.05111	.10500
<b>Rates B and E</b>										
Summer										
Peak	.00764	.00032	.09079	.00611	.00028	.00491	.00746	.00231	.26197	.38071
Off-Peak	.00764	.00032	.03026	.00611	.00028	.00491	.00746	.00231	.06671	.12492
Winter										
Part-Peak	.00764	.00032	.02774	.00611	.00028	.00491	.00746	.00231	.06052	.11621
Off-Peak	.00764	.00032	.01848	.00611	.00028	.00491	.00746	.00231	.05036	.09679
<b>CUSTOMER CHARGE (\$/meter/day)</b>										
Rates A and D	-	-	.47310	-	-	-	-	-	-	.47310
Rates B and E	-	-	.63080	-	-	-	-	-	-	.63080
<b>METER CHARGE (\$/meter/day)</b>										
Rate A	-	-	.22341	-	-	-	-	-	-	.22341
Rate B	-	-	.19713	-	-	-	-	-	-	.19713
Rate D	-	-	.06571	-	-	-	-	-	-	.06571
Rate E	-	-	.03943	-	-	-	-	-	-	.03943
TRA (\$/kWh)	(.00108)	-	-	-	-	-	-	-	-	-
<b>DACRS DWR Bond Charge</b>										
.00491										
<b>DACRS Power Charge Indifference Adjustment</b>										
(.00742)										
<b>DACRS Ongoing CTC</b>										
.00746										
<b>DACRS Energy Cost Recovery Amount</b>										
.00231										



PACIFIC GAS AND ELECTRIC COMPANY  
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AG-4	Trans	RS	Distr	PPP	ND	DWR Bond	CTC	ECRA	Gen	Total
<b>CONNECTED LOAD CHARGE (\$/hp)</b>										
<b>Rates A and D</b>										
Summer	-	-	3.25	-	-	-	-	-	1.31	4.56
Winter	-	-	.61	-	-	-	-	-	.00	.61
<b>DEMAND CHARGE (\$/kW)</b>										
<b>Rates B and E</b>										
Summer										
Peak	-	-	1.46	-	-	-	-	-	2.32	3.78
<b>Maximum</b>	-	-	4.06	-	-	-	-	-	2.25	6.31
Winter										
<b>Maximum</b>	-	-	1.26	-	-	-	-	-	.00	1.26
<b>Rates C and F</b>										
Summer										
Peak	-	-	3.35	-	-	-	-	-	5.39	8.74
Part-Peak	-	-	.71	-	-	-	-	-	.92	1.63
<b>Maximum</b>	-	-	2.71	-	-	-	-	-	.00	2.71
Winter										
Part-Peak	-	-	.29	-	-	-	-	-	.00	.29
<b>Maximum</b>	-	-	1.31	-	-	-	-	-	.00	1.31
<b>"B &amp; E" PRIMARY VOLTAGE DISCOUNT (\$/kW of maximum demand)</b>										
Summer	-	-	.25	-	-	-	-	-	.54	.79
Winter	-	-	.20	-	-	-	-	-	.00	.20
<b>"C &amp; F" PRIMARY VOLTAGE DISCOUNT</b>										
Summer (\$/kW of <b>Peak</b> Demand)	-	-	.17	-	-	-	-	-	.92	1.09
Winter (\$/kW of <b>Max</b> Demand)	-	-	.16	-	-	-	-	-	.00	.16
<b>"C &amp; F" TRANSMISSION VOLTAGE DISCOUNT</b>										
Summer (\$/kW of <b>Peak</b> Demand)	-	-	3.51	-	-	-	-	-	1.75	5.26
Winter (\$/kW of <b>Max</b> Demand)	-	-	1.23	-	-	-	-	-	.00	1.23
<b>ENERGY CHARGE (\$/kWh)</b>										
<b>Rates A and D</b>										
Summer										
Peak	.00764	.00032	.10845	.00648	.00028	.00491	.00746	.00231	.14724	.28401
Off-Peak	.00764	.00032	.03615	.00648	.00028	.00491	.00746	.00231	.05911	.12358
Winter										
Part-Peak	.00764	.00032	.03735	.00648	.00028	.00491	.00746	.00231	.06311	.12878
Off-Peak	.00764	.00032	.02490	.00648	.00028	.00491	.00746	.00231	.05260	.10582
<b>Rates B and E</b>										
Summer										
Peak	.00764	.00032	.06911	.00599	.00028	.00491	.00746	.00231	.11166	.20860
Off-Peak	.00764	.00032	.02304	.00599	.00028	.00491	.00746	.00231	.06142	.11229
Winter										
Part-Peak	.00764	.00032	.02422	.00599	.00028	.00491	.00746	.00231	.05969	.11174
Off-Peak	.00764	.00032	.01615	.00599	.00028	.00491	.00746	.00231	.04961	.09359
<b>Rates C and F</b>										
Summer										
Peak	.00764	.00032	.03876	.00617	.00028	.00491	.00746	.00231	.12917	.19594
Part-Peak	.00764	.00032	.01550	.00617	.00028	.00491	.00746	.00231	.06964	.11315
Off-Peak	.00764	.00032	.00776	.00617	.00028	.00491	.00746	.00231	.04801	.08378
Winter										
Part-Peak	.00764	.00032	.01077	.00617	.00028	.00491	.00746	.00231	.05414	.09292
Off-Peak	.00764	.00032	.00718	.00617	.00028	.00491	.00746	.00231	.04484	.08003



PACIFIC GAS AND ELECTRIC COMPANY  
3/1/09 Rate Change  
Attachment 2

AG-5	Trans	RS	Distr	PPP	ND	DWR Bond	CTC	ECRA	Gen	Total
<b>CONNECTED LOAD CHARGE (\$/hp)</b>										
<b>Rates A and D</b>										
Summer	-	-	4.42	-	-	-	-	-	3.46	7.88
Winter	-	-	1.22	-	-	-	-	-	.00	1.22
<b>DEMAND CHARGE (\$/kW)</b>										
<b>Rates B and E</b>										
Summer										
Peak	-	-	2.53	-	-	-	-	-	5.20	7.73
<b>Maximum</b>	-	-	6.46	-	-	-	-	-	4.24	10.70
Winter										
<b>Maximum</b>	-	-	3.58	-	-	-	-	-	.00	3.58
<b>Rates C and F</b>										
Summer										
Peak	-	-	3.71	-	-	-	-	-	9.35	13.06
Part-Peak	-	-	.88	-	-	-	-	-	1.77	2.65
<b>Maximum</b>	-	-	3.95	-	-	-	-	-	.00	3.95
Winter										
Part-Peak	-	-	.52	-	-	-	-	-	.00	.52
<b>Maximum</b>	-	-	2.64	-	-	-	-	-	.00	2.64
<b>"B &amp; E" PRIMARY VOLTAGE DISCOUNT</b>										
Summer (\$/kW of Max Demand)	-	-	.18	-	-	-	-	-	1.30	1.48
Winter (\$/kW of Max Demand)	-	-	.12	-	-	-	-	-	.00	.12
<b>"B &amp; E" TRANSMISSION VOLTAGE DISCOUNT</b>										
Summer (\$/kW of Max Demand)	-	-	5.38	-	-	-	-	-	2.36	7.74
Winter (\$/kW of Max Demand)	-	-	3.09	-	-	-	-	-	.00	3.09
<b>"C &amp; F" PRIMARY VOLTAGE DISCOUNT</b>										
Summer (\$/kW of <b>Peak</b> Demand)	-	-	.21	-	-	-	-	-	1.91	2.12
Winter (\$/kW of <b>Max</b> Demand)	-	-	.15	-	-	-	-	-	.00	.15
<b>"C &amp; F" TRANSMISSION VOLTAGE DISCOUNT</b>										
Summer (\$/kW of <b>Peak</b> Demand)	-	-	6.86	-	-	-	-	-	3.54	10.40
Winter (\$/kW of <b>Max</b> Demand)	-	-	1.92	-	-	-	-	-	.00	1.92
<b>ENERGY CHARGE (\$/kWh)</b>										
<b>Rates A and D</b>										
Summer										
Peak	.00764	.00032	.06005	.00610	.00028	.00491	.00746	.00231	.13772	.22571
Off-Peak	.00764	.00032	.02002	.00610	.00028	.00491	.00746	.00231	.06403	.11199
Winter										
Part-Peak	.00764	.00032	.02262	.00610	.00028	.00491	.00746	.00231	.06745	.11801
Off-Peak	.00764	.00032	.01507	.00610	.00028	.00491	.00746	.00231	.05635	.09936
<b>Rates B and E</b>										
Summer										
Peak	.00764	.00032	.01756	.00539	.00028	.00491	.00746	.00231	.13006	.17485
Off-Peak	.00764	.00032	.00000	.00539	.00028	.00491	.00746	.00231	.03936	.06659
Winter										
Part-Peak	.00764	.00032	.00000	.00539	.00028	.00491	.00746	.00231	.05881	.08604
Off-Peak	.00764	.00032	.00000	.00539	.00028	.00491	.00746	.00231	.03132	.05855
<b>Rates C and F</b>										
Summer										
Peak	.00764	.00032	.00000	.00534	.00028	.00491	.00746	.00231	.10136	.12854
Part-Peak	.00764	.00032	.00000	.00534	.00028	.00491	.00746	.00231	.05537	.08255
Off-Peak	.00764	.00032	.00000	.00534	.00028	.00491	.00746	.00231	.03823	.06541
Winter										
Part-Peak	.00764	.00032	.00000	.00534	.00028	.00491	.00746	.00231	.04337	.07055
Off-Peak	.00764	.00032	.00000	.00534	.00028	.00491	.00746	.00231	.03557	.06275





PACIFIC GAS AND ELECTRIC COMPANY  
 3/1/09 Rate Change  
 Attachment 2

CPP Program (>200 kW)

Non-CPP Days (Credit per kWh)

	Trans	RS	Distr	PPP	ND	DWR Bond	CTC	ECRA	Gen	Total
<b>A-10</b>										
Transmission										
Smr Peak									.03348	.03348
Smr Part-Peak									.01250	.01250
Primary										
Smr Peak									.03648	.03648
Smr Part-Peak									.00674	.00674
Secondary										
Smr Peak									.04567	.04567
Smr Part-Peak									.00727	.00727
<b>E-19</b>										
Transmission										
Smr Peak									.02584	.02584
Smr Part-Peak									.00428	.00428
Primary										
Smr Peak									.03511	.03511
Smr Part-Peak									.00676	.00676
Secondary										
Smr Peak									.03784	.03784
Smr Part-Peak									.00615	.00615
<b>E-20</b>										
Transmission										
Smr Peak									.02171	.02171
Smr Part-Peak									.00792	.00792
Primary										
Smr Peak									.01947	.01947
Smr Part-Peak									.01978	.01978
Secondary										
Smr Peak									.03110	.03110
Smr Part-Peak									.00970	.00970
<b>AG-4C</b>										
Smr Peak									.02768	.02768
Smr Part-Peak									.02056	.02056
<b>AG-5C</b>										
Smr Peak									.02509	.02509
Smr Part-Peak									.00857	.00857

PACIFIC GAS AND ELECTRIC COMPANY  
3/1/09 Rate Change  
Attachment 2

CPP Days (Charge per kWh)	Trans	RS	Distr	PPP	ND	DWR Bond	CTC	ECRA	Gen	Total
<b>A-10</b>										
Transmission										
High Price									.71784	.71784
Moderate Price									.09780	.09780
Primary										
High Price									.62520	.62520
Moderate Price									.24741	.24741
Secondary										
High Price									.66028	.66028
Moderate Price									.25691	.25691
<b>E-19</b>										
Transmission										
High Price									.46144	.46144
Moderate Price									.15923	.15923
Primary										
High Price									.62424	.62424
Moderate Price									.15615	.15615
Secondary										
High Price									.62212	.62212
Moderate Price									.16115	.16115
<b>E-20</b>										
Transmission										
High Price									.43432	.43432
Moderate Price									.15074	.15074
Primary										
High Price									.61464	.61464
Moderate Price									.15519	.15519
Secondary										
High Price									.59440	.59440
Moderate Price									.15659	.15659
<b>AG-4C</b>										
High Price									.78376	.78376
Moderate Price									.14351	.14351
<b>AG-5C</b>										
High Price									.51416	.51416
Moderate Price									.11911	.11911



PACIFIC GAS AND ELECTRIC COMPANY  
 3/1/09 Rate Change  
 Attachment 2  
 ELECTRIC RATES FOR SCHEDULES LS-1, LS-2 AND OL-1

NOMINAL LAMP RATINGS AVERAGE			ALL NIGHT RATES PER LAMP PER MONTH										HALF-HOUR ADJ.		
LAMP WATTS	kWhr PER MONTH	INITIAL LUMENS	SCHEDULE LS-2		SCHEDULE LS-1							OL-1	LS-1 & LS-2	OL-1	
			A	C	A	B	C	D	E	F	F.1				
<b>MERCURY VAPOR LAMPS</b>															
40	18	1,300	\$2.384	--	--	--	--	--	--	--	--	--	--	\$0.100	--
50	22	1,650	\$2.872	--	--	--	--	--	--	--	--	--	--	\$0.122	--
100	40	3,500	\$5.069	\$7.570	\$11.347	--	\$9.830	--	--	--	--	--	--	\$0.222	--
175	68	7,500	\$8.487	\$10.988	\$14.765	\$13.256	\$13.248	--	\$15.903	\$15.978	\$15.978	\$15.011	\$0.377	\$0.388	
250	97	11,000	\$12.027	\$14.528	\$18.305	\$16.796	\$16.788	--	--	--	--	--	\$0.538	--	
400	152	21,000	\$18.740	\$21.241	\$25.018	\$23.509	\$23.501	--	--	--	--	\$25.568	\$0.843	\$0.868	
700	266	37,000	\$32.655	\$35.156	\$38.933	\$37.424	\$37.416	--	--	--	--	--	\$1.476	--	
1,000	377	57,000	\$46.204	\$48.705	--	--	--	--	--	--	--	--	\$2.092	--	
<b>INCANDESCENT LAMPS</b>															
58	20	600	\$2.628	--	\$8.906	--	--	--	--	--	--	--	--	\$0.111	--
92	31	1,000	\$3.971	\$6.472	\$10.249	--	--	--	--	--	--	--	--	\$0.172	--
189	65	2,500	\$8.121	\$10.622	\$14.399	\$12.890	--	--	--	--	--	--	--	\$0.361	--
295	101	4,000	\$12.515	\$15.016	\$18.793	\$17.284	--	--	--	--	--	--	--	\$0.560	--
405	139	6,000	\$17.153	\$19.654	\$23.431	--	--	--	--	--	--	--	--	\$0.771	--
620	212	10,000	\$26.064	\$28.565	--	--	--	--	--	--	--	--	--	\$1.176	--
860	294	15,000	\$36.073	--	--	--	--	--	--	--	--	--	--	\$1.631	--
<b>LOW PRESSURE SODIUM VAPOR LAMPS</b>															
35	21	4,800	\$2.750	--	--	--	--	--	--	--	--	--	--	\$0.117	--
55	29	8,000	\$3.727	--	--	--	--	--	--	--	--	--	--	\$0.161	--
90	45	13,500	\$5.680	--	--	--	--	--	--	--	--	--	--	\$0.250	--
135	62	21,500	\$7.755	--	--	--	--	--	--	--	--	--	--	\$0.344	--
180	78	33,000	\$9.708	--	--	--	--	--	--	--	--	--	--	\$0.433	--

**PACIFIC GAS AND ELECTRIC COMPANY**  
**3/1/09 Rate Change**  
**Attachment 2**  
**ELECTRIC RATES FOR SCHEDULES LS-1, LS-2 AND OL-1**

NOMINAL LAMP RATINGS			ALL NIGHT RATES PER LAMP PER MONTH										HALF-HOUR ADJ.		
LAMP WATTS	kWhr PER MONTH	INITIAL LUMENS	SCHEDULE LS-2		SCHEDULE LS-1							OL-1	LS-1 & LS-2	OL-1	
			A	C	A	B	C	D	E	F	F.1				
HIGH PRESSURE SODIUM VAPOR LAMPS AT 120 VOLTS															
35	15	2,150	\$2.018	--	--	--	--	--	--	--	--	--	--	\$0.083	--
50	21	3,800	\$2.750	--	--	--	--	--	--	--	--	--	--	\$0.117	--
70	29	5,800	\$3.727	\$6.228	\$10.005	--	\$8.488	\$11.616	\$11.143	\$11.218	\$11.218	\$10.110	\$10.161	\$0.161	\$0.166
100	41	9,500	\$5.191	\$7.692	\$11.469	--	\$9.952	\$13.080	\$12.607	\$12.682	\$12.682	\$11.618	\$0.227	\$0.234	--
150	60	16,000	\$7.511	\$10.012	\$13.789	--	\$12.272	\$15.400	\$14.927	\$15.002	\$15.002	--	\$0.333	--	--
200	80	22,000	\$9.952	--	\$16.230	--	\$14.713	\$17.841	\$17.368	\$17.443	\$17.443	--	\$0.444	--	--
250	100	26,000	\$12.393	--	\$18.671	--	\$17.154	\$20.282	\$19.809	\$19.884	\$19.884	--	\$0.555	--	--
400	154	46,000	\$18.984	--	\$25.262	--	\$23.745	\$26.873	\$26.400	\$26.475	\$26.475	--	\$0.854	--	--
AT 240 VOLTS															
50	24	3,800	\$3.116	--	--	--	--	--	--	--	--	--	--	\$0.133	--
70	34	5,800	\$4.337	\$6.838	\$10.615	--	--	--	--	--	--	--	--	\$0.189	--
100	47	9,500	\$5.924	\$8.425	\$12.202	--	\$10.685	--	\$13.340	\$13.415	\$13.415	--	\$0.261	--	--
150	69	16,000	\$8.609	\$11.110	\$14.887	--	\$13.370	--	\$16.025	\$16.100	\$16.100	--	\$0.383	--	--
200	81	22,000	\$10.074	\$12.575	\$16.352	--	\$14.835	--	\$17.490	\$17.565	\$17.565	\$16.645	\$0.449	\$0.463	--
250	100	25,500	\$12.393	\$14.894	\$18.671	--	\$17.154	--	\$19.809	\$19.884	\$19.884	\$19.033	\$0.555	\$0.571	--
310	119	37,000	\$14.712	--	--	--	--	--	--	--	--	--	\$0.660	--	--
360	144	45,000	\$17.764	--	--	--	--	--	--	--	--	--	\$0.799	--	--
400	154	46,000	\$18.984	\$21.485	\$25.262	--	\$23.745	--	\$26.400	\$26.475	\$26.475	\$25.820	\$0.854	\$0.880	--
METAL HALIDE LAMPS															
70	30	5,500	\$3.849	--	--	--	--	--	--	--	--	--	--	\$0.166	--
100	41	8,500	\$5.191	--	--	--	--	--	--	--	--	--	--	\$0.227	--
150	63	13,500	\$7.877	--	--	--	--	--	--	--	--	--	--	\$0.350	--
175	72	14,000	\$8.975	--	--	--	--	--	--	--	--	--	--	\$0.399	--
250	105	20,500	\$13.003	--	--	--	--	--	--	--	--	--	--	\$0.583	--
400	162	30,000	\$19.961	--	--	--	--	--	--	--	--	--	--	\$0.899	--
1,000	387	90,000	\$47.424	--	--	--	--	--	--	--	--	--	--	\$2.147	--
INDUCTION LAMPS															
40	14	2,200	\$1.896	--	--	--	--	--	--	--	--	--	--	\$0.078	--
55	19	3,000	\$2.506	--	--	--	--	--	--	--	--	--	--	\$0.105	--
80	27	4,500	\$3.483	--	--	--	--	--	--	--	--	--	--	\$0.150	--
85	30	4,800	\$3.849	--	--	--	--	--	--	--	--	--	--	\$0.166	--
120	42	8,500	\$5.254	--	--	--	--	--	--	--	--	--	--	\$0.230	--
150	51	10,900	\$6.412	--	--	--	--	--	--	--	--	--	--	\$0.283	--
165	58	12,000	\$7.266	--	--	--	--	--	--	--	--	--	--	\$0.322	--
LIGHT EMITTING DIODE (LED) LAMPS															
42	14	837	\$1.896	--	--	--	--	--	--	--	--	--	--	\$0.078	--

Energy Rate @

\$0.12206 per kwh  
 \$0.12568 per kwh

LS-1 & LS-2  
 OL-1

Pole Painting Charge @

Per Pole Per Month

23-Jan-09

**PG&E Gas and Electric  
Advice Filing List  
General Order 96-B, Section IV**

Aglet	Department of the Army	Northern California Power Association
Agnews Developmental Center	Dept of General Services	Occidental Energy Marketing, Inc.
Alcantar & Kahl	Division of Business Advisory Services	OnGrid Solar
Ancillary Services Coalition	Douglas & Liddell	PPL EnergyPlus, LLC
Anderson & Poole	Douglass & Liddell	Pinnacle CNG Company
Arizona Public Service Company	Downey & Brand	Praxair
BART	Duke Energy	R. W. Beck & Associates
BP Energy Company	Duncan, Virgil E.	RCS, Inc.
Barkovich & Yap, Inc.	Dutcher, John	RMC Lonestar
Bartle Wells Associates	Ellison Schneider & Harris LLP	Recon Research
Blue Ridge Gas	Energy Management Services, LLC	SCD Energy Solutions
Braun & Associates	FPL Energy Project Management, Inc.	SCE
C & H Sugar Co.	Foster Farms	SESCO
CA Bldg Industry Association	Foster, Wheeler, Martinez	SMUD
CAISO	Franciscan Mobilehome	SPURR
CLECA Law Office	G. A. Krause & Assoc.	Santa Fe Jets
CSC Energy Services	GLJ Publications	Seattle City Light
	Goodin, MacBride, Squeri, Schlotz & Ritchie	Sempra Utilities
California Cotton Ginners & Growers Assn	Green Power Institute	Sequoia Union HS Dist
California Energy Commission	Hanna & Morton	Sierra Pacific Power Company
California League of Food Processors	Heeg, Peggy A.	Silicon Valley Power
California Public Utilities Commission	Hitachi	Smurfit Stone Container Corp
Calpine	Hogan Manufacturing, Inc.	Southern California Edison Company
Cameron McKenna	Imperial Irrigation District	St. Paul Assoc.
Cardinal Cogen	Innercite	Sunshine Design
Casner, Steve	International Power Technology	Sutherland, Asbill & Brennan
Cerox	Intestate Gas Services, Inc.	TFS Energy
Chamberlain, Eric	J. R. Wood, Inc.	Tabors Caramanis & Associates
Chevron Company	JTM, Inc.	Tecogen, Inc.
Chris, King	Los Angeles Dept of Water & Power	Tiger Natural Gas, Inc.
City of Glendale	Luce, Forward, Hamilton & Scripps LLP	Tioga Energy
City of Palo Alto	MBMC, Inc.	TransCanada
City of San Jose	MRW & Associates	Turlock Irrigation District
Clean Energy Fuels	Manatt Phelps Phillips	U S Borax, Inc.
Coast Economic Consulting	Matthew V. Brady & Associates	United Cogen
Commerce Energy	McKenzie & Associates	Utility Cost Management
Commercial Energy	Meek, Daniel W.	Utility Resource Network
Constellation	Merced Irrigation District	Utility Specialists
Constellation New Energy	Mirant	Vandenberg Air Force
Consumer Federation of California	Modesto Irrigation District	Verizon
Crossborder Energy	Morgan Stanley	Wellhead Electric Company
Davis Wright Tremaine LLP	Morrison & Foerster	Western Manufactured Housing Communities Association (WMA)
		White & Case
Day Carter Murphy	New United Motor Mfg., Inc.	eMeter Corporation
Defense Energy Support Center	Norris & Wong Associates	
Department of Water Resources	North Coast SolarResources	