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November 17, 2008

Advice 3363-E
(Pacific Gas and Electric Company ID U 39 E)

Public Utilities Commission of the State of California

Subject: **Establishment of Electric Rate Schedule NEMCCSF—Net Energy Metering Service For City and County of San Francisco Municipal Load Served by Hetch Hetchy and a Solar Generator**

Pacific Gas and Electric Company (PG&E) hereby submits for filing a new electric rate schedule in compliance with California Public Utilities Code section 2828 (f). The affected tariff sheets are listed on the enclosed Attachment 1.

Purpose

PG&E requests approval of a new electric rate schedule, *NEMCCSF*, to provide solar net metering for the City and County of San Francisco (CCSF). The CCSF has notified PG&E that, for the first time, they have designated a specific generation facility as an "HHWP at-site solar generation." Public Utilities (PU) Code section 2828 (f) requires PG&E to file an advice letter and proposed new electric rate schedule with the Commission within 10 days of such a notification from the CCSF.

Background

The California Legislature established the basis for this special CCSF solar net energy metering tariff with the enactment of two bills that first added, and subsequently amended, PU Code section 2828.

The first, Assembly Bill (AB) 594, signed by the Governor on September 24, 2004, authorized the CCSF to designate specific photovoltaic generation facilities meeting specified conditions as "Hetch Hetchy Water and Power (HHWP) solar generation facilities."

Upon the CCSF's first designation of such a facility, the law provides PG&E with 10 days to submit to the Commission an advice letter establishing a special net energy metered rate for CCSF solar generation serving on-site load.

Under AB 594, the total peak generating capacity of all HHWP solar generation is not to exceed 5 megawatts, and each individual photovoltaic generation project is not to exceed one megawatt of peak generation capacity. On a monthly basis, any electricity exported to PG&E's grid will, for each time-of-use period, result in a monetary credit or as an offset against the invoice created pursuant to the existing PG&E/CCSF Interconnection Agreement filed with the Federal Energy Regulatory Commission (FERC) ("CCSF IA"). The credit or offset is valued at the generation component of the energy charge of the applicable TOU tariff. (AB 594 gives the commission discretion to increase this credit to reflect any additional value derived from the location or environmental attributes of such a facility.) Annually, a true-up must be performed, and if the total electricity delivered to the site by PG&E since the previous true-up is less than the energy exported to the grid, the CCSF receives no credit or offset for the electricity exported to the grid in excess of the electricity delivered to the site from the grid.

Such an arrangement would terminate 1) upon notice from the CCSF or 2) upon the CCSF engaging in retail sales to PG&E's customers as a result of becoming a community choice aggregator, or 3) upon the CCSF's municipalization.

The provisions of PU Code 2828 were subsequently amended by AB 2573, signed into law by the Governor on September 29, 2006. AB 2573 authorized two different types of HHWP photovoltaic electricity generation arrangements:

1) HHWP at-site solar generation,

2) HHWP remote solar generation.

HHWP at-site solar generation incorporated almost all of the existing provisions. HHWP remote solar generation added a new generation choice for CCSF to PU Code 2828.[1] The new provisions for HHWP at-site solar generation retained many of the provisions established by AB 594 – remote load is not credited, credit is issued at the generation component of an identified TOU tariff, and surplus credit is lost at an annual true-up. So the subject of this advice letter, option one, "HHWP at-site solar generation" remained relatively unchanged.

There were some revisions, however. The maximum total peak generation for CCSF under the new program increased from 5 megawatts to 15 megawatts. The loss of the option upon CCSF becoming a CCA, or municipalizing also was removed.

It is important to point out that as a result of AB 2573, PG&E and the CCSF negotiated amendments to the terms of the FERC approved CCSF IA to permit the CCSF photovoltaic facilities to serve remote load. Since the CCSF IA serves as the "tariff" for the HHWP remote solar generation portion of the statute, this advice letter does not include provisions covering the remote solar option since it is already available to the CCSF.

Filing Requirement

PU Code 2828 section (f) provides that:

> *"Pacific Gas and Electric Company shall file an advice letter with the commission, that complies with this section, not later than 10 days after the City and County of San Francisco first designates the specific generation facilities that will comprise HHWP solar generation. The commission, within 30 days of the date of filing of the advice letter, shall approve the advice letter or*

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[1] The main purpose of AB 2573 was to add this second option, allowing the CCSF to designate qualifying photovoltaic facilities at one location to supply electricity to qualifying CCSF load at another location. In addition, the new law lifted the one megawatt of peak generation capacity cap per project. The second option requires that PG&E accept any electricity exported to the grid by HHWP remote solar generation, up to the amount of electricity "contemporaneously being used by the qualifying remote load." In effect, it treats the electricity exported as behind-the-meter generation that offsets the electrical usage of the qualifying remote load.

The CCSF has the responsibility for scheduling the electricity exported to the grid from HHWP remote solar generation, and requires that HHWP remote solar generation sites and qualifying remote load sites bear the cost of having meters capable of measuring exports and usage of electricity sufficient to determine credits or offsets.

The bill also requires that "the appropriate regulatory agency ensure that the delivery of electricity by HHWP remote solar generation to qualifying remote load, and the granting of offsets to the City and County of San Francisco, does not result in a shifting of costs to bundled service customers".

specify conforming changes to be made by Pacific Gas and Electric Company to be filed in an amended advice letter within 30 days."

On November 5, 2008, the CCSF notified PG&E that they are designating solar facilities located at PIER 96 (Account #8BFRG8BF) as their first HHWP at-site solar generation. In accordance with this requirement, PG&E submits this advice letter with proposed Electric Rate Schedule - NEMCCSF in a timely fashion.

Rate Schedule – NEMCCSF

Attachment 1 provides PG&E's proposed rate schedule, *NEMCCSF*.

Protests

Anyone wishing to protest this filing may do so by letter sent via U.S. mail, by facsimile or electronically, any of which must be received no later than **December 8, 2008**, which is 21 days after the date of this filing.[2] Protests should be mailed to:

CPUC Energy Division
Tariff Files, Room 4005
DMS Branch
505 Van Ness Avenue
San Francisco, California 94102

Facsimile: (415) 703-2200
E-mail: jnj@cpuc.ca.gov and mas@cpuc.ca.gov

Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

The protest also should be sent via U.S. mail (and by facsimile and electronically, if possible) to PG&E at the address shown below on the same date it is mailed or delivered to the Commission:

Brian K. Cherry
Vice President, Regulatory Relations
Pacific Gas and Electric Company
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, California 94177

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[2] The 20 day protest period concludes on a weekend. PG&E is hereby moving this date to the following business day.

Facsimile: (415) 973-7226
E-mail: PGETariffs@pge.com

Effective Date

PG&E requests that this advice filing become effective on regular notice, **December 17, 2008**, which is 30 calendar days after the date of filing.

Notice

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list. Address changes to the General Order 96-B service list should be directed to Rose de la Torre at (415) 973-4716. Advice letter filings can also be accessed electronically at: **http://www.pge.com/tariffs**

Brian K Cherry / DLC

Vice President, Regulatory Relations

cc: Sandra Rovetti, SFPUC
Barbara Hale, SFPUC
Jim Hendry, SFPUC

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY
ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **Pacific Gas and Electric Company (ID U39 M)**

Utility type:	Contact Person: Daren Chan
☑ ELC ☑ GAS	Phone #: (415) 973-5361
☐ PLC ☐ HEAT ☐ WATER	E-mail: D1CT@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas ☐
PLC = Pipeline HEAT = Heat WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: **3363-E** **Tier:** 2

Subject of AL: Establishment of Electric Rate Schedule NEMCCSF—Net Energy Metering Service For City and County of San Francisco Municipal Load Served by Hetch Hetchy and a Solar Generator

Keywords (choose from CPUC listing): Compliance, Metering

AL filing type: ☐ Monthly ☐ Quarterly ☐ Annual ☑ One-Time ☐ Other _____

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #: PUC Section 2828 (f)

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL:

Is AL requesting confidential treatment? If so, what information is the utility seeking confidential treatment for: No

Resolution Required? ☐ Yes ☑No

Requested effective date: **December 17, 2008** No. of tariff sheets: 6

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: Rate Schedule NEMCCSF

Service affected and changes proposed: N/A

Protests, dispositions, and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division
Tariff Files, Room 4005
DMS Branch
505 Van Ness Ave., San Francisco, CA 94102
jnj@cpuc.ca.gov and mas@cpuc.ca.gov

Pacific Gas and Electric Company
Attn: Brian K. Cherry, Vice President, Regulatory Relations
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, CA 94177
E-mail: PGETariffs@pge.com

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
27832-E	ELECTRIC SCHEDULE NEMCCSF NET ENERGY METERING SERVICE FOR CITY AND COUNTY OF SAN FRANCISCO MUNICIPAL LOAD SERVED BY HETCH HETCHY AND A SOLAR GENERATOR Sheet 1	
27833-E	ELECTRIC SCHEDULE NEMCCSF NET ENERGY METERING SERVICE FOR CITY AND COUNTY OF SAN FRANCISCO MUNICIPAL LOAD SERVED BY HETCH HETCHY AND A SOLAR GENERATOR Sheet 2	
27834-E	ELECTRIC SCHEDULE NEMCCSF NET ENERGY METERING SERVICE FOR CITY AND COUNTY OF SAN FRANCISCO MUNICIPAL LOAD SERVED BY HETCH HETCHY AND A SOLAR GENERATOR Sheet 3	
27835-E	ELECTRIC SCHEDULE NEMCCSF NET ENERGY METERING SERVICE FOR CITY AND COUNTY OF SAN FRANCISCO MUNICIPAL LOAD SERVED BY HETCH HETCHY AND A SOLAR GENERATOR Sheet 4	
27836-E	ELECTRIC TABLE OF CONTENTS Sheet 1	27812-E
27837-E	ELECTRIC TABLE OF CONTENTS RATE SCHEDULES Sheet 4	27757-E

ELECTRIC SCHEDULE NEMCCSF

Sheet 1

NET ENERGY METERING SERVICE FOR CITY AND COUNTY OF SAN FRANCISCO
MUNICIPAL LOAD SERVED BY HETCH HETCHY AND A SOLAR GENERATOR

APPLICABILITY: This rate schedule is applicable to photovoltaic electricity generating facilities owned by the City and County of San Francisco ("CCSF") and designated by the CCSF as "HHWP At-Site Solar Generation Facilities"[1] where all of the following conditions are met: (N)

1) The CCSF has provided PG&E with written notice to designate the facility as an HHWP At-Site Solar Generation Facility;

2) The HHWP At-Site Solar Generation Facility utilizes a meter, or multiple meters, capable of separately measuring electricity flow in both directions;

3) The CCSF does not sell electricity delivered to the electric grid from the HHWP At-Site Solar Generation Facility to a third party;

4) The total peak generating capacity of all HHWP At-Site Solar Generation Facilities shall not exceed fifteen megawatts;

5) The HHWP At-Site Solar Generation Facility shall be located at a site to which electricity is delivered by PG&E as Municipal Load under the CCSF IA.;

6) The CCSF may terminate its election of service under this rate schedule upon providing Pacific Gas And Electric Company (PG&E) with a minimum of 60 days written notice.

Ownership and use of the "Environmental Attributes"[1] associated with the electricity delivered to the electric grid by the HHWP At-Site Solar Generation Facility and purchased by PG&E shall be retained by PG&E.

If the CCSF is seeking HHWP At-Site Solar Generation Facility interconnections in portions of San Francisco where PG&E has a network grid, the CCSF must contact PG&E about generation export limitations.

TERRITORY: Municipal Facilities served under the CCSF IA.

RATES: Each HHWP At-Site Solar Generation Facility must be assigned, as determined by PG&E, an "Appropriate TOU Tariff"[1].

All credits for exports to the PG&E grid shall be valued at the generation component of the energy charge of the Appropriate TOU tariff assigned to the HHWP At-Site Solar Generation Facility by PG&E, unless the California Public Utilities Commission (CPUC) determines it is appropriate to increase the credit to reflect any additional value derived from the location or environmental attributes of the HHWP At-Site Solar Generation Facility.

Costs to implement this tariff will be funded through bundled customer rates.

Note 1 – See Special Condition 4 – DEFINTIONS

(Continued)

ELECTRIC SCHEDULE NEMCCSF

Sheet 2

NET ENERGY METERING SERVICE FOR CITY AND COUNTY OF SAN FRANCISCO
MUNICIPAL LOAD SERVED BY HETCH HETCHY AND A SOLAR GENERATOR

BILLING: PG&E shall assign the Appropriate TOU Tariff for each Account served by an HHWP At-Site Solar Generation Facility.

Any electricity exported to the PG&E grid by a HHWP At-Site Solar Generation Facility shall, for each time-of-use period, result in a monetary credit to be applied monthly as a credit or offset against the invoice created pursuant to the Interconnection Agreement and shall be valued at the **generation component** of the Energy Charge of the Appropriate TOU Tariff. The credit or offset shall be applied to reduce the obligation of the CCSF on an invoice prepared pursuant to the CCSF IA. If there is no invoiced obligation to be reduced, there is no applicable credit or offset.

Monthly credit amounts are interim and subject to an accounting true-up. The true-up shall be performed annually for all Accounts served under this rate schedule each March and also 1) upon the CCSF's election to terminate service under this rate schedule or 2) upon the termination, for any reason, of the CCSF IA or 3) for any individual Account, upon the termination of its FERC IA[2]. The true-up shall accomplish the following:

(1) If the total electricity delivered to the Account by PG&E since the previous true-up equals or exceeds the total electricity exported to the grid by the HHWP At-Site Solar Generation Facility, the CCSF is a **net electricity consumer** for that Account. For any HHWP At-Site Solar Generation Facility where the CCSF is a net electricity consumer, there shall be no change to the monthly credits as a result of the true-up. However, if there is no invoiced obligation to be reduced, there is no applicable credit.

(2) If the total electricity delivered to the Account by PG&E since the previous true-up is less than the total electricity exported to the grid by the designated HHWP At-Site Solar Generation Facility, the CCSF is a **net electricity producer** at that Account

For any HHWP At-Site Solar Generation Facility where the CCSF is a net electricity producer, the CCSF shall receive no credit or offset for the electricity exported to the grid in excess of the electricity delivered to the Account from the grid. PG&E shall use the last-in, first-out method to determine what electricity delivered to the grid from the Account will not earn a credit or offset.

If the CCSF IA terminates, the CCSF and PG&E shall develop an alternative mechanism to convey credits earned under this section in a manner that accomplishes the same result as that accomplished pursuant to the Interconnection Agreement.

Note 2 – See Special Condition 4. – DEFINITIONS

(Continued)

ELECTRIC SCHEDULE NEMCCSF Sheet 3

NET ENERGY METERING SERVICE FOR CITY AND COUNTY OF SAN FRANCISCO
MUNICIPAL LOAD SERVED BY HETCH HETCHY AND A SOLAR GENERATOR

SPECIAL CONDITIONS:

1. METERING EQUIPMENT: The HHWP At-Site Solar Generation Facility shall utilize a meter, or multiple meters, capable of **separately** measuring electricity flow in both directions. All meters shall provide "time-of-use" measurement information. If the existing meter at the site of the designated HHWP At-Site Solar Generation Facility is not capable of providing time-of-use information or is not capable of separately measuring total flow of energy in both directions, the CCSF is responsible for all expenses involved in purchasing and installing a meter or meters that are both capable of providing time-of-use information and able to separately measure total electricity flow in both directions.

2. INTERCONNECTION: Prior to receiving approval for Parallel Operation , the customer-generator must complete PG&E's interconnection review process including completing an interconnection application provided by PG&E, signing a Federal Energy Regulatory Commission (FERC) jurisdictional interconnection agreement and, if special facilities are needed to complete the interconnection signing a FERC jurisdictional special facilities agreement (SFA). The eligible customer-generator must meet all applicable safety and performance standards established by the National Electrical Code, the Institute of Electrical and Electronics Engineers, and accredited testing laboratories such as Underwriters Laboratories and, where applicable, the FERC rules regarding safety and reliability.

3. Nothing in this section shall waive or modify the rights of parties under the CCSF IA or the jurisdiction of the FERC over rates set forth in the CCSF IA.

4. DEFINITIONS

   A. "**Account**" means the individual PG&E metered service point served under this rate schedule.

   B. "**Appropriate TOU Tariff**" means the Time-of-Use (TOU) tariff that would be applicable to the CCSF Account at the photovoltaic project site if the facility at the site were a PG&E bundled customer, as determined by PG&E.

   C. "**CCSF IA**" means the 1987 Interconnection Agreement between PG&E and the CCSF or its successor agreement, as filed with and accepted by the Federal Energy Regulatory Commission (FERC), and as amended from time to time with FERC approval, which provides for rates for transmission, distribution, and sales of supplemental electricity to the CCSF.

   D. "**Environmental Attributes**" are those associated with the HHWP At-Site Solar Generation Facilities and include, but are not limited to, the credits, benefits, emissions reductions, environmental air quality credits, and emissions reduction credits, offsets, and allowances, however entitled, resulting from the avoidance of the emission of any gas, chemical, or other substance attributable to the HHWP At-Site Solar Generation Facilities owned by the CCSF.

(Continued)

ELECTRIC SCHEDULE NEMCCSF Sheet 4

NET ENERGY METERING SERVICE FOR CITY AND COUNTY OF SAN FRANCISCO
MUNICIPAL LOAD SERVED BY HETCH HETCHY AND A SOLAR GENERATOR

SPECIAL CONDITIONS: (Cont'd.)

4. DEFINITIONS (Cont'd.)

E. "**FERC IA**" – the FERC jurisdictional interconnection agreement for the HHWP At-Site Solar Generation Facility between CCSF and PG&E.

F. "**HHWP At-Site Solar Generation Facility**" means the eligible CCSF owned, photovoltaic (PV) electricity generation facility on the CCSF's side of a single PG&E service point (Account) designated by the CCSF to be served under rate schedule NEMCCSF.

G. Municipal Load, which is load eligible under the CCSF IA for certain services from PG&E, has the same meaning as in the most recent definition included in the CCSF IA.

H. Municipal Facility is where Municipal Load is located. (N)

(Continued)

ELECTRIC TABLE OF CONTENTS

Sheet 1

TABLE OF CONTENTS

SCHEDULE	TITLE OF SHEET	CAL P.U.C. SHEET NO.	
	Title Page	27812-E	(T)
	Rate Schedules	27813,27814,27837,27815,27491,27663,27542-E	(T)
	Preliminary Statements	27816,27817,27818,27819-E	
	Rules	27820-E	
	Sample Forms	27821,27583,27822,27823,24958,227824,26295,25059-E	

(Continued)

ELECTRIC TABLE OF CONTENTS
RATE SCHEDULES

Sheet 4

SCHEDULE	TITLE OF SHEET	CAL P.U.C. SHEET NO.
	Rate Schedules Other	
S	Standby Service	26115,21425,27737,27441,24909,26995, 24910,26996,26116,26117,26118,26999,27000,27442-E
E-DCG	DCG Departing Customer Generation, CG	27443,23247,23667, 25122,27054,27055,25124,23252,23253,23254,23255-E
E-DEPART	Departing Customers	23235-E
E-NWDL	New WAPA Departing Load	27444,27445,27446,27447,27448,27749,27450,27451,27452-E
E-NMDL	New Municipal Departing Load…	27453,27454,26700,26701, 26702,26703,26704, 26705, 26706,26707,26708-E
E-LORMS	Limited Optional Remote Metering Services	20194-E
E-RRB	Rate Reduction Bonds Bill Credit and Fixed Transition Amount Charge	22296,22227-E
E-SDL	Split-Wheeling Departing Load	27455,27456,27457,27458, 27459, 27460-27464-E
E-TMDL	Transferred Municipal Departing Load	27465,27466,25882-25891-E
NEM	Net Energy Metering Service	27236,26525,27237-27243,26527,27244,27245, 27246,26128,26129,27247-E
NEMFC	Net Energy Metering Service For Fuel Cell Customer-Generators	27248,27249, 27250,27251,26134,26135,26136,27252-E
NEMBIO	Net Energy Metering Service for Biogas Customer-Generators	27253-27255, 26140,27256,26142,27257,26144,27258-E
NEMCCSF	Net Energy Metering Service for City & County of San Francisco	27832,27833,27834,2835-E (N)
E-ERA	Energy Rate Adjustments	27738,27739,27740,27741-E
	Rate Schedules Agricultural	
AG-1	Agricultural Power	25903,27742,27743,24221,24222,24223,27473,25425-E
AG-R	Split-Week Time-of-Use Agricultural Power	25905,27614,27744,27745, 24923,25987,24230,27476,25426-E
AG-V	Short-Peak Time-of-Use Agricultural Power	25907,27615,27746,27747, 24928,25988,24237,24238,24239,27479,25427-E
AG-4	Time-of-Use Agricultural Power	25909,27616,27748, 27749, 27482,24935,25989,24936,24248,24249,27483, 25428-E
AG-5	Large Time-of-Use Agricultural Power	25911,27617, 27750,27751,27752, 24942,25990,24257,24258-24259,27487,25429-E
AG-ICE	Agricultural Internal Combustion Engine Conversion Incentive Rate	27618,27046, 23645,27488,25991,23648,23649-E

(Continued)

PG&E Gas and Electric
Advice Filing List
General Order 96-B, Section IV

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PG&E Gas and Electric
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General Order 96-B, Section IV

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