STATE OF CALIFORNIA
PUBLIC UTILITIES COMMISSION
505 VAN NESS AVENUE
SAN FRANCISCO, CA 94102-3298

ARNOLD SCHWARZENEGGER, *Governor*

February 13, 2009

Advice Letter 2920-G/3255-E

Brian K. Cherry
Vice President, Regulatory Relations
Pacific Gas and Electric Company
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, CA 94177

Subject: Request for Approval to Transfer Program Year (PY) 2007 Unspent Electric Low Income Energy Efficiency (LIEE) Carryover Funds

Dear Mr. Cherry:

Advice Letter 2920-G/3255-E is effective May 22, 2008.

Sincerely,

Julie A. Fitch, Director
Energy Division

Pacific Gas and Electric Company®

Brian K. Cherry
Vice President
Regulatory Relations

77 Beale Street, Room 1087
San Francisco, CA 94105

Mailing Address
Mail Code B10C
Pacific Gas and Electric Company
P.O. Box 770000
San Francisco, CA 94177

415.973.4977

April 22, 2008

Advice 2920-G/3255-E
(Pacific Gas and Electric Company ID U 39 M)

Public Utilities Commission of the State of California

Subject: **Request for Approval to Transfer Program Year (PY) 2007 Unspent Electric Low Income Energy Efficiency (LIEE) Carryover Funds**

Pacific Gas and Electric Company (PG&E) requests approval to transfer unspent 2007 electric funding from the Electric Public Purpose Programs Low Income Balancing Account (Electric PPPLIBA) to the Gas PPPLIBA balance to correct for under spending on electric LIEE measures and over spending on gas LIEE measures. PG&E also requests approval to shift unspent electric LIEE funding from Program Year (PY) 2007 to PY 2008 to fund LIEE Measures.

Background

On June 30, 2006, PG&E filed A.06-06-034, for the 2007 – 2008 LIEE and CARE Programs. This Application was approved in D.06-12-038, in which Ordering Paragraph 15 stated, "[t]he utilities may carry over funds from previous periods to the 2007 – 2008 budget periods but may not allocate carry-over funds to administrative overhead costs, regulatory costs or the costs of studies as set forth herein." Further, Ordering Paragraph 17 authorizes the utilities to "shift funds between LIEE programs so as to promote the efficient and effective implementation of the LIEE program, but may not shift additional funds to administrative overhead costs, regulatory costs or the costs of studies as set forth herein."

Transfer of Unspent 2007 Electric Funds to Make Whole 2007 Gas Program Budget and to Fund PY 2008 Administrative Costs

As of March 31, 2008, PG&E has $5,952,176 in net unspent 2007 LIEE carryover funding. This consists of overspending of $1,830,706 in the Gas PPPLIBA relative to the approved 2007 gas program budget and under spending of $7,782,882 in the Electric PPPLIBA relative to the approved electric program budget. In this advice letter, PG&E requests approval to transfer a total of $1,830,706 of the remaining balance from the PY 2007 Electric PPPLIBA to the Gas PPPLIBA. This will allow PG&E to reconcile the overspending of the 2007 gas program budget by transferring $1,830,706 in unspent 2007 electric funding from the Electric PPPLIBA to the Gas PPPLIBA. The remaining $5,952,176 in unspent 2007 electric funds will be carried over to the 2008 LIEE electric program budget pursuant to Ordering Paragraph 15 of D.06-12-038. This advice letter does not request the shifting of any funds to administrative overhead costs, regulatory costs, or the costs of studies. There are additional administrative costs that will have been expended in 2008 because of the nature of the statewide strategic plan and the associated planning activities. Administrative Law Judge approval will be sought for the transfer of those funds.

Protests

Anyone wishing to protest this filing may do so by letter sent via U.S. mail, by facsimile or electronically, any of which must be received no later than **May 12,**, 2008 which is 20 days after the date of this filing. Protests should be mailed to:

CPUC Energy Division
Tariff Files, Room 4005
DMS Branch
505 Van Ness Avenue
San Francisco, California 94102

Facsimile: (415) 703-2200
E-mail: jnj@cpuc.ca.gov and mas@cpuc.ca.gov

Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

The protest also should be sent via U.S. mail (and by facsimile and electronically, if possible) to PG&E at the address shown below on the same date it is mailed or delivered to the Commission:

Brian K. Cherry
Vice President, Regulatory Relations
Pacific Gas and Electric Company

77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, California 94177

Facsimile: (415) 973-7226
E-mail: PGETariffs@pge.com

Effective Date

PG&E requests that this advice filing become effective on regular notice, **May 22, 2008**, which is 30 calendar days after the date of filing. PG&E submits this as a Tier 2 filing.

Notice

In accordance with General Order 96-B Section IV, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list. Address changes to the General Order 96-B service list should be directed to Rose de la Torre at (415) 973-4716. Advice letter filings can also be accessed electronically at: **http://www.pge.com/tariffs**

Vice President, Regulatory Relations

Attachments

cc:

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY
ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. Pacific Gas and Electric Company (ID39E)

Utility type:
☒ ELC ☒ GAS
☐ PLC ☐ HEAT ☐ WATER

Contact Person: David Poster
Phone #: (415) 973- 1082
E-mail: dxpu@pge.com

EXPLANATION OF UTILITY TYPE
ELC = Electric GAS = Gas
PLC = Pipeline HEAT = Heat WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: **2920-G/3255-E**
Subject of AL: Request for Approval to Transfer PY 2007 Unspent Electric LIEE Carryover Funds
Keywords (choose from CPUC listing): PPP, LIEE

AL filing type: ☐ Monthly ☐ Quarterly ☒ Annual ☐ One-Time ☐ Other

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution:

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: N/A

Summarize differences between the AL and the prior withdrawn or rejected AL:

Resolution Required? ☐ Yes ☒No

Requested effective date: **05-22-08** No. of tariff sheets: N/A

Estimated system annual revenue effect: (%):N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected:

Service affected and changes proposed: N/A

Pending advice letters that revise the same tariff sheets: N/A

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division
Attention: Tariff Unit
505 Van Ness Ave.,
San Francisco, CA 94102
mas@cpuc.ca.gov and jnj@cpuc.ca.gov

Utility Info (including e-mail)
Attn: Brian K. Cherry
Vice President, Regulatory Relations
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, CA 94177
E-mail: PGETariffs@pge.com

PG&E Gas and Electric
Advice Filing List
General Order 96-B, Section IV

ABAG Power Pool
Accent Energy
Aglet Consumer Alliance
Agnews Developmental Center
Ahmed, Ali
Alcantar & Kahl
Ancillary Services Coalition
Anderson Donovan & Poole P.C.
Applied Power Technologies
APS Energy Services Co Inc
Arter & Hadden LLP
Avista Corp
Barkovich & Yap, Inc.
BART
Bartle Wells Associates
Blue Ridge Gas
Bohannon Development Co
BP Energy Company
Braun & Associates
C & H Sugar Co.
CA Bldg Industry Association
CA Cotton Ginners & Growers Assoc.
CA League of Food Processors
CA Water Service Group
California Energy Commission
California Farm Bureau Federation
California Gas Acquisition Svcs
California ISO
Calpine
Calpine Corp
Calpine Gilroy Cogen
Cambridge Energy Research Assoc
Cameron McKenna
Cardinal Cogen
Cellnet Data Systems
Chevron Texaco
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City of Glendale
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Commerce Energy
Constellation New Energy
CPUC
Cross Border Inc
Crossborder Inc
CSC Energy Services
Davis, Wright, Tremaine LLP
Defense Fuel Support Center
Department of the Army
Department of Water & Power City
DGS Natural Gas Services
Douglass & Liddell
Downey, Brand, Seymour & Rohwer
Duke Energy
Duke Energy North America
Duncan, Virgil E.
Dutcher, John
Dynegy Inc.
Ellison Schneider
Energy Law Group LLP
Energy Management Services, LLC
Exelon Energy Ohio, Inc
Exeter Associates
Foster Farms
Foster, Wheeler, Martinez
Franciscan Mobilehome
Future Resources Associates, Inc
G. A. Krause & Assoc
Gas Transmission Northwest Corporation
GLJ Energy Publications
Goodin, MacBride, Squeri, Schlotz &
Hanna & Morton
Heeg, Peggy A.
Hitachi Global Storage Technologies
Hogan Manufacturing, Inc
House, Lon
Imperial Irrigation District
Integrated Utility Consulting Group
International Power Technology
Interstate Gas Services, Inc.
IUCG/Sunshine Design LLC
J. R. Wood, Inc
JTM, Inc
Luce, Forward, Hamilton & Scripps
Manatt, Phelps & Phillips
Marcus, David
Matthew V. Brady & Associates
Maynor, Donald H.
MBMC, Inc.
McKenzie & Assoc
McKenzie & Associates
Meek, Daniel W.
Mirant California, LLC
Modesto Irrigation Dist
Morrison & Foerster
Morse Richard Weisenmiller & Assoc.
Navigant Consulting
New United Motor Mfg, Inc
Norris & Wong Associates
North Coast Solar Resources
Northern California Power Agency
Office of Energy Assessments
OnGrid Solar
Palo Alto Muni Utilities
PG&E National Energy Group
Pinnacle CNG Company
PITCO
Plurimi, Inc.
PPL EnergyPlus, LLC
Praxair, Inc.
Price, Roy
Product Development Dept
R. M. Hairston & Company
R. W. Beck & Associates
Recon Research
Regional Cogeneration Service
RMC Lonestar
Sacramento Municipal Utility District
SCD Energy Solutions
Seattle City Light
Sempra
Sempra Energy
Sequoia Union HS Dist
SESCO
Sierra Pacific Power Company
Silicon Valley Power
Smurfit Stone Container Corp
Southern California Edison
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St. Paul Assoc
Sutherland, Asbill & Brennan
Tabors Caramanis & Associates
Tecogen, Inc
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Transcanada
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URM Groups
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White & Case
WMA