April 19, 2012

Advice Letter 2984-G-A/3392-E-A

Brian K. Cherry
Vice President, Regulation and Rates
Pacific Gas and Electric Company
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, CA  94177

Subject:  Supplement – Customer Access to Meter Data in Compliance with D.06-07-027

Dear Mr. Cherry:


Sincerely,

Edward F. Randolph, Director
Energy Division
June 5, 2009

**Advice 2984-G-A/3392-E-A**
(Pacific Gas and Electric Company ID U 39 M)

Public Utilities Commission of the State of California

**Subject:** Supplement: Customer Access To Meter Data in Compliance with Decision 06-07-027

Pacific Gas and Electric Company (PG&E) hereby submits for filing revisions to its gas and electric tariffs. The affected tariff sheets are listed on the enclosed Attachment I.

This supplement supersedes Advice 2984-G/3392-E in its entirety.

**Purpose**

The purpose of this advice letter is to submit for approval new gas rate Schedule G-AMDS – *Experimental Access to Meter Data Services*. PG&E also submits revisions to its electric rate Schedule E-AMDS – *Experimental Access to Meter Data Services*, to extend the demonstration date to December 31, 2009.

**Proposed Rate Schedule G-AMDS**

In compliance with Ordering Paragraph 11 of Decision (D.) 06-07-027 (“Decision”) issued July 20, 2006, approving with modification PG&E’s Advanced Metering Infrastructure (AMI) Application (A.05-06-028 or "Application"), PG&E hereby submits gas Schedule G-AMDS – *Experimental Access to Meter Data Services*. The Schedule is shown in Attachment 1. This gas rate is modeled after the corresponding electric rate Schedule E-AMDS – *Experimental Access to Meter Data Services* which the Energy Division approved on July 10, 2008 in response to PG&E’s Advice 3256-E-A.

Under the new service, a customer connected to PG&E’s SmartMeter™ System will be able to view, print, and download their gas usage through “My Account” at www.pge.com. The web presentment of the customer’s gas usage is being offered at no cost to the customer.
Customers on the SmartMeter™ System will have access to the current day’s gas usage on the following day. The customer will have access to each passing day’s usage. Historical usage will be available so the customer can view, print, and download yesterday’s usage to 24 months of past gas usage retrieved from the SmartMeter™ system.

The usage retrieved from the SmartMeter™ system is sent to different systems: the Data Warehouse and the billing system. The Data Warehouse sends data to “My Account” for web presentment of the customer’s usage. The billing system produces the monthly bill which contains the most updated and accurate usage information at the time the bill is created. The Data Warehouse and the billing system do not transfer usage data between them. There are rare instances when the gas usage in the billing system may be different from the web presentment of the customer’s gas usage. For example, the billing system performed a correction of the meter register constant, performed a rebate and rebill of a customer’s bill, or produced a customer bill on a billing deadline. As mentioned earlier, the billing system does not transfer usage data to the Data Warehouse and vice versa. With these instances, the data will not be synchronized between the two systems.

**Revisions to Rate Schedule E-AMDS**

On July 1, 2008, PG&E filed Advice Letter 3256-E-A seeking approval of electric rate Schedule E-AMDS. This service provided a customer connected to PG&E’s SmartMeter™ System to view, print, and download their electric energy usage through “My Account” at www.pge.com. The web presentment of the customer’s energy usage was being offered at no cost to the customer.

At the time of the original advice filing, two months of energy usage information was available. PG&E proposes to offer customers access to 24 months of energy usage information. This is being offered at no cost to the customer.

Currently, electric rate Schedule E-AMDS is being offered as an experimental schedule which expired on December 31, 2008. PG&E requests CPUC authorization to extend the schedule through December 31, 2009.

Similar to what was explained earlier for rate schedule G-AMDS, the monthly electric bill will contain the most updated and accurate usage information at the time the bill is created and the energy usage in the billing system may be different from the web presentment of the customer’s energy usage.
Protest Period

Anyone wishing to protest this filing may do so by letter sent via U.S. mail, by facsimile or electronically, any of which must be received no later than June 25, 2009, which is 20 days after the date of this filing. Protests should be mailed to:

CPUC Energy Division
Tariff Files, Room 4005
DMS Branch
505 Van Ness Avenue
San Francisco, California  94102

Facsimile: (415) 703-2200
E-mail: jnj@cpuc.ca.gov and mas@cpuc.ca.gov

Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

The protest also should be sent via U.S. mail (and by facsimile and electronically, if possible) to PG&E at the address shown below on the same date it is mailed or delivered to the Commission:

Brian K. Cherry
Vice President, Regulatory Relations
Pacific Gas and Electric Company
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, California  94177

Facsimile: (415) 973-7226
E-mail: PGETariffs@pge.com

Effective Date

PG&E requests that this advice filing become effective on regular notice, July 6, 2009, which is 31\(^1\) calendar days after the date of filing.

\(^1\) The 30 day effective period concludes on a weekend. PG&E is hereby moving this date to the following business day.
Notice

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list and the service list for A.05-06-028. Address changes should be directed to Rose De La Torre (415) 973-4716. Advice letter filings can also be accessed electronically at:

http://www.pge.com/tariffs/

Vice President – Regulatory Relations

Attachments:

cc: Service List A.05-06-028
CALIFORNIA PUBLIC UTILITIES COMMISSION
ADVICE LETTER FILING SUMMARY
ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

<table>
<thead>
<tr>
<th>Company name/CPUC Utility No.</th>
<th>Pacific Gas and Electric Company (ID U39 M)</th>
</tr>
</thead>
<tbody>
<tr>
<td>Utility type:</td>
<td></td>
</tr>
<tr>
<td>☒ ELC</td>
<td>☒ GAS</td>
</tr>
<tr>
<td>☐ PLC</td>
<td>☐ HEAT</td>
</tr>
<tr>
<td>☐ WATER</td>
<td></td>
</tr>
<tr>
<td>Contact Person:</td>
<td>San Heng</td>
</tr>
<tr>
<td>Phone #:</td>
<td>415-973-2640</td>
</tr>
<tr>
<td>E-mail:</td>
<td><a href="mailto:S1HQ@pge.com">S1HQ@pge.com</a></td>
</tr>
</tbody>
</table>

EXPLANATION OF UTILITY TYPE
- ELC = Electric
- GAS = Gas
- PLC = Pipeline
- HEAT = Heat
- WATER = Water

Advice Letter (AL) #: 2984-G-A/3392-E-A
Tier: [2]

Subject of AL: Customer Access to Meter Data in Compliance with Decision 06-07-027

Keywords (choose from CPUC listing): Compliance, Metering

AL filing type: ☒ Monthly ☐ Quarterly ☐ Annual ☒ One-Time ☐ Other _____________________________

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #: Decision 06-07-027

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL: N/A

Is AL requesting confidential treatment? If so, what information is the utility seeking confidential treatment for: No

Confidential information will be made available to those who have executed a nondisclosure agreement: N/A

Name(s) and contact information of the person(s) who will provide the nondisclosure agreement and access to the confidential information:

Resolution Required? ☒ Yes ☐ No

Request effective date: July 6, 2009

No. of tariff sheets: 6

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: Gas Schedule G-AMDS, Electric Schedule G-AMDS

Service affected and changes proposed:

Protests, dispositions, and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division
Tariff Files, Room 4005
DMS Branch
505 Van Ness Ave., San Francisco, CA 94102
jnj@cpuc.ca.gov and mas@cpuc.ca.gov

Pacific Gas and Electric Company
Attn: Brian K. Cherry, Vice President, Regulatory Relations
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, CA 94177
E-mail: PGETariffs@pge.com
<table>
<thead>
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<th>Title of Sheet</th>
<th>P.U.C. Sheet No.</th>
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<tr>
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<td>GAS SCHEDULE G-AMDS EXPERIMENTAL ACCESS TO METER DATA SERVICES</td>
<td></td>
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<tr>
<td></td>
<td>Sheet 1</td>
<td></td>
</tr>
<tr>
<td>27669-G</td>
<td>GAS TABLE OF CONTENTS</td>
<td>27659-G</td>
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<tr>
<td></td>
<td>Sheet 1</td>
<td></td>
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<td>27670-G</td>
<td>GAS TABLE OF CONTENTS</td>
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<td>Sheet 3</td>
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<td>Cal P.U.C. Sheet No.</td>
<td>Title of Sheet</td>
<td>Cancelling Cal P.U.C. Sheet No.</td>
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<tr>
<td>28367-E</td>
<td>ELECTRIC SCHEDULE E-AMDS EXPERIMENTAL ACCESS TO METER DATA SERVICES Sheet 1</td>
<td>27760-E</td>
</tr>
<tr>
<td>28368-E</td>
<td>ELECTRIC TABLE OF CONTENTS Sheet 1</td>
<td>28324-E</td>
</tr>
<tr>
<td>28369-E</td>
<td>ELECTRIC TABLE OF CONTENTS RATE SCHEDULES Sheet 2</td>
<td>28358-E</td>
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</table>
GAS SCHEDULE G-AMDS
EXPERIMENTAL ACCESS TO METER DATA SERVICES

APPLICABILITY: A customer connected to PG&E’s SmartMeter™ system will have the following services available as provided under this schedule. This is an experimental Schedule and shall remain in effect until December 31, 2009 or until cancelled by the CPUC.

TERRITORY: This schedule is available to customers in PG&E’s gas service territory.

RATES: If the customer selects any of the services, charges will apply as stated in this schedule.

BASIC SERVICES................................................................................................................. No Charge

The following basic services are available through “My Account” at pge.com.

<table>
<thead>
<tr>
<th>Daily gas usage (therms)</th>
<th>For all accounts</th>
<th>A minimum of 2 months of data</th>
</tr>
</thead>
<tbody>
<tr>
<td>Daily gas usage by billing cycle or month</td>
<td>For all accounts</td>
<td>Same as above</td>
</tr>
<tr>
<td>Daily gas usage by week</td>
<td>For all accounts</td>
<td>Same as above</td>
</tr>
<tr>
<td>Historical gas usage by billing cycle or month</td>
<td>For all accounts</td>
<td>Same as above</td>
</tr>
<tr>
<td>View and print data in graph form</td>
<td>For all accounts</td>
<td>Same as above</td>
</tr>
<tr>
<td>Download data to tabular format</td>
<td>For all accounts</td>
<td>Same as above</td>
</tr>
</tbody>
</table>

SPECIAL CONDITIONS:

1. Daily gas usage retrieved from the SmartMeter™ system will be available to the customer. The customer can view, print, and download yesterday’s usage to 24 months of past gas usage retrieved from the SmartMeter™ system.

2. The monthly bill will contain the most updated and accurate usage information at the time the bill is created. The usage in the monthly bill may be different from the usage posted in “My Account.” due to synchronization between My Account and PG&E’s billing system.
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<thead>
<tr>
<th>TITLE OF SHEET</th>
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<tr>
<td>Title Page</td>
<td>27669-G</td>
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<tr>
<td>Rate Schedules</td>
<td>27660, 27668-G</td>
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<tr>
<td>Preliminary Statements</td>
<td>27662, 27421-G</td>
</tr>
<tr>
<td>Rules</td>
<td>27594-G</td>
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<tr>
<td>Maps, Contracts and Deviations</td>
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<td>Sample Forms</td>
<td>27499, 27349, 27262, 27113, 25059-G</td>
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# GAS TABLE OF CONTENTS

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<td>Annual Firm Transportation Off-System</td>
<td>24466, 27400, 22057-G</td>
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<td>G-SFT</td>
<td>Seasonal Firm Transportation On-System Only</td>
<td>24467, 27401, 22178-G</td>
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<tr>
<td>G-AA</td>
<td>As-Available Transportation On-System</td>
<td>24468, 27402-G</td>
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<td>G-AAOFF</td>
<td>As-Available Transportation Off-System</td>
<td>24469, 27403-G</td>
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<td>G-NFT</td>
<td>Negotiated Firm Transportation On-System</td>
<td>24470, 22099, 22191-G</td>
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<td>G-NFTOFF</td>
<td>Negotiated Firm Transportation Off-System</td>
<td>24471, 19294, 21836-G</td>
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<td>G-NAA</td>
<td>Negotiated As-Available Transportation On-System</td>
<td>24472, 22911, 22184-G</td>
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<td>G-NAAOFF</td>
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<td>24473, 22912, 22191-G</td>
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<td>G-OEC</td>
<td>Gas Delivery To Off-System End-Use Customers</td>
<td>22263-22264-G</td>
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<td>G-CARE</td>
<td>CARE Program Service for Qualified Nonprofit Group Living and Qualified Agricultural Employee Housing Facilities</td>
<td>23367-G</td>
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<tr>
<td>G-XF</td>
<td>Pipeline Expansion Firm Intrastate Transportation Service</td>
<td>27404-27405-G</td>
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<tr>
<td>G-PARK</td>
<td>Market Center Parking Service</td>
<td>24597, 18177-G</td>
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<td>G-AMDS</td>
<td>Experimental Access To Meter Data Services</td>
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# Rate Schedules Other

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<td>G-LEND</td>
<td>Market Center Lending Service</td>
<td>24598, 18179-G</td>
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<td>G-CT</td>
<td>Core Gas Aggregation Service</td>
<td>23588, 21740, 25112, 21741, 20052, 25513, 24071, 25113, 24073, 25113, 25115, 25116, 23305, 22155, 22156, 25117, 22158-G</td>
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<td>G-CRED</td>
<td>Billing Credits for CTA-Consolidated Billing</td>
<td>20063-G</td>
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<td>G-SUR</td>
<td>Customer-Procured Gas Franchise Fee Surcharge</td>
<td>27627-G</td>
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<tr>
<td>G-PPPS</td>
<td>Gas Public Purpose Program Surcharge</td>
<td>27590, 23704-G</td>
</tr>
<tr>
<td>G-ESP</td>
<td>Consolidated Pacific Gas and Electric Company Billing Services to Core Transport Agents</td>
<td>21739-G</td>
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<td>G-10/20</td>
<td>Winter Gas Savings Program</td>
<td>27167, 27168, 25047-G</td>
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# Rate Schedules Experimental

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<td>G-CS</td>
<td>Climate smart</td>
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<td>G-NGV1</td>
<td>Experimental Natural Gas Service for Compression on Customers Premises</td>
<td>27652, 27653-G</td>
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<td>G-NGV2</td>
<td>Experimental Compressed Natural Gas Service</td>
<td>27654, 27655-G</td>
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<td>G-NGV4</td>
<td>Experimental Gas Transportation Service to Noncore Natural Gas Vehicles</td>
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<td>G-LNG</td>
<td>Experimental Liquefied Natural Gas Service</td>
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Advice Letter No: 2984-G-A  
Decision No. 06-07-027  
Issued by Brian K. Cherry  
Date Filed June 5, 2009  
Effective March 6, 2009  
Resolution No. 3H13  
Vice President  
Regulatory Relations
**ELECTRIC SCHEDULE E-AMDS**

**EXPERIMENTAL ACCESS TO METER DATA SERVICES**

**APPLICABILITY:**
A customer connected to PG&E’s SmartMeter™ system will have the following services available as provided under this schedule. This is an experimental Schedule and shall remain in effect until December 31, 2009 or until cancelled by the CPUC. (T)

**TERRITORY:**
This schedule is available to customers in PG&E’s electric service territory.

**RATES:**
If the customer selects any of the services, charges will apply as stated in this schedule.

**BASIC SERVICES........................................................................................................... No Charge**

The following basic services are available through “My Account” at pge.com.

<table>
<thead>
<tr>
<th>Service Description</th>
<th>Availability</th>
<th>Data Availability</th>
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</thead>
<tbody>
<tr>
<td>Hourly intervals of energy usage by day (kWh)</td>
<td>For residential accounts only</td>
<td>A minimum of 2 months data</td>
</tr>
<tr>
<td>15 – Minute intervals of energy usage by day (kWh)</td>
<td>For non-residential accounts only</td>
<td>Same as above</td>
</tr>
<tr>
<td>Historical hourly intervals of energy usage (kWh)</td>
<td>For residential accounts only</td>
<td>Same as above</td>
</tr>
<tr>
<td>Historical 15 – Minute intervals of energy usage (kWh)</td>
<td>For non-residential accounts only</td>
<td>Same as above</td>
</tr>
<tr>
<td>Daily energy usage by billing cycle or month</td>
<td>For all accounts</td>
<td>Same as above</td>
</tr>
<tr>
<td>Daily energy usage by week</td>
<td>For all accounts</td>
<td>Same as above</td>
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<td>View and print data in graph form</td>
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<td>Same as above</td>
</tr>
<tr>
<td>Download data to tabular format</td>
<td>For all accounts</td>
<td>Same as above</td>
</tr>
</tbody>
</table>

**SPECIAL CONDITIONS:**
1. This experimental schedule is being offered while the presentation of customer data continues to be under development. A minimum of 2 months data retrieved from the SmartMeter™ system would be available. The customer can view, print, and download yesterday’s usage to 24 months of past electric usage retrieved from the SmartMeter™ system. (T)

2. Data shown in “My Account” is not yet synchronized with the billing usage used in the customer’s monthly bill. The monthly bill will contain the most updated and accurate usage information at the time the bill is created. (T)

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**Advice Letter No:** 3392-E-A  
**Decision No.:** 06-07-027  
**Issued by:** Brian K. Cherry  
**Date Filed:** June 5, 2009  
**Effective:** July 6, 2009  
**Resolution No.:** 1C9  
**Regulatory Relations:**
**ELECTRIC TABLE OF CONTENTS**

**Sheet 1**

**TABLE OF CONTENTS**

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<td>Preliminary Statements</td>
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# ELECTRIC TABLE OF CONTENTS

## RATE SCHEDULES

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<td>Listing of Counties Covered Under Electric Rate Schedules</td>
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</tr>
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<td>Residential Service</td>
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<td>ES</td>
<td>Multifamily Service</td>
<td>28095,28096,27342,28207,27894,25715-E</td>
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<td>ESR</td>
<td>Residential RV Park and Residential Marina Service</td>
<td>28097,28098,27346,20657,27897,25716-E</td>
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<td>ET</td>
<td>Mobilehome Park Service</td>
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<td>E-6</td>
<td>Residential Time-of-Use Service</td>
<td>27605,28101,28102,27783,26877,27903-E</td>
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<td>Residential Time-of-Use Service</td>
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<td>E-A7</td>
<td>Experimental Residential Alternate Peak Time-of-Use Service</td>
<td>27607,28105,28106,27785,26886-27909-E</td>
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<td>Residential Seasonal Service Option</td>
<td>28107,28108,27912,25719-E</td>
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<td>Experimental Residential Time-of-Use Service for Low Emission Vehicle Customers</td>
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<td>Master-Metered Multifamily CARE Program Service</td>
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<td>Residential RV Park and Residential Marina CARE Program Service</td>
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<td>E-AMDS</td>
<td>Experimental Access to Meter Data Services</td>
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Ancillary Services Coalition
Anderson & Poole
Arizona Public Service Company
BART
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Bartle Wells Associates
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C & H Sugar Co.
CA Bldg Industry Association
CAISO
CLECA Law Office
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California League of Food Processors
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