

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE

SAN FRANCISCO, CA 94102-3298



January 7, 2009

**Advice Letters 2967-G/3356-E
2967-G-A/3356-E-A**

Brian K. Cherry
Vice President, Regulatory Relations
Pacific Gas and Electric Company
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, CA 94177

**Subject: Energy Efficiency – D.10-08-027 Bridge Funding for 2009
Energy Efficiency Programs Compliance Advice Letter – Update**

Dear Mr. Cherry:

Advice Letters 2967-G/3356-E and 2967-G-A/3356-E-A are effective January 1, 2009.

Sincerely,

A handwritten signature in blue ink, appearing to read "Julie A. Fitch".

Julie A. Fitch, Director
Energy Division



November 25, 2008

Advice 2967-G-A/3356-E-A

(Pacific Gas and Electric Company ID U 39 G/E/M)

Public Utilities Commission of the State of California

**Subject: Energy Efficiency – Decision 10-08-027 Bridge Funding for 2009
Energy Efficiency Programs Compliance Advice Letter - Update**

Purpose

This update provides revisions to the Advice Letter submitted on October 27, 2008 in compliance with Ordering Paragraph (OP) 2 of Decision (D.) 10-07-027. This advice letter updates the budgets for the 2009 Energy Efficiency Transition Programs for which PG&E is authorized to expend funds to continue 2008 energy efficiency programs. The list of transition programs and the updated budgets are shown on the enclosed Attachment I.

Background

Ordering Paragraph 2 of D.08-10-027 requires an Advice Letter to provide the 2009 average monthly budget for each Energy Efficiency Transition Program. On October 27, 2008, PG&E submitted Advice 2967-G/3356-E with a list of the 2009 Transition Programs and the 2009 average monthly budget for each program. PG&E now submits Advice 2967-G-A/3356-E-A to provide an update of the 2009 average monthly budgets for the Energy Efficiency Transition Programs.

2009 Transition Programs – Updated Budgets

The transitional programs and budgets (Attachment I) still comply with all Commission directives. The updated budgets are the result of additional analysis of the most probable average monthly expenditures of PG&E's government partnerships, third-party programs, and activities in support of the Strategic Plan. Fundamental forecast expenditures by other delivery channels in the portfolio are unaffected, but the shifting of partnerships among categories required minor changes in allocated costs. Accordingly, this update reflects a more refined estimate of monthly average expenditures within the allowed total budget. PG&E

has maintained the allocated 20% of the competitive bid component of its portfolio on a best efforts basis. PG&E will endeavor to meet this requirement over the full 2009-2011 cycle.

This advice letter update does not change the gas and electric Energy Efficiency 2009-2011 Memorandum Accounts or the revenue requirement established for the bridge period.

Protests

Anyone wishing to protest this filing may do so by letter sent via U.S. mail, by facsimile or electronically, any of which must be received no later than **December 15, 2008** which is 20 days from the date of this filing. Protests should be mailed to:

CPUC Energy Division
Tariff Files, Room 4005
DMS Branch
505 Van Ness Avenue
San Francisco, California 94102

Facsimile: (415) 703-2200
E-mail: ijnj@cpuc.ca.gov and mas@cpuc.ca.gov

Copies also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

The protest also should be sent via U.S. Mail (and by facsimile and electronically, if possible) to PG&E at the address shown below on the same date it is mailed or delivered to the Commission:

Brian K. Cherry
Vice President, Regulatory Relations
Pacific Gas and Electric Company
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, California 94177

Facsimile: (415) 973-7226
E-mail: PGETariffs@pge.com

EFFECTIVE DATE

PG&E requests that this advice filing become effective on, **January 1, 2009**, as ordered in D.10-08-027.

NOTICE

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list and the service list for A.08-07-031. Address changes should be directed to Rose De La Torre (415) 973-4716. Advice letter filings can also be accessed electronically at:

<http://www.pge.com/tariffs/>

A handwritten signature in cursive script that reads "Brian H Cherry / DC".

Vice President – Regulatory Relations

Attachments:

Attachment I – PG&E's 2009 Transitional Programs and Budgets - Updated

cc: Service List A.08-07-031

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **Pacific Gas and Electric Company (ID U39 M)**

Utility type:

☐ ELC

☐ GAS

☐ PLC

☐ HEAT

☐ WATER

Contact Person: Daren Chan

Phone #: (415) 973-5361

E-mail: D1CT@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric

GAS = Gas

☐

PLC = Pipeline

HEAT = Heat

WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: **2967-G-A/3356-E-A**

Tier: 2

Subject of AL: Energy Efficiency – Decision 10-08-027 Bridge Funding for 2009 Energy Efficiency Programs Compliance Advice Letter - Update

Keywords (choose from CPUC listing): Compliance, Energy Efficiency

AL filing type: ☐ Monthly ☐ Quarterly ☐ Annual ☒ One-Time ☐ Other _____

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #: D.10-08-027

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL:

Is AL requesting confidential treatment? If so, what information is the utility seeking confidential treatment for: No

Resolution Required? ☐ Yes ☒ No

Requested effective date: **January 1, 2009**

No. of tariff sheets: N/A

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: N/A

Service affected and changes proposed: N/A

Protests, dispositions, and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division

Tariff Files, Room 4005

DMS Branch

505 Van Ness Ave., San Francisco, CA 94102

jnj@cpuc.ca.gov and mas@cpuc.ca.gov

Pacific Gas and Electric Company

Attn: Brian K. Cherry, Vice President, Regulatory Relations

77 Beale Street, Mail Code B10C

P.O. Box 770000

San Francisco, CA 94177

E-mail: PGETariffs@pge.com

ATTACHMENT I

PG&E's 2009 Transitional Programs and Budgets - Updated

Attachment I: PG&E's 2009 Transitional Programs & Budgets

2006-2008 PG&E Fund-Shifting Categories (in bold) or Program Number	Program (program number to left) or Program Element	Forecast Average Monthly Expenditure Program Figures in Bold	
Mass Market			
PGE2080	Mass Market (Residential)	\$	9,343,424
PGE2000	Mass Market (Nonresidential)	\$	5,974,815
(program element)	Upstream incl. lighting	\$	5,938,867
(program element)	HVAC (RCA, DTS, others)	\$	3,327,457
(program element)	Appliance Recycling	\$	561,779
(program element)	Downstream Residential Rebates	\$	1,226,527
(program element)	Downstream Nonresidential Rebates	\$	1,362,583
(program element)	Multifamily Rebates	\$	392,975
(program element)	Mass Market Partnerships (1)	\$	2,443,443
(program element)	Mass Market Competitively Bid Programs (2)	\$	64,608
Targeted Market			
PGE2001	Ag & Food Processing	\$	1,522,692
PGE2002	Schools & Colleges	\$	1,274,081
PGE2003	Retail Stores	\$	1,184,761
PGE2004	Fabrication, Process & Heavy Industrial Mfg.	\$	3,516,451
PGE2005	Hi-Tech Facilities	\$	885,262
PGE2006	Medical Facilities	\$	277,233
PGE2007	Large Commercial	\$	3,059,554
PGE2008	Hospitality Facilities	\$	689,704
(program element)	Target Market Partnerships (3)	\$	1,480,558
(program element)	Target Market Competitively Bid Programs (4)	\$	5,891,673
Residential Programs in Targeted Market Category			
PGE2009	Residential New Construction	\$	637,823
	Res. Program in Targeted Market Category		
(program element)	Competitively Bid Programs (5)	\$	185,250
Non-Resource Programs			
PGE2010	Education & Training	\$	1,043,170
(program element)	Competitively Bid Programs (6)	\$	83,170
Other Fund Shifting Categories			
PGE2011	Codes & Standards	\$	206,000
PGE2012	Emerging Technologies	\$	479,000
PGE2013	Statewide Marketing & Info (7)	\$	380,000
(activity included above)	DSM Branding Study (8)	\$	109,396
EM&V			
	Energy Division, PG&E and Web Portal (9)	\$	2,437,918
(activity included above)	Strategic Planning	\$	146,999
Total		\$	32,911,889

(1) Mass Market Partnerships include: Association of Bay Area Governments (ABAG) Energy Watch, Association of Monterey Bay Area Governments (AMBAG) Energy Watch, Bakersfield and Kern County Energy Watch, East Bay Energy Watch (EBEW), Fresno Energy Watch (FEW), Local Government Energy Action Resources (LGEAR), Madera Energy Watch, Marin County Energy Watch, Merced/Atwater Energy Watch, Motherlode Energy Watch, Redwood Coast Energy Watch, San Francisco Energy Watch (SFEW), South San Joaquin (SSJ) Energy Watch, Santa Barbara County Energy Watch, Sonoma County Energy Watch (SCEW), Stockton Energy Watch, Silicon Valley Energy Watch (SVEW), Silicon Valley Leadership Group Energy Watch, San Luis Obispo, GVC - Green Valley Local Government Energy Action.

(2) Residential competitively bid activities include: Proctor Engineering Group, Ltd. - Enhanced Time Delay Relay.

(3) Targeted Market Partnerships include: California Community Colleges/IOU Energy Efficiency Partnership, California Department of Corrections and Rehabilitations/IOU Energy Partnership, State of California, UC/CSU/IOU Energy Efficiency Partnership.

(4) Nonresidential competitively bid activities include: Air Power USA - AIM-Compressed Air Efficiency, Ecology Action – LodgingSavers, Ecology Action – RightLights, Ecos Consulting - Industrial Compressed Air, Enovity Inc. - Boiler Energy Efficiency Program, Enovity Inc. - Energy Efficiency Partnership - California State Leased Facilities, Enovity Inc. – Monitoring Based Persistence Commissioning, Ensave Inc. - Dairy Energy Efficiency Program, Global Energy Partners LLC - Energy Efficiency Services for Oil Production, Honeywell International - Cool Controls Plus, RSG - School Energy Efficiency, RSG - Campus Housing Efficiency Solutions, RSG - Wine Industry Efficiency Solutions, Kema Services - Small Business Commercial Comprehensive Refrigeration, Kema Services - Enhanced Automation Initiative, Lockheed Martin Aspen Systems - Heavy Industry Energy Efficiency Program, Low Income Investment Fund - California Preschool Energy Efficiency Program, Newmatic/Intergy - Laboratory Airflow and Fume Hood Control Systems, Nexant Inc. - Refinery Energy Efficiency Program, PECl - EnergySmart Grocer, PECl - Air Care Plus, PECl - Retrocommissioning Services and Incentives Program, QUEST - California Wastewater, Process Optimization Program, QUEST - Comprehensive Retail Energy Management, QUEST - Data Centers Cooling Controls Program, QUEST - Medical Building Tune-Up, Richard Heath & Associates - Energy Fitness Program, Richard Heath & Associates - Light exChange Program, TEAA - Energy Savers, Vacom Technologies, Industrial Refrigeration Performance Plus.

(5) Residential Programs in Targeted Market Category competitively bid activities include: Heschong Mahone Group - California New Homes Multifamily

(6) Education and Training competitively bid activities include: BII - Builder Energy Code Training and Build It Green - Green Building Technical Support Services

(7) Statewide Marketing & Outreach Programs (PGE2013)

(8) DSM Branding Study budget is currently an estimate and may change; any unused funds will be shifted to the Statewide Marketing & Outreach Program budgets.

(9) Web portal budget in EM&V is currently an estimate.

**PG&E Gas and Electric
Advice Filing List
General Order 96-B, Section IV**

Aglet	Department of the Army	Northern California Power Association
Agnews Developmental Center	Dept of General Services	Occidental Energy Marketing, Inc.
Alcantar & Kahl	Division of Business Advisory Services	OnGrid Solar
Ancillary Services Coalition	Douglas & Liddell	PPL EnergyPlus, LLC
Anderson & Poole	Douglass & Liddell	Pinnacle CNG Company
Arizona Public Service Company	Downey & Brand	Praxair
BART	Duke Energy	R. W. Beck & Associates
BP Energy Company	Duncan, Virgil E.	RCS, Inc.
Barkovich & Yap, Inc.	Dutcher, John	RMC Lonestar
Bartle Wells Associates	Ellison Schneider & Harris LLP	Recon Research
Blue Ridge Gas	Energy Management Services, LLC	SCD Energy Solutions
Braun & Associates	FPL Energy Project Management, Inc.	SCE
C & H Sugar Co.	Foster Farms	SESCO
CA Bldg Industry Association	Foster, Wheeler, Martinez	SMUD
CAISO	Franciscan Mobilehome	SPURR
CLECA Law Office	G. A. Krause & Assoc.	Santa Fe Jets
CSC Energy Services	GLJ Publications	Seattle City Light
California Cotton Ginners & Growers Assn	Goodin, MacBride, Squeri, Schlotz & Ritchie	Sempra Utilities
California Energy Commission	Green Power Institute	Sequoia Union HS Dist
California League of Food Processors	Hanna & Morton	Sierra Pacific Power Company
California Public Utilities Commission	Heeg, Peggy A.	Silicon Valley Power
Calpine	Hitachi	Smurfit Stone Container Corp
Cameron McKenna	Hogan Manufacturing, Inc.	Southern California Edison Company
Cardinal Cogen	Imperial Irrigation District	St. Paul Assoc.
Casner, Steve	Innercite	Sunshine Design
Cerox	International Power Technology	Sutherland, Asbill & Brennan
Chamberlain, Eric	Intestate Gas Services, Inc.	TFS Energy
Chevron Company	J. R. Wood, Inc.	Tabors Caramanis & Associates
Chris, King	JTM, Inc.	Tecogen, Inc.
City of Glendale	Los Angeles Dept of Water & Power	Tiger Natural Gas, Inc.
City of Palo Alto	Luce, Forward, Hamilton & Scripps LLP	Tioga Energy
City of San Jose	MBMC, Inc.	TransCanada
	MRW & Associates	Turlock Irrigation District

**PG&E Gas and Electric
Advice Filing List
General Order 96-B, Section IV**

Clean Energy Fuels	Manatt Phelps Phillips	U S Borax, Inc.
Coast Economic Consulting	Matthew V. Brady & Associates	United Cogen
Commerce Energy	McKenzie & Associates	Utility Cost Management
Commercial Energy	Meek, Daniel W.	Utility Resource Network
Constellation	Merced Irrigation District	Utility Specialists
Constellation New Energy	Mirant	Vandenberg Air Force
Consumer Federation of California	Modesto Irrigation District	Verizon
Crossborder Energy	Morgan Stanley	Wellhead Electric Company
Davis Wright Tremaine LLP	Morrison & Foerster	Western Manufactured Housing Communities Association (WMA)
Day Carter Murphy	New United Motor Mfg., Inc.	White & Case
Defense Energy Support Center	Norris & Wong Associates	eMeter Corporation
Department of Water Resources	North Coast SolarResources	