

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE

SAN FRANCISCO, CA 94102-3298



May 14, 2008

Advice Letter 3238-E-B

Mr. Brian K. Cherry
Vice President, Regulatory Relations
Pacific Gas & Electric Company
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, CA 94177

Subject: Electric Rate Changes for Revisions to, and Approvals of, PG&E's 2008 Revenue Requirements Related to DWR, ERRA, MTCBA, and Residential Electric Baseline Quantities.

Dear Mr. Cherry:

The Energy Division has determined that Advice Letter (AL) 3238-E-B is in compliance with D.08-02-018. The AL is effective May 1, 2008.

PG&E's March 28, 2008 submission of AL 3238-E was followed by Supplemental AL 3238-E-A on April 4, 2008. The supplement submitted draft tariff sheets modifying electric rate Schedules E-DCG—Departing Customer Generation, E-SDL—Split Wheeling Departing Load, E-TMDL—Transferred Municipal Departing Load, E-NMDL—New Municipal Departing Load, and E-NWDL—New WAPA Departing Load. PG&E submitted the supplemental tariffs in compliance with D.08-02-018, to implement class differentiated Competitive Transition Charge (CTC) and Power Charge Indifference Adjustment (PCIA) rates.

The Merced Irrigation District (Merced ID) and the Modesto Irrigation District (Modesto ID) (the Districts) submitted a timely response to AL 3238-E-A to preserve the Districts' right to dispute PG&E's interpretation of Public Utilities Code section 369, which among other things, governs applicability of and exemptions from the ongoing CTC. In its reply, PG&E did not object to the Districts' preservation of their rights on this issue. No aspect of the AL was protested by any party.

PG&E consolidated the supplemental tariffs in AL 3238-E-B on April 29, 2008, which also reflects revenue requirement changes in compliance with D.08-01-021 as modified by D.08-04-008, allowing PG&E to recover \$9 million of Catastrophic Event Memorandum Account (CEMA) costs in 2008 rates. AL 3238-E-B is in compliance with Ordering Paragraph 3 of D.08-02-018, which authorizes PG&E to collect revenue requirements approved in PG&E's 2008 Energy Resources Recovery Account (ERRA) proceeding, including the ongoing CTC forecast revenue requirement and associated rates.

Sincerely,

A handwritten signature in black ink, appearing to read "S H Gallagher". The signature is written in a cursive, slightly slanted style.

Sean H. Gallagher
Director, Energy Division

cc: Ann L. Trowbridge, Day, Carter & Murphy LLP



Brian K. Cherry
Vice President
Regulatory Relations

Pacific Gas and Electric Company
77 Beale St., Mail Code B10C
P.O. Box 770000
San Francisco, CA 94177

415.973.4977
Fax: 415.973.7226

March 28, 2008

Advice 3238-E

(Pacific Gas and Electric Company ID U39E)

Public Utilities Commission of the State of California

Subject: Electric Rate Changes for Revisions to, and Approvals of, PG&E's 2008 Revenue Requirements Related to DWR, ERRA, MTCBA, and Residential Electric Baseline Quantities

Pacific Gas and Electric Company (PG&E) hereby submits for filing revisions to its electric rates. The tables in Attachment 1 of this Advice Letter summarize the revenue and average rate changes for bundled and direct access customers.

The rate changes described below assume that PG&E will have received final approval from the California Public Utilities Commission (CPUC or Commission) in PG&E's 2008 ERRA trigger application (A.08-01-014), PG&E's petition to modify Decision 05-06-060 (A.00-11-038 et al.), and DWR's 2008 supplemental revenue requirement determination (R.06-07-010) by April 10, 2008.¹ Accordingly, PG&E has provided illustrative rates based on the timely approval of these items as well as the other changes set forth below in the "Background" section. In addition, illustrative rates provided herein are based on revised residential electric baseline quantities which were approved by D.07-09-004 and become effective on May 1, 2008.

PG&E is aware of two other pending proceedings, PG&E's Catastrophic Event Memorandum Account application (A.06-11-005) and the California Institute for Climate Solutions rulemaking (R.07-09-008), that have not been reflected in the illustrative rates filed with this advice letter because the Commission may or may not act on these in time for implementation in PG&E's May 1, 2008 electric rate change. Should the Commission approve any revenue requirement changes with adequate information to change rates by April 10, 2008, PG&E will, if possible, incorporate these changes in rates effective May 1, 2008 through a supplement to this advice letter.

Because illustrative rates set forth in Attachment 2 may change as a result of Commission action between now and April 10, PG&E has not filed changes to

¹ In the event the Commission does not issue a final decision on DWR's 2008 supplemental revenue requirement determination by April 10, PG&E has requested authority to implement the May 1 rate change using the numbers in the proposed decision issued March 25. PG&E would true-up any difference between the final decision and the proposed decision in its next Annual Electric True-Up advice letter.

rates in tariff form. Final tariffs with any revisions to rate values will be filed in a supplemental filing prior to May 1, 2008.

Purpose

PG&E submits this advice letter requesting approval to reduce its electric revenues by approximately \$133 million, effective May 1, 2008. This \$133 million reduction consists of: 1) a \$785 million² revenue requirement decrease associated with DWR's revised 2008 revenue requirement and PG&E's petition to modify D.05-06-060; 2) a \$734 million² revenue requirement increase associated with the combined effect of PG&E's 2008 ERA trigger application and 2008 ERA forecast decision (D.08-02-018); and 3) an \$82 million revenue requirement decrease associated with PG&E's 2008 CTC revenue requirement, as approved in PG&E's 2008 ERA forecast decision.

Background

DWR 2008 Supplemental Determination of Revenue Requirements and PG&E's Petition to Modify D.05-06-060

On December 7, 2007, DWR terminated the 1000 MW baseload power Calpine 2 contract and replaced it with a 180 MW peaking contract. As a result, DWR determined that the previously approved 2008 statewide revenue requirement was too high. On February 15, 2008, DWR submitted its "Supplemental Determination of Revenue Requirements For the Period January 1, 2008 through December 31, 2008" (Supplemental Determination) to the Commission. The Supplemental Determination reflects a \$630 million reduction³ in the annual statewide revenue requirement from the revenue requirement allocated in D.07-12-030.

On January 18, 2008, PG&E filed a petition for modification of D.05-06-060, requesting that D.05-06-060 be modified so that 100% of the reduction in DWR's energy costs attributable to the Calpine 2 contract be allocated to PG&E. On March 11, 2008, the CPUC issued a proposed decision granting PG&E's petition to modify D.05-06-060 with respect to allocating 100% of the reduction in DWR energy costs related to the Calpine 2 contract restructuring to PG&E. PG&E anticipates the Commission will adopt a final decision on its petition for modification on April 10, 2008.

The illustrative rates filed with this advice letter reflect a \$785 million decrease, which was PG&E's estimate of its allocation of the statewide reduction, accelerated over the 8-month amortization period from May 1, 2008 through December 31, 2008, and incorporating PG&E's petition to modify D.05-06-060. On March 25, the CPUC issued a proposed decision allocating DWR's

² Amounts represent the accelerated revenue requirement request for the 8-month period from May 1, 2008 through December 31, 2008, including franchise fees. See further discussion in the "Background" section below.

³ The reduction in DWR's 2008 revenue requirement reflected in the 2008 Supplemental Determination consists of lower procurement costs due to the replacement of the Calpine 2 contract, lower required cash reserves, and higher than forecast end-of-2007 cash balances.

supplemental 2008 revenue requirement among PG&E and the other two California investor-owned utilities.⁴ Because it is unlikely the Commission will issue a final decision on the DWR's supplemental 2008 revenue requirement by April 10, PG&E has asked the Commission for authorization to implement the May 1 rate change based on the numbers in the March 25th proposed decision, with any differences between the proposed decision and the final decision being trued-up through PG&E's next Annual Electric True-Up advice letter.⁵

2008 ERRA Revenue Requirement and Trigger Application

On February 28, 2008, the CPUC issued D.08-02-018 in PG&E's 2008 ERRA Forecast application (A.07-06-006). Decision 08-02-018 authorized PG&E's 2008 ERRA revenue requirement, which represents a \$46 million decrease over rates presently in effect. (Decision 08-02-018 also authorized PG&E's 2008 CTC revenue requirement, discussed below.)

As noted above, on December 7, 2007, DWR terminated the 1000 MW baseload generation Calpine 2 contract and replaced it with a 180 MW peaking contract. As a result, PG&E has had to replace the Calpine 2 generation, which was priced below current market prices. On January 23, 2008, PG&E filed an expedited "ERRA trigger" application (A.08-01-014) to recover the costs of this replacement power, which is estimated at \$531 million in 2008. PG&E requested that the cost of this replacement power be amortized in rates over an 8-month period, effective May 1, 2008. On March 11, 2008, the CPUC issued a proposed decision granting PG&E's requested relief. PG&E anticipates the Commission will adopt a final decision on its ERRA trigger application on April 10, 2008.

The illustrative rates filed with this advice letter reflect a \$734 million ERRA revenue requirement increase, which consists of (1) the \$531 million increase in additional power procurement costs, plus franchise fees and uncollectibles, accelerated over the 8-month amortization period (which translates to a \$780 million increase), and (2) the \$46 million decrease in the 2008 ERRA revenue requirement authorized by D.08-02-018.

If the CPUC issues a final decision authorizing an amount that is different than the amount reflected in the proposed decision on PG&E's ERRA trigger application and this advice letter, PG&E will consolidate the results of the decision in the supplement to this advice letter.

Ongoing Competition Transition Charge (CTC)

On February 28, 2008, the Commission approved D.08-02-018 in PG&E's 2008 ERRA proceeding (A.07-06-006) allowing PG&E to recover its 2008 forecast of electric procurement costs and ongoing CTC revenue requirements. Consistent

⁴ The proposed decision allocates to PG&E an approximately \$2 million lower revenue requirement than the amount estimated by PG&E. PG&E will update to amounts calculated by the CPUC in the supplement to this advice letter.

⁵ PG&E is seeking this authorization in the final decision on its petition for modification of D. 05-06-060, which is expected to be issued on April 10.

with that decision, the rates filed with this advice letter reflect an approximate \$82 million decrease in CTC relative to rates currently in effect.

Illustrative Electric Rates

In D.07-09-004, the Commission adopted a settlement that established the method to change rates for revenue requirement changes between General Rate Cases (GRCs) (see Appendix B, p. 17). Specifically, rates for all electric revenue requirement changes scheduled to take effect on or after January 1, 2008, and before the effective date of the Commission's decision in Phase 2 of PG&E's next GRC, will be set consistent with the requirements of D.07-09-004. In addition, in D.07-09-004 the Commission approved revised electric baseline quantities to become effective May 1, 2008. Accordingly, PG&E provides as Attachments 2 and 3 illustrative rates based on the methods adopted by the Commission in D.07-09-004 to change rates between GRCs, and the revised baseline quantities approved by that decision.

To determine total bundled rates, rates by function are first determined and then the applicable rates are summed. In the residential class, this general approach is modified to comply with the rate restrictions of Assembly Bill 1X which limits increases to total charges for residential usage up to 130 percent of baseline on rate schedules in effect on February 1, 2001. To ensure compliance with this restriction in the manner set forth by D.07-09-004, total rates for residential usage up to 130 percent of baseline, excluding the component rate for the California Solar Initiative, are not increased or decreased. Instead, generation surcharges applied to non-CARE residential use above 130 percent of baseline are increased or decreased proportionately to collect the revenue allocated to the residential class.

Protests

Anyone wishing to protest this filing may do so by letter sent via U.S. mail, by facsimile or electronically, any of which must be received no later than **April 17, 2008**, which is 20 days from the date of this filing. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. Protests should be mailed to:

CPUC - Energy Division
Attention: Tariff Unit
505 Van Ness Avenue
San Francisco, California 94102

Facsimile: (415) 703-2200
E-mail: mas@cpuc.ca.gov and jnj@cpuc.ca.gov

Protests also should be sent by e-mail and facsimile to Mr. Honesto Gatchalian, Energy Division, as shown above, and by U.S. mail to Mr. Gatchalian at the above address.

The protest should be sent via both e-mail and facsimile to PG&E at the address shown below on the same date it is mailed or delivered to the Commission.

Pacific Gas and Electric Company
Attention: Brian K. Cherry
Vice President, Regulatory Relations
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, California 94177

Facsimile: (415) 973-7226
E-mail: PGETariffs@pge.com

Effective Date

PG&E requests that this advice filing be approved effective **May 1, 2008**.

Notice

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list and the parties on the service list for A.00-11-038, A.06-03-005, A.07-06-006, A.08-01-014, and R.06-07-010. Address changes to the General Order 96-B service list should be directed to Rose de la Torre at (415) 973-4716. Send all electronic approvals to PGETariffs@pge.com. Advice letter filings can also be accessed electronically at:

<http://www.pge.com/tariffs>



Vice President, Regulatory Relations

CC: Service Lists – A.00-11-038, A.06-03-005, A.07-06-006, A.08-01-014, and R.06-07-010

Attachments

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **Pacific Gas and Electric Company (ID U39 M)**

Utility type:

ELC GAS
 PLC HEAT WATER

Contact Person: David Poster

Phone #: (415) 973-1082

E-mail: DXPU@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas
PLC = Pipeline HEAT = Heat WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: **3238-E**

Tier: [2]

Subject of AL: Electric Rate Changes for Revisions to, and Approvals of, PG&E's 2008 Revenue Requirements Related to DWR, ERRA, MTCBA, and Residential Electric Baseline Quantities

Keywords (choose from CPUC listing): Electric Rate Schedules

AL filing type: Monthly Quarterly Annual One-Time Other _____

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #:

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL:

Is AL requesting confidential treatment? If so, what information is the utility seeking confidential treatment for: No

Confidential information will be made available to those who have executed a nondisclosure agreement: N/A

Name(s) and contact information of the person(s) who will provide the nondisclosure agreement and access to the confidential information:

Resolution Required? Yes No

Requested effective date: 5/1/2008

No. of tariff sheets: N/A

Estimated system annual revenue effect (%): -.1%

Estimated system average rate effect (%):

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: See Attachments

Service affected and changes proposed: N/A

Protests, dispositions, and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division

Tariff Files, Room 4005

DMS Branch

505 Van Ness Ave., San Francisco, CA 94102

jnj@cpuc.ca.gov and mas@cpuc.ca.gov

Pacific Gas and Electric Company

Attn: Brian K. Cherry, Vice President, Regulatory Relations

77 Beale Street, Mail Code B10C

P.O. Box 770000

San Francisco, CA 94177

E-mail: PGETariffs@pge.com

PG&E Advice 3238-E

Attachment 1

PACIFIC GAS AND ELECTRIC COMPANY
May 1, 2008 Rate Change

BDDL RESULT:	Total Revenue At Present	Generation Revenue	TO Revenue	TAC Revenue	TRBAA Revenue	T-ECRA Revenue	RS Revenue	Dist Revenue	PPV Revenue	ND Revenue	FTA	RRBMA	DWR Bond	CTC	ECRA	Total Proposed Revenue
RESIDENTIAL																
E-1	\$3,867,181,028	\$1,734,202,429	\$239,788,909	-\$9,044,263	-\$1,855,233	\$4,869,988	-\$18,070,875	\$1,376,252,729	\$263,897,235	\$6,255,303	\$0	-\$37,807,737	\$108,619,537	\$76,947,597	\$73,759,879	\$3,817,815,499
EL-1	\$551,022,319	\$443,004,947	\$65,586,364	-\$2,473,760	-\$507,438	\$1,332,025	-\$4,946,125	-\$22,225,363	\$38,628,685	\$1,712,120	\$0	-\$10,339,050	\$0	\$21,042,387	\$20,170,661	\$550,985,453
E-7	\$146,278,521	\$81,345,226	\$9,202,497	-\$347,096	-\$71,199	\$186,898	-\$694,192	\$36,739,444	\$10,056,888	\$240,297	\$0	-\$1,450,684	\$3,845,161	\$2,952,481	\$2,830,168	\$144,835,890
E-8	\$185,626,660	\$123,293,843	\$9,723,049	-\$366,730	-\$75,227	\$197,470	-\$733,460	\$30,824,212	\$11,490,876	\$253,890	\$0	-\$1,532,744	\$4,485,391	\$3,119,492	\$2,990,261	\$183,670,324
EL-8	\$10,649,472	\$19,040,209	\$1,447,600	-\$54,600	-\$11,200	\$29,400	-\$109,200	-\$11,382,178	\$970,200	\$37,800	\$0	-\$228,200	\$0	\$464,441	\$445,200	\$10,649,472
TOTAL RES	\$4,760,758,000	\$2,400,886,654	\$325,748,420	-\$12,286,449	-\$2,520,297	\$6,615,780	-\$24,553,852	\$1,410,208,844	\$325,043,884	\$8,499,410	\$0	-\$51,358,414	\$116,950,089	\$104,526,398	\$100,196,170	\$4,707,956,638
SMALL L&P																
A-1	\$933,162,948	\$446,779,857	\$51,041,106	-\$2,180,219	-\$447,224	\$1,062,158	-\$3,857,438	\$307,651,339	\$68,257,611	\$1,509,382	\$0	-\$9,447,614	\$26,615,695	\$18,560,769	\$17,777,167	\$923,322,589
A-6	\$488,443,831	\$244,110,996	\$28,990,362	-\$1,238,190	-\$253,988	\$603,221	-\$2,190,961	\$147,978,508	\$33,812,122	\$857,209	\$0	-\$5,365,492	\$15,134,420	\$10,541,038	\$10,096,014	\$483,075,259
A-15	\$309,339	\$55,101	\$6,325	-\$270	-\$55	\$132	-\$478	\$230,915	\$8,459	\$187	\$0	\$0	\$3,305	\$2,300	\$2,203	\$308,124
TC-1	\$5,485,888	\$2,283,005	\$325,171	-\$13,890	-\$2,849	\$6,767	-\$24,575	\$2,219,571	\$23,858	\$9,616	\$0	\$0	\$169,887	\$118,250	\$113,258	\$5,436,070
TOTAL SMALL	\$1,427,402,005	\$693,228,959	\$80,362,965	-\$3,432,569	-\$704,117	\$1,672,277	-\$6,073,452	\$458,080,333	\$102,310,051	\$2,376,394	\$0	-\$14,813,105	\$41,923,306	\$29,222,358	\$27,988,642	\$1,412,142,041
MEDIUM L&P																
A-10 T	\$815,907	\$546,459	\$72,070	-\$3,036	-\$623	\$1,323	-\$5,338	\$24,293	\$78,771	\$2,102	\$0	\$0	\$37,128	\$24,833	\$24,752	\$802,735
A-10 P	\$14,944,244	\$8,619,119	\$1,146,725	-\$46,047	-\$9,446	\$20,072	-\$84,945	\$2,502,791	\$1,246,810	\$31,879	\$0	-\$501	\$558,301	\$376,683	\$375,460	\$14,736,901
A-10 S	\$1,852,440,193	\$1,011,367,612	\$129,485,205	-\$5,176,833	-\$1,061,914	\$2,256,568	-\$9,591,550	\$406,910,068	\$143,889,410	\$3,583,961	\$0	-\$1,266,840	\$63,205,766	\$42,348,639	\$42,211,100	\$1,828,161,192
TOTAL MEDIUM	\$1,868,200,343	\$1,020,533,190	\$130,704,000	-\$5,225,916	-\$1,071,983	\$2,277,963	-\$9,681,834	\$409,437,153	\$145,214,991	\$3,617,942	\$0	-\$1,267,341	\$63,801,196	\$42,750,155	\$42,611,312	\$1,843,700,827
E-19 CLASS																
E-19 T	\$1,713,374	\$1,034,355	\$168,889	-\$6,146	-\$1,261	\$2,679	-\$12,510	\$180,205	\$151,608	\$4,255	\$0	\$0	\$75,174	\$40,987	\$50,116	\$1,688,351
E-19 P	\$67,598,888	\$52,036,231	\$5,698,258	-\$296,999	-\$60,923	\$129,463	-\$422,201	\$13,719,403	\$7,303,131	\$205,615	\$0	-\$3,756	\$3,632,527	\$1,980,584	\$2,421,685	\$86,343,017
E-19 S	\$940,750,800	\$545,134,727	\$55,111,537	-\$3,013,631	-\$618,181	\$1,313,634	-\$4,082,591	\$171,568,199	\$78,972,600	\$2,086,360	\$0	-\$342,011	\$36,814,245	\$20,096,868	\$24,572,688	\$927,614,444
TOTAL E-19	\$1,030,063,062	\$598,205,314	\$60,978,684	-\$3,316,777	-\$680,364	\$1,445,775	-\$4,517,302	\$185,467,807	\$86,427,339	\$2,296,230	\$0	-\$345,768	\$40,521,946	\$22,118,440	\$27,044,488	\$1,015,645,812
STREETLIGHTS	\$65,437,465	\$28,091,554	\$2,802,461	-\$161,680	-\$33,165	\$58,039	-\$211,428	\$27,992,888	\$2,786,924	\$111,933	\$0	\$0	\$1,977,476	\$89,592	\$1,318,317	\$64,822,910
STANDBY																
STANDBY T	\$24,931,051	\$12,314,481	\$5,783,340	-\$84,678	-\$17,370	\$119,418	-\$446,180	\$2,903,799	\$2,101,762	\$58,624	\$0	\$0	\$1,035,682	\$171,211	\$690,455	\$24,630,543
STANDBY P	\$1,712,872	\$466,455	\$206,923	-\$2,532	-\$519	\$3,570	-\$16,025	\$896,560	\$88,734	\$1,753	\$0	\$0	\$30,963	\$5,119	\$20,642	\$1,701,642
STANDBY S	\$2,599,254	\$825,892	\$307,823	-\$4,530	-\$929	\$6,388	-\$23,746	\$1,214,705	\$149,128	\$3,136	\$0	\$0	\$55,400	\$9,158	\$36,933	\$2,579,359
TOTAL STANDBY	\$29,243,177	\$13,606,827	\$6,298,086	-\$91,740	-\$18,818	\$129,376	-\$485,951	\$5,015,064	\$2,339,624	\$63,512	\$0	\$0	\$1,122,045	\$185,488	\$748,030	\$28,911,544
AGRICULTURE																
AG-1A	\$48,138,546	\$16,730,538	\$1,312,665	-\$69,652	-\$14,288	\$26,789	-\$100,013	\$24,855,225	\$3,014,664	\$48,220	\$0	\$0	\$851,893	\$544,053	\$567,928	\$47,768,023
AG-RA	\$4,683,114	\$1,588,231	\$173,364	-\$9,199	-\$1,887	\$3,538	-\$13,209	\$2,330,688	\$311,113	\$6,368	\$0	\$0	\$112,510	\$71,853	\$75,007	\$4,648,378
AG-VA	\$4,003,063	\$1,394,452	\$146,384	-\$7,767	-\$1,593	\$2,987	-\$11,153	\$1,959,935	\$264,886	\$5,377	\$0	\$0	\$95,000	\$60,671	\$63,334	\$3,972,513
AG-4A	\$21,593,120	\$7,643,292	\$817,181	-\$43,361	-\$8,894	\$16,677	-\$62,261	\$10,356,320	\$1,454,248	\$30,019	\$0	\$0	\$530,334	\$338,692	\$353,556	\$21,425,802
AG-5A	\$11,044,888	\$5,236,845	\$521,864	-\$27,691	-\$5,680	\$10,650	-\$39,761	\$3,610,127	\$823,622	\$19,171	\$0	\$0	\$338,679	\$216,294	\$225,786	\$10,929,907
AG-1B	\$53,769,890	\$23,288,183	\$1,887,988	-\$100,179	-\$20,550	\$38,530	-\$143,847	\$21,942,859	\$3,467,733	\$69,355	\$0	\$0	\$1,225,266	\$782,504	\$816,844	\$53,254,686
AG-RB	\$4,338,560	\$1,849,406	\$177,491	-\$9,418	-\$1,932	\$3,622	-\$13,523	\$1,718,809	\$301,373	\$6,520	\$0	\$0	\$115,188	\$73,564	\$76,792	\$4,297,893
AG-VB	\$2,427,652	\$1,021,542	\$100,229	-\$5,318	-\$1,091	\$2,045	-\$7,637	\$974,754	\$167,049	\$3,682	\$0	\$0	\$65,047	\$41,541	\$43,365	\$2,405,209
AG-4B	\$48,365,817	\$21,594,753	\$2,116,288	-\$112,293	-\$23,034	\$43,190	-\$161,241	\$17,792,208	\$3,397,578	\$77,741	\$0	\$0	\$1,373,428	\$877,126	\$915,618	\$47,891,361
AG-4C	\$6,329,521	\$2,347,697	\$258,641	-\$13,724	-\$2,815	\$5,278	-\$19,706	\$2,891,137	\$415,234	\$9,501	\$0	\$0	\$167,853	\$107,198	\$111,902	\$6,278,196
AG-5B	\$319,161,075	\$173,852,019	\$21,027,356	-\$1,115,737	-\$228,869	\$429,130	-\$1,602,084	\$63,920,500	\$26,863,520	\$772,433	\$0	\$0	\$13,646,325	\$8,715,091	\$9,097,550	\$315,377,231
AG-5C	\$43,247,587	\$22,327,991	\$2,804,517	-\$148,811	-\$30,525	\$57,235	-\$213,678	\$10,141,296	\$3,525,679	\$103,023	\$0	\$0	\$1,820,074	\$1,162,373	\$1,213,383	\$42,762,558
Total AGRA	\$89,462,729	\$32,593,357	\$2,971,458	-\$157,669	-\$32,342	\$60,642	-\$226,397	\$43,112,295	\$5,868,533	\$109,156	\$0	\$0	\$1,928,416	\$1,231,564	\$1,285,611	\$88,744,623
Total AGBR	\$477,640,102	\$246,281,591	\$28,372,510	-\$1,505,480	-\$308,816	\$579,031	-\$2,161,715	\$119,381,256	\$38,138,163	\$1,042,255	\$0	\$0	\$18,413,180	\$11,759,396	\$12,275,453	\$472,267,134
TOTAL AGR	\$567,102,832	\$278,874,949	\$31,343,969	-\$1,663,149	-\$341,159	\$639,673	-\$2,388,112	\$162,493,858	\$44,006,697	\$1,151,411	\$0	\$0	\$20,341,596	\$12,990,960	\$13,561,064	\$561,011,756
E-20 CLASS																
E-20 T	\$355,440,056	\$251,989,189	\$30,761,133	-\$1,654,679	-\$339,421	\$636,415	-\$2,345,566	-\$7,840,876	\$33,984,555	\$1,145,547	\$0	\$0	\$20,237,993	\$9,245,979	\$13,491,996	\$349,312,264
E-20 P	\$517,147,532	\$321,061,742	\$35,522,046	-\$1,899,225	-\$389,585	\$730,471	-\$2,708,013	\$60,912,291	\$44,802,229	\$1,314,848	\$0	\$0	\$23,228,982	\$11,322,691	\$15,485,988	\$509,384,466
E-20 S	\$291,709,417	\$167,308,873	\$19,550,896	-\$877,926	-\$200,600	\$376,125	-\$1,490,373	\$51,365,704	\$24,874,417	\$677,025	\$0	\$0	\$11,960,783	\$6,247,748	\$7,973,855	\$287,666,527
TOTAL E-20	\$1,164,297,005	\$740,359,803	\$85,834,075	-\$4,531,829	-\$929,606	\$1,743,011	-\$6,543,952	\$104,437,118	\$103,661,201	\$3,137,420	\$0	\$0	\$55,427,759	\$26,816,419	\$36,951,839	\$1,146,363,257
SYSTEM	\$10,912,503,889	\$5,773,787,250	\$724,072,660	-\$30,710,110	-\$6,299,510	\$14,581,895	-\$54,455,884	\$2,763,133,065	\$811,790,712	\$21,254,252	\$0	-\$67,784,628	\$342,065,413	\$238,699,808	\$250,419,863	\$10,780,554,787

PACIFIC GAS AND ELECTRIC COMPANY
May 1, 2008 Rate Change

BOLD RESULT:	Total Sales (KWh)	Revenue At Present Rates	Generation Rates	TO Rates	TAC Rates	TRBAA Rates	T-ECRA Rates	RS Rates	Dist Rates	PPP Rates	ND Rates	FTA Rates	RRBMA Rates	DWR Bond Rates	CTC Rates	ECRA Rates	Total Proposed Rates	Percent Change	Revenue Change
RESIDENTIAL																			
E-1	23,194,930,638	\$0.16673	\$0.07477	\$0.01034	-\$0.00039	-\$0.00008	\$0.00021	-\$0.00078	\$0.05933	\$0.01138	\$0.00027	\$0.00000	-\$0.00163	\$0.00468	\$0.00332	\$0.00318	\$0.16460	-1.3%	
EL-1	6,342,975,220	\$0.08687	\$0.06984	\$0.01034	-\$0.00039	-\$0.00008	\$0.00021	-\$0.00078	-\$0.00350	\$0.00609	\$0.00027	\$0.00000	-\$0.00163	\$0.00000	\$0.00332	\$0.00318	\$0.08687	0.0%	
E-7	889,990,083	\$0.16436	\$0.09140	\$0.01034	-\$0.00039	-\$0.00008	\$0.00021	-\$0.00078	\$0.04128	\$0.01130	\$0.00027	\$0.00000	-\$0.00163	\$0.00432	\$0.00332	\$0.00318	\$0.16274	-1.0%	
E-8	940,333,569	\$0.19741	\$0.13112	\$0.01034	-\$0.00039	-\$0.00008	\$0.00021	-\$0.00078	\$0.03278	\$0.01222	\$0.00027	\$0.00000	-\$0.00163	\$0.00477	\$0.00332	\$0.00318	\$0.19532	-1.1%	
EL-8	140,000,044	\$0.07607	\$0.13600	\$0.01034	-\$0.00039	-\$0.00008	\$0.00021	-\$0.00078	-\$0.08130	\$0.00693	\$0.00027	\$0.00000	-\$0.00163	\$0.00000	\$0.00332	\$0.00318	\$0.07607	0.0%	
TOTAL RES	31,508,229,554	\$0.15110	\$0.07620	\$0.01034	-\$0.00039	-\$0.00008	\$0.00021	-\$0.00078	\$0.04476	\$0.01032	\$0.00027	\$0.00000	-\$0.00163	\$0.00371	\$0.00332	\$0.00318	\$0.14942	-1.1%	(\$52,801,362)
SMALL L&P																			
A-1	5,590,303,947	\$0.16693	\$0.07992	\$0.00913	-\$0.00039	-\$0.00008	\$0.00019	-\$0.00069	\$0.05503	\$0.01221	\$0.00027	\$0.00000	-\$0.00169	\$0.00476	\$0.00332	\$0.00318	\$0.16517	-1.1%	
A-6	3,174,847,157	\$0.15385	\$0.07689	\$0.00913	-\$0.00039	-\$0.00008	\$0.00019	-\$0.00069	\$0.04661	\$0.01065	\$0.00027	\$0.00000	-\$0.00169	\$0.00477	\$0.00332	\$0.00318	\$0.15216	-1.1%	
A-15	692,824	\$0.44649	\$0.07953	\$0.00913	-\$0.00039	-\$0.00008	\$0.00019	-\$0.00069	\$0.33330	\$0.01221	\$0.00027	\$0.00000	-\$0.00000	\$0.00477	\$0.00332	\$0.00318	\$0.44474	-0.4%	
TC-1	35,615,707	\$0.15403	\$0.06410	\$0.00913	-\$0.00039	-\$0.00008	\$0.00019	-\$0.00069	\$0.06232	\$0.00651	\$0.00027	\$0.00000	\$0.00000	\$0.00477	\$0.00332	\$0.00318	\$0.15263	-0.9%	
TOTAL SMALL	8,801,459,634	\$0.16218	\$0.07876	\$0.00913	-\$0.00039	-\$0.00008	\$0.00019	-\$0.00069	\$0.05205	\$0.01162	\$0.00027	\$0.00000	-\$0.00168	\$0.00476	\$0.00332	\$0.00318	\$0.16044	-1.1%	(\$15,259,964)
MEDIUM L&P																			
A-10 T	7,783,718	\$0.10482	\$0.07021	\$0.00926	-\$0.00039	-\$0.00008	\$0.00017	-\$0.00069	\$0.00312	\$0.01012	\$0.00027	\$0.00000	\$0.00000	\$0.00477	\$0.00319	\$0.00318	\$0.10313	-1.6%	
A-10 P	118,069,138	\$0.12657	\$0.07300	\$0.00971	-\$0.00039	-\$0.00008	\$0.00017	-\$0.00072	\$0.02120	\$0.01056	\$0.00027	\$0.00000	\$0.00000	\$0.00473	\$0.00319	\$0.00318	\$0.12482	-1.4%	
A-10 S	13,273,930,806	\$0.13955	\$0.07619	\$0.00975	-\$0.00039	-\$0.00008	\$0.00017	-\$0.00072	\$0.03065	\$0.01084	\$0.00027	\$0.00000	-\$0.00010	\$0.00476	\$0.00319	\$0.00318	\$0.13773	-1.3%	
TOTAL MEDIUM	13,399,783,661	\$0.13942	\$0.07616	\$0.00975	-\$0.00039	-\$0.00008	\$0.00017	-\$0.00072	\$0.03056	\$0.01084	\$0.00027	\$0.00000	-\$0.00009	\$0.00476	\$0.00319	\$0.00318	\$0.13759	-1.3%	(\$24,499,516)
E-19 CLASS																			
E-19 T	15,759,686	\$0.10872	\$0.06563	\$0.01072	-\$0.00039	-\$0.00008	\$0.00017	-\$0.00079	\$0.01143	\$0.00962	\$0.00027	\$0.00000	\$0.00000	\$0.00477	\$0.00260	\$0.00318	\$0.10713	-1.5%	
E-19 P	761,636,130	\$0.11503	\$0.06833	\$0.00748	-\$0.00039	-\$0.00008	\$0.00017	-\$0.00055	\$0.01802	\$0.00959	\$0.00027	\$0.00000	\$0.00000	\$0.00477	\$0.00260	\$0.00318	\$0.11338	-1.4%	
E-19 S	7,727,260,240	\$0.12174	\$0.07055	\$0.00713	-\$0.00039	-\$0.00008	\$0.00017	-\$0.00053	\$0.02220	\$0.01022	\$0.00027	\$0.00000	-\$0.00004	\$0.00476	\$0.00260	\$0.00318	\$0.12004	-1.4%	
TOTAL E-19	8,504,556,056	\$0.12112	\$0.07034	\$0.00717	-\$0.00039	-\$0.00008	\$0.00017	-\$0.00053	\$0.02181	\$0.01016	\$0.00027	\$0.00000	-\$0.00004	\$0.00476	\$0.00260	\$0.00318	\$0.11942	-1.4%	(\$14,417,250)
STREETLIGHTS	414,565,231	\$0.15785	\$0.06776	\$0.00676	-\$0.00039	-\$0.00008	\$0.00014	-\$0.00051	\$0.06752	\$0.00672	\$0.00027	\$0.00000	\$0.00000	\$0.00477	\$0.00022	\$0.00318	\$0.15636	-0.9%	(\$614,555)
STANDBY																			
STANDBY T	217,124,156	\$0.11482	\$0.05672	\$0.02664	-\$0.00039	-\$0.00008	\$0.00055	-\$0.00205	\$0.01337	\$0.00968	\$0.00027	\$0.00000	\$0.00000	\$0.00477	\$0.00079	\$0.00318	\$0.11344	-1.2%	
STANDBY P	6,491,159	\$0.26388	\$0.07186	\$0.03188	-\$0.00039	-\$0.00008	\$0.00055	-\$0.00247	\$0.13812	\$0.01367	\$0.00027	\$0.00000	\$0.00000	\$0.00477	\$0.00079	\$0.00318	\$0.26215	-0.7%	
STANDBY S	11,614,307	\$0.22380	\$0.07111	\$0.02650	-\$0.00039	-\$0.00008	\$0.00055	-\$0.00204	\$0.10459	\$0.01284	\$0.00027	\$0.00000	\$0.00000	\$0.00477	\$0.00079	\$0.00318	\$0.22208	-0.8%	
TOTAL STANDE	235,229,622	\$0.12432	\$0.05784	\$0.02677	-\$0.00039	-\$0.00008	\$0.00055	-\$0.00207	\$0.02132	\$0.00995	\$0.00027	\$0.00000	\$0.00000	\$0.00477	\$0.00079	\$0.00318	\$0.12291	-1.1%	(\$331,633)
AGRICULTURE																			
AG-1A	178,593,844	\$0.26954	\$0.09368	\$0.00735	-\$0.00039	-\$0.00008	\$0.00015	-\$0.00056	\$0.13917	\$0.01688	\$0.00027	\$0.00000	\$0.00000	\$0.00477	\$0.00305	\$0.00318	\$0.26747	-0.8%	
AG-RA	23,587,000	\$0.19855	\$0.06734	\$0.00735	-\$0.00039	-\$0.00008	\$0.00015	-\$0.00056	\$0.09881	\$0.01319	\$0.00027	\$0.00000	\$0.00000	\$0.00477	\$0.00305	\$0.00318	\$0.19707	-0.7%	
AG-VA	19,916,225	\$0.20100	\$0.07002	\$0.00735	-\$0.00039	-\$0.00008	\$0.00015	-\$0.00056	\$0.09841	\$0.01330	\$0.00027	\$0.00000	\$0.00000	\$0.00477	\$0.00305	\$0.00318	\$0.19946	-0.8%	
AG-4A	111,181,061	\$0.19422	\$0.06875	\$0.00735	-\$0.00039	-\$0.00008	\$0.00015	-\$0.00056	\$0.09315	\$0.01308	\$0.00027	\$0.00000	\$0.00000	\$0.00477	\$0.00305	\$0.00318	\$0.19271	-0.8%	
AG-5A	71,001,927	\$0.15556	\$0.07376	\$0.00735	-\$0.00039	-\$0.00008	\$0.00015	-\$0.00056	\$0.05085	\$0.01160	\$0.00027	\$0.00000	\$0.00000	\$0.00477	\$0.00305	\$0.00318	\$0.15394	-1.0%	
AG-1B	256,869,091	\$0.20933	\$0.09066	\$0.00735	-\$0.00039	-\$0.00008	\$0.00015	-\$0.00056	\$0.08542	\$0.01350	\$0.00027	\$0.00000	\$0.00000	\$0.00477	\$0.00305	\$0.00318	\$0.20732	-1.0%	
AG-RB	24,148,467	\$0.17966	\$0.07658	\$0.00735	-\$0.00039	-\$0.00008	\$0.00015	-\$0.00056	\$0.07118	\$0.01248	\$0.00027	\$0.00000	\$0.00000	\$0.00477	\$0.00305	\$0.00318	\$0.17798	-0.9%	
AG-VB	13,636,644	\$0.17802	\$0.07491	\$0.00735	-\$0.00039	-\$0.00008	\$0.00015	-\$0.00056	\$0.07148	\$0.01225	\$0.00027	\$0.00000	\$0.00000	\$0.00477	\$0.00305	\$0.00318	\$0.17638	-0.9%	
AG-4B	287,930,303	\$0.16798	\$0.07500	\$0.00735	-\$0.00039	-\$0.00008	\$0.00015	-\$0.00056	\$0.06179	\$0.01180	\$0.00027	\$0.00000	\$0.00000	\$0.00477	\$0.00305	\$0.00318	\$0.16633	-1.0%	
AG-4C	35,189,305	\$0.17987	\$0.06672	\$0.00735	-\$0.00039	-\$0.00008	\$0.00015	-\$0.00056	\$0.08216	\$0.01180	\$0.00027	\$0.00000	\$0.00000	\$0.00477	\$0.00305	\$0.00318	\$0.17841	-0.8%	
AG-5B	2,860,864,715	\$0.11156	\$0.06077	\$0.00735	-\$0.00039	-\$0.00008	\$0.00015	-\$0.00056	\$0.02234	\$0.00939	\$0.00027	\$0.00000	\$0.00000	\$0.00477	\$0.00305	\$0.00318	\$0.11024	-1.2%	
AG-5C	381,566,968	\$0.11334	\$0.05852	\$0.00735	-\$0.00039	-\$0.00008	\$0.00015	-\$0.00056	\$0.02658	\$0.00924	\$0.00027	\$0.00000	\$0.00000	\$0.00477	\$0.00305	\$0.00318	\$0.11207	-1.1%	
Total AGRA	404,280,058	\$0.22129	\$0.08062	\$0.00735	-\$0.00039	-\$0.00008	\$0.00015	-\$0.00056	\$0.10664	\$0.01452	\$0.00027	\$0.00000	\$0.00000	\$0.00477	\$0.00305	\$0.00318	\$0.21951	-0.8%	
Total AGRB	3,860,205,492	\$0.12373	\$0.06380	\$0.00735	-\$0.00039	-\$0.00008	\$0.00015	-\$0.00056	\$0.03093	\$0.00988	\$0.00027	\$0.00000	\$0.00000	\$0.00477	\$0.00305	\$0.00318	\$0.12234	-1.1%	
TOTAL AGR	4,264,485,550	\$0.13298	\$0.06539	\$0.00735	-\$0.00039	-\$0.00008	\$0.00015	-\$0.00056	\$0.03810	\$0.01032	\$0.00027	\$0.00000	\$0.00000	\$0.00477	\$0.00305	\$0.00318	\$0.13155	-1.1%	(\$6,091,075)
E-20 CLASS																			
E-20 T	4,242,765,921	\$0.08378	\$0.05939	\$0.00725	-\$0.00039	-\$0.00008	\$0.00015	-\$0.00055	-\$0.00185	\$0.00801	\$0.00027	\$0.00000	\$0.00000	\$0.00477	\$0.00218	\$0.00318	\$0.08233	-1.7%	
E-20 P	4,869,807,548	\$0.10619	\$0.06593	\$0.00729	-\$0.00039	-\$0.00008	\$0.00015	-\$0.00056	\$0.01251	\$0.00920	\$0.00027	\$0.00000	\$0.00000	\$0.00477					

PACIFIC GAS AND ELECTRIC COMPANY
May 1, 2008 Rate Change

DA RESULTS	Total Revenue	Generation Revenue	TO Revenue	TAC Revenue	TRBAA Revenue	T-ECRA Revenue	RS Revenue	Dist Revenue	PPP Revenue	ND Revenue	FTA	RRB	DWR Bond	Proposed CTC	ECRA	PCIA	Total Proposed Revenue
Class/Schedule	At Present																
RESIDENTIAL																	
E-1	\$3,127,851		\$366,770	-\$13,834	-\$2,838	\$7,449	-\$27,667	\$2,186,539	\$403,660	\$9,577	\$0	-\$57,818	\$50,781	\$117,673	\$112,798	-\$34,891	\$3,118,199
EL-1	\$116,597		\$88,714	-\$3,346	-\$686	\$1,802	-\$6,692	-\$26,854	\$52,250	\$2,317	\$0	-\$13,985	\$0	\$28,462	\$27,283	-\$28,119	\$121,145
E-7	\$218,549		\$33,062	-\$1,247	-\$256	\$671	-\$2,494	\$134,799	\$36,132	\$863	\$0	-\$5,212	\$1,445	\$10,607	\$10,168	-\$1,956	\$216,583
E-8	\$150,142		\$25,370	-\$957	-\$196	\$515	-\$1,914	\$82,009	\$29,983	\$662	\$0	-\$3,999	\$3,986	\$8,140	\$7,802	-\$2,739	\$148,663
EL-8	<u>-\$28,073</u>		<u>\$4,687</u>	<u>-\$177</u>	<u>-\$36</u>	<u>\$95</u>	<u>-\$354</u>	<u>-\$36,262</u>	<u>\$3,141</u>	<u>\$122</u>	<u>\$0</u>	<u>-\$739</u>	<u>\$0</u>	<u>\$1,504</u>	<u>\$1,441</u>	<u>-\$1,486</u>	<u>-\$28,082</u>
TOTAL RES	\$3,585,067		\$518,603	-\$19,560	-\$4,012	\$10,533	-\$39,121	\$2,340,231	\$525,166	\$13,542	\$0	-\$81,753	\$56,211	\$166,386	\$159,493	-\$69,191	\$3,576,527
SMALL L&P																	
A-1	\$2,001,369		\$237,621	-\$10,150	-\$2,082	\$4,945	-\$17,958	\$1,300,449	\$317,782	\$7,027	\$0	-\$43,985	\$121,643	\$86,412	\$82,764	-\$83,650	\$2,000,818
A-6	\$3,733,163		\$474,735	-\$20,279	-\$4,160	\$9,879	-\$35,878	\$2,415,234	\$553,770	\$14,039	\$0	-\$87,875	\$228,945	\$172,640	\$165,351	-\$157,438	\$3,728,963
A-15	\$1,086		\$47	-\$2	\$0	\$1	-\$4	\$941	\$62	\$1	\$0	\$0	\$11	\$17	\$16	-\$7	\$1,083
TC-1	\$0		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
TOTAL SMALL	\$5,735,618		\$712,402	-\$30,431	-\$6,242	\$14,825	-\$53,840	\$3,716,624	\$871,615	\$21,068	\$0	-\$131,860	\$350,599	\$259,069	\$248,131	-\$241,095	\$5,730,864
MEDIUM L&P																	
A-10 T	\$0		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
A-10 P	\$89,724		\$12,521	-\$779	-\$160	\$339	-\$928	\$41,253	\$21,079	\$539	\$0	-\$91	\$9,522	\$6,368	\$6,348	-\$6,289	\$89,724
A-10 S	<u>\$70,978,457</u>		<u>\$9,590,575</u>	<u>-\$580,280</u>	<u>-\$119,032</u>	<u>\$252,943</u>	<u>-\$710,413</u>	<u>\$34,157,912</u>	<u>\$16,128,809</u>	<u>\$401,732</u>	<u>\$0</u>	<u>-\$32,090</u>	<u>\$7,097,271</u>	<u>\$4,746,931</u>	<u>\$4,731,514</u>	<u>-\$4,687,415</u>	<u>\$70,978,457</u>
TOTAL MEDIUM	\$71,068,181		\$9,603,096	-\$581,059	-\$119,191	\$253,282	-\$711,340	\$34,199,165	\$16,149,889	\$402,271	\$0	-\$32,182	\$7,106,793	\$4,753,300	\$4,737,862	-\$4,693,704	\$71,068,181
E-19 CLASS																	
E-19 T	\$0		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
E-19 P	\$4,872,961		\$814,570	-\$47,276	-\$9,698	\$20,607	-\$60,339	\$1,991,332	\$1,162,493	\$32,729	\$0	\$0	\$578,216	\$315,264	\$385,477	-\$310,415	\$4,872,961
E-19 S	<u>\$58,146,185</u>		<u>\$8,158,672</u>	<u>-\$514,822</u>	<u>-\$105,604</u>	<u>\$224,410</u>	<u>-\$604,346</u>	<u>\$26,670,085</u>	<u>\$13,490,973</u>	<u>\$356,415</u>	<u>\$0</u>	<u>-\$22,760</u>	<u>\$6,106,967</u>	<u>\$3,433,169</u>	<u>\$4,197,778</u>	<u>-\$3,278,526</u>	<u>\$58,112,411</u>
TOTAL E-19	\$63,019,146		\$8,973,242	-\$562,097	-\$115,302	\$245,017	-\$664,685	\$28,661,417	\$14,653,466	\$389,144	\$0	-\$22,760	\$6,685,182	\$3,748,433	\$4,583,256	-\$3,588,941	\$62,985,372
AGRICULTURE																	
AG-1A	\$36,610		\$1,804	-\$96	-\$20	\$37	-\$137	\$28,857	\$4,142	\$66	\$0	\$0	\$1,152	\$748	\$780	-\$726	\$36,606
AG-RA	\$0		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
AG-VA	\$8,356		\$467	-\$25	-\$5	\$10	-\$36	\$6,576	\$845	\$17	\$0	\$0	\$303	\$193	\$202	-\$191	\$8,356
AG-4A	\$16,746		\$1,293	-\$69	-\$14	\$26	-\$99	\$11,877	\$2,301	\$47	\$0	\$0	\$701	\$536	\$559	-\$442	\$16,718
AG-5A	\$4,271		\$390	-\$21	-\$4	\$8	-\$30	\$2,872	\$616	\$14	\$0	\$0	\$253	\$162	\$169	-\$160	\$4,271
AG-1B	\$9,865		\$546	-\$29	-\$6	\$11	-\$42	\$7,768	\$1,003	\$20	\$0	\$0	\$354	\$226	\$236	-\$223	\$9,865
AG-RB	\$0		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
AG-VB	\$707		\$7	\$0	\$0	\$0	-\$1	\$682	\$11	\$0	\$0	\$0	\$4	\$3	\$3	-\$3	\$707
AG-4B	\$786,613		\$91,274	-\$4,843	-\$993	\$1,863	-\$6,954	\$457,167	\$146,535	\$3,353	\$0	\$0	\$59,185	\$37,830	\$39,490	-\$37,301	\$786,603
AG-4C	\$0		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
AG-5B	\$297,282		\$49,978	-\$2,652	-\$544	\$1,020	-\$3,808	\$133,309	\$63,849	\$1,836	\$0	\$0	\$32,219	\$20,714	\$21,623	-\$20,306	\$297,238
AG-5C	\$36,238		\$4,260	-\$226	-\$46	\$87	-\$325	\$22,344	\$5,356	\$157	\$0	\$0	\$2,765	\$1,766	\$1,843	-\$1,743	\$36,238
Total AGRA	\$65,984		\$3,954	-\$210	-\$43	\$81	-\$301	\$50,182	\$7,904	\$145	\$0	\$0	\$2,409	\$1,639	\$1,711	-\$1,518	\$65,952
Total AGRB	<u>\$1,130,706</u>		<u>\$146,065</u>	<u>-\$7,750</u>	<u>-\$1,590</u>	<u>\$2,981</u>	<u>-\$11,129</u>	<u>\$621,270</u>	<u>\$216,754</u>	<u>\$5,366</u>	<u>\$0</u>	<u>\$0</u>	<u>\$94,527</u>	<u>\$60,539</u>	<u>\$63,195</u>	<u>-\$59,576</u>	<u>\$1,130,651</u>
TOTAL AGR	\$1,196,690		\$150,018	-\$7,960	-\$1,633	\$3,062	-\$11,430	\$671,452	\$224,658	\$5,511	\$0	\$0	\$96,936	\$62,177	\$64,906	-\$61,094	\$1,196,602
E-20 CLASS																	
E-20 T	\$22,373,362		\$8,059,096	-\$502,214	-\$103,018	\$193,159	-\$614,260	-\$6,766,735	\$12,614,926	\$425,222	\$0	\$0	\$4,287,077	\$2,632,419	\$3,841,301	-\$1,922,654	\$22,144,318
E-20 P	\$63,638,594		\$11,748,283	-\$705,447	-\$144,707	\$271,326	-\$895,448	\$21,706,916	\$16,714,514	\$490,535	\$0	\$0	\$8,628,162	\$4,205,695	\$5,752,108	-\$4,133,341	\$63,638,594
E-20 S	<u>\$26,515,097</u>		<u>\$3,867,478</u>	<u>-\$235,840</u>	<u>-\$48,377</u>	<u>\$90,708</u>	<u>-\$294,777</u>	<u>\$11,481,055</u>	<u>\$6,642,367</u>	<u>\$180,790</u>	<u>\$0</u>	<u>\$0</u>	<u>\$2,884,503</u>	<u>\$1,506,728</u>	<u>\$1,923,002</u>	<u>-\$1,482,539</u>	<u>\$26,515,097</u>
TOTAL E-20	\$112,527,053		\$23,674,858	-\$1,443,501	-\$296,103	\$555,193	-\$1,804,486	\$26,421,236	\$35,971,807	\$1,096,547	\$0	\$0	\$15,799,742	\$8,344,842	\$11,516,411	-\$7,538,535	\$112,298,010
SYSTEM	\$257,131,755		\$43,632,219	-\$2,644,809	-\$542,484	\$1,081,911	-\$3,284,902	\$96,010,124	\$68,396,601	\$1,928,083	\$0	-\$268,554	\$30,095,463	\$17,334,207	\$21,310,059	-\$16,192,560	\$256,855,557

PACIFIC GAS AND ELECTRIC COMPANY
May 1, 2008 Rate Change

DA RESULTS	Total Sales (kWh)	Revenue At Present Rates	TO Rates	TAC Rates	TRBA Rates	T-ECRA Rates	RS Rates	Dist Rates	PPP Rates	ND Rates	FTA Rates	RRBMA Rates	DWR Bond Rates	CTC Rates	ECRA Rates	PCIA Rates	Total Proposed Rates	Percent Change
RESIDENTIAL																		
E-1	35,471,007	\$0.08818	\$0.01034	-\$0.00039	-\$0.00008	\$0.00021	-\$0.00078	\$0.06164	\$0.01138	\$0.00027	\$0.00000	-\$0.00163	\$0.00143	\$0.00332	\$0.00318	-\$0.00098	\$0.08791	-0.3%
EL-1	8,579,645	\$0.01359	\$0.01034	-\$0.00039	-\$0.00008	\$0.00021	-\$0.00078	-\$0.00313	\$0.00609	\$0.00027	\$0.00000	-\$0.00163	\$0.00000	\$0.00332	\$0.00318	-\$0.00328	\$0.01412	3.9%
E-7	3,197,493	\$0.06835	\$0.01034	-\$0.00039	-\$0.00008	\$0.00021	-\$0.00078	\$0.04216	\$0.01130	\$0.00027	\$0.00000	-\$0.00163	\$0.00045	\$0.00332	\$0.00318	-\$0.00061	\$0.06774	-0.9%
E-8	2,453,605	\$0.06119	\$0.01034	-\$0.00039	-\$0.00008	\$0.00021	-\$0.00078	\$0.03342	\$0.01222	\$0.00027	\$0.00000	-\$0.00163	\$0.00162	\$0.00332	\$0.00318	-\$0.00112	\$0.06059	-1.0%
EL-8	453,289	-\$0.06193	\$0.01034	-\$0.00039	-\$0.00008	\$0.00021	-\$0.00078	-\$0.08000	\$0.00693	\$0.00027	\$0.00000	-\$0.00163	\$0.00000	\$0.00332	\$0.00318	-\$0.00328	-\$0.06191	0.0%
TOTAL RES	50,155,040	\$0.07148	\$0.01034	-\$0.00039	-\$0.00008	\$0.00021	-\$0.00078	\$0.04666	\$0.01047	\$0.00027	\$0.00000	-\$0.00163	\$0.00112	\$0.00332	\$0.00318	-\$0.00138	\$0.07131	-0.2%
SMALL L&P																		
A-1	26,026,377	\$0.07690	\$0.00913	-\$0.00039	-\$0.00008	\$0.00019	-\$0.00069	\$0.04997	\$0.01221	\$0.00027	\$0.00000	-\$0.00169	\$0.00467	\$0.00332	\$0.00318	-\$0.00321	\$0.07688	0.0%
A-6	51,997,222	\$0.07180	\$0.00913	-\$0.00039	-\$0.00008	\$0.00019	-\$0.00069	\$0.04645	\$0.01065	\$0.00027	\$0.00000	-\$0.00169	\$0.00440	\$0.00332	\$0.00318	-\$0.00303	\$0.07171	-0.1%
A-15	5,118	\$0.21227	\$0.00913	-\$0.00039	-\$0.00008	\$0.00019	-\$0.00069	\$0.18389	\$0.01221	\$0.00027	\$0.00000	\$0.00000	\$0.00208	\$0.00332	\$0.00318	-\$0.00143	\$0.21168	-0.3%
TC-1	0																	
TOTAL SMALL	78,028,717	\$0.07351	\$0.00913	-\$0.00039	-\$0.00008	\$0.00019	-\$0.00069	\$0.04763	\$0.01117	\$0.00027	\$0.00000	-\$0.00169	\$0.00449	\$0.00332	\$0.00318	-\$0.00309	\$0.07345	-0.1%
MEDIUM L&P																		
A-10 T	0																	
A-10 P	1,996,159	\$0.04495	\$0.00627	-\$0.00039	-\$0.00008	\$0.00017	-\$0.00046	\$0.02067	\$0.01056	\$0.00027	\$0.00000	-\$0.00005	\$0.00477	\$0.00319	\$0.00318	-\$0.00315	\$0.04495	0.0%
A-10 S	1,487,897,538	\$0.04770	\$0.00645	-\$0.00039	-\$0.00008	\$0.00017	-\$0.00048	\$0.02296	\$0.01084	\$0.00027	\$0.00000	-\$0.00002	\$0.00477	\$0.00319	\$0.00318	-\$0.00315	\$0.04770	0.0%
TOTAL MEDIUM	1,489,893,696	\$0.04770	\$0.00645	-\$0.00039	-\$0.00008	\$0.00017	-\$0.00048	\$0.02295	\$0.01084	\$0.00027	\$0.00000	-\$0.00002	\$0.00477	\$0.00319	\$0.00318	-\$0.00315	\$0.04770	0.0%
E-19 CLASS																		
E-19 T	0																	
E-19 P	121,219,269	\$0.04020	\$0.00672	-\$0.00039	-\$0.00008	\$0.00017	-\$0.00050	\$0.01643	\$0.00959	\$0.00027	\$0.00000	\$0.00000	\$0.00477	\$0.00260	\$0.00318	-\$0.00256	\$0.04020	0.0%
E-19 S	1,320,056,092	\$0.04405	\$0.00618	-\$0.00039	-\$0.00008	\$0.00017	-\$0.00046	\$0.02020	\$0.01022	\$0.00027	\$0.00000	-\$0.00002	\$0.00463	\$0.00260	\$0.00318	-\$0.00248	\$0.04402	-0.1%
TOTAL E-19	1,441,275,361	\$0.04372	\$0.00623	-\$0.00039	-\$0.00008	\$0.00017	-\$0.00046	\$0.01989	\$0.01017	\$0.00027	\$0.00000	-\$0.00002	\$0.00464	\$0.00260	\$0.00318	-\$0.00249	\$0.04370	-0.1%
AGRICULTURE																		
AG-1A	245,388	\$0.14919	\$0.00735	-\$0.00039	-\$0.00008	\$0.00015	-\$0.00056	\$0.11760	\$0.01688	\$0.00027	\$0.00000	\$0.00000	\$0.00469	\$0.00305	\$0.00318	-\$0.00296	\$0.14918	0.0%
AG-RA	0																	
AG-VA	63,511	\$0.13157	\$0.00735	-\$0.00039	-\$0.00008	\$0.00015	-\$0.00056	\$0.10354	\$0.01330	\$0.00027	\$0.00000	\$0.00000	\$0.00477	\$0.00305	\$0.00318	-\$0.00301	\$0.13157	0.0%
AG-4A	175,908	\$0.09520	\$0.00735	-\$0.00039	-\$0.00008	\$0.00015	-\$0.00056	\$0.06752	\$0.01308	\$0.00027	\$0.00000	\$0.00000	\$0.00398	\$0.00305	\$0.00318	-\$0.00251	\$0.09504	-0.2%
AG-5A	53,115	\$0.08041	\$0.00735	-\$0.00039	-\$0.00008	\$0.00015	-\$0.00056	\$0.05408	\$0.01160	\$0.00027	\$0.00000	\$0.00000	\$0.00477	\$0.00305	\$0.00318	-\$0.00301	\$0.08041	0.0%
AG-1B	74,262	\$0.13284	\$0.00735	-\$0.00039	-\$0.00008	\$0.00015	-\$0.00056	\$0.10461	\$0.01350	\$0.00027	\$0.00000	\$0.00000	\$0.00477	\$0.00305	\$0.00318	-\$0.00301	\$0.13284	0.0%
AG-RB	0																	
AG-VB	934	\$0.75663	\$0.00735	-\$0.00039	-\$0.00008	\$0.00015	-\$0.00056	\$0.72965	\$0.01225	\$0.00027	\$0.00000	\$0.00000	\$0.00477	\$0.00305	\$0.00318	-\$0.00301	\$0.75663	0.0%
AG-4B	12,418,203	\$0.06334	\$0.00735	-\$0.00039	-\$0.00008	\$0.00015	-\$0.00056	\$0.03681	\$0.01180	\$0.00027	\$0.00000	\$0.00000	\$0.00477	\$0.00305	\$0.00318	-\$0.00300	\$0.06334	0.0%
AG-4C	0																	
AG-5B	6,799,677	\$0.04372	\$0.00735	-\$0.00039	-\$0.00008	\$0.00015	-\$0.00056	\$0.01961	\$0.00939	\$0.00027	\$0.00000	\$0.00000	\$0.00474	\$0.00305	\$0.00318	-\$0.00299	\$0.04371	0.0%
AG-5C	579,654	\$0.06252	\$0.00735	-\$0.00039	-\$0.00008	\$0.00015	-\$0.00056	\$0.03855	\$0.00924	\$0.00027	\$0.00000	\$0.00000	\$0.00477	\$0.00305	\$0.00318	-\$0.00301	\$0.06252	0.0%
Total AGRA	537,922	\$0.12266	\$0.00735	-\$0.00039	-\$0.00008	\$0.00015	-\$0.00056	\$0.09329	\$0.01469	\$0.00027	\$0.00000	\$0.00000	\$0.00448	\$0.00305	\$0.00318	-\$0.00282	\$0.12260	0.0%
Total AGRB	19,872,731	\$0.05690	\$0.00735	-\$0.00039	-\$0.00008	\$0.00015	-\$0.00056	\$0.03126	\$0.01091	\$0.00027	\$0.00000	\$0.00000	\$0.00476	\$0.00305	\$0.00318	-\$0.00300	\$0.05689	0.0%
TOTAL AGR	20,410,653	\$0.05863	\$0.00735	-\$0.00039	-\$0.00008	\$0.00015	-\$0.00056	\$0.03290	\$0.01101	\$0.00027	\$0.00000	\$0.00000	\$0.00475	\$0.00305	\$0.00318	-\$0.00299	\$0.05863	0.0%
E-20 CLASS																		
E-20 T	1,574,897,074	\$0.01421	\$0.00512	-\$0.00032	-\$0.00007	\$0.00012	-\$0.00039	-\$0.00430	\$0.00801	\$0.00027	\$0.00000	\$0.00000	\$0.00272	\$0.00167	\$0.00244	-\$0.00122	\$0.01406	-1.0%
E-20 P	1,816,795,028	\$0.03503	\$0.00647	-\$0.00039	-\$0.00008	\$0.00015	-\$0.00049	\$0.01195	\$0.00920	\$0.00027	\$0.00000	\$0.00000	\$0.00475	\$0.00231	\$0.00317	-\$0.00228	\$0.03503	0.0%
E-20 S	669,593,467	\$0.03960	\$0.00578	-\$0.00035	-\$0.00007	\$0.00014	-\$0.00044	\$0.01715	\$0.00992	\$0.00027	\$0.00000	\$0.00000	\$0.00431	\$0.00225	\$0.00287	-\$0.00221	\$0.03960	0.0%
TOTAL E-20	4,061,285,569	\$0.02771	\$0.00583	-\$0.00036	-\$0.00007	\$0.00014	-\$0.00044	\$0.00651	\$0.00886	\$0.00027	\$0.00000	\$0.00000	\$0.00389	\$0.00205	\$0.00284	-\$0.00186	\$0.02765	-0.2%
SYSTEM	7,141,049,036	\$0.03601	\$0.00611	-\$0.00037	-\$0.00008	\$0.00015	-\$0.00046	\$0.01344	\$0.00958	\$0.00027	\$0.00000	-\$0.00004	\$0.00421	\$0.00243	\$0.00298	-\$0.00227	\$0.03597	-0.1%

PG&E Advice 3238-E

Attachment 2

PACIFIC GAS AND ELECTRIC COMPANY
5/1/08 Rate Change

E-1

	Trans	RS	Distr	PPP	ND	FTA	RRBMA	DWR Bond	CTC	ECRA	Gen	Total
ENERGY CHARGE (\$/kWh)												
Baseline (Tier 1)	.01034	(.00078)	.03780	.01138	.00027	.00000	(.00163)	.00477	.00332	.00318	.04720	.11559
Tier 2	.01034	(.00078)	.04482	.01138	.00027	.00000	(.00163)	.00477	.00332	.00318	.05601	.13142
Tier 3	.01034	(.00078)	.08658	.01138	.00027	.00000	(.00163)	.00477	.00332	.00318	.10830	.22547
Tier 4	.01034	(.00078)	.12518	.01138	.00027	.00000	(.00163)	.00477	.00332	.00318	.15665	.31242
Tier 5	.01034	(.00078)	.14541	.01138	.00027	.00000	(.00163)	.00477	.00332	.00318	.18198	.35798
MINIMUM CHARGE												
(\$/meter/day)	.00000	.00000	.11935	.00472	.00011	-	-	-	-	-		.14784
(\$/kWh)	.01008	-	-	-	-	.00000	(.00163)	.00477	.00332	.00318		
TRA (\$/kWh)	(.00026)	-	-	-	-	-	-	-	-	-		
DACRS DWR Bond Charge												.00477
DACRS Power Charge Indifference Adjustment												(.00328)
DACRS Ongoing CTC												.00332
DACRS Energy Cost Recovery Amount												.00318

EM

	Trans	RS	Distr	PPP	ND	FTA	RRBMA	DWR Bond	CTC	ECRA	Gen	Total
ENERGY CHARGE (\$/kWh)												
Baseline (Tier 1)	.01034	(.00078)	.03780	.01138	.00027	.00000	(.00163)	.00477	.00332	.00318	.04720	.11559
Tier 2	.01034	(.00078)	.04482	.01138	.00027	.00000	(.00163)	.00477	.00332	.00318	.05601	.13142
Tier 3	.01034	(.00078)	.08658	.01138	.00027	.00000	(.00163)	.00477	.00332	.00318	.10830	.22547
Tier 4	.01034	(.00078)	.12518	.01138	.00027	.00000	(.00163)	.00477	.00332	.00318	.15665	.31242
Tier 5	.01034	(.00078)	.14541	.01138	.00027	.00000	(.00163)	.00477	.00332	.00318	.18198	.35798
MINIMUM CHARGE												
(\$/meter/day)	.00000	.00000	.11935	.00472	.00011	-	-	-	-	-		.14784
(\$/kWh)	.01008	-	-	-	-	.00000	(.00163)	.00477	.00332	.00318		
TRA (\$/kWh)	(.00026)	-	-	-	-	-	-	-	-	-		
DACRS DWR Bond Charge												.00477
DACRS Power Charge Indifference Adjustment												(.00328)
DACRS Ongoing CTC												.00332
DACRS Energy Cost Recovery Amount												.00318

PACIFIC GAS AND ELECTRIC COMPANY
5/1/08 Rate Change

ES

	Trans	RS	Distr	PPP	ND	FTA	RRBMA	DWR Bond	CTC	ECRA	Gen	Total
ENERGY CHARGE (\$/kWh)												
Baseline (Tier 1)	.01034	(.00078)	.03780	.01138	.00027	.00000	(.00163)	.00477	.00332	.00318	.04720	.11559
Tier 2	.01034	(.00078)	.04482	.01138	.00027	.00000	(.00163)	.00477	.00332	.00318	.05601	.13142
Tier 3	.01034	(.00078)	.08658	.01138	.00027	.00000	(.00163)	.00477	.00332	.00318	.10830	.22547
Tier 4	.01034	(.00078)	.12518	.01138	.00027	.00000	(.00163)	.00477	.00332	.00318	.15665	.31242
Tier 5	.01034	(.00078)	.14541	.01138	.00027	.00000	(.00163)	.00477	.00332	.00318	.18198	.35798
MINIMUM CHARGE												
(\$/meter/day)	.00000	.00000	.11935	.00472	.00011	-	-	-	-	-	-	.14784
(\$/kWh)	.01008	-	-	-	-	.00000	(.00163)	.00477	.00332	.00318	-	-
DISCOUNT (\$/dwelling unit/day)	-	-	.10579	-	-	-	-	-	-	-	-	.10579
TRA (\$/kWh)	(.00026)	-	-	-	-	-	-	-	-	-	-	-
MARL (\$/kWh)	-	-	-	-	-	.00000	(.00163)	.00477	.00332	.00318	.03928	.04892
DACRS DWR Bond Charge												.00477
DACRS Power Charge Indifference Adjustment												(.00328)
DACRS Ongoing CTC												.00332
DACRS Energy Cost Recovery Amount												.00318

ESR

	Trans	RS	Distr	PPP	ND	FTA	RRBMA	DWR Bond	CTC	ECRA	Gen	Total
ENERGY CHARGE (\$/kWh)												
Baseline (Tier 1)	.01034	(.00078)	.03780	.01138	.00027	.00000	(.00163)	.00477	.00332	.00318	.04720	.11559
Tier 2	.01034	(.00078)	.04482	.01138	.00027	.00000	(.00163)	.00477	.00332	.00318	.05601	.13142
Tier 3	.01034	(.00078)	.08658	.01138	.00027	.00000	(.00163)	.00477	.00332	.00318	.10830	.22547
Tier 4	.01034	(.00078)	.12518	.01138	.00027	.00000	(.00163)	.00477	.00332	.00318	.15665	.31242
Tier 5	.01034	(.00078)	.14541	.01138	.00027	.00000	(.00163)	.00477	.00332	.00318	.18198	.35798
MINIMUM CHARGE												
(\$/meter/day)	.00000	.00000	.11935	.00472	.00011	-	-	-	-	-	-	.14784
(\$/kWh)	.01008	-	-	-	-	.00000	(.00163)	.00477	.00332	.00318	-	-
TRA (\$/kWh)	(.00026)	-	-	-	-	-	-	-	-	-	-	-
DACRS DWR Bond Charge												.00477
DACRS Power Charge Indifference Adjustment												(.00328)
DACRS Ongoing CTC												.00332
DACRS Energy Cost Recovery Amount												.00318

PACIFIC GAS AND ELECTRIC COMPANY
5/1/08 Rate Change

ET

	Trans	RS	Distr	PPP	ND	FTA	RRBMA	DWR Bond	CTC	ECRA	Gen	Total
ENERGY CHARGE (\$/kWh)												
Baseline (Tier 1)	.01034	(.00078)	.03780	.01138	.00027	.00000	(.00163)	.00477	.00332	.00318	.04720	.11559
Tier 2	.01034	(.00078)	.04482	.01138	.00027	.00000	(.00163)	.00477	.00332	.00318	.05601	.13142
Tier 3	.01034	(.00078)	.08658	.01138	.00027	.00000	(.00163)	.00477	.00332	.00318	.10830	.22547
Tier 4	.01034	(.00078)	.12518	.01138	.00027	.00000	(.00163)	.00477	.00332	.00318	.15665	.31242
Tier 5	.01034	(.00078)	.14541	.01138	.00027	.00000	(.00163)	.00477	.00332	.00318	.18198	.35798
MINIMUM CHARGE												
(\$/meter/day)	.00000	.00000	.11935	.00472	.00011	-	-	-	-	-	-	.14784
(\$/kWh)	.01008	-	-	-	-	.00000	(.00163)	.00477	.00332	.00318	-	-
DISCOUNT (\$/dwelling unit/day)	-	-	.37925	-	-	-	-	-	-	-	-	.37925
TRA (\$/kWh)	(.00026)	-	-	-	-	-	-	-	-	-	-	-
MARL (\$/kWh)	-	-	-	-	-	.00000	(.00163)	.00477	.00332	.00318	.03928	.04892
DACRS DWR Bond Charge												.00477
DACRS Power Charge Indifference Adjustment												(.00328)
DACRS Ongoing CTC												.00332
DACRS Energy Cost Recovery Amount												.00318

PACIFIC GAS AND ELECTRIC COMPANY
5/1/08 Rate Change

E-7

	Trans	RS	Distr	PPP	ND	FTA	RRBMA	DWR Bond	CTC	ECRA	Gen	Total
ENERGY CHARGE (\$/kWh)												
Summer												
Peak												
Baseline (Tier 1)	.01034	(.00078)	.09471	.01130	.00027	.00000	(.00163)	.00477	.00332	.00318	.17322	.29844
Tier 2	.01034	(.00078)	.09471	.01130	.00027	.00000	(.00163)	.00477	.00332	.00318	.17322	.29844
Tier 3	.01034	(.00078)	.12803	.01130	.00027	.00000	(.00163)	.00477	.00332	.00318	.23419	.39273
Tier 4	.01034	(.00078)	.15883	.01130	.00027	.00000	(.00163)	.00477	.00332	.00318	.29056	.47990
Tier 5	.01034	(.00078)	.17497	.01130	.00027	.00000	(.00163)	.00477	.00332	.00318	.32009	.52557
Off-Peak												
Baseline (Tier 1)	.01034	(.00078)	.02024	.01130	.00027	.00000	(.00163)	.00477	.00332	.00318	.03690	.08765
Tier 2	.01034	(.00078)	.02024	.01130	.00027	.00000	(.00163)	.00477	.00332	.00318	.03690	.08765
Tier 3	.01034	(.00078)	.05355	.01130	.00027	.00000	(.00163)	.00477	.00332	.00318	.09788	.18194
Tier 4	.01034	(.00078)	.08435	.01130	.00027	.00000	(.00163)	.00477	.00332	.00318	.15425	.26911
Tier 5	.01034	(.00078)	.10049	.01130	.00027	.00000	(.00163)	.00477	.00332	.00318	.18378	.31478
Baseline Credit (per kWh of baseline use)	-	-	.01641	-	-	-	-	-	-	-	-	.01641
Winter												
Peak												
Baseline (Tier 1)	.01034	(.00078)	.03034	.01130	.00027	.00000	(.00163)	.00477	.00332	.00318	.05538	.11623
Tier 2	.01034	(.00078)	.03034	.01130	.00027	.00000	(.00163)	.00477	.00332	.00318	.05538	.11623
Tier 3	.01034	(.00078)	.06365	.01130	.00027	.00000	(.00163)	.00477	.00332	.00318	.11636	.21052
Tier 4	.01034	(.00078)	.09445	.01130	.00027	.00000	(.00163)	.00477	.00332	.00318	.17273	.29769
Tier 5	.01034	(.00078)	.11059	.01130	.00027	.00000	(.00163)	.00477	.00332	.00318	.20226	.34336
Off-Peak												
Baseline (Tier 1)	.01034	(.00078)	.02132	.01130	.00027	.00000	(.00163)	.00477	.00332	.00318	.03889	.09072
Tier 2	.01034	(.00078)	.02132	.01130	.00027	.00000	(.00163)	.00477	.00332	.00318	.03889	.09072
Tier 3	.01034	(.00078)	.05464	.01130	.00027	.00000	(.00163)	.00477	.00332	.00318	.09986	.18501
Tier 4	.01034	(.00078)	.08544	.01130	.00027	.00000	(.00163)	.00477	.00332	.00318	.15623	.27218
Tier 5	.01034	(.00078)	.10157	.01130	.00027	.00000	(.00163)	.00477	.00332	.00318	.18578	.31786
Baseline Credit (per kWh of baseline use)	-	-	.01641	-	-	-	-	-	-	-	-	.01641
METER CHARGE (\$/meter/day)												
E-7	-	-	.11532	-	-	-	-	-	-	-	-	.11532
Rate W	-	-	.03843	-	-	-	-	-	-	-	-	.03843
MINIMUM CHARGE												
(\$/meter/day)	.00000	.00000	.12990	.00469	.00011	-	-	-	-	-	-	.14784
(\$/kWh)	.01008	-	-	-	-	.00000	(.00163)	.00477	.00332	.00318	-	-
TRA (\$/kWh)	(.00026)	-	-	-	-	-	-	-	-	-	-	-
DACRS DWR Bond Charge												.00477
DACRS Power Charge Indifference Adjustment												(.00328)
DACRS Ongoing CTC												.00332
DACRS Energy Cost Recovery Amount												.00318

PACIFIC GAS AND ELECTRIC COMPANY
5/1/08 Rate Change

E-A7

	Trans	RS	Distr	PPP	ND	FTA	RRBMA	DWR Bond	CTC	ECRA	Gen	Total
ENERGY CHARGE (\$/kWh)												
Summer												
Peak												
Baseline (Tier 1)	.01034	(.00078)	.10536	.01130	.00027	.00000	(.00163)	.00477	.00332	.00318	.19197	.32784
Tier 2	.01034	(.00078)	.10536	.01130	.00027	.00000	(.00163)	.00477	.00332	.00318	.19197	.32784
Tier 3	.01034	(.00078)	.13876	.01130	.00027	.00000	(.00163)	.00477	.00332	.00318	.25286	.42213
Tier 4	.01034	(.00078)	.16963	.01130	.00027	.00000	(.00163)	.00477	.00332	.00318	.30916	.50930
Tier 5	.01034	(.00078)	.18581	.01130	.00027	.00000	(.00163)	.00477	.00332	.00318	.33865	.55497
Off-Peak												
Baseline (Tier 1)	.01034	(.00078)	.01879	.01130	.00027	.00000	(.00163)	.00477	.00332	.00318	.03411	.08341
Tier 2	.01034	(.00078)	.01879	.01130	.00027	.00000	(.00163)	.00477	.00332	.00318	.03411	.08341
Tier 3	.01034	(.00078)	.05218	.01130	.00027	.00000	(.00163)	.00477	.00332	.00318	.09502	.17771
Tier 4	.01034	(.00078)	.08306	.01130	.00027	.00000	(.00163)	.00477	.00332	.00318	.15130	.26487
Tier 5	.01034	(.00078)	.09924	.01130	.00027	.00000	(.00163)	.00477	.00332	.00318	.18080	.31055
Baseline Credit (per kWh of baseline use)	-	-	.01641	-	-	-	-	-	-	-	-	.01641
Winter												
Peak												
Baseline (Tier 1)	.01034	(.00078)	.03013	.01130	.00027	.00000	(.00163)	.00477	.00332	.00318	.05479	.11543
Tier 2	.01034	(.00078)	.03013	.01130	.00027	.00000	(.00163)	.00477	.00332	.00318	.05479	.11543
Tier 3	.01034	(.00078)	.06352	.01130	.00027	.00000	(.00163)	.00477	.00332	.00318	.11569	.20972
Tier 4	.01034	(.00078)	.09440	.01130	.00027	.00000	(.00163)	.00477	.00332	.00318	.17197	.29688
Tier 5	.01034	(.00078)	.11057	.01130	.00027	.00000	(.00163)	.00477	.00332	.00318	.20148	.34256
Off-Peak												
Baseline (Tier 1)	.01034	(.00078)	.02140	.01130	.00027	.00000	(.00163)	.00477	.00332	.00318	.03889	.09080
Tier 2	.01034	(.00078)	.02140	.01130	.00027	.00000	(.00163)	.00477	.00332	.00318	.03889	.09080
Tier 3	.01034	(.00078)	.05480	.01130	.00027	.00000	(.00163)	.00477	.00332	.00318	.09979	.18510
Tier 4	.01034	(.00078)	.08568	.01130	.00027	.00000	(.00163)	.00477	.00332	.00318	.15607	.27226
Tier 5	.01034	(.00078)	.10185	.01130	.00027	.00000	(.00163)	.00477	.00332	.00318	.18558	.31794
Baseline Credit (per kWh of baseline use)	-	-	.01641	-	-	-	-	-	-	-	-	.01641
METER CHARGE (\$/meter/day)												
E-A7	-	-	.11532	-	-	-	-	-	-	-	-	.11532
Rate Y	-	-	.03843	-	-	-	-	-	-	-	-	.03843
MINIMUM CHARGE												
(\$/meter/day)	.00000	.00000	.12990	.00469	.00011	-	-	-	-	-	-	.14784
(\$/kWh)	.01008	-	-	-	-	.00000	(.00163)	.00477	.00332	.00318	-	-
TRA (\$/kWh)	(.00026)	-	-	-	-	-	-	-	-	-	-	-
DACRS DWR Bond Charge												.00477
DACRS Power Charge Indifference Adjustment												(.00328)
DACRS Ongoing CTC												.00332
DACRS Energy Cost Recovery Amount												.00318

PACIFIC GAS AND ELECTRIC COMPANY
5/1/08 Rate Change

E-8

	Trans	RS	Distr	PPP	ND	FTA	RRBMA	DWR Bond	CTC	ECRA	Gen	Total
ENERGY CHARGE (\$/kWh)												
Summer												
Baseline (Tier 1)	.01034	(.00078)	.01389	.01222	.00027	.00000	(.00163)	.00477	.00332	.00318	.07411	.11943
Tier 2	.01034	(.00078)	.01389	.01222	.00027	.00000	(.00163)	.00477	.00332	.00318	.07411	.11943
Tier 3	.01034	(.00078)	.02871	.01222	.00027	.00000	(.00163)	.00477	.00332	.00318	.15328	.21342
Tier 4	.01034	(.00078)	.04241	.01222	.00027	.00000	(.00163)	.00477	.00332	.00318	.22647	.30031
Tier 5	.01034	(.00078)	.04958	.01222	.00027	.00000	(.00163)	.00477	.00332	.00318	.26484	.34585
Winter												
Baseline (Tier 1)	.01034	(.00078)	.00711	.01222	.00027	.00000	(.00163)	.00477	.00332	.00318	.03788	.07642
Tier 2	.01034	(.00078)	.00711	.01222	.00027	.00000	(.00163)	.00477	.00332	.00318	.03788	.07642
Tier 3	.01034	(.00078)	.02193	.01222	.00027	.00000	(.00163)	.00477	.00332	.00318	.11706	.17042
Tier 4	.01034	(.00078)	.03563	.01222	.00027	.00000	(.00163)	.00477	.00332	.00318	.19025	.25731
Tier 5	.01034	(.00078)	.04280	.01222	.00027	.00000	(.00163)	.00477	.00332	.00318	.22861	.30284
CUSTOMER CHARGE (\$/meter/day)	-	-	.41160	-	-	-	-	-	-	-	-	.41160
TRA (\$/kWh)	(.00026)	-	-	-	-	-	-	-	-	-	-	-
DACRS DWR Bond Charge												.00477
DACRS Power Charge Indifference Adjustment												(.00328)
DACRS Ongoing CTC												.00332
DACRS Energy Cost Recovery Amount												.00318

PACIFIC GAS AND ELECTRIC COMPANY
5/1/08 Rate Change

E-9 RATE A

	Trans	RS	Distr	PPP	ND	FTA	RRBMA	DWR Bond	CTC	ECRA	Gen	Total
ENERGY CHARGE (\$/kWh)												
Summer												
Peak												
Baseline (Tier 1)	.01034	(.00078)	.09133	.01130	.00027	.00000	(.00163)	.00477	.00332	.00318	.16638	.28822
Tier 2	.01034	(.00078)	.09133	.01130	.00027	.00000	(.00163)	.00477	.00332	.00318	.16638	.28822
Tier 3	.01034	(.00078)	.12473	.01130	.00027	.00000	(.00163)	.00477	.00332	.00318	.22727	.38251
Tier 4	.01034	(.00078)	.15560	.01130	.00027	.00000	(.00163)	.00477	.00332	.00318	.28357	.46968
Tier 5	.01034	(.00078)	.17178	.01130	.00027	.00000	(.00163)	.00477	.00332	.00318	.31306	.51535
Part-Peak												
Baseline (Tier 1)	.01034	(.00078)	.02653	.01130	.00027	.00000	(.00163)	.00477	.00332	.00318	.04823	.10527
Tier 2	.01034	(.00078)	.02653	.01130	.00027	.00000	(.00163)	.00477	.00332	.00318	.04823	.10527
Tier 3	.01034	(.00078)	.05992	.01130	.00027	.00000	(.00163)	.00477	.00332	.00318	.10913	.19956
Tier 4	.01034	(.00078)	.09080	.01130	.00027	.00000	(.00163)	.00477	.00332	.00318	.16542	.28673
Tier 5	.01034	(.00078)	.10698	.01130	.00027	.00000	(.00163)	.00477	.00332	.00318	.19491	.33240
Off-Peak												
Baseline (Tier 1)	.01034	(.00078)	.00695	.01130	.00027	.00000	(.00163)	.00477	.00332	.00318	.01254	.05000
Tier 2	.01034	(.00078)	.00695	.01130	.00027	.00000	(.00163)	.00477	.00332	.00318	.01254	.05000
Tier 3	.01034	(.00078)	.04035	.01130	.00027	.00000	(.00163)	.00477	.00332	.00318	.04758	.11844
Tier 4	.01034	(.00078)	.07122	.01130	.00027	.00000	(.00163)	.00477	.00332	.00318	.05221	.15394
Tier 5	.01034	(.00078)	.08740	.01130	.00027	.00000	(.00163)	.00477	.00332	.00318	.08083	.19874
Baseline Credit (per kWh of baseline use)	-	-	.01641	-	-	-	-	-	-	-	-	.01641
Winter												
Part-Peak												
Baseline (Tier 1)	.01034	(.00078)	.02648	.01130	.00027	.00000	(.00163)	.00477	.00332	.00318	.04816	.10515
Tier 2	.01034	(.00078)	.02648	.01130	.00027	.00000	(.00163)	.00477	.00332	.00318	.04816	.10515
Tier 3	.01034	(.00078)	.05988	.01130	.00027	.00000	(.00163)	.00477	.00332	.00318	.10905	.19944
Tier 4	.01034	(.00078)	.09076	.01130	.00027	.00000	(.00163)	.00477	.00332	.00318	.16533	.28660
Tier 5	.01034	(.00078)	.10693	.01130	.00027	.00000	(.00163)	.00477	.00332	.00318	.19484	.33228
Off-Peak												
Baseline (Tier 1)	.01034	(.00078)	.00994	.01130	.00027	.00000	(.00163)	.00477	.00332	.00318	.01799	.05844
Tier 2	.01034	(.00078)	.00994	.01130	.00027	.00000	(.00163)	.00477	.00332	.00318	.01799	.05844
Tier 3	.01034	(.00078)	.04334	.01130	.00027	.00000	(.00163)	.00477	.00332	.00318	.04459	.11844
Tier 4	.01034	(.00078)	.07421	.01130	.00027	.00000	(.00163)	.00477	.00332	.00318	.04922	.15394
Tier 5	.01034	(.00078)	.09039	.01130	.00027	.00000	(.00163)	.00477	.00332	.00318	.07784	.19874
Baseline Credit (per kWh of baseline use)	-	-	.01641	-	-	-	-	-	-	-	-	.01641
METER CHARGE (\$/meter/day)	-	-	.21881	-	-	-	-	-	-	-	-	.21881
TRA (\$/kWh)	(.00026)	-	-	-	-	-	-	-	-	-	-	-
MINIMUM CHARGE												
(\$/meter/day)	.00000	.00000	.12990	.00469	.00011	-	-	-	-	-	-	.14784
(\$/kWh)	.01008	-	-	-	-	.00000	(.00163)	.00477	.00332	.00318	-	-
DACRS DWR Bond Charge												.00477
DACRS Power Charge Indifference Adjustment												(.00328)
DACRS Ongoing CTC												.00332
DACRS Energy Cost Recovery Amount												.00318

PACIFIC GAS AND ELECTRIC COMPANY
5/1/08 Rate Change

E-9 RATE B

	Trans	RS	Distr	PPP	ND	FTA	RRBMA	DWR Bond	CTC	ECRA	Gen	Total
ENERGY CHARGE (\$/kWh)												
Summer												
Peak												
Baseline (Tier 1)	.01034	(.00078)	.08988	.01130	.00027	.00000	(.00163)	.00477	.00332	.00318	.16375	.28414
Tier 2	.01034	(.00078)	.08988	.01130	.00027	.00000	(.00163)	.00477	.00332	.00318	.16375	.28414
Tier 3	.01034	(.00078)	.12328	.01130	.00027	.00000	(.00163)	.00477	.00332	.00318	.22464	.37843
Tier 4	.01034	(.00078)	.15415	.01130	.00027	.00000	(.00163)	.00477	.00332	.00318	.28094	.46560
Tier 5	.01034	(.00078)	.17033	.01130	.00027	.00000	(.00163)	.00477	.00332	.00318	.31043	.51127
Part-Peak												
Baseline (Tier 1)	.01034	(.00078)	.02508	.01130	.00027	.00000	(.00163)	.00477	.00332	.00318	.04560	.10119
Tier 2	.01034	(.00078)	.02508	.01130	.00027	.00000	(.00163)	.00477	.00332	.00318	.04560	.10119
Tier 3	.01034	(.00078)	.05848	.01130	.00027	.00000	(.00163)	.00477	.00332	.00318	.10649	.19548
Tier 4	.01034	(.00078)	.08935	.01130	.00027	.00000	(.00163)	.00477	.00332	.00318	.16278	.28264
Tier 5	.01034	(.00078)	.10553	.01130	.00027	.00000	(.00163)	.00477	.00332	.00318	.19228	.32832
Off-Peak												
Baseline (Tier 1)	.01034	(.00078)	.00930	.01130	.00027	.00000	(.00163)	.00477	.00332	.00318	.01681	.05662
Tier 2	.01034	(.00078)	.00930	.01130	.00027	.00000	(.00163)	.00477	.00332	.00318	.01681	.05662
Tier 3	.01034	(.00078)	.04269	.01130	.00027	.00000	(.00163)	.00477	.00332	.00318	.07771	.15091
Tier 4	.01034	(.00078)	.07357	.01130	.00027	.00000	(.00163)	.00477	.00332	.00318	.13400	.23808
Tier 5	.01034	(.00078)	.08975	.01130	.00027	.00000	(.00163)	.00477	.00332	.00318	.16349	.28375
Baseline Credit (per kWh of baseline use)	-	-	.01641	-	-	-	-	-	-	-	-	.01641
Winter												
Part-Peak												
Baseline (Tier 1)	.01034	(.00078)	.02520	.01130	.00027	.00000	(.00163)	.00477	.00332	.00318	.04581	.10152
Tier 2	.01034	(.00078)	.02520	.01130	.00027	.00000	(.00163)	.00477	.00332	.00318	.04581	.10152
Tier 3	.01034	(.00078)	.05860	.01130	.00027	.00000	(.00163)	.00477	.00332	.00318	.10670	.19581
Tier 4	.01034	(.00078)	.08947	.01130	.00027	.00000	(.00163)	.00477	.00332	.00318	.16300	.28298
Tier 5	.01034	(.00078)	.10565	.01130	.00027	.00000	(.00163)	.00477	.00332	.00318	.19250	.32866
Off-Peak												
Baseline (Tier 1)	.01034	(.00078)	.01204	.01130	.00027	.00000	(.00163)	.00477	.00332	.00318	.02183	.06438
Tier 2	.01034	(.00078)	.01204	.01130	.00027	.00000	(.00163)	.00477	.00332	.00318	.02183	.06438
Tier 3	.01034	(.00078)	.04544	.01130	.00027	.00000	(.00163)	.00477	.00332	.00318	.08272	.15867
Tier 4	.01034	(.00078)	.07632	.01130	.00027	.00000	(.00163)	.00477	.00332	.00318	.13901	.24584
Tier 5	.01034	(.00078)	.09249	.01130	.00027	.00000	(.00163)	.00477	.00332	.00318	.16851	.29151
Baseline Credit (per kWh of baseline use)	-	-	.01641	-	-	-	-	-	-	-	-	.01641
METER CHARGE (\$/meter/day)	-	-	.21881	-	-	-	-	-	-	-	-	.21881
TRA (\$/kWh)	(.00026)	-	-	-	-	-	-	-	-	-	-	-
MINIMUM CHARGE												
(\$/meter/day)	.00000	.00000	.12990	.00469	.00011	-	-	-	-	-	-	.14784
(\$/kWh)	.01008	-	-	-	-	.00000	(.00163)	.00477	.00332	.00318	-	-
DACRS DWR Bond Charge												.00477
DACRS Power Charge Indifference Adjustment												(.00328)
DACRS Ongoing CTC												.00332
DACRS Energy Cost Recovery Amount												.00318

PACIFIC GAS AND ELECTRIC COMPANY
5/1/08 Rate Change

E-6

	Trans	RS	Distr	PPP	ND	FTA	RRBMA	DWR Bond	CTC	ECRA	Gen	Total
ENERGY CHARGE (\$/kWh)												
Summer												
Peak												
Baseline (Tier 1)	.01034	(.00078)	.08944	.01138	.00027	.00000	(.00163)	.00477	.00332	.00318	.17325	.29328
Tier 2	.01034	(.00078)	.09504	.01138	.00027	.00000	(.00163)	.00477	.00332	.00318	.18345	.30908
Tier 3	.01034	(.00078)	.12832	.01138	.00027	.00000	(.00163)	.00477	.00332	.00318	.24398	.40289
Tier 4	.01034	(.00078)	.15909	.01138	.00027	.00000	(.00163)	.00477	.00332	.00318	.29997	.48965
Tier 5	.01034	(.00078)	.17522	.01138	.00027	.00000	(.00163)	.00477	.00332	.00318	.32931	.53512
Part-Peak												
Baseline (Tier 1)	.01034	(.00078)	.03672	.01138	.00027	.00000	(.00163)	.00477	.00332	.00318	.07731	.14462
Tier 2	.01034	(.00078)	.04232	.01138	.00027	.00000	(.00163)	.00477	.00332	.00318	.08750	.16041
Tier 3	.01034	(.00078)	.07560	.01138	.00027	.00000	(.00163)	.00477	.00332	.00318	.14805	.25424
Tier 4	.01034	(.00078)	.10637	.01138	.00027	.00000	(.00163)	.00477	.00332	.00318	.20404	.34100
Tier 5	.01034	(.00078)	.12250	.01138	.00027	.00000	(.00163)	.00477	.00332	.00318	.23338	.38647
Off-Peak												
Baseline (Tier 1)	.01034	(.00078)	.01544	.01138	.00027	.00000	(.00163)	.00477	.00332	.00318	.03860	.08463
Tier 2	.01034	(.00078)	.02105	.01138	.00027	.00000	(.00163)	.00477	.00332	.00318	.04879	.10043
Tier 3	.01034	(.00078)	.05433	.01138	.00027	.00000	(.00163)	.00477	.00332	.00318	.10933	.19425
Tier 4	.01034	(.00078)	.08510	.01138	.00027	.00000	(.00163)	.00477	.00332	.00318	.16533	.28102
Tier 5	.01034	(.00078)	.10123	.01138	.00027	.00000	(.00163)	.00477	.00332	.00318	.19466	.32648
Winter												
Part-Peak												
Baseline (Tier 1)	.01034	(.00078)	.02103	.01138	.00027	.00000	(.00163)	.00477	.00332	.00318	.04875	.10037
Tier 2	.01034	(.00078)	.02663	.01138	.00027	.00000	(.00163)	.00477	.00332	.00318	.05895	.11617
Tier 3	.01034	(.00078)	.05992	.01138	.00027	.00000	(.00163)	.00477	.00332	.00318	.11949	.21000
Tier 4	.01034	(.00078)	.09069	.01138	.00027	.00000	(.00163)	.00477	.00332	.00318	.17548	.29676
Tier 5	.01034	(.00078)	.10681	.01138	.00027	.00000	(.00163)	.00477	.00332	.00318	.20483	.34223
Off-Peak												
Baseline (Tier 1)	.01034	(.00078)	.01687	.01138	.00027	.00000	(.00163)	.00477	.00332	.00318	.04118	.08864
Tier 2	.01034	(.00078)	.02247	.01138	.00027	.00000	(.00163)	.00477	.00332	.00318	.05138	.10444
Tier 3	.01034	(.00078)	.05575	.01138	.00027	.00000	(.00163)	.00477	.00332	.00318	.11193	.19827
Tier 4	.01034	(.00078)	.08653	.01138	.00027	.00000	(.00163)	.00477	.00332	.00318	.16791	.28503
Tier 5	.01034	(.00078)	.10265	.01138	.00027	.00000	(.00163)	.00477	.00332	.00318	.19725	.33049
METER CHARGE (\$/meter/day)	-	-	.25298	-	-	-	-	-	-	-	-	.25298
MINIMUM CHARGE												
(\$/meter/day)	.00000	.00000	.11935	.00472	.00011							.14784
(\$/kWh)	.01008	-	-	-	-	.00000	(.00163)	.00477	.00332	.00318		
TRA (\$/kWh)	(.00026)	-	-	-	-	-	-	-	-	-		
DACRS DWR Bond Charge												.00477
DACRS Power Charge Indifference Adjustment												(.00328)
DACRS Ongoing CTC												.00332
DACRS Energy Cost Recovery Amount												.00318

FERA CSI EXEMPTION FACTORS

	Distr
E-1	3.41%
E-7	4.98%
E-A7	4.97%
E-8	9.21%
E-9	4.97%
E-6	3.68%

PACIFIC GAS AND ELECTRIC COMPANY
5/1/08 Rate Change

EL-1

	Trans	RS	Distr	PPP	ND	FTA	RRBMA	CTC	ECRA	Gen	Total
ENERGY CHARGE (\$/kWh)											
Baseline (Tier 1)	.01034	(.00078)	(.00313)	.00609	.00027	.00000	(.00163)	.00332	.00318	.06576	.08316
Tier 2	.01034	(.00078)	(.00313)	.00609	.00027	.00000	(.00163)	.00332	.00318	.07823	.09563
Tier 3	.01034	(.00078)	(.00313)	.00609	.00027	.00000	(.00163)	.00332	.00318	.07823	.09563
Tier 4	.01034	(.00078)	(.00313)	.00609	.00027	.00000	(.00163)	.00332	.00318	.07823	.09563
Tier 5	.01034	(.00078)	(.00313)	.00609	.00027	.00000	(.00163)	.00332	.00318	.07823	.09563
MINIMUM CHARGE											
(\$/meter/day)	.00000	.00000	.08969	.00264	.00012	-	-	-	-	-	.11828
(\$/kWh)	.01008	-	-	-	-	.00000	(.00163)	.00332	.00318	-	-
TRA (\$/kWh)	(.00026)	-	-	-	-	-	-	-	-	-	-
DACRS DWR Bond Charge											.00000
DACRS Power Charge Indifference Adjustment											(.00328)
DACRS Ongoing CTC											.00332
DACRS Energy Cost Recovery Amount											.00318

PACIFIC GAS AND ELECTRIC COMPANY
5/1/08 Rate Change

EML

	Trans	RS	Distr	PPP	ND	FTA	RRBMA		CTC	ECRA	Gen	Total
ENERGY CHARGE (\$/kWh)												
Baseline (Tier 1)	.01034	(.00078)	(.00313)	.00609	.00027	.00000	(.00163)		.00332	.00318	.06576	.08316
Tier 2	.01034	(.00078)	(.00313)	.00609	.00027	.00000	(.00163)		.00332	.00318	.07823	.09563
Tier 3	.01034	(.00078)	(.00313)	.00609	.00027	.00000	(.00163)		.00332	.00318	.07823	.09563
Tier 4	.01034	(.00078)	(.00313)	.00609	.00027	.00000	(.00163)		.00332	.00318	.07823	.09563
Tier 5	.01034	(.00078)	(.00313)	.00609	.00027	.00000	(.00163)		.00332	.00318	.07823	.09563
MINIMUM CHARGE												
(\$/meter/day)	.00000	.00000	.08969	.00264	.00012	-	-		-	-		.11828
(\$/kWh)	.01008	-	-	-	-	.00000	(.00163)		.00332	.00318		
TRA (\$/kWh)	(.00026)	-	-	-	-	-	-		-	-		
DACRS DWR Bond Charge												.00000
DACRS Power Charge Indifference Adjustment												(.00328)
DACRS Ongoing CTC												.00332
DACRS Energy Cost Recovery Amount												.00318

ESL

	Trans	RS	Distr	PPP	ND	FTA	RRBMA	DWR Bond	CTC	ECRA	Gen	Total
ENERGY CHARGE (\$/kWh)												
CARE Baseline (Tier 1)	.01034	(.00078)	(.00313)	.00609	.00027	.00000	(.00163)	-	.00332	.00318	.06576	.08316
Tier 2	.01034	(.00078)	(.00313)	.00609	.00027	.00000	(.00163)	-	.00332	.00318	.07823	.09563
Tier 3	.01034	(.00078)	(.00313)	.00609	.00027	.00000	(.00163)	-	.00332	.00318	.07823	.09563
Tier 4	.01034	(.00078)	(.00313)	.00609	.00027	.00000	(.00163)	-	.00332	.00318	.07823	.09563
Tier 5	.01034	(.00078)	(.00313)	.00609	.00027	.00000	(.00163)	-	.00332	.00318	.07823	.09563
Non-CARE Baseline (Tier 1)	.01034	(.00078)	.03780	.01138	.00027	.00000	(.00163)	.00477	.00332	.00318	.04720	.11559
Tier 2	.01034	(.00078)	.04482	.01138	.00027	.00000	(.00163)	.00477	.00332	.00318	.05601	.13142
Tier 3	.01034	(.00078)	.08658	.01138	.00027	.00000	(.00163)	.00477	.00332	.00318	.10830	.22547
Tier 4	.01034	(.00078)	.12518	.01138	.00027	.00000	(.00163)	.00477	.00332	.00318	.15665	.31242
Tier 5	.01034	(.00078)	.14541	.01138	.00027	.00000	(.00163)	.00477	.00332	.00318	.18198	.35798
The master-metered customer's energy consumption will be billed at the CARE rate using the ratio of the number of qualifying CARE apartments/units to the total number of apartments/units.												
MINIMUM CHARGE												
(\$/meter/day)	.00000	.00000	.08969	.00264	.00012	-	-	-	-	-		.11828
(\$/kWh)	.01008	-	-	-	-	.00000	(.00163)	.00477	.00332	.00318		
DISCOUNT (\$/dwelling unit/day)	-	-	.10579	-	-	-	-	-	-	-	-	.10579
TRA (\$/kWh)	(.00026)	-	-	-	-	-	-	-	-	-		
MARL (\$/kWh)	-	-	-	-	-	.00000	(.00163)	.00477	.00332	.00318		.04892
DACRS DWR Bond Charge												.00477
DACRS Power Charge Indifference Adjustment												(.00328)
DACRS Ongoing CTC												.00332
DACRS Energy Cost Recovery Amount												.00318

PACIFIC GAS AND ELECTRIC COMPANY
5/1/08 Rate Change

ESRL

	Trans	RS	Distr	PPP	ND	FTA	RRBMA	DWR Bond	CTC	ECRA	Gen	Total
ENERGY CHARGE (\$/kWh)												
CARE Baseline (Tier 1)	.01034	(.00078)	(.00313)	.00609	.00027	.00000	(.00163)	-	.00332	.00318	.06576	.08316
Tier 2	.01034	(.00078)	(.00313)	.00609	.00027	.00000	(.00163)	-	.00332	.00318	.07823	.09563
Tier 3	.01034	(.00078)	(.00313)	.00609	.00027	.00000	(.00163)	-	.00332	.00318	.07823	.09563
Tier 4	.01034	(.00078)	(.00313)	.00609	.00027	.00000	(.00163)	-	.00332	.00318	.07823	.09563
Tier 5	.01034	(.00078)	(.00313)	.00609	.00027	.00000	(.00163)	-	.00332	.00318	.07823	.09563
Non-CARE Baseline (Tier 1)	.01034	(.00078)	.03780	.01138	.00027	.00000	(.00163)	.00477	.00332	.00318	.04720	.11559
Tier 2	.01034	(.00078)	.04482	.01138	.00027	.00000	(.00163)	.00477	.00332	.00318	.05601	.13142
Tier 3	.01034	(.00078)	.08658	.01138	.00027	.00000	(.00163)	.00477	.00332	.00318	.10830	.22547
Tier 4	.01034	(.00078)	.12518	.01138	.00027	.00000	(.00163)	.00477	.00332	.00318	.15665	.31242
Tier 5	.01034	(.00078)	.14541	.01138	.00027	.00000	(.00163)	.00477	.00332	.00318	.18198	.35798
The master-metered customer's energy consumption will be billed at the CARE rate using the ratio of the number of RV park spaces or marina slips/berths occupied by qualifying CARE tenants to the total number of RV park spaces or marina slips/berths.												
MINIMUM CHARGE												
(\$/meter/day)	.00000	.00000	.08969	.00264	.00012	-	-	-	-	-	-	.11828
(\$/kWh)	.01008	-	-	-	-	.00000	(.00163)	.00477	.00332	.00318	-	-
TRA (\$/kWh)	(.00026)	-	-	-	-	-	-	-	-	-	-	-
DACRS DWR Bond Charge												.00477
DACRS Power Charge Indifference Adjustment												(.00328)
DACRS Ongoing CTC												.00332
DACRS Energy Cost Recovery Amount												.00318

ETL

	Trans	RS	Distr	PPP	ND	FTA	RRBMA	DWR Bond	CTC	ECRA	Gen	Total
ENERGY CHARGE (\$/kWh)												
CARE Baseline (Tier 1)	.01034	(.00078)	(.00313)	.00609	.00027	.00000	(.00163)	-	.00332	.00318	.06576	.08316
Tier 2	.01034	(.00078)	(.00313)	.00609	.00027	.00000	(.00163)	-	.00332	.00318	.07823	.09563
Tier 3	.01034	(.00078)	(.00313)	.00609	.00027	.00000	(.00163)	-	.00332	.00318	.07823	.09563
Tier 4	.01034	(.00078)	(.00313)	.00609	.00027	.00000	(.00163)	-	.00332	.00318	.07823	.09563
Tier 5	.01034	(.00078)	(.00313)	.00609	.00027	.00000	(.00163)	-	.00332	.00318	.07823	.09563
Non-CARE Baseline (Tier 1)	.01034	(.00078)	.03780	.01138	.00027	.00000	(.00163)	.00477	.00332	.00318	.04720	.11559
Tier 2	.01034	(.00078)	.04482	.01138	.00027	.00000	(.00163)	.00477	.00332	.00318	.05601	.13142
Tier 3	.01034	(.00078)	.08658	.01138	.00027	.00000	(.00163)	.00477	.00332	.00318	.10830	.22547
Tier 4	.01034	(.00078)	.12518	.01138	.00027	.00000	(.00163)	.00477	.00332	.00318	.15665	.31242
Tier 5	.01034	(.00078)	.14541	.01138	.00027	.00000	(.00163)	.00477	.00332	.00318	.18198	.35798
The master-metered customer's energy consumption will be billed at the CARE rate using the ratio of the number of mobilehome spaces occupied by qualifying CARE tenants to the total number of mobilehome spaces												
MINIMUM CHARGE												
(\$/meter/day)	.00000	.00000	.08969	.00264	.00012	-	-	-	-	-	-	.11828
(\$/kWh)	.01008	-	-	-	-	.00000	(.00163)	.00477	.00332	.00318	-	-
DISCOUNT (\$/dwelling unit/day)	-	-	.37925	-	-	-	-	-	-	-	-	.37925
TRA (\$/kWh)	(.00026)	-	-	-	-	-	-	-	-	-	-	-
MARL (\$/kWh)	-	-	-	-	-	.00000	(.00163)	.00477	.00332	.00318	-	.04892
DACRS DWR Bond Charge												.00477
DACRS Power Charge Indifference Adjustment												(.00328)
DACRS Ongoing CTC												.00332
DACRS Energy Cost Recovery Amount												.00318

PACIFIC GAS AND ELECTRIC COMPANY
5/1/08 Rate Change

EL-7

	Trans	RS	Distr	PPP	ND	FTA	RRBMA	CTC	ECRA	Gen	Total
ENERGY CHARGE (\$/kWh)											
Summer											
Peak											
Baseline (Tier 1)	.01034	(.00078)	(.01451)	.01130	.00027	.00000	(.00163)	.00332	.00318	.27249	.28372
Tier 2	.01034	(.00078)	(.01451)	.01130	.00027	.00000	(.00163)	.00332	.00318	.27249	.28372
Tier 3	.01034	(.00078)	(.01451)	.01130	.00027	.00000	(.00163)	.00332	.00318	.27249	.28372
Tier 4	.01034	(.00078)	(.01451)	.01130	.00027	.00000	(.00163)	.00332	.00318	.27249	.28372
Tier 5	.01034	(.00078)	(.01451)	.01130	.00027	.00000	(.00163)	.00332	.00318	.27249	.28372
Off-Peak											
Baseline (Tier 1)	.01034	(.00078)	(.01451)	.01130	.00027	.00000	(.00163)	.00332	.00318	.06541	.07664
Tier 2	.01034	(.00078)	(.01451)	.01130	.00027	.00000	(.00163)	.00332	.00318	.06541	.07664
Tier 3	.01034	(.00078)	(.01451)	.01130	.00027	.00000	(.00163)	.00332	.00318	.06541	.07664
Tier 4	.01034	(.00078)	(.01451)	.01130	.00027	.00000	(.00163)	.00332	.00318	.06541	.07664
Tier 5	.01034	(.00078)	(.01451)	.01130	.00027	.00000	(.00163)	.00332	.00318	.06541	.07664
Baseline Credit (per kWh of baseline use)	-	-	.01559	-	-	-	-	-	-	-	.01559
Winter											
Peak											
Baseline (Tier 1)	.01034	(.00078)	(.01451)	.01130	.00027	.00000	(.00163)	.00332	.00318	.09349	.10472
Tier 2	.01034	(.00078)	(.01451)	.01130	.00027	.00000	(.00163)	.00332	.00318	.09349	.10472
Tier 3	.01034	(.00078)	(.01451)	.01130	.00027	.00000	(.00163)	.00332	.00318	.09349	.10472
Tier 4	.01034	(.00078)	(.01451)	.01130	.00027	.00000	(.00163)	.00332	.00318	.09349	.10472
Tier 5	.01034	(.00078)	(.01451)	.01130	.00027	.00000	(.00163)	.00332	.00318	.09349	.10472
Off-Peak											
Baseline (Tier 1)	.01034	(.00078)	(.01451)	.01130	.00027	.00000	(.00163)	.00332	.00318	.06843	.07966
Tier 2	.01034	(.00078)	(.01451)	.01130	.00027	.00000	(.00163)	.00332	.00318	.06843	.07966
Tier 3	.01034	(.00078)	(.01451)	.01130	.00027	.00000	(.00163)	.00332	.00318	.06843	.07966
Tier 4	.01034	(.00078)	(.01451)	.01130	.00027	.00000	(.00163)	.00332	.00318	.06843	.07966
Tier 5	.01034	(.00078)	(.01451)	.01130	.00027	.00000	(.00163)	.00332	.00318	.06843	.07966
Baseline Credit (per kWh of baseline use)	-	-	.01559	-	-	-	-	-	-	-	.01559
METER CHARGE EL-7 (\$/meter/day)											
	-	-	-	-	-	-	-	-	-	-	(N/A)
MINIMUM CHARGE											
(\$/meter/day)	.00000	.00000	.12990	.00469	.00011	-	-	-	-	-	.14784
(\$/kWh)	.01008	-	-	-	-	.00000	(.00163)	.00332	.00318	-	-
TRA (\$/kWh)											
	(.00026)	-	-	-	-	-	-	-	-	-	-
DACRS DWR Bond Charge											
											.00000
DACRS Power Charge Indifference Adjustment											
											(.00328)
DACRS Ongoing CTC											
											.00332
DACRS Energy Cost Recovery Amount											
											.00318

PACIFIC GAS AND ELECTRIC COMPANY
5/1/08 Rate Change

EL-A7

	Trans	RS	Distr	PPP	ND	FTA	RRBMA	CTC	ECRA	Gen	Total
ENERGY CHARGE (\$/kWh)											
Summer											
Peak											
Baseline (Tier 1)	.01034	(.00078)	(.02280)	.01130	.00027	.00000	(.00163)	.00332	.00318	.30966	.31260
Tier 2	.01034	(.00078)	(.02280)	.01130	.00027	.00000	(.00163)	.00332	.00318	.30966	.31260
Tier 3	.01034	(.00078)	(.02280)	.01130	.00027	.00000	(.00163)	.00332	.00318	.30966	.31260
Tier 4	.01034	(.00078)	(.02280)	.01130	.00027	.00000	(.00163)	.00332	.00318	.30966	.31260
Tier 5	.01034	(.00078)	(.02280)	.01130	.00027	.00000	(.00163)	.00332	.00318	.30966	.31260
Off-Peak											
Baseline (Tier 1)	.01034	(.00078)	(.02280)	.01130	.00027	.00000	(.00163)	.00332	.00318	.06954	.07248
Tier 2	.01034	(.00078)	(.02280)	.01130	.00027	.00000	(.00163)	.00332	.00318	.06954	.07248
Tier 3	.01034	(.00078)	(.02280)	.01130	.00027	.00000	(.00163)	.00332	.00318	.06954	.07248
Tier 4	.01034	(.00078)	(.02280)	.01130	.00027	.00000	(.00163)	.00332	.00318	.06954	.07248
Tier 5	.01034	(.00078)	(.02280)	.01130	.00027	.00000	(.00163)	.00332	.00318	.06954	.07248
Baseline Credit (per kWh of baseline use)	-	-	.01559	-	-	-	-	-	-	-	.01559
Winter											
Peak											
Baseline (Tier 1)	.01034	(.00078)	(.02280)	.01130	.00027	.00000	(.00163)	.00332	.00318	.10099	.10393
Tier 2	.01034	(.00078)	(.02280)	.01130	.00027	.00000	(.00163)	.00332	.00318	.10099	.10393
Tier 3	.01034	(.00078)	(.02280)	.01130	.00027	.00000	(.00163)	.00332	.00318	.10099	.10393
Tier 4	.01034	(.00078)	(.02280)	.01130	.00027	.00000	(.00163)	.00332	.00318	.10099	.10393
Tier 5	.01034	(.00078)	(.02280)	.01130	.00027	.00000	(.00163)	.00332	.00318	.10099	.10393
Off-Peak											
Baseline (Tier 1)	.01034	(.00078)	(.02280)	.01130	.00027	.00000	(.00163)	.00332	.00318	.07680	.07974
Tier 2	.01034	(.00078)	(.02280)	.01130	.00027	.00000	(.00163)	.00332	.00318	.07680	.07974
Tier 3	.01034	(.00078)	(.02280)	.01130	.00027	.00000	(.00163)	.00332	.00318	.07680	.07974
Tier 4	.01034	(.00078)	(.02280)	.01130	.00027	.00000	(.00163)	.00332	.00318	.07680	.07974
Tier 5	.01034	(.00078)	(.02280)	.01130	.00027	.00000	(.00163)	.00332	.00318	.07680	.07974
Baseline Credit (per kWh of baseline use)	-	-	.01559	-	-	-	-	-	-	-	.01559
METER CHARGE RATE Y (\$/meter/day)	-	-	-	-	-	-	-	-	-	-	(N/A)
MINIMUM CHARGE											
(\$/meter/day)	.00000	.00000	.12990	.00469	.00011	-	-	-	-	-	.14784
(\$/kWh)	.01008	-	-	-	-	.00000	(.00163)	.00332	.00318	-	-
TRA (\$/kWh)	(.00026)	-	-	-	-	-	-	-	-	-	-
DACRS DWR Bond Charge											.00000
DACRS Power Charge Indifference Adjustment											(.00328)
DACRS Ongoing CTC											.00332
DACRS Energy Cost Recovery Amount											.00318

PACIFIC GAS AND ELECTRIC COMPANY
5/1/08 Rate Change

EL-8

	Trans	RS	Distr	PPP	ND	FTA	RRBMA	CTC	ECRA	Gen	Total
ENERGY CHARGE (\$/kWh)											
Summer											
Baseline (Tier 1)	.01034	(.00078)	(.08810)	.00693	.00027	.00000	(.00163)	.00332	.00318	.15297	.08624
Tier 2	.01034	(.00078)	(.08810)	.00693	.00027	.00000	(.00163)	.00332	.00318	.15297	.08624
Tier 3	.01034	(.00078)	(.08810)	.00693	.00027	.00000	(.00163)	.00332	.00318	.15297	.08624
Tier 4	.01034	(.00078)	(.08810)	.00693	.00027	.00000	(.00163)	.00332	.00318	.15297	.08624
Tier 5	.01034	(.00078)	(.08810)	.00693	.00027	.00000	(.00163)	.00332	.00318	.15297	.08624
Winter											
Baseline (Tier 1)	.01034	(.00078)	(.08810)	.00693	.00027	.00000	(.00163)	.00332	.00318	.11907	.05234
Tier 2	.01034	(.00078)	(.08810)	.00693	.00027	.00000	(.00163)	.00332	.00318	.11907	.05234
Tier 3	.01034	(.00078)	(.08810)	.00693	.00027	.00000	(.00163)	.00332	.00318	.11907	.05234
Tier 4	.01034	(.00078)	(.08810)	.00693	.00027	.00000	(.00163)	.00332	.00318	.11907	.05234
Tier 5	.01034	(.00078)	(.08810)	.00693	.00027	.00000	(.00163)	.00332	.00318	.11907	.05234
CUSTOMER CHARGE (\$/meter/day)	-	-	.32927	-	-	-	-	-	-	-	.32927
TRA (\$/kWh)	(.00026)	-	-	-	-	-	-	-	-	-	-
DACRS DWR Bond Charge											.00000
DACRS Power Charge Indifference Adjustment											(.00328)
DACRS Ongoing CTC											.00332
DACRS Energy Cost Recovery Amount											.00318

PACIFIC GAS AND ELECTRIC COMPANY
5/1/08 Rate Change

EL-6

	Trans	RS	Distr	PPP	ND	FTA	RRBMA	CTC	ECRA	Gen	Total
ENERGY CHARGE (\$/kWh)											
Summer											
Peak											
Baseline (Tier 1)	.01034	(.00078)	(.01507)	.00609	.00027	.00000	(.00163)	.00332	.00318	.20230	.20776
Tier 2	.01034	(.00078)	(.01507)	.00609	.00027	.00000	(.00163)	.00332	.00318	.21477	.22023
Tier 3	.01034	(.00078)	(.01507)	.00609	.00027	.00000	(.00163)	.00332	.00318	.21477	.22023
Tier 4	.01034	(.00078)	(.01507)	.00609	.00027	.00000	(.00163)	.00332	.00318	.21477	.22023
Tier 5	.01034	(.00078)	(.01507)	.00609	.00027	.00000	(.00163)	.00332	.00318	.21477	.22023
Part-Peak											
Baseline (Tier 1)	.01034	(.00078)	(.01507)	.00609	.00027	.00000	(.00163)	.00332	.00318	.09677	.10223
Tier 2	.01034	(.00078)	(.01507)	.00609	.00027	.00000	(.00163)	.00332	.00318	.10924	.11470
Tier 3	.01034	(.00078)	(.01507)	.00609	.00027	.00000	(.00163)	.00332	.00318	.10924	.11470
Tier 4	.01034	(.00078)	(.01507)	.00609	.00027	.00000	(.00163)	.00332	.00318	.10924	.11470
Tier 5	.01034	(.00078)	(.01507)	.00609	.00027	.00000	(.00163)	.00332	.00318	.10924	.11470
Off-Peak											
Baseline (Tier 1)	.01034	(.00078)	(.01507)	.00609	.00027	.00000	(.00163)	.00332	.00318	.05418	.05964
Tier 2	.01034	(.00078)	(.01507)	.00609	.00027	.00000	(.00163)	.00332	.00318	.06665	.07211
Tier 3	.01034	(.00078)	(.01507)	.00609	.00027	.00000	(.00163)	.00332	.00318	.06665	.07211
Tier 4	.01034	(.00078)	(.01507)	.00609	.00027	.00000	(.00163)	.00332	.00318	.06665	.07211
Tier 5	.01034	(.00078)	(.01507)	.00609	.00027	.00000	(.00163)	.00332	.00318	.06665	.07211
Winter											
Part-Peak											
Baseline (Tier 1)	.01034	(.00078)	(.01507)	.00609	.00027	.00000	(.00163)	.00332	.00318	.06536	.07082
Tier 2	.01034	(.00078)	(.01507)	.00609	.00027	.00000	(.00163)	.00332	.00318	.07783	.08329
Tier 3	.01034	(.00078)	(.01507)	.00609	.00027	.00000	(.00163)	.00332	.00318	.07783	.08329
Tier 4	.01034	(.00078)	(.01507)	.00609	.00027	.00000	(.00163)	.00332	.00318	.07783	.08329
Tier 5	.01034	(.00078)	(.01507)	.00609	.00027	.00000	(.00163)	.00332	.00318	.07783	.08329
Off-Peak											
Baseline (Tier 1)	.01034	(.00078)	(.01507)	.00609	.00027	.00000	(.00163)	.00332	.00318	.05703	.06249
Tier 2	.01034	(.00078)	(.01507)	.00609	.00027	.00000	(.00163)	.00332	.00318	.06950	.07496
Tier 3	.01034	(.00078)	(.01507)	.00609	.00027	.00000	(.00163)	.00332	.00318	.06950	.07496
Tier 4	.01034	(.00078)	(.01507)	.00609	.00027	.00000	(.00163)	.00332	.00318	.06950	.07496
Tier 5	.01034	(.00078)	(.01507)	.00609	.00027	.00000	(.00163)	.00332	.00318	.06950	.07496
METER CHARGE (\$/meter/day)											
	-	-	.20238	-	-	-	-	-	-	-	.20238
MINIMUM CHARGE											
(\$/meter/day)	.00000	.00000	.08969	.00264	.00012	-	-	-	-	-	.11828
(\$/kWh)	.01008					.00000	(.00163)	.00332	.00318		
TRA (\$/kWh)											
	(.00026)	-	-	-	-	-	-	-	-	-	
DACRS DWR Bond Charge											
											.00000
DACRS Power Charge Indifference Adjustment											
											(.00328)
DACRS Ongoing CTC											
											.00332
DACRS Energy Cost Recovery Amount											
											.00318

PACIFIC GAS AND ELECTRIC COMPANY
5/1/08 Rate Change

A-1

	Trans	RS	Distr	PPP	ND	FTA	RRBMA	DWR Bond	CTC	ECRA	Gen	Total
ENERGY CHARGE (\$/kWh)												
Summer	.00913	(.00069)	.05459	.01221	.00027	.00000	(.00169)	.00477	.00332	.00318	.09680	.18161
Winter	.00913	(.00069)	.03640	.01221	.00027	.00000	(.00169)	.00477	.00332	.00318	.06226	.12888
CUSTOMER CHARGE (\$/meter/day)												
Single-phase	-	-	.29569	-	-	-	-	-	-	-	-	.29569
Polyphase	-	-	.44353	-	-	-	-	-	-	-	-	.44353
TRA (\$/kWh)	(.00028)	-	-	-	-	-	-	-	-	-	-	
DACRS DWR Bond Charge												.00477
DACRS Power Charge Indifference Adjustment												(.00328)
DACRS Ongoing CTC												.00332
DACRS Energy Cost Recovery Amount												.00318

A-6

	Trans	RS	Distr	PPP	ND	FTA	RRBMA	DWR Bond	CTC	ECRA	Gen	Total
ENERGY CHARGE (\$/kWh)												
Summer												
Peak	.00913	(.00069)	.12926	.01065	.00027	.00000	(.00169)	.00477	.00332	.00318	.20748	.36540
Part-Peak	.00913	(.00069)	.05170	.01065	.00027	.00000	(.00169)	.00477	.00332	.00318	.09084	.17120
Off-Peak	.00913	(.00069)	.02585	.01065	.00027	.00000	(.00169)	.00477	.00332	.00318	.05517	.10968
Winter												
Part-Peak	.00913	(.00069)	.04240	.01065	.00027	.00000	(.00169)	.00477	.00332	.00318	.06110	.13216
Off-Peak	.00913	(.00069)	.02827	.01065	.00027	.00000	(.00169)	.00477	.00332	.00318	.05210	.10903
METER CHARGE (\$/meter/day)												
Rate A-6	-	-	.20107	-	-	-	-	-	-	-	-	.20107
Rate W	-	-	.05914	-	-	-	-	-	-	-	-	.05914
Rate X	-	-	.20107	-	-	-	-	-	-	-	-	.20107
CUSTOMER CHARGE (\$/meter/day)												
Single-phase	-	-	.29569	-	-	-	-	-	-	-	-	.29569
Polyphase	-	-	.44353	-	-	-	-	-	-	-	-	.44353
OPTIONAL METER DATA												
ACCESS CHARGE (\$/meter/day)	-	-	.98563	-	-	-	-	-	-	-	-	.98563
TRA (\$/kWh)	(.00028)	-	-	-	-	-	-	-	-	-	-	
DACRS DWR Bond Charge												.00477
DACRS Power Charge Indifference Adjustment												(.00328)
DACRS Ongoing CTC												.00332
DACRS Energy Cost Recovery Amount												.00318

PACIFIC GAS AND ELECTRIC COMPANY
5/1/08 Rate Change

A-10 FTA

	Trans	RS	Distr	PPP	ND	FTA	RRBMA	DWR Bond	CTC	ECRA	Gen	Total
DEMAND CHARGE (\$/kW)												
Transmission												
Summer	2.97	(.22)	.30	-	-	-	-	-	-	-	3.11	6.16
Winter	2.97	(.22)	.18	-	-	-	-	-	-	-	.00	2.93
Primary												
Summer	2.97	(.22)	2.78	-	-	-	-	-	-	-	2.77	8.30
Winter	2.97	(.22)	1.84	-	-	-	-	-	-	-	.00	4.59
Secondary												
Summer	2.97	(.22)	3.38	-	-	-	-	-	-	-	2.67	8.80
Winter	2.97	(.22)	2.25	-	-	-	-	-	-	-	.00	5.00
ENERGY CHARGE (\$/kWh)												
Transmission												
Summer	-	-	.00129	.01012	.00027	.00000	(.00169)	.00477	.00319	.00318	.07842	.09925
Winter	-	-	.00087	.01012	.00027	.00000	(.00169)	.00477	.00319	.00318	.05574	.07615
Primary												
Summer	-	-	.01348	.01056	.00027	.00000	(.00169)	.00477	.00319	.00318	.08035	.11381
Winter	-	-	.00899	.01056	.00027	.00000	(.00169)	.00477	.00319	.00318	.05708	.08605
Secondary												
Summer	-	-	.01664	.01084	.00027	.00000	(.00169)	.00477	.00319	.00318	.08277	.11967
Winter	-	-	.01109	.01084	.00027	.00000	(.00169)	.00477	.00319	.00318	.05923	.09058
CUSTOMER CHARGE (\$/meter/day)	-	-	3.94251	-	-	-	-	-	-	-	-	3.94251
OPTIONAL METER DATA												
ACCESS CHARGE (\$/meter/day)	-	-	.98563	-	-	-	-	-	-	-	-	.98563
TRA (\$/kWh)	(.00030)	-	-	-	-	-	-	-	-	-	-	
DACRS DWR Bond Charge												.00477
DACRS Power Charge Indifference Adjustment												(.00315)
DACRS Ongoing CTC												.00319
DACRS Energy Cost Recovery Amount												.00318

PACIFIC GAS AND ELECTRIC COMPANY
5/1/08 Rate Change

A-10 non-FTA

	Trans	RS	Distr	PPP	ND	DWR Bond	CTC	ECRA	Gen	Total
DEMAND CHARGE (\$/kW)										
Transmission										
Summer	2.97	(.22)	.30	-	-	-	-	-	3.11	6.16
Winter	2.97	(.22)	.18	-	-	-	-	-	.00	2.93
Primary										
Summer	2.97	(.22)	2.78	-	-	-	-	-	2.77	8.30
Winter	2.97	(.22)	1.84	-	-	-	-	-	.00	4.59
Secondary										
Summer	2.97	(.22)	3.38	-	-	-	-	-	2.67	8.80
Winter	2.97	(.22)	2.25	-	-	-	-	-	.00	5.00
ENERGY CHARGE (\$/kWh)										
Transmission										
Summer	-	-	.00129	.01012	.00027	.00477	.00319	.00318	.07842	.10094
Winter	-	-	.00087	.01012	.00027	.00477	.00319	.00318	.05574	.07784
Primary										
Summer	-	-	.01348	.01056	.00027	.00477	.00319	.00318	.08035	.11550
Winter	-	-	.00899	.01056	.00027	.00477	.00319	.00318	.05708	.08774
Secondary										
Summer	-	-	.01664	.01084	.00027	.00477	.00319	.00318	.08277	.12136
Winter	-	-	.01109	.01084	.00027	.00477	.00319	.00318	.05923	.09227
CUSTOMER CHARGE (\$/meter/day)	-	-	3.94251	-	-	-	-	-	-	3.94251
OPTIONAL METER DATA										
ACCESS CHARGE (\$/meter/day)	-	-	.98563	-	-	-	-	-	-	.98563
TRA (\$/kWh)	(.00030)	-	-	-	-	-	-	-	-	
DACRS DWR Bond Charge										.00477
DACRS Power Charge Indifference Adjustment										(.00315)
DACRS Ongoing CTC										.00319
DACRS Energy Cost Recovery Amount										.00318

PACIFIC GAS AND ELECTRIC COMPANY
5/1/08 Rate Change

A-10 TOU FTA

	Trans	RS	Distr	PPP	ND	FTA	RRBMA	DWR Bond	CTC	ECRA	Gen	Total
DEMAND CHARGE (\$/kW)												
Transmission												
Summer	2.97	(.22)	.30	-	-	-	-	-	-	-	3.11	6.16
Winter	2.97	(.22)	.18	-	-	-	-	-	-	-	.00	2.93
Primary												
Summer	2.97	(.22)	2.78	-	-	-	-	-	-	-	2.77	8.30
Winter	2.97	(.22)	1.84	-	-	-	-	-	-	-	.00	4.59
Secondary												
Summer	2.97	(.22)	3.38	-	-	-	-	-	-	-	2.67	8.80
Winter	2.97	(.22)	2.25	-	-	-	-	-	-	-	.00	5.00
ENERGY CHARGE (\$/kWh)												
Transmission												
Summer												
Peak	-	-	.00129	.01012	.00027	.00000	(.00169)	.00477	.00319	.00318	.09554	.11637
Part-Peak	-	-	.00129	.01012	.00027	.00000	(.00169)	.00477	.00319	.00318	.07869	.09952
Off-Peak	-	-	.00129	.01012	.00027	.00000	(.00169)	.00477	.00319	.00318	.06865	.08948
Winter												
Part-Peak	-	-	.00087	.01012	.00027	.00000	(.00169)	.00477	.00319	.00318	.05928	.07969
Off-Peak	-	-	.00087	.01012	.00027	.00000	(.00169)	.00477	.00319	.00318	.05234	.07275
Primary												
Summer												
Peak	-	-	.01348	.01056	.00027	.00000	(.00169)	.00477	.00319	.00318	.09826	.13172
Part-Peak	-	-	.01348	.01056	.00027	.00000	(.00169)	.00477	.00319	.00318	.08084	.11430
Off-Peak	-	-	.01348	.01056	.00027	.00000	(.00169)	.00477	.00319	.00318	.07002	.10348
Winter												
Part-Peak	-	-	.00899	.01056	.00027	.00000	(.00169)	.00477	.00319	.00318	.06081	.08978
Off-Peak	-	-	.00899	.01056	.00027	.00000	(.00169)	.00477	.00319	.00318	.05347	.08244
Secondary												
Summer												
Peak	-	-	.01664	.01084	.00027	.00000	(.00169)	.00477	.00319	.00318	.10262	.13952
Part-Peak	-	-	.01664	.01084	.00027	.00000	(.00169)	.00477	.00319	.00318	.08303	.11993
Off-Peak	-	-	.01664	.01084	.00027	.00000	(.00169)	.00477	.00319	.00318	.07137	.10827
Winter												
Part-Peak	-	-	.01109	.01084	.00027	.00000	(.00169)	.00477	.00319	.00318	.06395	.09530
Off-Peak	-	-	.01109	.01084	.00027	.00000	(.00169)	.00477	.00319	.00318	.05460	.08595
CUSTOMER CHARGE (\$/meter/day)	-	-	3.94251	-	-	-	-	-	-	-	-	3.94251
OPTIONAL METER DATA												
ACCESS CHARGE (\$/meter/day)	-	-	.98563	-	-	-	-	-	-	-	-	.98563
TRA (\$/kWh)	(.00030)	-	-	-	-	-	-	-	-	-	-	
DACRS DWR Bond Charge												.00477
DACRS Power Charge Indifference Adjustment												(.00315)
DACRS Ongoing CTC												.00319
DACRS Energy Cost Recovery Amount												.00318

PACIFIC GAS AND ELECTRIC COMPANY
5/1/08 Rate Change

A-10 TOU non-FTA

	Trans	RS	Distr	PPP	ND	DWR Bond	CTC	ECRA	Gen	Total
DEMAND CHARGE (\$/kW)										
Transmission										
Summer	2.97	(.22)	.30	-	-	-	-	-	3.11	6.16
Winter	2.97	(.22)	.18	-	-	-	-	-	.00	2.93
Primary										
Summer	2.97	(.22)	2.78	-	-	-	-	-	2.77	8.30
Winter	2.97	(.22)	1.84	-	-	-	-	-	.00	4.59
Secondary										
Summer	2.97	(.22)	3.38	-	-	-	-	-	2.67	8.80
Winter	2.97	(.22)	2.25	-	-	-	-	-	.00	5.00
ENERGY CHARGE (\$/kWh)										
Transmission										
Summer										
Peak	-	-	.00129	.01012	.00027	.00477	.00319	.00318	.09554	.11806
Part-Peak	-	-	.00129	.01012	.00027	.00477	.00319	.00318	.07869	.10121
Off-Peak	-	-	.00129	.01012	.00027	.00477	.00319	.00318	.06865	.09117
Winter										
Part-Peak	-	-	.00087	.01012	.00027	.00477	.00319	.00318	.05928	.08138
Off-Peak	-	-	.00087	.01012	.00027	.00477	.00319	.00318	.05234	.07444
Primary										
Summer										
Peak	-	-	.01348	.01056	.00027	.00477	.00319	.00318	.09826	.13341
Part-Peak	-	-	.01348	.01056	.00027	.00477	.00319	.00318	.08084	.11599
Off-Peak	-	-	.01348	.01056	.00027	.00477	.00319	.00318	.07002	.10517
Winter										
Part-Peak	-	-	.00899	.01056	.00027	.00477	.00319	.00318	.06081	.09147
Off-Peak	-	-	.00899	.01056	.00027	.00477	.00319	.00318	.05347	.08413
Secondary										
Summer										
Peak	-	-	.01664	.01084	.00027	.00477	.00319	.00318	.10262	.14121
Part-Peak	-	-	.01664	.01084	.00027	.00477	.00319	.00318	.08303	.12162
Off-Peak	-	-	.01664	.01084	.00027	.00477	.00319	.00318	.07137	.10996
Winter										
Part-Peak	-	-	.01109	.01084	.00027	.00477	.00319	.00318	.06395	.09699
Off-Peak	-	-	.01109	.01084	.00027	.00477	.00319	.00318	.05460	.08764
CUSTOMER CHARGE (\$/meter/day)	-	-	3.94251	-	-	-	-	-	-	3.94251
OPTIONAL METER DATA										
ACCESS CHARGE (\$/meter/day)	-	-	.98563	-	-	-	-	-	-	.98563
TRA (\$/kWh)	(.00030)	-	-	-	-	-	-	-	-	-
DACRS DWR Bond Charge										.00477
DACRS Power Charge Indifference Adjustment										(.00315)
DACRS Ongoing CTC										.00319
DACRS Energy Cost Recovery Amount										.00318

PACIFIC GAS AND ELECTRIC COMPANY
5/1/08 Rate Change

A-15

	Trans	RS	Distr	PPP	ND	DWR Bond	CTC	ECRA	Gen	Total
ENERGY CHARGE (\$/kWh)										
Summer	.00913	(.00069)	.05459	.01221	.00027	.00477	.00332	.00318	.09680	.18330
Winter	.00913	(.00069)	.03640	.01221	.00027	.00477	.00332	.00318	.06226	.13057
CUSTOMER CHARGE (\$/meter/day)	-	-	.29569	-	-	-	-	-	-	.29569
FACILITY CHARGE (\$/meter/day)	-	-	.65708	-	-	-	-	-	-	.65708
TRA (\$/kWh)	(.00028)	-	-	-	-	-	-	-	-	
DACRS DWR Bond Charge										.00477
DACRS Power Charge Indifference Adjustment										(.00328)
DACRS Ongoing CTC										.00332
DACRS Energy Cost Recovery Amount										.00318

PACIFIC GAS AND ELECTRIC COMPANY
5/1/08 Rate Change

**E-19 Secondary FTA
FIRM**

	Trans	RS	Distr	PPP	ND	FTA	RRBMA	DWR Bond	CTC	ECRA	Gen	Total
DEMAND CHARGES (\$/kW)												
Summer												
Peak	-	-	3.47	-	-	-	-	-	-	-	7.94	11.41
Part-Peak	-	-	.92	-	-	-	-	-	-	-	1.89	2.61
Maximum	2.97	(.22)	4.14	-	-	-	-	-	-	-	.00	6.89
Winter												
Part-Peak	-	-	1.00	-	-	-	-	-	-	-	.00	1.00
Maximum	2.97	(.22)	4.14	-	-	-	-	-	-	-	.00	6.89
ENERGY CHARGES (\$/kWh)												
Summer												
Peak	-	-	.01148	.01022	.00027	.00000	(.00169)	.00477	.00260	.00318	.09998	.13051
Part-Peak	-	-	.00459	.01022	.00027	.00000	(.00169)	.00477	.00260	.00318	.06565	.08929
Off-Peak	-	-	.00229	.01022	.00027	.00000	(.00169)	.00477	.00260	.00318	.05112	.07246
Winter												
Part-Peak	-	-	.00391	.01022	.00027	.00000	(.00169)	.00477	.00260	.00318	.05653	.07949
Off-Peak	-	-	.00261	.01022	.00027	.00000	(.00169)	.00477	.00260	.00318	.04832	.06998
AVERAGE RATE LIMITER - Summer (\$/kWh)	-	-	-	-	-	-	-	-	-	-	-	.20683
POWER FACTOR ADJ RATE (\$/kWh/%)	-	-	.00005	-	-	-	-	-	-	-	-	.00005
CUSTOMER CHARGE (\$/meter/day)												
Rate V	-	-	4.11992	-	-	-	-	-	-	-	-	4.11992
Rate W	-	-	3.97799	-	-	-	-	-	-	-	-	3.97799
Rate X	-	-	4.11992	-	-	-	-	-	-	-	-	4.11992
OPTIONAL METER DATA												
ACCESS CHARGE (\$/meter/day)	-	-	.98563	-	-	-	-	-	-	-	-	.98563
TRA (\$/kWh)	(.00030)	-	-	-	-	-	-	-	-	-	-	
DACRS DWR Bond Charge												.00477
DACRS Power Charge Indifference Adjustment												(.00256)
DACRS Ongoing CTC												.00260
DACRS Energy Cost Recovery Amount												.00318

PACIFIC GAS AND ELECTRIC COMPANY
5/1/08 Rate Change

**E-19 Secondary Non-FTA
FIRM**

	Trans	RS	Distr	PPP	ND	DWR Bond	CTC	ECRA	Gen	Total
DEMAND CHARGES (\$/kW)										
Summer										
Peak	-	-	3.47	-	-	-	-	-	7.94	11.41
Part-Peak	-	-	.92	-	-	-	-	-	1.69	2.61
Maximum	2.97	(.22)	4.14	-	-	-	-	-	.00	6.89
Winter										
Part-Peak	-	-	1.00	-	-	-	-	-	.00	1.00
Maximum	2.97	(.22)	4.14	-	-	-	-	-	.00	6.89
ENERGY CHARGES (\$/kWh)										
Summer										
Peak	-	-	.01148	.01022	.00027	.00477	.00260	.00318	.09998	.13220
Part-Peak	-	-	.00459	.01022	.00027	.00477	.00260	.00318	.06565	.09098
Off-Peak	-	-	.00229	.01022	.00027	.00477	.00260	.00318	.05112	.07415
Winter										
Part-Peak	-	-	.00391	.01022	.00027	.00477	.00260	.00318	.05653	.08118
Off-Peak	-	-	.00261	.01022	.00027	.00477	.00260	.00318	.04832	.07167
AVERAGE RATE LIMITER - Summer (\$/kWh)	-	-	-	-	-	-	-	-	-	.20683
POWER FACTOR ADJ RATE (\$/kWh/%)	-	-	.00005	-	-	-	-	-	-	.00005
CUSTOMER CHARGE (\$/meter/day)										
E-19	-	-	13.55236	-	-	-	-	-	-	13.55236
Rate V	-	-	4.11992	-	-	-	-	-	-	4.11992
Rate W	-	-	3.97799	-	-	-	-	-	-	3.97799
Rate X	-	-	4.11992	-	-	-	-	-	-	4.11992
OPTIONAL METER DATA										
ACCESS CHARGE (\$/meter/day)	-	-	.98563	-	-	-	-	-	-	.98563
TRA (\$/kWh)	(.00030)	-	-	-	-	-	-	-	-	
DACRS DWR Bond Charge										.00477
DACRS Power Charge Indifference Adjustment										(.00256)
DACRS Ongoing CTC										.00260
DACRS Energy Cost Recovery Amount										.00318

PACIFIC GAS AND ELECTRIC COMPANY
5/1/08 Rate Change

**E-19 Primary FTA
FIRM**

	Trans	RS	Distr	PPP	ND	FTA	RRBMA	DWR Bond	CTC	ECRA	Gen	Total
DEMAND CHARGES (\$/kW)												
Summer												
Peak	-	-	2.66	-	-	-	-	-	-	-	7.64	10.30
Part-Peak	-	-	.72	-	-	-	-	-	-	-	1.64	2.36
Maximum	2.97	(.22)	3.14	-	-	-	-	-	-	-	.00	5.89
Winter												
Part-Peak	-	-	.75	-	-	-	-	-	-	-	.00	.75
Maximum	2.97	(.22)	3.14	-	-	-	-	-	-	-	.00	5.89
ENERGY CHARGES (\$/kWh)												
Summer												
Peak	-	-	.00920	.00959	.00027	.00000	(.00169)	.00477	.00260	.00318	.10246	.13008
Part-Peak	-	-	.00369	.00959	.00027	.00000	(.00169)	.00477	.00260	.00318	.06535	.08746
Off-Peak	-	-	.00184	.00959	.00027	.00000	(.00169)	.00477	.00260	.00318	.04883	.06909
Winter												
Part-Peak	-	-	.00311	.00959	.00027	.00000	(.00169)	.00477	.00260	.00318	.05360	.07513
Off-Peak	-	-	.00207	.00959	.00027	.00000	(.00169)	.00477	.00260	.00318	.04528	.06577
AVERAGE RATE LIMITER - Summer (\$/kWh)	-	-	-	-	-	-	-	-	-	-	-	.20683
POWER FACTOR ADJ RATE (\$/kWh/%)	-	-	.00005	-	-	-	-	-	-	-	-	.00005
CUSTOMER CHARGE (\$/meter/day)												
Rate V	-	-	4.11992	-	-	-	-	-	-	-	-	4.11992
Rate W	-	-	3.97799	-	-	-	-	-	-	-	-	3.97799
Rate X	-	-	4.11992	-	-	-	-	-	-	-	-	4.11992
OPTIONAL METER DATA												
ACCESS CHARGE (\$/meter/day)	-	-	.98563	-	-	-	-	-	-	-	-	.98563
TRA (\$/kWh)	(.00030)	-	-	-	-	-	-	-	-	-	-	
DACRS DWR Bond Charge												.00477
DACRS Power Charge Indifference Adjustment												(.00256)
DACRS Ongoing CTC												.00260
DACRS Energy Cost Recovery Amount												.00318

PACIFIC GAS AND ELECTRIC COMPANY
5/1/08 Rate Change

**E-19 Primary Non-FTA
FIRM**

	Trans	RS	Distr	PPP	ND	DWR Bond	CTC	ECRA	Gen	Total
DEMAND CHARGES (\$/kW)										
Summer										
Peak	-	-	2.66	-	-	-	-	-	7.64	10.30
Part-Peak	-	-	.72	-	-	-	-	-	1.64	2.36
Maximum	2.97	(.22)	3.14	-	-	-	-	-	.00	5.89
Winter										
Part-Peak	-	-	.75	-	-	-	-	-	.00	.75
Maximum	2.97	(.22)	3.14	-	-	-	-	-	.00	5.89
ENERGY CHARGES (\$/kWh)										
Summer										
Peak	-	-	.00920	.00959	.00027	.00477	.00260	.00318	.10246	.13177
Part-Peak	-	-	.00369	.00959	.00027	.00477	.00260	.00318	.06535	.08915
Off-Peak	-	-	.00184	.00959	.00027	.00477	.00260	.00318	.04883	.07078
Winter										
Part-Peak	-	-	.00311	.00959	.00027	.00477	.00260	.00318	.05360	.07682
Off-Peak	-	-	.00207	.00959	.00027	.00477	.00260	.00318	.04528	.06746
AVERAGE RATE LIMITER - Summer (\$/kWh)	-	-	-	-	-	-	-	-	-	.20683
POWER FACTOR ADJ RATE (\$/kWh/%)	-	-	.00005	-	-	-	-	-	-	.00005
CUSTOMER CHARGE (\$/meter/day)										
E-19	-	-	19.71253	-	-	-	-	-	-	19.71253
Rate V	-	-	4.11992	-	-	-	-	-	-	4.11992
Rate W	-	-	3.97799	-	-	-	-	-	-	3.97799
Rate X	-	-	4.11992	-	-	-	-	-	-	4.11992
OPTIONAL METER DATA										
ACCESS CHARGE (\$/meter/day)	-	-	.98563	-	-	-	-	-	-	.98563
TRA (\$/kWh)	(.00030)	-	-	-	-	-	-	-	-	
DACRS DWR Bond Charge										.00477
DACRS Power Charge Indifference Adjustment										(.00256)
DACRS Ongoing CTC										.00260
DACRS Energy Cost Recovery Amount										.00318

PACIFIC GAS AND ELECTRIC COMPANY
5/1/08 Rate Change

**E-19 Transmission FTA
Firm**

	Trans	RS	Distr	PPP	ND	FTA	RRBMA	DWR Bond	CTC	ECRA	Gen	Total
DEMAND CHARGES (\$/kW)												
Summer												
Peak	-	-	-	-	-	-	-	-	-	-	7.95	7.95
Part-Peak	-	-	-	-	-	-	-	-	-	-	1.80	1.80
Maximum	2.97	(.22)	1.22	-	-	-	-	-	-	-	.00	3.97
Winter												
Part-Peak	-	-	-	-	-	-	-	-	-	-	.00	.00
Maximum	2.97	(.22)	1.22	-	-	-	-	-	-	-	.00	3.97
ENERGY CHARGES (\$/kWh)												
Summer												
Peak	-	-	.00000	.00962	.00027	.00000	(.00169)	.00477	.00260	.00318	.07756	.09601
Part-Peak	-	-	.00000	.00962	.00027	.00000	(.00169)	.00477	.00260	.00318	.05842	.07687
Off-Peak	-	-	.00000	.00962	.00027	.00000	(.00169)	.00477	.00260	.00318	.04699	.06544
Winter												
Part-Peak	-	-	.00000	.00962	.00027	.00000	(.00169)	.00477	.00260	.00318	.05148	.06993
Off-Peak	-	-	.00000	.00962	.00027	.00000	(.00169)	.00477	.00260	.00318	.04359	.06204
AVERAGE RATE LIMITER - Summer (\$/kWh)	-	-	-	-	-	-	-	-	-	-	-	-
POWER FACTOR ADJ RATE (\$/kWh/%)	-	-	.00005	-	-	-	-	-	-	-	-	.00005
CUSTOMER CHARGE (\$/meter/day)												
Rate V	-	-	4.11992	-	-	-	-	-	-	-	-	4.11992
Rate W	-	-	3.97799	-	-	-	-	-	-	-	-	3.97799
Rate X	-	-	4.11992	-	-	-	-	-	-	-	-	4.11992
OPTIONAL METER DATA												
ACCESS CHARGE (\$/meter/day)	-	-	.98563	-	-	-	-	-	-	-	-	.98563
TRA (\$/kWh)	(.00030)	-	-	-	-	-	-	-	-	-	-	-
DACRS DWR Bond Charge												.00477
DACRS Power Charge Indifference Adjustment												(.00256)
DACRS Ongoing CTC												.00260
DACRS Energy Cost Recovery Amount												.00318

PACIFIC GAS AND ELECTRIC COMPANY
5/1/08 Rate Change

E-19 Transmission Non-FTA Firm

	Trans	RS	Distr	PPP	ND	DWR Bond	CTC	ECRA	Gen	Total
DEMAND CHARGES (\$/kW)										
Summer										
Peak	-	-	-	-	-	-	-	-	7.95	7.95
Part-Peak	-	-	-	-	-	-	-	-	1.80	1.80
Maximum	2.97	(.22)	1.22	-	-	-	-	-	.00	3.97
Winter										
Part-Peak	-	-	-	-	-	-	-	-	.00	.00
Maximum	2.97	(.22)	1.22	-	-	-	-	-	.00	3.97
ENERGY CHARGES (\$/kWh)										
Summer										
Peak	-	-	.00000	.00962	.00027	.00477	.00260	.00318	.07756	.09770
Part-Peak	-	-	.00000	.00962	.00027	.00477	.00260	.00318	.05842	.07856
Off-Peak	-	-	.00000	.00962	.00027	.00477	.00260	.00318	.04699	.06713
Winter										
Part-Peak	-	-	.00000	.00962	.00027	.00477	.00260	.00318	.05148	.07162
Off-Peak	-	-	.00000	.00962	.00027	.00477	.00260	.00318	.04359	.06373
AVERAGE RATE LIMITER - Summer (\$/kWh)	-	-	-	-	-	-	-	-	-	-
POWER FACTOR ADJ RATE (\$/kWh/%)	-	-	.00005	-	-	-	-	-	-	.00005
CUSTOMER CHARGE (\$/meter/day)										
E-19	-	-	39.42505	-	-	-	-	-	-	39.42505
Rate V	-	-	4.11992	-	-	-	-	-	-	4.11992
Rate W	-	-	3.97799	-	-	-	-	-	-	3.97799
Rate X	-	-	4.11992	-	-	-	-	-	-	4.11992
OPTIONAL METER DATA										
ACCESS CHARGE (\$/meter/day)	-	-	.98563	-	-	-	-	-	-	.98563
TRA (\$/kWh)	(.00030)	-	-	-	-	-	-	-	-	-
DACRS DWR Bond Charge										.00477
DACRS Power Charge Indifference Adjustment										(.00256)
DACRS Ongoing CTC										.00260
DACRS Energy Cost Recovery Amount										.00318

PACIFIC GAS AND ELECTRIC COMPANY
5/1/08 Rate Change

**E-20 Secondary
Firm**

	Trans	RS	Distr	PPP	ND	DWR Bond	CTC	ECRA	Gen	Total
DEMAND CHARGES (\$/kW)										
Summer										
Peak	-	-	3.51	-	-	-	-	-	7.59	11.10
Part-Peak	-	-	.91	-	-	-	-	-	1.56	2.47
Maximum	3.28	(.25)	4.10	-	-	-	-	-	.00	7.13
Winter										
Part-Peak	-	-	1.00	-	-	-	-	-	.00	1.00
Maximum	3.28	(.25)	4.10	-	-	-	-	-	.00	7.13
ENERGY CHARGES (\$/kWh)										
Summer										
Peak	-	-	.01102	.00992	.00027	.00477	.00249	.00318	.09483	.12616
Part-Peak	-	-	.00441	.00992	.00027	.00477	.00249	.00318	.06274	.08746
Off-Peak	-	-	.00220	.00992	.00027	.00477	.00249	.00318	.04900	.07151
Winter										
Part-Peak	-	-	.00379	.00992	.00027	.00477	.00249	.00318	.05420	.07830
Off-Peak	-	-	.00253	.00992	.00027	.00477	.00249	.00318	.04632	.06916
AVERAGE RATE LIMITER - Summer (\$/kWh)	-	-	-	-	-	-	-	-	-	.20175
POWER FACTOR ADJ RATE (\$/kWh)	-	-	.00005	-	-	-	-	-	-	.00005
CUSTOMER CHARGE(\$/meter/day)	-	-	24.64066	-	-	-	-	-	-	24.64066
OPTIONAL METER DATA										
ACCESS CHARGE (\$/meter/day)	-	-	.98563	-	-	-	-	-	-	.98563
TRA (\$/kWh)	(.00032)	-	-	-	-	-	-	-	-	
DACRS DWR Bond Charge										.00477
DACRS Power Charge Indifference Adjustment										(.00245)
DACRS Ongoing CTC										.00249
DACRS Energy Cost Recovery Amount										.00318

PACIFIC GAS AND ELECTRIC COMPANY
5/1/08 Rate Change

**E-20 Primary
Firm**

	Trans	RS	Distr	PPP	ND	DWR Bond	CTC	ECRA	Gen	Total
DEMAND CHARGES (\$/kW)										
Summer										
Peak	-	-	2.29	-	-	-	-	-	8.21	10.50
Part-Peak	-	-	.63	-	-	-	-	-	1.80	2.43
Maximum	3.28	(.25)	2.81	-	-	-	-	-	.00	5.84
Winter										
Part-Peak	-	-	.64	-	-	-	-	-	.00	.64
Maximum	3.28	(.25)	2.81	-	-	-	-	-	.00	5.84
ENERGY CHARGES (\$/kWh)										
Summer										
Peak	-	-	.00737	.00920	.00027	.00477	.00233	.00318	.10219	.12899
Part-Peak	-	-	.00294	.00920	.00027	.00477	.00233	.00318	.06520	.08757
Off-Peak	-	-	.00147	.00920	.00027	.00477	.00233	.00318	.04878	.06968
Winter										
Part-Peak	-	-	.00243	.00920	.00027	.00477	.00233	.00318	.05350	.07536
Off-Peak	-	-	.00162	.00920	.00027	.00477	.00233	.00318	.04526	.06631
AVERAGE RATE LIMITER - Summer (\$/kWh)	-	-	-	-	-	-	-	-	-	.20175
POWER FACTOR ADJ RATE (\$/kWh)	-	-	.00005	-	-	-	-	-	-	.00005
CUSTOMER CHARGE (\$/meter/day)	-	-	32.85421	-	-	-	-	-	-	32.85421
OPTIONAL METER DATA										
ACCESS CHARGE (\$/meter/day)	-	-	.98563	-	-	-	-	-	-	.98563
TRA (\$/kWh)	(.00032)	-	-	-	-	-	-	-	-	
DACRS DWR Bond Charge										.00477
DACRS Power Charge Indifference Adjustment										(.00229)
DACRS Ongoing CTC										.00233
DACRS Energy Cost Recovery Amount										.00318

PACIFIC GAS AND ELECTRIC COMPANY
5/1/08 Rate Change

**E-20 Transmission
Firm**

	Trans	RS	Distr	PPP	ND	DWR Bond	CTC	ECRA	Gen	Total
DEMAND CHARGES (\$/kW)										
Summer										
Peak	-	-	-	-	-	-	-	-	9.64	9.64
Part-Peak	-	-	-	-	-	-	-	-	2.16	2.16
Maximum	3.28	(.25)	.00	-	-	-	-	-	.00	3.03
Winter										
Part-Peak	-	-	-	-	-	-	-	-	.00	.00
Maximum	3.28	(.25)	.00	-	-	-	-	-	.00	3.03
ENERGY CHARGES (\$/kWh)										
Summer										
Peak	-	-	.00000	.00801	.00027	.00477	.00218	.00318	.07253	.09062
Part-Peak	-	-	.00000	.00801	.00027	.00477	.00218	.00318	.05475	.07284
Off-Peak	-	-	.00000	.00801	.00027	.00477	.00218	.00318	.04415	.06224
Winter										
Part-Peak	-	-	.00000	.00801	.00027	.00477	.00218	.00318	.04832	.06641
Off-Peak	-	-	.00000	.00801	.00027	.00477	.00218	.00318	.04099	.05908
AVERAGE RATE LIMITER - Summer (\$/kWh)	-	-	-	-	-	-	-	-	-	-
POWER FACTOR ADJ RATE (\$/kWh)	-	-	.00005	-	-	-	-	-	-	.00005
CUSTOMER CHARGE (\$/meter/day)	-	-	32.61240	-	-	-	-	-	-	32.61240
OPTIONAL METER DATA										
ACCESS CHARGE (\$/meter/day)	-	-	.98563	-	-	-	-	-	-	.98563
TRA (\$/kWh)	(.00032)	-	-	-	-	-	-	-	-	
DACRS DWR Bond Charge										.00477
DACRS Power Charge Indifference Adjustment										(.00214)
DACRS Ongoing CTC										.00218
DACRS Energy Cost Recovery Amount										.00318

PACIFIC GAS AND ELECTRIC COMPANY
5/1/08 Rate Change

E-37

	Trans	RS	Distr	PPP	ND	DWR Bond	CTC	ECRA	Gen	Total
DEMAND CHARGE Rates W and X (\$/kW)										
Summer										
Peak	-	-	2.42	-	-	-	-	-	4.17	6.59
Maximum	-	-	6.19	-	-	-	-	-	3.40	9.59
Winter										
Maximum	-	-	3.43	-	-	-	-	-	.00	3.43
VOLTAGE DISCOUNT (\$/kW of maximum demand)										
Primary										
Summer	-	-	.17	-	-	-	-	-	1.04	1.21
Winter	-	-	.12	-	-	-	-	-	.00	.12
Transmission										
Summer	-	-	5.15	-	-	-	-	-	1.89	7.04
Winter	-	-	2.96	-	-	-	-	-	.00	2.96
ENERGY CHARGE Rates W and X (\$/kWh)										
Summer										
Peak	.00735	(.00056)	.01683	.00939	.00027	.00477	.00305	.00318	.11126	.15522
Off-Peak	.00735	(.00056)	.00000	.00939	.00027	.00477	.00305	.00318	.03846	.06559
Winter										
Part-Peak	.00735	(.00056)	.00000	.00939	.00027	.00477	.00305	.00318	.05406	.08119
Off-Peak	.00735	(.00056)	.00000	.00939	.00027	.00477	.00305	.00318	.03199	.05912
CUSTOMER CHARGE Rates W and X (\$/meter/day)										
	-	-	.98563	-	-	-	-	-	-	.98563
METER CHARGE (\$/meter/day)										
Rate W	-	-	.03943	-	-	-	-	-	-	.03943
Rate X	-	-	.19713	-	-	-	-	-	-	.19713
TRA (\$/kWh)										
	(.00032)	-	-	-	-	-	-	-	-	
DACRS DWR Bond Charge										
										.00477
DACRS Power Charge Indifference Adjustment										
										(.00301)
DACRS Ongoing CTC										
										.00305
DACRS Energy Cost Recovery Amount										
										.00318

PACIFIC GAS AND ELECTRIC COMPANY
5/1/08 Rate Change

LS-1

	Trans	RS	Distr	PPP	ND	DWR Bond	CTC	ECRA	Gen	Total
ENERGY CHARGE (\$/kWh)	.00676	(.00051)	.02406	.00657	.00027	.00477	.00022	.00318	.06776	.11275
TRA (\$/kWh)	(.00033)	-	-	-	-	-	-	-	-	-
DACRS DWR Bond Charge										.00477
DACRS Power Charge Indifference Adjustment										(.00018)
DACRS Ongoing CTC										.00022
DACRS Energy Cost Recovery Amount										.00318

LS-2

	Trans	RS	Distr	PPP	ND	DWR Bond	CTC	ECRA	Gen	Total
ENERGY CHARGE (\$/kWh)	.00676	(.00051)	.02406	.00657	.00027	.00477	.00022	.00318	.06776	.11275
TRA (\$/kWh)	(.00033)	-	-	-	-	-	-	-	-	-
DACRS DWR Bond Charge										.00477
DACRS Power Charge Indifference Adjustment										(.00018)
DACRS Ongoing CTC										.00022
DACRS Energy Cost Recovery Amount										.00318

LS-3

	Trans	RS	Distr	PPP	ND	DWR Bond	CTC	ECRA	Gen	Total
ENERGY CHARGE (\$/kWh)	.00676	(.00051)	.02406	.00657	.00027	.00477	.00022	.00318	.06776	.11275
CUSTOMER CHARGE (\$/meter/day)	-	-	.19713	-	-	-	-	-	-	.19713
TRA (\$/kWh)	(.00033)	-	-	-	-	-	-	-	-	-
DACRS DWR Bond Charge										.00477
DACRS Power Charge Indifference Adjustment										(.00018)
DACRS Ongoing CTC										.00022
DACRS Energy Cost Recovery Amount										.00318

PACIFIC GAS AND ELECTRIC COMPANY
5/1/08 Rate Change

TC-1	Trans	RS	Distr	PPP	ND	DWR Bond	CTC	ECRA	Gen	Total
	ENERGY CHARGE (\$/kWh)									
Summer	.00913	(.00069)	.02897	.00651	.00027	.00477	.00332	.00318	.06410	.11928
Winter	.00913	(.00069)	.02897	.00651	.00027	.00477	.00332	.00318	.06410	.11928
CUSTOMER CHARGE (\$/meter/day)	-	-	.29569	-	-	-	-	-	-	.29569
TRA (\$/kWh)	(.00028)	-	-	-	-	-	-	-	-	
DACRS DWR Bond Charge										.00477
DACRS Power Charge Indifference Adjustment										(.00328)
DACRS Ongoing CTC										.00332
DACRS Energy Cost Recovery Amount										.00318
OL-1										
ENERGY CHARGE (\$/kWh)										
	.00676	(.00051)	.02406	.01186	.00027	.00477	.00022	.00318	.06776	.11804
BASE CHARGE, per lamp per month	-	-	6.465	-	-	-	-	-	-	6.465
TRA (\$/kWh)	(.00033)	-	-	-	-	-	-	-	-	
DACRS DWR Bond Charge										.00477
DACRS Power Charge Indifference Adjustment										(.00018)
DACRS Ongoing CTC										.00022
DACRS Energy Cost Recovery Amount										.00318

PACIFIC GAS AND ELECTRIC COMPANY
5/1/08 Rate Change

Standby Secondary

	Trans	RS	Distr	PPP	ND	DWR Bond	CTC	ECRA	Gen	Total
RESERVATION CHARGE (\$/kW)	.38	(.03)	1.71	-	-	-	-	-	.21	2.27
(per kW per month applied to 85% of the Reservation Capacity)										
ENERGY CHARGE (\$/kWh)										
Summer										
Peak	.01340	(.00101)	.13687	.01284	.00027	.00477	.00079	.00318	.09216	.26335
Part-Peak	.01340	(.00101)	.05474	.01284	.00027	.00477	.00079	.00318	.07242	.16148
Off-Peak	.01340	(.00101)	.02737	.01284	.00027	.00477	.00079	.00318	.06067	.12236
Winter										
Part-Peak	.01340	(.00101)	.04221	.01284	.00027	.00477	.00079	.00318	.06687	.14340
Off-Peak	.01340	(.00101)	.02813	.01284	.00027	.00477	.00079	.00318	.05746	.11991
TRA (\$/kWh)	.00008	-	-	-	-	-	-	-	-	-
POWER FACTOR ADJ RATE (\$/kWh)	-	-	.00005	-	-	-	-	-	-	.00005
MAXIMUM REACTIVE DEMAND CHRG (\$/kVAR)	-	-	.15	-	-	-	-	-	-	.15
DACRS DWR Bond Charge										.00477
DACRS Power Charge Indifference Adjustment										(.00075)
DACRS Ongoing CTC										.00079
DACRS Energy Cost Recovery Amount										.00318

Standby Primary

	Trans	RS	Distr	PPP	ND	DWR Bond	CTC	ECRA	Gen	Total
RESERVATION CHARGE (\$/kW)	.38	(.03)	1.71	-	-	-	-	-	.18	2.24
(per kW per month applied to 85% of the Reservation Capacity)										
ENERGY CHARGE (\$/kWh)										
Summer										
Peak	.01340	(.00101)	.13642	.01367	.00027	.00477	.00079	.00318	.09010	.26167
Part-Peak	.01340	(.00101)	.05456	.01367	.00027	.00477	.00079	.00318	.07212	.16183
Off-Peak	.01340	(.00101)	.02728	.01367	.00027	.00477	.00079	.00318	.06095	.12338
Winter										
Part-Peak	.01340	(.00101)	.04207	.01367	.00027	.00477	.00079	.00318	.06530	.14252
Off-Peak	.01340	(.00101)	.02804	.01367	.00027	.00477	.00079	.00318	.05772	.12091
TRA (\$/kWh)	.00008	-	-	-	-	-	-	-	-	-
POWER FACTOR ADJ RATE (\$/kWh)	-	-	.00005	-	-	-	-	-	-	.00005
MAXIMUM REACTIVE DEMAND CHRG (\$/kVAR)	-	-	.15	-	-	-	-	-	-	.15
DACRS DWR Bond Charge										.00477
DACRS Power Charge Indifference Adjustment										(.00075)
DACRS Ongoing CTC										.00079
DACRS Energy Cost Recovery Amount										.00318

PACIFIC GAS AND ELECTRIC COMPANY
5/1/08 Rate Change

Standby Transmission

	Trans	RS	Distr	PPP	ND	DWR Bond	CTC	ECRA	Gen	Total
RESERVATION CHARGE (\$/kW) (per kW per month applied to 85% of the Reservation Capacity)	.38	(.03)	.18	-	-	-	-	-	.18	.71
ENERGY CHARGE (\$/kWh)										
Summer										
Peak	.01340	(.00101)	.00000	.00968	.00027	.00477	.00079	.00318	.07173	.10289
Part-Peak	.01340	(.00101)	.00000	.00968	.00027	.00477	.00079	.00318	.05744	.08860
Off-Peak	.01340	(.00101)	.00000	.00968	.00027	.00477	.00079	.00318	.04893	.08009
Winter										
Part-Peak	.01340	(.00101)	.00000	.00968	.00027	.00477	.00079	.00318	.05228	.08344
Off-Peak	.01340	(.00101)	.00000	.00968	.00027	.00477	.00079	.00318	.04637	.07753
TRA (\$/kWh)	.00008	-	-	-	-	-	-	-	-	-
POWER FACTOR ADJ RATE (\$/kWh)	-	-	.00005	-	-	-	-	-	-	.00005
MAXIMUM REACTIVE DEMAND CHRG (\$/kVAR)	-	-	.15	-	-	-	-	-	-	.15
DACRS DWR Bond Charge										.00477
DACRS Power Charge Indifference Adjustment										(.00075)
DACRS Ongoing CTC										.00079
DACRS Energy Cost Recovery Amount										.00318

PACIFIC GAS AND ELECTRIC COMPANY
5/1/08 Rate Change

Standby
Customer & Meter Charges

Customer Class	Trans	RS	Distr	PPP	ND	DWR Bond	CTC	ECRA	Gen	Total
Residential										
Customer Charge	-	-	.16427	-	-	-	-	-	-	.16427
Meter Charge	-	-	.12813	-	-	-	-	-	-	.12813
Agricultural										
Customer Charge	-	-	.52567	-	-	-	-	-	-	.52567
Meter Charge	-	-	.19713	-	-	-	-	-	-	.19713
Small Light and Power (Reservation Capacity < 50 kW)										
Single Phase Service										
Customer Charge	-	-	.29569	-	-	-	-	-	-	.29569
Meter Charge	-	-	.20107	-	-	-	-	-	-	.20107
PolyPhase Service										
Customer Charge	-	-	.44353	-	-	-	-	-	-	.44353
Meter Charge	-	-	.20107	-	-	-	-	-	-	.20107
Medium Light and Power (Reservation Capacity > 50 kW and < 500 kW)										
Customer Charge	-	-	3.94251	-	-	-	-	-	-	3.94251
Meter Charge	-	-	.17741	-	-	-	-	-	-	.17741
Medium Light and Power (Reservation Capacity > 500 kW and < 1000 kW)										
Transmission Customer Charge	-	-	39.42505	-	-	-	-	-	-	39.42505
Primary Customer Charge	-	-	19.71253	-	-	-	-	-	-	19.71253
Secondary Customer Charge	-	-	13.55236	-	-	-	-	-	-	13.55236
Large Light and Power (Reservation Capacity > 1000 kW)										
Transmission Customer Charge	-	-	32.61240	-	-	-	-	-	-	32.61240
Primary Customer Charge	-	-	32.85421	-	-	-	-	-	-	32.85421
Secondary Customer Charge	-	-	24.64066	-	-	-	-	-	-	24.64066
Supplemental Standby Service										
Meter Charge	-	-	6.11088	-	-	-	-	-	-	6.11088
Standby Reduced Customer Charges										
Small Light and Power (Reservation Capacity < 50 kW)										
	-	-	.39097	-	-	-	-	-	-	.39097
Medium Light and Power (Reservation Capacity > 50 kW and < 500 kW)										
	-	-	1.88320	-	-	-	-	-	-	1.88320
Medium Light and Power (Reservation Capacity > 500 kW and < 1000 kW)										
	-	-	27.95893	-	-	-	-	-	-	27.95893

PACIFIC GAS AND ELECTRIC COMPANY
5/1/08 Rate Change

AG-1	Trans	RS	Distr	PPP	ND	DWR Bond	CTC	ECRA	Gen	Total
CONNECTED LOAD CHARGE (\$/hp)										
Rate A										
Summer	-	-	3.53	-	-	-	-	-	1.06	4.59
Winter	-	-	.83	-	-	-	-	-	.00	.83
DEMAND CHARGE (\$/kW)										
Rate B										
Maximum										
Summer	-	-	5.46	-	-	-	-	-	1.58	7.04
Winter	-	-	1.37	-	-	-	-	-	.00	1.37
PRIMARY VOLTAGE DISCOUNT (\$/kW of maximum demand)										
Summer	-	-	.27	-	-	-	-	-	.57	.84
Winter	-	-	.19	-	-	-	-	-	.00	.19
ENERGY CHARGE (\$/kWh)										
Rate A										
Summer	.00735	(.00056)	.06860	.01688	.00027	.00477	.00305	.00318	.08709	.19031
Winter	.00735	(.00056)	.04573	.01688	.00027	.00477	.00305	.00318	.06982	.15017
Rate B										
Summer	.00735	(.00056)	.04798	.01350	.00027	.00477	.00305	.00318	.08683	.16605
Winter	.00735	(.00056)	.03199	.01350	.00027	.00477	.00305	.00318	.06765	.13088
CUSTOMER CHARGE (\$/meter/day)										
Rate A	-	-	.47310	-	-	-	-	-	-	.47310
Rate B	-	-	.63080	-	-	-	-	-	-	.63080
TRA (\$/kWh)	(.00032)	-	-	-	-	-	-	-	-	-
DACRS DWR Bond Charge										.00477
DACRS Power Charge Indifference Adjustment										(.00301)
DACRS Ongoing CTC										.00305
DACRS Energy Cost Recovery Amount										.00318

PACIFIC GAS AND ELECTRIC COMPANY
5/1/08 Rate Change

AG-R	Trans	RS	Distr	PPP	ND	DWR Bond	CTC	ECRA	Gen	Total
CONNECTED LOAD CHARGE (\$/hp)										
Rates A and D										
Summer	-	-	3.12	-	-	-	-	-	1.02	4.14
Winter	-	-	.63	-	-	-	-	-	.00	.63
DEMAND CHARGE (\$/kW)										
Rates B and E										
Summer										
Peak	-	-	.86	-	-	-	-	-	1.60	2.46
Maximum	-	-	4.32	-	-	-	-	-	1.51	5.83
Winter										
Maximum	-	-	1.12	-	-	-	-	-	.00	1.12
PRIMARY VOLTAGE DISCOUNT (\$/kW of maximum demand)										
Summer										
	-	-	.19	-	-	-	-	-	.36	.55
Winter										
	-	-	.18	-	-	-	-	-	.00	.18
ENERGY CHARGE (\$/kWh)										
Rates A and D										
Summer										
Peak	.00735	(.00056)	.11516	.01319	.00027	.00477	.00305	.00318	.20024	.34633
Off-Peak	.00735	(.00056)	.03838	.01319	.00027	.00477	.00305	.00318	.05083	.12014
Winter										
Part-Peak	.00735	(.00056)	.03648	.01319	.00027	.00477	.00305	.00318	.05615	.12356
Off-Peak	.00735	(.00056)	.02432	.01319	.00027	.00477	.00305	.00318	.04789	.10314
Rates B and E										
Summer										
Peak	.00735	(.00056)	.08679	.01248	.00027	.00477	.00305	.00318	.21716	.33417
Off-Peak	.00735	(.00056)	.02893	.01248	.00027	.00477	.00305	.00318	.06041	.11956
Winter										
Part-Peak	.00735	(.00056)	.02652	.01248	.00027	.00477	.00305	.00318	.05543	.11217
Off-Peak	.00735	(.00056)	.01767	.01248	.00027	.00477	.00305	.00318	.04728	.09517
CUSTOMER CHARGE (\$/meter/day)										
Rates A and D										
	-	-	.47310	-	-	-	-	-	-	.47310
Rates B and E										
	-	-	.63080	-	-	-	-	-	-	.63080
METER CHARGE (\$/meter/day)										
Rate A	-	-	.22341	-	-	-	-	-	-	.22341
Rate B	-	-	.19713	-	-	-	-	-	-	.19713
Rate D	-	-	.06571	-	-	-	-	-	-	.06571
Rate E	-	-	.03943	-	-	-	-	-	-	.03943
TRA (\$/kWh)	(.00032)	-	-	-	-	-	-	-	-	
DACRS DWR Bond Charge										
DACRS Power Charge Indifference Adjustment										
DACRS Ongoing CTC										
DACRS Energy Cost Recovery Amount										

PACIFIC GAS AND ELECTRIC COMPANY
5/1/08 Rate Change

AG-V	Trans	RS	Distr	PPP	ND	DWR Bond	CTC	ECRA	Gen	Total
CONNECTED LOAD CHARGE (\$/hp)										
Rates A and D										
Summer	-	-	3.10	-	-	-	-	-	1.06	4.16
Winter	-	-	.66	-	-	-	-	-	.00	.66
DEMAND CHARGE (\$/kW)										
Rates B and E										
Summer										
Peak	-	-	.79	-	-	-	-	-	1.69	2.48
Maximum	-	-	4.46	-	-	-	-	-	1.38	5.84
Winter										
Maximum	-	-	1.10	-	-	-	-	-	.00	1.10
PRIMARY VOLTAGE DISCOUNT (\$/kW of maximum demand)										
Summer	-	-	.21	-	-	-	-	-	.38	.59
Winter	-	-	.17	-	-	-	-	-	.00	.17
ENERGY CHARGE (\$/kWh)										
Rates A and D										
Summer										
Peak	.00735	(.00056)	.10918	.01330	.00027	.00477	.00305	.00318	.18216	.32238
Off-Peak	.00735	(.00056)	.03639	.01330	.00027	.00477	.00305	.00318	.05070	.11813
Winter										
Part-Peak	.00735	(.00056)	.03621	.01330	.00027	.00477	.00305	.00318	.05715	.12440
Off-Peak	.00735	(.00056)	.02414	.01330	.00027	.00477	.00305	.00318	.04875	.10393
Rates B and E										
Summer										
Peak	.00735	(.00056)	.08640	.01225	.00027	.00477	.00305	.00318	.18964	.30603
Off-Peak	.00735	(.00056)	.02880	.01225	.00027	.00477	.00305	.00318	.05736	.11615
Winter										
Part-Peak	.00735	(.00056)	.02641	.01225	.00027	.00477	.00305	.00318	.05432	.11072
Off-Peak	.00735	(.00056)	.01761	.01225	.00027	.00477	.00305	.00318	.04630	.09390
CUSTOMER CHARGE (\$/meter/day)										
Rates A and D	-	-	.47310	-	-	-	-	-	-	.47310
Rates B and E	-	-	.63080	-	-	-	-	-	-	.63080
METER CHARGE (\$/meter/day)										
Rate A	-	-	.22341	-	-	-	-	-	-	.22341
Rate B	-	-	.19713	-	-	-	-	-	-	.19713
Rate D	-	-	.06571	-	-	-	-	-	-	.06571
Rate E	-	-	.03943	-	-	-	-	-	-	.03943
TRA (\$/kWh)	(.00032)	-	-	-	-	-	-	-	-	
DACRS DWR Bond Charge										.00477
DACRS Power Charge Indifference Adjustment										(.00301)
DACRS Ongoing CTC										.00305
DACRS Energy Cost Recovery Amount										.00318

PACIFIC GAS AND ELECTRIC COMPANY
5/1/08 Rate Change

AG-4	Trans	RS	Distr	PPP	ND	DWR Bond	CTC	ECRA	Gen	Total
CONNECTED LOAD CHARGE (\$/hp)										
Rates A and D										
Summer	-	-	3.09	-	-	-	-	-	1.05	4.14
Winter	-	-	.58	-	-	-	-	-	.00	.58
DEMAND CHARGE (\$/kW)										
Rates B and E										
Summer										
Peak	-	-	1.40	-	-	-	-	-	1.86	3.26
Maximum	-	-	3.89	-	-	-	-	-	1.81	5.70
Winter										
Maximum	-	-	1.21	-	-	-	-	-	.00	1.21
Rates C and F										
Summer										
Peak	-	-	3.12	-	-	-	-	-	4.33	7.45
Part-Peak	-	-	.67	-	-	-	-	-	.74	1.41
Maximum	-	-	2.53	-	-	-	-	-	.00	2.53
Winter										
Part-Peak	-	-	.27	-	-	-	-	-	.00	.27
Maximum	-	-	1.22	-	-	-	-	-	.00	1.22
"B & E" PRIMARY VOLTAGE DISCOUNT (\$/kW of maximum demand)										
Summer	-	-	.24	-	-	-	-	-	.43	.67
Winter	-	-	.19	-	-	-	-	-	.00	.19
"C & F" PRIMARY VOLTAGE DISCOUNT										
Summer (\$/kW of Peak Demand)	-	-	.16	-	-	-	-	-	.74	.90
Winter (\$/kW of Max Demand)	-	-	.15	-	-	-	-	-	.00	.15
"C & F" TRANSMISSION VOLTAGE DISCOUNT										
Summer (\$/kW of Peak Demand)	-	-	3.27	-	-	-	-	-	1.40	4.67
Winter (\$/kW of Max Demand)	-	-	1.14	-	-	-	-	-	.00	1.14
ENERGY CHARGE (\$/kWh)										
Rates A and D										
Summer										
Peak	.00735	(.00056)	.10324	.01308	.00027	.00477	.00305	.00318	.12506	.25912
Off-Peak	.00735	(.00056)	.03441	.01308	.00027	.00477	.00305	.00318	.05432	.11955
Winter										
Part-Peak	.00735	(.00056)	.03556	.01308	.00027	.00477	.00305	.00318	.05753	.12391
Off-Peak	.00735	(.00056)	.02370	.01308	.00027	.00477	.00305	.00318	.04908	.10360
Rates B and E										
Summer										
Peak	.00735	(.00056)	.06613	.01180	.00027	.00477	.00305	.00318	.09649	.19216
Off-Peak	.00735	(.00056)	.02204	.01180	.00027	.00477	.00305	.00318	.05616	.10774
Winter										
Part-Peak	.00735	(.00056)	.02317	.01180	.00027	.00477	.00305	.00318	.05477	.10748
Off-Peak	.00735	(.00056)	.01545	.01180	.00027	.00477	.00305	.00318	.04669	.09168
Rates C and F										
Summer										
Peak	.00735	(.00056)	.03616	.01180	.00027	.00477	.00305	.00318	.11055	.17625
Part-Peak	.00735	(.00056)	.01446	.01180	.00027	.00477	.00305	.00318	.06276	.10676
Off-Peak	.00735	(.00056)	.00724	.01180	.00027	.00477	.00305	.00318	.04540	.08218
Winter										
Part-Peak	.00735	(.00056)	.01005	.01180	.00027	.00477	.00305	.00318	.05032	.08991
Off-Peak	.00735	(.00056)	.00670	.01180	.00027	.00477	.00305	.00318	.04285	.07909

PACIFIC GAS AND ELECTRIC COMPANY
5/1/08 Rate Change

AG-4 (continued)

	Trans	RS	Distr	PPP	ND	DWR Bond	CTC	ECRA	Gen	Total
CUSTOMER CHARGE (\$/meter/day)										
Rates A and D	-	-	.47310	-	-	-	-	-	-	.47310
Rates B and E	-	-	.63080	-	-	-	-	-	-	.63080
Rates C and F	-	-	2.12895	-	-	-	-	-	-	2.12895
METER CHARGE (\$/meter/day)										
Rate A	-	-	.22341	-	-	-	-	-	-	.22341
Rates B and C	-	-	.19713	-	-	-	-	-	-	.19713
Rate D	-	-	.06571	-	-	-	-	-	-	.06571
Rates E and F	-	-	.03943	-	-	-	-	-	-	.03943
TRA (\$/kWh)	(.00032)	-	-	-	-	-	-	-	-	
DACRS DWR Bond Charge										.00477
DACRS Power Charge Indifference Adjustment										(.00301)
DACRS Ongoing CTC										.00305
DACRS Energy Cost Recovery Amount										.00318

PACIFIC GAS AND ELECTRIC COMPANY
5/1/08 Rate Change

AG-5	Trans	RS	Distr	PPP	ND	DWR Bond	CTC	ECRA	Gen	Total
CONNECTED LOAD CHARGE (\$/hp)										
Rates A and D										
Summer	-	-	4.22	-	-	-	-	-	2.78	7.00
Winter	-	-	1.17	-	-	-	-	-	.00	1.17
DEMAND CHARGE (\$/kW)										
Rates B and E										
Summer										
Peak	-	-	2.42	-	-	-	-	-	4.17	6.59
Maximum	-	-	6.19	-	-	-	-	-	3.40	9.59
Winter										
Maximum	-	-	3.43	-	-	-	-	-	.00	3.43
Rates C and F										
Summer										
Peak	-	-	3.53	-	-	-	-	-	7.50	11.03
Part-Peak	-	-	.84	-	-	-	-	-	1.42	2.26
Maximum	-	-	3.76	-	-	-	-	-	.00	3.76
Winter										
Part-Peak	-	-	.50	-	-	-	-	-	.00	.50
Maximum	-	-	2.51	-	-	-	-	-	.00	2.51
"B & E" PRIMARY VOLTAGE DISCOUNT										
Summer (\$/kW of Max Demand)	-	-	.17	-	-	-	-	-	1.04	1.21
Winter (\$/kW of Max Demand)	-	-	.12	-	-	-	-	-	.00	.12
"B & E" TRANSMISSION VOLTAGE DISCOUNT										
Summer (\$/kW of Max Demand)	-	-	5.15	-	-	-	-	-	1.89	7.04
Winter (\$/kW of Max Demand)	-	-	2.96	-	-	-	-	-	.00	2.96
"C & F" PRIMARY VOLTAGE DISCOUNT										
Summer (\$/kW of Peak Demand)	-	-	.20	-	-	-	-	-	1.54	1.74
Winter (\$/kW of Max Demand)	-	-	.14	-	-	-	-	-	.00	.14
"C & F" TRANSMISSION VOLTAGE DISCOUNT										
Summer (\$/kW of Peak Demand)	-	-	6.53	-	-	-	-	-	2.84	9.37
Winter (\$/kW of Max Demand)	-	-	1.82	-	-	-	-	-	.00	1.82
ENERGY CHARGE (\$/kWh)										
Rates A and D										
Summer										
Peak	.00735	(.00056)	.05729	.01160	.00027	.00477	.00305	.00318	.11742	.20405
Off-Peak	.00735	(.00056)	.01910	.01160	.00027	.00477	.00305	.00318	.05826	.10670
Winter										
Part-Peak	.00735	(.00056)	.02158	.01160	.00027	.00477	.00305	.00318	.06100	.11192
Off-Peak	.00735	(.00056)	.01437	.01160	.00027	.00477	.00305	.00318	.05208	.09579
Rates B and E										
Summer										
Peak	.00735	(.00056)	.01683	.00939	.00027	.00477	.00305	.00318	.11126	.15522
Off-Peak	.00735	(.00056)	.00000	.00939	.00027	.00477	.00305	.00318	.03846	.06559
Winter										
Part-Peak	.00735	(.00056)	.00000	.00939	.00027	.00477	.00305	.00318	.05406	.08119
Off-Peak	.00735	(.00056)	.00000	.00939	.00027	.00477	.00305	.00318	.03199	.05912
Rates C and F										
Summer										
Peak	.00735	(.00056)	.00000	.00924	.00027	.00477	.00305	.00318	.08823	.11521
Part-Peak	.00735	(.00056)	.00000	.00924	.00027	.00477	.00305	.00318	.05131	.07829
Off-Peak	.00735	(.00056)	.00000	.00924	.00027	.00477	.00305	.00318	.03754	.06452
Winter										
Part-Peak	.00735	(.00056)	.00000	.00924	.00027	.00477	.00305	.00318	.04167	.06865
Off-Peak	.00735	(.00056)	.00000	.00924	.00027	.00477	.00305	.00318	.03541	.06239

PACIFIC GAS AND ELECTRIC COMPANY
5/1/08 Rate Change

AG-5 (continued)

	Trans	RS	Distr	PPP	ND	DWR Bond	CTC	ECRA	Gen	Total
CUSTOMER CHARGE (\$/meter/day)										
Rates A and D	-	-	.47310	-	-	-	-	-	-	.47310
Rates B and E	-	-	.98563	-	-	-	-	-	-	.98563
Rates C and F	-	-	5.25667	-	-	-	-	-	-	5.25667
METER CHARGE (\$/meter/day)										
Rate A	-	-	.22341	-	-	-	-	-	-	.22341
Rates B and C	-	-	.19713	-	-	-	-	-	-	.19713
Rate D	-	-	.06571	-	-	-	-	-	-	.06571
Rates E and F	-	-	.03943	-	-	-	-	-	-	.03943
TRA (\$/kWh) Rates A, B, C, D, E and F	(.00032)	-	-	-	-	-	-	-	-	
DACRS DWR Bond Charge										.00477
DACRS Power Charge Indifference Adjustment										(.00301)
DACRS Ongoing CTC										.00305
DACRS Energy Cost Recovery Amount										.00318

PACIFIC GAS AND ELECTRIC COMPANY
5/1/08 Rate Change

AG-ICE

	Trans	RS	Distr	PPP	ND	DWR Bond	CTC	ECRA	Gen	Total
DEMAND CHARGE (\$/kW)										
Secondary										
Summer										
Maximum Peak	-	-	.41	-	-	-	-	-	.00	.41
Maximum Demand	-	-	1.43	-	-	-	-	-	.00	1.43
Winter										
Maximum Demand	-	-	.00	-	-	-	-	-	.00	.00
Primary										
Summer										
Maximum Peak	-	-	.41	-	-	-	-	-	.00	.41
Maximum Demand	-	-	1.40	-	-	-	-	-	.00	1.40
Winter										
Maximum Demand	-	-	.00	-	-	-	-	-	.00	.00
Transmission										
Summer										
Maximum Peak	-	-	.41	-	-	-	-	-	.00	.41
Maximum Demand	-	-	.45	-	-	-	-	-	.00	.45
Winter										
Maximum Demand	-	-	.00	-	-	-	-	-	.00	.00
ENERGY CHARGE (\$/kWh)										
Summer										
Peak	.00735	(.00056)	-	.00939	.00027	.00477	.00305	.00318	.10135	.12848
Part-Peak	.00735	(.00056)	-	.00939	.00027	.00477	.00305	.00318	.07259	.09972
Off-Peak	.00735	(.00056)	-	.00939	.00027	.00477	.00305	.00318	.02292	.05005
Winter										
Part-Peak	.00735	(.00056)	-	.00939	.00027	.00477	.00305	.00318	.07521	.10234
Off-Peak	.00735	(.00056)	-	.00939	.00027	.00477	.00305	.00318	.02292	.05005
CUSTOMER CHARGE (\$/meter/day)										
	-	-	1.31417	-	-	-	-	-	-	1.31417
METER CHARGE (\$/meter/day)										
	-	-	.19713	-	-	-	-	-	-	.19713
TRA (\$/kWh) Rates A, B, C, D, E and F										
	(.00032)	-	-	-	-	-	-	-	.00032	.00000

PACIFIC GAS AND ELECTRIC COMPANY
5/1/08 Rate Change

CPP Program (>200 kW)

Non-CPP Days (Credit per kWh)

	Trans	RS	Distr	PPP	ND	DWR Bond	CTC	ECRA	Gen	Total
A-10										
Transmission										
Smr Peak									.02689	.02689
Smr Part-Peak									.01004	.01004
Primary										
Smr Peak									.03170	.03170
Smr Part-Peak									.00541	.00541
Secondary										
Smr Peak									.03967	.03967
Smr Part-Peak									.00583	.00583
E-19										
Transmission										
Smr Peak									.02227	.02227
Smr Part-Peak									.00343	.00343
Primary										
Smr Peak									.03009	.03009
Smr Part-Peak									.00551	.00551
Secondary										
Smr Peak									.03257	.03257
Smr Part-Peak									.00505	.00505
E-20										
Transmission										
Smr Peak									.01852	.01852
Smr Part-Peak									.00636	.00636
Primary										
Smr Peak									.01713	.01713
Smr Part-Peak									.01609	.01609
Secondary										
Smr Peak									.02686	.02686
Smr Part-Peak									.00798	.00798
AG-4C										
Smr Peak									.02719	.02719
Smr Part-Peak									.01720	.01720
AG-5C										
Smr Peak									.02411	.02411
Smr Part-Peak									.00688	.00688

PACIFIC GAS AND ELECTRIC COMPANY
5/1/08 Rate Change

CPP Days (Charge per kWh)	Trans	RS	Distr	PPP	ND	DWR Bond	CTC	ECRA	Gen	Total
A-10										
Transmission										
High Price									.56989	.56989
Moderate Price									.08436	.08436
Primary										
High Price									.53364	.53364
Moderate Price									.21456	.21456
Secondary										
High Price									.56484	.56484
Moderate Price									.22365	.22365
E-19										
Transmission										
High Price									.39080	.39080
Moderate Price									.13798	.13798
Primary										
High Price									.52708	.52708
Moderate Price									.13568	.13568
Secondary										
High Price									.52884	.52884
Moderate Price									.14073	.14073
E-20										
Transmission										
High Price									.36244	.36244
Moderate Price									.12791	.12791
Primary										
High Price									.51596	.51596
Moderate Price									.13369	.13369
Secondary										
High Price									.50464	.50464
Moderate Price									.13622	.13622
AG-4C										
High Price									.70500	.70500
Moderate Price									.14400	.14400
AG-5C										
High Price									.46084	.46084
Moderate Price									.11963	.11963

PACIFIC GAS AND ELECTRIC COMPANY
5/1/08 Rate Change

PRELIMINARY STATEMENT PART I RATES	<u>Trans</u>	<u>RS</u>	<u>Distr</u>	<u>PPP</u>	<u>Gen</u>	<u>OCTC</u>	<u>ECRA</u>	<u>PCIA</u>
All Customers								
California Public Utilities Commission Fee			.00024					
CEE Incentive Rate			.00000					
Electric Reimbursable Fees Balancing Account (ERFBA)			.00000					
Demand Response			.00097					
Smartmeter Balancing Account			.00053					
Transmission Access Charge	(.00039)							
Transmission Revenue Balancing Account Adjustment	(.00069)							
CARE Surcharge				.00529				
Procurement Energy Efficiency Balancing Account				.00252				
Energy Recovery Bond DRC Charge - Series 1							.00315	
Energy Recovery Bond DRC Charge - Series 2							.00164	
Energy Recovery Bond Balancing Account							(.00161)	
PCIA - DWR Franchise Fees								.00004
Bundled Service Customers								
Procurement Transaction Auditing Account				.00000				
DWR Power Charge Balancing Account (DWRPCBA): CORE				.01298				
DWR Power Charge Balancing Account (DWRPCBA): NonCORE				.00624				
Energy Resource Recovery Account (ERRA)				.04881				
DWR Franchise Fees				.00010				
Regulatory Asset Tax Balancing Account (RATBA)				.00000				
Headroom Account (HA)				.00000				

PG&E Advice 3238-E

Attachment 3

2008 Electric Baseline Quantities
kWh Per Day

BASELINE TERRITORY	SUMMER 2008	WINTER 2008	SUMMER 2008	WINTER 2008
	Effective 5/1/08	Effective 11/1/08	Effective 5/1/08	Effective 11/1/08
	All Residential Schedules except EM and EML (1)		EM & EML	
	ALL-ELECTRIC		ALL-ELECTRIC	
P	20.1	35.5	12.5	21.1
Q	11.1	22.9	7.9	17.8
R	23.2	32.6	13.8	19.8
S	20.1	32.0	12.5	19.4
T	11.1	20.2	7.9	13.5
V	16.5	27.5	10.3	17.1
W	27.3	29.2	14.1	17.1
X	12.2	22.9	9.7	17.8
Y	15.0	30.9	11.3	19.3
Z	12.8	31.5	10.1	25.8
	BASIC		BASIC	
P	16.5	12.9	7.6	7.1
Q	8.3	12.6	5.2	7.3
R	18.1	12.3	9.0	6.8
S	16.5	12.7	7.6	6.4
T	8.3	9.8	5.2	5.9
V	9.6	11.1	5.8	6.7
W	19.4	11.4	10.0	7.1
X	12.1	12.6	6.5	7.3
Y	12.2	13.3	7.7	8.2
Z	8.8	11.6	5.7	8.8

(1) Schedules E-8 and EL-8 use baseline quantities only to determine Tiers 3, 4, and 5.

**PG&E Gas and Electric
Advice Filing List
General Order 96-B, Section IV**

ABAG Power Pool	Douglass & Liddell	PG&E National Energy Group
Accent Energy	Downey, Brand, Seymour & Rohwer	Pinnacle CNG Company
Aglet Consumer Alliance	Duke Energy	PITCO
Agnews Developmental Center	Duke Energy North America	Plurimi, Inc.
Ahmed, Ali	Duncan, Virgil E.	PPL EnergyPlus, LLC
Alcantar & Kahl	Dutcher, John	Praxair, Inc.
Ancillary Services Coalition	Dynergy Inc.	Price, Roy
Anderson Donovan & Poole P.C.	Ellison Schneider	Product Development Dept
Applied Power Technologies	Energy Law Group LLP	R. M. Hairston & Company
APS Energy Services Co Inc	Energy Management Services, LLC	R. W. Beck & Associates
Arter & Hadden LLP	Exelon Energy Ohio, Inc	Recon Research
Avista Corp	Exeter Associates	Regional Cogeneration Service
Barkovich & Yap, Inc.	Foster Farms	RMC Lonestar
BART	Foster, Wheeler, Martinez	Sacramento Municipal Utility District
Bartle Wells Associates	Franciscan Mobilehome	SCD Energy Solutions
Blue Ridge Gas	Future Resources Associates, Inc	Seattle City Light
Bohannon Development Co	G. A. Krause & Assoc	Sempra
BP Energy Company	Gas Transmission Northwest Corporation	Sempra Energy
Braun & Associates	GLJ Energy Publications	Sequoia Union HS Dist
C & H Sugar Co.	Goodin, MacBride, Squeri, Schlotz &	SESCO
CA Bldg Industry Association	Hanna & Morton	Sierra Pacific Power Company
CA Cotton Ginners & Growers Assoc.	Heeg, Peggy A.	Silicon Valley Power
CA League of Food Processors	Hitachi Global Storage Technologies	Smurfit Stone Container Corp
CA Water Service Group	Hogan Manufacturing, Inc	Southern California Edison
California Energy Commission	House, Lon	SPURR
California Farm Bureau Federation	Imperial Irrigation District	St. Paul Assoc
California Gas Acquisition Svcs	Integrated Utility Consulting Group	Sutherland, Asbill & Brennan
California ISO	International Power Technology	Tabors Caramanis & Associates
Calpine	Interstate Gas Services, Inc.	Tecogen, Inc
Calpine Corp	IUCG/Sunshine Design LLC	TFS Energy
Calpine Gilroy Cogen	J. R. Wood, Inc	Transcanada
Cambridge Energy Research Assoc	JTM, Inc	Turlock Irrigation District
Cameron McKenna	Luce, Forward, Hamilton & Scripps	U S Borax, Inc
Cardinal Cogen	Manatt, Phelps & Phillips	United Cogen Inc.
Cellnet Data Systems	Marcus, David	URM Groups
Chevron Texaco	Matthew V. Brady & Associates	Utility Resource Network
Chevron USA Production Co.	Maynor, Donald H.	Wellhead Electric Company
City of Glendale	MBMC, Inc.	White & Case
City of Healdsburg	McKenzie & Assoc	WMA
City of Palo Alto	McKenzie & Associates	
City of Redding	Meek, Daniel W.	
CLECA Law Office	Mirant California, LLC	
Commerce Energy	Modesto Irrigation Dist	
Constellation New Energy	Morrison & Foerster	
CPUC	Morse Richard Weisenmiller & Assoc.	
Cross Border Inc	Navigant Consulting	
Crossborder Inc	New United Motor Mfg, Inc	
CSC Energy Services	Norris & Wong Associates	
Davis, Wright, Tremaine LLP	North Coast Solar Resources	
Defense Fuel Support Center	Northern California Power Agency	
Department of the Army	Office of Energy Assessments	
Department of Water & Power City	OnGrid Solar	
DGS Natural Gas Services	Palo Alto Muni Utilities	