STATE OF CALIFORNIA
PUBLIC UTILITIES COMMISSION
505 VAN NESS AVENUE
SAN FRANCISCO, CA 94102-3298

ARNOLD SCHWARZENEGGER, *Governor*

July 8, 2008

Advice Letter 2929-G/3277-E

Brian K. Cherry
Vice President, Regulatory Relations
Pacific Gas and Electric Company
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, CA 94177

Subject: Cleanup of Electric and Gas Preliminary Statements for Customer Energy Efficiency Adjustment Balancing Account

Dear Mr. Cherry:

Advice Letter 2929-G/3277-E is effective July 4, 2008.

Sincerely,

Sean H. Gallagher, Director
Energy Division

Pacific Gas and Electric Company

Brian K. Cherry
Vice President
Regulatory Relations

Pacific Gas and Electric Company
77 Beale St., Mail Code B10C
P.O. Box 770000
San Francisco, CA 94177

415.973.4977
Fax: 415.973.7226

June 4, 2008

Advice 2929-G/3277-E
(Pacific Gas and Electric Company ID U 39 M)

Public Utilities Commission of the State of California

Subject: **Cleanup of Electric and Gas Preliminary Statements for Customer Energy Efficiency Adjustment Balancing Account**

Pacific Gas and Electric Company (PG&E) hereby submits for filing revisions to its gas and electric tariffs. The affected tariff sheets are listed on the enclosed Attachment I.

Purpose

PG&E submits this advice filing to revise electric Preliminary Statement Part P – *Customer Energy Efficiency Adjustment Balancing Account (CEEA-electric)*, and gas Preliminary Statement Part Y – *Customer Energy Efficiency Adjustment Balancing Account (CEEA-gas)*, for the following changes:

1) More clearly delineate the subaccounts contained within the accounts;

2) Update the Customer Energy Efficiency Incentive Account (CEEIA) subaccount to reflect the current risk reward incentive mechanism adopted in Decision (D.) 07-09-043 and D. 08-01-006;

3) Add entries to allow the transfer of the residual December 31, 2007, balance in the electric CEEIA to Preliminary Statement Part CZ - *Distribution Revenue Adjustment Mechanism (DRAM)*, for recovery in rates as authorized in the 2008 Annual Electric True-up (AL 3115-E/E-A and Resolution E-4121) and transfer the residual December 31, 2007, balance in the gas CEEIA to Preliminary Statement Part F – *Core Fixed Cost Account (CFCA)*, and Preliminary Statement Part J – *Noncore Customer Class Charge Account (NCA),* for recovery in rates as authorized in the 2008 Annual Gas True-up (AL 2881-G/G-A); and

4) Clarify the accounting entries in the various subaccounts for greater transparency.

Tariff Revisions

PG&E is proposing a new format for the gas and electric CEEA account to clearly delineate the four subaccounts contained in each account. The revisions contained within the subaccounts are described below and apply to both the gas and electric accounts, unless otherwise specified.

The "Customer Energy Efficiency Incentive Account" (CEEIA), whose purpose is to record amounts to be reflected in rates for any incentives earned or penalties incurred by PG&E under the Customer Energy Efficiency (CEE) incentive mechanism, has been updated to: 1) reflect the risk reward incentive mechanism adopted in D. 07-09-043 and D. 08-01-006; 2) remove obsolete language; 3) state that no interest shall be accrued in this subaccount pursuant to D.07-09-043; and 4) add generic entries that allow for the transfer of the residual balance to other accounts for recovery in rates as authorized by the Commission, e.g. for the 2008 Annual Electric True-up and Annual Gas True-up as described above; and to record any other amounts authorized by the Commission to be recorded in these subaccounts.

The "Energy Efficiency Balancing Account" (EEBA), whose purpose is to track the pre-1998 Demand Side Management (DSM) unspent funds (including the pre-1998 DSM bidding program obligations) and expenses incurred after January 1, 1998, for pre-1998 DSM programs, has been revised to update the interest entry for consistency with other accounts. Gas and electric subaccount entry 6.c has been revised to refer to the gas and electric portion of expenses incurred, respectively.

The "Public Purpose Program Energy Efficiency Balancing Account" (PPPEEBA), whose purpose is to track PG&E's Energy Efficiency (EE) program expenditures against the gas EE PPP surcharge and electric Public Goods Charge (PGC) portion of authorized EE funding, has been revised to update the interest entry to be consistent with other accounts. Gas and electric subaccount entry 7.b (formerly 7.c) has been revised to refer to the gas PPP surcharge and electric PGC portion of expenditures incurred, respectively, and to refer to the credit entries in the gas and electric accounts that correspond with these entries. A generic entry has been added to record any other amounts authorized by the Commission to be recorded in these subaccounts.

The "Public Purpose Program Gas Low-Income Balancing Account" (LIBA), whose purpose is to track PG&E's Low Income Energy Efficiency (LIEE) program expenditures against the gas LIEE PPP surcharge and electric portion of authorized LIEE funding, has been revised to update the interest entry to be consistent with other accounts. Gas and electric subaccount entry 8.b has been revised to refer to the gas PPP surcharge and electric portion of expenditures

incurred, respectively, and to refer to the credit entries in the gas and electric accounts that correspond with these entries. Generic entries have also been added to record a transfer to or from other accounts and to record any other amounts authorized by the Commission to be recorded in these subaccounts.

Protests

Anyone wishing to protest this filing may do so by letter sent via U.S. mail, by facsimile or electronically, any of which must be received no later than **June 24, 2008**, which is 20 days after the date of this filing. Protests should be mailed to:

CPUC Energy Division
Tariff Files, Room 4005
DMS Branch
505 Van Ness Avenue
San Francisco, California 94102

Facsimile: (415) 703-2200
E-mail: jnj@cpuc.ca.gov and mas@cpuc.ca.gov

Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

The protest also should be sent via U.S. mail (and by facsimile and electronically, if possible) to PG&E at the address shown below on the same date it is mailed or delivered to the Commission:

Brian K. Cherry
Vice President, Regulatory Relations
Pacific Gas and Electric Company
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, California 94177

Facsimile: (415) 973-7226
E-mail: PGETariffs@pge.com

Effective Date

PG&E requests that this advice filing become effective on regular notice, **July 4, 2008**, which is 30 calendar days after the date of filing.

Notice

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list

and on the service list for A.05-06-004. Address changes to the General Order 96-B service list should be directed to Rose de la Torre at (415) 973-4716. Advice letter filings can also be accessed electronically at: **http://www.pge.com/tariffs**

Vice President, Regulatory Relations

Attachments

cc: Service List A.05-06-004

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY
ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **Pacific Gas and Electric Company (ID U39 M)**

Utility type:	Contact Person: Megan Hughes
☒ELC ☒GAS	Phone #: 415-973-1877
☐ PLC ☐ HEAT ☐ WATER	E-mail: mehr@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas ☐
PLC = Pipeline HEAT = Heat WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: 2929-G/3277-E **Tier:** [2]
Subject of AL: Cleanup of Electric and Gas Preliminary Statements for Customer Energy Efficiency Adjustment Balancing Account
Keywords: balancing account, energy efficiency

AL filing type: ☐ Monthly ☐ Quarterly ☐ Annual ☒ One-Time ☐ Other _____

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #:

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL:

Is AL requesting confidential treatment? If so, what information is the utility seeking confidential treatment for: No

Confidential information will be made available to those who have executed a nondisclosure agreement: N/A

Name(s) and contact information of the person(s) who will provide the nondisclosure agreement and access to the confidential information:

_____

Resolution Required? ☐ Yes ☒No

Requested effective date: July 4, 2008 No. of tariff sheets: 10

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: Gas Preliminary Statement Y and Electric Preliminary Statement P

Service affected and changes proposed:

Protests, dispositions, and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division
Tariff Files, Room 4005
DMS Branch
505 Van Ness Ave., San Francisco, CA 94102
jnj@cpuc.ca.gov and mas@cpuc.ca.gov

Pacific Gas and Electric Company
Attn: Brian K. Cherry, Vice President, Regulatory Relations
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, CA 94177
E-mail: PGETariffs@pge.com

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
27059-G	GAS PRELIMINARY STATEMENT PART Y CUSTOMER ENERGY EFFICIENCY ADJUSTMENT Sheet 1	23601-G
27060-G	GAS PRELIMINARY STATEMENT PART Y CUSTOMER ENERGY EFFICIENCY ADJUSTMENT Sheet 2	23602-G
27061-G	GAS PRELIMINARY STATEMENT PART Y CUSTOMER ENERGY EFFICIENCY ADJUSTMENT Sheet 3	24491-G 24492-G
27062-G	GAS TABLE OF CONTENTS Sheet 1	27054-G
27063-G	GAS TABLE OF CONTENTS Sheet 4	27052-G

GAS PRELIMINARY STATEMENT PART Y
CUSTOMER ENERGY EFFICIENCY ADJUSTMENT

Y. CUSTOMER ENERGY EFFICIENCY ADJUSTMENT (CEEA)

1. PURPOSE: The purpose of the Customer Energy Efficiency Adjustment (CEEA) is to: 1) reflect in rates any incentives earned under the Customer Energy Efficiency (CEE) incentive mechanism; 2) to track the pre-1998 gas unspent Demand-Side Management (DSM) balancing account funds (including the pre-1998 DSM bidding program obligations) and record expenditures incurred after January 1, 1998 for the pre-1998 DSM programs as authorized in Decision (D.) 97-12-103; 3) to track the gas portion of PG&E's energy efficiency (EE) program expenses against the gas Public Purpose Program (PPP) surcharge portion of authorized EE program funding; and 4) to track the gas portion of Low Income Energy Efficiency (LIEE) program expenditures against the gas PPP surcharge portion of LIEE program funding. (T)

2. APPLICABILITY: The CEEA shall apply to all rate schedules and contracts for gas service subject to the jurisdiction of the Commission, except for those schedules and contracts specifically excluded by the Commission.

3. RATES: The Customer Energy Efficiency Incentive Account (CEEIA) balance is included in the effective transportation rates set forth in each gas rate schedule (see Preliminary Statement, Part B), as applicable. The other three subaccounts of the CEEA are one-way expense tracking accounts and do not have rate components. (T) (L)

4. ACCOUNTING PROCEDURE: The CEEA consists of the following four subaccounts: (N)

   The "Customer Energy Efficiency Incentive Account" (CEEIA) purpose is to record amounts to be reflected in rates for any incentives earned or penalties incurred by PG&E under the Customer Energy Efficiency (CEE) incentive mechanism.

   The "Gas Energy Efficiency Balancing Account" (EEBA), as authorized in Ordering Paragraph 13 of Decision 97-12-103, purpose is to track the pre-1998 gas DSM unspent funds (including the pre-1998 DSM bidding program obligations) and expenses incurred after January 1, 1998, for the gas portion of pre-1998 DSM programs.

   The "Gas Public Purpose Program Energy Efficiency Balancing Account" (PPPEEBA), as authorized in Ordering Paragraph 13 of Decision 97-12-103, purpose is to track the gas portion of PG&E's EE program expenditures against the gas PPP surcharge portion of authorized EE program funding.

   The "Gas Public Purpose Program Gas Low-Income Balancing Account" (PPPLIBA) purpose is to track the gas portion of LIEE program expenditures against the gas PPP surcharge portion of LIEE program funding. (N)

(Continued)

GAS PRELIMINARY STATEMENT PART Y
CUSTOMER ENERGY EFFICIENCY ADJUSTMENT

Y. CUSTOMER ENERGY EFFICIENCY ADJUSTMENT (CEEA) (Cont'd.)

5. Customer Energy Efficiency Incentive Account (CEEIA): The following entries will be made to this subaccount each month or as applicable:

   a. A debit or credit entry equal to the gas portion of CEE shareholder incentives earned or penalties incurred by PG&E, as authorized by the Commission to be recovered in rates;

   b. A credit entry equal to the revenue from the CEE Incentive Rate component, excluding an allowance for Franchise Fees and Uncollectible Accounts expense (F&U);

   c. A debit or credit entry equal to any amounts authorized by the Commission to be recorded in this subaccount;

   d. A debit or credit entry, as appropriate, to transfer the balance to other accounts for recovery in rates, upon approval by the Commission; and

   e. Interest does not accrue in this subaccount pursuant to Decision (D.) 07-09-043. (T)

6. Gas Energy Efficiency Balancing Account (EEBA): The following entries will be made to this subaccount each month or as applicable:

   a. A one-time credit equal to the balance as of December 31, 1997 of the pre-1998 gas unspent DSM funds from PG&E's Two-Way Customer Energy Efficiency Resource Balancing Account (CEERPBA) and One-Way DSM Balancing Account;

   b. A debit entry equal to the gas portion of expenses incurred after January 1, 1998, for the pre-1998 DSM programs;

   c. A debit or credit entry, as appropriate, to transfer the balance to other accounts, as approved by the Commission; and

   d. An entry equal to the interest on the average balance at the beginning of the month and the balance after the above entries are made, at a rate equal to one-twelfth the interest rate on three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release H.15, or its successor.

   Since there are long term payment obligations for the pre-1998 programs, the disposition of any balances in this account shall be determined at a later date.

(Continued)

GAS PRELIMINARY STATEMENT PART Y
CUSTOMER ENERGY EFFICIENCY ADJUSTMENT

Y. CUSTOMER ENERGY EFFICIENCY ADJUSTMENT (CEEA) (Cont'd.)

7. Gas Public Purpose Program Energy Efficiency Balancing Account (PPPEEBA): The following entries will be made to this subaccount each month or as applicable:

   a. A debit entry equal to the expenses incurred for gas portion of authorized EE program related activities; (T)

   b. A credit entry equal to one-twelfth of the gas PPP surcharge portion of authorized EE funding for the current program year. (See corresponding debit entry in gas Preliminary Statement Part BA - Public Purpose Program Surcharge-Energy Efficiency); (T) (T)

   c. A debit or credit entry equal to any amounts authorized by the CPUC to be recorded in this subaccount; (N) (N)

   d. A debit or credit entry, as appropriate, to record the transfer of amounts to or from other accounts, as approved by the Commission; and (L) (T) (L) (T)

   e. An entry equal to the interest on the average balance at the beginning of the month and the balance after the above entries are made, at a rate equal to one-twelfth the interest rate on three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release H.15, or its successor. (T)

8. Gas Public Purpose Program Gas Low-Income Balancing Account (PPPLIBA): The following entries will be made to this subaccount each month or as applicable:

   a. A debit entry equal to the gas portion of expenses incurred for authorized LIEE program-related activities;

   b. A credit entry equal to one-twelfth of the gas PPP surcharge portion of authorized LIEE funding for the current program year. (See corresponding debit entry in gas Preliminary Statement Part BH - Public Purpose Program Surcharge-Low Income Energy Efficiency); (T) (T)

   c. A debit or credit entry equal to any amounts authorized by the CPUC to be recorded in this subaccount; (N)

   d. A debit or credit entry, as appropriate, to record the transfer of amounts to or from other accounts, as approved by the Commission; (N) (N)

   e. An entry equal to the interest on the average balance at the beginning of the month and the balance after the above entries are made, at a rate equal to one-twelfth the interest rate on three month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release H.15, or its successor. (T)

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Part K	Enhanced Oil Recovery Account	23762-G	
Part L	Balancing Charge Account	23273-23274-G	
Part O	CPUC Reimbursement Fee	24987-G	
Part P	Income Tax Component of Contributions Provision	26863,13501-G	
Part Q	Affiliate Transfer Fees Account	23275-G	
Part S	Interest	12773-G	
Part T	Tax Reform Act of 1986	12775-G	
Part U	Core Brokerage Fee Balancing Account	23276-G	
Part V	California Alternate Rates For Energy Account	23358,24292-G	
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Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
27560-E	ELECTRIC PRELIMINARY STATEMENT PART P CUSTOMER ENERGY EFFICIENCY ADJUSTMENT Sheet 1	24031-E
27561-E	ELECTRIC PRELIMINARY STATEMENT PART P CUSTOMER ENERGY EFFICIENCY ADJUSTMENT Sheet 2	24032-E
27562-E	ELECTRIC PRELIMINARY STATEMENT PART P CUSTOMER ENERGY EFFICIENCY ADJUSTMENT Sheet 3	25583-E 24034-E
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27564-E	ELECTRIC TABLE OF CONTENTS PRELIMINARY STATEMENT Sheet 6	27495-E

ELECTRIC PRELIMINARY STATEMENT PART P
CUSTOMER ENERGY EFFICIENCY ADJUSTMENT

P. CUSTOMER ENERGY EFFICIENCY ADJUSTMENT (CEEA)

1. PURPOSE: The purpose of the Customer Energy Efficiency Adjustment (CEEA) is to: 1) reflect in rates any incentives earned under the Customer Energy Efficiency (CEE) incentive mechanism; 2) to track the pre-1998 electric unspent Demand-Side Management (DSM) balancing account funds (including the pre-1998 DSM bidding program obligations) and record electric expenses incurred after January 1, 1998 for the pre-1998 electric DSM programs as authorized in Decision (D.) 97-12-103; 3) to track the electric portion of PG&E's energy efficiency (EE) programs expenditures against the electric Public Goods Charge (PGC) portion of authorized EE program funding; and 4) to track the electric portion of Low-Income Energy Efficiency (LIEE) program expenditures against the Electric PGC portion of LIEE program funding. (T)

2. APPLICABILITY: The CEEA shall apply to all rate schedules and contracts for electric service subject to the jurisdiction of the Commission, except for those schedules and contracts specifically excluded by the Commission.

3. RATES: The Customer Energy Efficiency Incentive Account (CEEIA) balance is included the effective rates set forth in each electric rate schedule (see Preliminary Statement, Part B), as applicable. The other three subaccounts of the CEEA are one-way expense tracking accounts and do not have rate components. (T) (L)

4. ACCOUNTING PROCEDURE: The CEEA consists of the following four subaccounts: (N)

   The "Customer Energy Efficiency Incentive Account" (CEEIA), purpose is to record amounts to be reflected in rates for any incentives earned or penalties incurred by PG&E under the Customer Energy Efficiency (CEE) incentive mechanism.

   The "Electric Energy Efficiency Balancing Account" (EEBA), as authorized in Ordering Paragraph 13 of Decision 97-12-103, purpose is to track the pre-1998 electric DSM unspent funds (including the pre-1998 DSM bidding program obligations) and expenses incurred after January 1, 1998 for the electric portion of pre-1998 DSM programs.

   The "Electric Public Purpose Program Energy Efficiency Balancing Account" (PPPEEBA), purpose is to track the electric portion of PG&E's EE program expenditures against the Electric PGC portion of authorized EE program funding.

   The "Electric Public Purpose Program Low-Income Balancing Account" (PPPLIBA), purpose is to track the electric portion of PG&E's LIEE program expenditures against the Electric PCG portion of LIEE program funding. (N)

(Continued)

ELECTRIC PRELIMINARY STATEMENT PART P
CUSTOMER ENERGY EFFICIENCY ADJUSTMENT

P. CUSTOMER ENERGY EFFICIENCY ADJUSTMENT (CEEA) (Cont'd)

5. Customer Energy Efficiency Incentive Balancing Account (CEEIA): The following entries will be made to this subaccount each month or as applicable:

   a. A debit or credit entry equal to the electric portion of CEE shareholder incentives earned or penalties incurred by PG&E, as authorized by the Commission to be recovered in rates;

   b. A credit entry equal to the revenues from the CEE Incentive Rate component, excluding an allowance for Franchise Fees and Uncollectible Accounts Expense (F&U);

   c. A debit or credit entry equal to any amounts authorized by the Commission to be recorded in this subaccount;

   d. A debit or credit entry, as appropriate, to transfer the balance to other accounts for recovery in rates, as approved by the Commission; and

   e. Interest does not accrue in this subaccount pursuant to Decision (D.) 07-09-043. (T)

6. Electric Energy Efficiency Balancing Account (EEBA): The following entries will be made to this subaccount at the end of each month or as applicable:

   a. A one-time credit entry equal to the balance as of December 31, 1997, of the pre-1998 electric unspent DSM funds from PG&E's Two-Way Customer Energy Efficiency Resource Balancing Account (CEERPBA) and One-Way DSM Balancing Account;

   b. A debit entry equal to the electric portion of expenses incurred after January 1, 1998, for the pre-1998 DSM programs;

   c. A debit or credit entry, as appropriate, to record the transfer of amounts to or from other accounts as approved by the Commission; and

   d. An entry equal to the interest on the average balance at the beginning of the month and the balance after the above entries are made at a rate equal to one-twelfth the interest rate on Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release H.15, or its successor.

   Since there are long term payment obligations for the pre-1998 programs, the disposition of any balances in this account shall be determined at a later date.

(Continued)

ELECTRIC PRELIMINARY STATEMENT PART P
CUSTOMER ENERGY EFFICIENCY ADJUSTMENT

P. CUSTOMER ENERGY EFFICIENCY ADJUSTMENT (CEEA) (Cont'd.)

7. Electric Public Purpose Program Energy Efficiency Balancing Account (PPPEEBA): The following entries will be mad to this subaccount each month or as applicable: (T) (T)

   a. A debit entry equal to the expenses incurred for the electric portion of authorized EE program related activities; (T)

   b. A credit entry equal to one-twelfth of the Electric PGC portion of authorized EE funding for the current program year (See corresponding debit entry in electric Preliminary Statement Part DA - Public Purpose Programs Revenue Adjustment Mechanism); (T)

   c. A debit or credit entry equal to any amounts authorized by the Commission to be recorded in this subaccount; (N) (N)

   d. A debit or credit entry, as appropriate, to record the transfer of amounts to or from other accounts as approved by the Commission; and (L) (L)

   e. An entry equal to the interest on the average balance at the beginning of the month and the balance after the above entries are made, at a rate equal to one-twelfth the interest rate on Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release H.15, or its successor. (T) (T)

8. Electric Public Purpose Program Low-Income Balancing Account (PPPLIBA): The following entries will be made to this subaccount each month or as applicable: (T) (T)

   a. A debit entry equal to the electric portion of expenses incurred for authorized LIEE program-related activities;

   b. A credit entry equal to one-twelfth of the Electric PGC portion of authorized LIEE programs for the current program year (See corresponding debit entry in electric Preliminary Statement Part DA - Public Purpose Programs Revenue Adjustment Mechanism); (T) (T)

   c. A debit or credit entry equal to any amounts authorized by the Commission to be recorded in this subaccount; (N) (N)

   d. A debit or credit entry, as appropriate, to record the transfer of amounts to or from other accounts as approved by the Commission; and (N) (N)

   e. An entry equal to the interest on the average balance at the beginning of the month and the balance after the above entries are made, at a rate equal to one-twelfth the interest rate on Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release H.15, or its successor. (T) | | (T)

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Sheet 6

PRELIMINARY STATEMENT

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PG&E Gas and Electric
Advice Filing List
General Order 96-B, Section IV

ABAG Power Pool
Accent Energy
Aglet Consumer Alliance
Agnews Developmental Center
Ahmed, Ali
Alcantar & Kahl
Ancillary Services Coalition
Anderson Donovan & Poole P.C.
Applied Power Technologies
APS Energy Services Co Inc
Arter & Hadden LLP
Avista Corp
Barkovich & Yap, Inc.
BART
Bartle Wells Associates
Blue Ridge Gas
Bohannon Development Co
BP Energy Company
Braun & Associates
C & H Sugar Co.
CA Bldg Industry Association
CA Cotton Ginners & Growers Assoc.
CA League of Food Processors
CA Water Service Group
California Energy Commission
California Farm Bureau Federation
California Gas Acquisition Svcs
California ISO
Calpine
Calpine Corp
Calpine Gilroy Cogen
Cambridge Energy Research Assoc
Cameron McKenna
Cardinal Cogen
Cellnet Data Systems
Chevron Texaco
Chevron USA Production Co.
City of Glendale
City of Healdsburg
City of Palo Alto
City of Redding
CLECA Law Office
Commerce Energy
Constellation New Energy
CPUC
Cross Border Inc
Crossborder Inc
CSC Energy Services
Davis, Wright, Tremaine LLP
Defense Fuel Support Center
Department of the Army
Department of Water & Power City
DGS Natural Gas Services
Douglass & Liddell
Downey, Brand, Seymour & Rohwer
Duke Energy
Duke Energy North America
Duncan, Virgil E.
Dutcher, John
Dynegy Inc.
Ellison Schneider
Energy Law Group LLP
Energy Management Services, LLC
Exelon Energy Ohio, Inc
Exeter Associates
Foster Farms
Foster, Wheeler, Martinez
Franciscan Mobilehome
Future Resources Associates, Inc
G. A. Krause & Assoc
Gas Transmission Northwest Corporation
GLJ Energy Publications
Goodin, MacBride, Squeri, Schlotz &
Hanna & Morton
Heeg, Peggy A.
Hitachi Global Storage Technologies
Hogan Manufacturing, Inc
House, Lon
Imperial Irrigation District
Integrated Utility Consulting Group
International Power Technology
Interstate Gas Services, Inc.
IUCG/Sunshine Design LLC
J. R. Wood, Inc
JTM, Inc
Luce, Forward, Hamilton & Scripps
Manatt, Phelps & Phillips
Marcus, David
Matthew V. Brady & Associates
Maynor, Donald H.
MBMC, Inc.
McKenzie & Assoc
McKenzie & Associates
Meek, Daniel W.
Mirant California, LLC
Modesto Irrigation Dist
Morrison & Foerster
Morse Richard Weisenmiller & Assoc.
Navigant Consulting
New United Motor Mfg, Inc
Norris & Wong Associates
North Coast Solar Resources
Northern California Power Agency
Office of Energy Assessments
OnGrid Solar
Palo Alto Muni Utilities
PG&E National Energy Group
Pinnacle CNG Company
PITCO
Plurimi, Inc.
PPL EnergyPlus, LLC
Praxair, Inc.
Price, Roy
Product Development Dept
R. M. Hairston & Company
R. W. Beck & Associates
Recon Research
Regional Cogeneration Service
RMC Lonestar
Sacramento Municipal Utility District
SCD Energy Solutions
Seattle City Light
Sempra
Sempra Energy
Sequoia Union HS Dist
SESCO
Sierra Pacific Power Company
Silicon Valley Power
Smurfit Stone Container Corp
Southern California Edison
SPURR
St. Paul Assoc
Sutherland, Asbill & Brennan
Tabors Caramanis & Associates
Tecogen, Inc
TFS Energy
Transcanada
Turlock Irrigation District
U S Borax, Inc
United Cogen Inc.
URM Groups
Utility Resource Network
Wellhead Electric Company
White & Case
WMA