

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE  
SAN FRANCISCO, CA 94102-3298



December 3, 2007

Advice Letter 3136-E

Brian K. Cherry  
Vice President, Regulatory Relations  
Pacific Gas and Electric Company  
77 Beale Street, Mail Code B10C  
P.O. Box 770000  
San Francisco, CA 94177

Subject: Revise Tariffs in Compliance with Decision 07-09-004  
(2007 General Rate Case, Phase 2)

Dear Mr. Cherry:

Advice Letter 3136-E is effective November 21, 2007.

Sincerely,

A handwritten signature in black ink, appearing to read "Sean H. Gallagher".

Sean H. Gallagher, Director  
Energy Division

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Subject: Revise Tariffs in Compliance with Decision 07-09-004  
(2007 General Rate Case, Phase 2)

Dear Mr. Cherry:

Advice Letter 3136-E is effective November 21, 2007.

Sincerely,

A handwritten signature in black ink, appearing to read "Sean H. Gallagher".

Sean H. Gallagher, Director  
Energy Division

October 22, 2007

**Advice 3136-E**

(Pacific Gas and Electric Company ID U 39 E)

Public Utilities Commission of the State of California

**Subject:** Revise Tariffs in Compliance with Decision 07-09-004 (2007 General Rate Case, Phase 2)

Pacific Gas and Electric Company (PG&E) hereby submits for filing proposed revisions to its electric tariff sheets. The affected tariff sheets are listed on the enclosed Attachment 1 (in draft form). Attachment 2 provides tables summarizing the illustrative revenue and average rate changes for bundled and Direct Access (DA) customers. Attachment 3 presents a corresponding illustrative detailed rate table containing preliminary estimates of January 1, 2008 total and component rates on each rate schedule, subject to later update.

**Purpose**

PG&E submits draft modifications to its electric tariffs in accordance with the settlement agreements approved by the California Public Utilities Commission (CPUC) in Decision (D.) 07-09-004 in PG&E's 2007 General Rate Case (GRC) Phase 2 proceeding. Except as described herein, all rate and tariff modifications are to be effective January 1, 2008. PG&E will submit final January 1, 2008 rate and tariff changes for implementation into rates in its year-end Annual Electric True-Up (AET) supplemental advice filing. Although PG&E will not be implementing any of the tariff sheets included herein until they are resubmitted in the AET supplemental advice filing, PG&E is asking for approval of all proposed language changes so PG&E can expeditiously resubmit the new language in the AET. The AET consolidates authorized revenue requirements, while the GRC Phase 2 proceeding addresses revenue allocation and rate design.

**Background**

PG&E filed its 2007 GRC Phase 2 application (A.06-03-005) on March 2, 2006. PG&E subsequently reached settlement agreements with all the major parties (collectively, the Settling Parties) on marginal cost, revenue allocation, and rate design issues. On behalf of the Settling Parties, PG&E filed four motions for adoption of settlement agreements. The first motion, filed on February 9, 2007,

was for marginal cost and revenue allocation. The second motion, filed on March 16, 2007, was for residential rate design, streetlight rate design, and medium and large light and power rate design. The third motion, filed on April 27, 2007, was for small light and power rate design, and commercial building master metering. The fourth motion, filed on May 4, 2007, was for agricultural rate design. All the rate design settlement agreements used the revenue allocation agreed to in the February 9 settlement.

On September 7, 2007, the Commission issued D.07-09-004, which adopted the marginal cost, revenue allocation, and rate design settlements and resolved contested commercial building master meter settlement issues.

This Advice complies with ordering paragraph (OP) 3 of D.07-09-004, which requires PG&E to file an advice letter within 45 days of the date the decision was mailed (September 7, 2007), and to include revised tariff sheets to implement the revenue allocations and rate designs adopted in the decision. OP 3 also states that the tariffs will become effective on or after November 1, 2007, subject to Energy Division determining that they are in compliance with the decision.

As PG&E stated in its August 27, 2007 comments on the August 7, 2007 Proposed Decision, PG&E will implement most GRC Phase 2 rate changes on January 1, 2008, but some systems changes will not be implemented until after that date, consistent with the terms of the settlements adopted by D.07-09-004. In discussing comments filed on the Proposed Decision, D.07-09-004 affirmed that PG&E's proposal to implement most Phase 2 changes on January 1, 2008 was consistent with the intent of the Proposed Decision. PG&E summarizes below the systems changes that will be delayed until after January 1, 2008, and for which tariff revisions will be submitted at a later date.

PG&E is submitting the required text changes to its tariffs in this advice letter in "Draft" format in order to comply with the 45 day advice letter compliance requirement. All such tariff changes relate only to those changes that are to be implemented on January 1, 2008. PG&E has not included changes to rate values in tariffs filed herein because the final rate values will be subject to the final AET revenue requirements. Instead, PG&E includes as Attachments 2 and 3 illustrative rate values based on revenue requirements filed with PG&E's AET Advice 3115-E. PG&E will submit the final version of its January 1, 2008 tariffs, including final rate values, in its consolidated year-end AET supplemental filing, which will be filed with the CPUC by December 31, 2007.

### **Tariff Changes**

AET Advice 3115-E, filed August 31, 2007, contained a lengthy discussion at pages 17 to 25 of the various revenue allocation and rate design impacts PG&E's 2007 GRC Phase 2 proceeding would have when implemented in rates. However, since a Phase 2 final decision was yet to be issued, Advice 3115-E presented an

illustrative January 1, 2008 rate table reflecting only AET revenue requirement changes and not GRC Phase 2 revenue allocation and rate design changes.

This Advice presents GRC Phase 2 tariff language modifications to be effective January 1, 2008 in Attachment 1, and estimated consolidated AET revenue requirement and GRC Phase 2 illustrative rate changes for January 1, 2008 in Attachments 2 and 3.

### **Tariff Language Modifications After January 1, 2008**

As PG&E stated in its comments on the Proposed Decision, certain Phase 2 initiatives require employee training and/or changes to PG&E systems beyond a normal rate change and cannot be implemented on January 1, 2008.

The following list generally summarizes the GRC Phase 2 tariff language and rate value modifications that will occur after January 1, 2008. As PG&E is prepared to implement each initiative, PG&E will file separate advice letters incorporating the required tariff changes.

- Revise voluntary TOU tariffs in all applicable customer classes to eliminate the TOU Meter Charge as each customer's Advanced Metering Infrastructure (AMI) meter is installed and used for billing.
- Revise residential baseline quantities and make associated revenue neutral rate changes to tiered residential rates on May 1, 2008 for electric and April 1, 2008 for gas service.
- Revise the Minimum Average Rate Limiter (MARL) for residential master metered customers that receive a submetering discount.
- Develop a time-of-use (TOU) rate for multifamily accounts receiving master meter service on Schedules EM and EML, to be patterned after Schedules E-6 and EL-6, and receive multiple baseline allowances.
- Establish a commercial CARE discount that is a rate per kWh discount rather than a percentage discount off June 10, 1996 rates and a waiver of generation surcharges.
- Establish a zero minimum bill for commercial CARE DA/CCA customers when the above rate per kWh commercial CARE discount is established.
- Revise the Schedule E-FFS franchise fee surcharge for DA/CCA service to equal a rate per kWh, rather than a franchise fee factor times the difference between a bundled bill and a DA or CCA bill.
- Revise the formula used to calculate streetlight Schedule LS-1 and LS-2 energy charges based on variable lamp wattages and ballast wattages to avoid revising tariffs each time a new lamp type or size occurs. This item was not contemplated for delay in the streetlight rate design settlement agreement, but in preparing comments on the Proposed Decision, PG&E determined that such a delay would be required. PG&E and CAL-SLA have agreed in principle to amend the streetlight rate design settlement

agreement and to file a Petition to Modify D.07-09-004 to reflect the amendment.

**Tariff Withdrawals:**

PG&E is hereby withdrawing the following tariffs:

- Schedule E-NF – Non-Firm Service (Commercial/Industrial/General
- Form No. 79-724 - Supplemental Agreement for Optional Non-Firm Electric Service

**Protests**

Anyone wishing to protest this filing may do so by letter sent via U.S. mail, by facsimile or electronically, any of which must be received no later than **November 12**, which is 21<sup>1</sup> days after the date of this filing. Protests should be mailed to:

CPUC Energy Division  
Tariff Files, Room 4005  
DMS Branch  
505 Van Ness Avenue  
San Francisco, California 94102

Facsimile: (415) 703-2200  
E-mail: [jnj@cpuc.ca.gov](mailto:jnj@cpuc.ca.gov) and [mas@cpuc.ca.gov](mailto:mas@cpuc.ca.gov)

Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

The protest also should be sent via U.S. mail (and by facsimile and electronically, if possible) to PG&E at the address shown below on the same date it is mailed or delivered to the Commission:

Brian K. Cherry  
Vice President, Regulatory Relations  
Pacific Gas and Electric Company  
77 Beale Street, Mail Code B10C  
P.O. Box 770000  
San Francisco, California 94177

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<sup>1</sup> Because the 20-day protest period concludes on a weekend, protests are due the following business day.

Facsimile: (415) 973-7226  
E-mail: PGETariffs@pge.com

**Effective Date**

PG&E requests that this advice filing become effective on regular notice, **November 21, 2007**, which is 30 calendar days after the date of filing, subject to Energy Division confirming these tariffs are in compliance with D.07-09-004. The tariffs in this advice letter will be implemented on **January 1, 2008** through the AET supplement to be filed no later than December 31, 2007.

**Notice**

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list. and the parties on the service list for A.06-03-005. Address changes to the General Order 96-B service list should be directed to Rose de la Torre at (415) 973-4716. Send all electronic approvals to [PGETariffs@pge.com](mailto:PGETariffs@pge.com). Advice letter filings can also be accessed electronically at: <http://www.pge.com/tariffs>



Vice President, Regulatory Relations

**Attachments**

cc: Service List A.06-03-005

# CALIFORNIA PUBLIC UTILITIES COMMISSION

## ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **Pacific Gas and Electric Company (ID U39 M)**

Utility type:

☒ ELC

☒ GAS

☐ PLC

☐ HEAT

☐ WATER

Contact Person: David Poster

Phone #: (415) 973-1082

E-mail: DXPU@pge.com

### EXPLANATION OF UTILITY TYPE

ELC = Electric

GAS = Gas

PLC = Pipeline

HEAT = Heat

WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: **3136-E**

Tier: [2]

Subject of AL: Revise Tariffs in Compliance with Decision 07-09-004 (2007 General Rate Case, Phase 2)

Keywords (choose from CPUC listing): GRC Phase 2 – Electric Tariffs

AL filing type: ☐ Monthly ☐ Quarterly ☐ Annual ☒ One-Time ☐ Other \_\_\_\_\_

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #: 07-09-004

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL:

Is AL requesting confidential treatment? If so, what information is the utility seeking confidential treatment for: No

Confidential information will be made available to those who have executed a nondisclosure agreement: N/A

Name(s) and contact information of the person(s) who will provide the nondisclosure agreement and access to the confidential information:

Resolution Required? ☐ Yes ☒ No

Requested effective date: 11/21/2007 (1/1/2008 Implementation Date) No. of tariff sheets: 93

Estimated system annual revenue effect (%): See Attachments

Estimated system average rate effect (%): See Attachments

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: See Attachment 1

Service affected and changes proposed: N/A

Protests, dispositions, and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division

Tariff Files, Room 4005

DMS Branch

505 Van Ness Ave., San Francisco, CA 94102

jnj@cpuc.ca.gov and mas@cpuc.ca.gov

Pacific Gas and Electric Company

Attn: Brian K. Cherry, Vice President, Regulatory Relations

77 Beale Street, Mail Code B10C

P.O. Box 770000

San Francisco, CA 94177

E-mail: PGETariffs@pge.com



**Revised**

**ATTACHMENT 1  
Advice 3136-E**

<b>Cal P.U.C. Sheet No.</b>	<b>Title of Sheet</b>	<b>Cancelling Cal P.U.C. Sheet No.</b>
26709-E	Preliminary Statement Part DX--Family Electric Rate Assistance Balancing Account (FERABA)	24316-E
26710-E	Schedule E-1--Residential Service	25738-E
26711-E	Schedule EM--Master-Metered Multifamily Service	25747-E
26712-E	Schedule ES--Multifamily Service	25750-E
26713-E	Schedule ESR--Residential RV Park and Residential Marina Service	25753-E
26714-E	Schedule ET--Mobilehome Park Service	25756-E
26715-E	Schedule E-6--Residential Time-of-Use Service	25970-E
26716-E	Schedule E-7 (Cont.)	25718-E
26717-E	Schedule E-7 (Cont.)	25466-E
26718-E	Schedule E-A7--Experimental Residential Alternate Peak Time-of-Use Service	25467-E
26719-E	Schedule E-8--Residential Seasonal Service Option	25768-E
26720-E	Schedule E-9--Experimental Residential Time-of-Use Service for Low Emission Vehicle Customers	24820-E
26721-E	Schedule E-9 (Cont.)	25973-E
26722-E	Schedule E-9 (Cont.)	25773-E
26723-E	Schedule EL-1--Residential CARE Program Service	28470-E*
26724-E	Schedule EL-1 (Cont.)	25775-E
26725-E	Schedule EML--Master-Metered Multifamily CARE Program Service	25777-E
26726-E	Schedule ESL--Multifamily CARE Program Service	25780-E
26727-E	Schedule ESRL--Residential RV Park and Residential Marina CARE Program Service	25783-E
26728-E	Schedule ETL--Mobilehome Park CARE Program Service	25786-E

<b>Title of Sheet (All Tariffs Are Being Submitted As "Draft")</b>	<b>Cancelling Cal P.U.C. Sheet No.</b>
Schedule EL-6--Residential CARE Time-of-Use Service	25975-E
Schedule EL-6 (Cont.)	25789-E
Schedule EL-7--Residential CARE Program Time- of-Use Service	25725-E
Schedule EL-7 (Cont.)	25977-E
Schedule EL-A7--Experimental Residential CARE Program Alternate Peak Time-of-Use Service	25979-E
Schedule EL-8--Residential Seasonal CARE Program Service Option	25795-E
Schedule E-FERA--Family Electric Rate Assistance	25422-E
Schedule A-6--Small General Time-of-Use Service	24872-E
Schedule A-6 (Cont.)	26046-E
Schedule A-6 (Cont.)	24875-E
Schedule E-19--Medium General Demand-Metered Time-of-Use Service	26459-E
Schedule E-19 (Cont.)	24882-E
Schedule E-19 (Cont.)	24160-E
Schedule E-19 (Cont.)	26054-E
Schedule E-19 (Cont.)	26055-E
Schedule E-19 (Cont.)	24884-E
Schedule E-19 (Cont.)	24885-E
Schedule E-19 (Cont.)	25983-E
Schedule E-19 (Cont.)	25984-E
Schedule E-19 (Cont.)	26461-E
Schedule E-19 (Cont.)	26462-E
Schedule E-19 (Cont.)	26463-E
Schedule E-19 (Cont.)	26464-E
Schedule E-19 (Cont.)	26465-E

<b>Title of Sheet (All Tariffs Are Being Submitted As "Draft")</b>	<b>Cancelling Cal P.U.C. Sheet No.</b>
Schedule E-20--Service to Customers with Maximum Demands of 1,000 Kilowatts or More	26466-E
Schedule E-20 (Cont.)	26056-E
Schedule E-20 (Cont.)	26057-E
Schedule E-20 (Cont.)	24894-E
Schedule E-20 (Cont.)	25985-E
Schedule E-20 (Cont.)	26468-E
Schedule E-20 (Cont.)	26469-E
Schedule E-20 (Cont.)	26470-E
Schedule LS-1--Pacific Gas and Electric Company- Owned Street and Highway Lighting	26060-E
Schedule LS-1 (Cont.)	New
Schedule LS-1 (Cont.)	26061-E
Schedule LS-1 (Cont.)	26062-E
Schedule LS-1 (Cont.)	24535-E
Schedule LS-1 (Cont.)	24538-E
Schedule LS-1 (Cont.)	24539-E
Schedule LS-2--Customer-Owned Street and Highway Lighting	26063-E
Schedule LS-2 (Cont.)	New
Schedule LS-2 (Cont.)	26064-E
Schedule LS-2 (Cont.)	26065-E
Schedule LS-2 (Cont.)	26066-E
Schedule LS-2 (Cont.)	24546-E
Schedule LS-2 (Cont.)	24548-E
Schedule LS-2 (Cont.)	24550-E
Schedule LS-2 (Cont.)	25827-E
Schedule LS-3--Customer-Owned Street and Highway Lighting Electrolier Meter Rate	26067-E

<b>Title of Sheet (All Tariffs Are Being Submitted As "Draft")</b>	<b>Cancelling Cal P.U.C. Sheet No.</b>
Schedule LS-3 (Cont.)	24554-E
Schedule LS-3 (Cont.)	24555-E
Schedule TC-1--Traffic Control Service	26068-E
Schedule TC-1 (Cont.)	24559-E
Schedule S--Standby Service	21425-E
Schedule S (Cont.)	24911-E
Schedule S (Cont.)	New
Schedule S (Cont.)	New
Schedule S (Cont.)	New
Schedule S (Cont.)	24913-E
Schedule S (Cont.)	26119-E
Schedule DA-CRS--Direct Access Cost Responsibility Surcharge	25133-E
Schedule DA-CRS (Cont.)	25616-E
Schedule CCA CRS--Community Choice Aggregation Cost Responsibility Surcharge	25617-E
Schedule E-BIP--Base Interruptible Program	26274-E
Schedule E-BIP (Cont.)	25681-E
Schedule E-SLRP--Scheduled Load Reduction Program	26472-E
Schedule E-CPP--Critical Peak Pricing Program	26387-E
Schedule E-BEC--Business Energy Coalition Program	25951-E
Rule 01--Definitions	22892-E

**Title of Sheet (All Tariffs Are Being Submitted  
As "Draft")**

**Cancelling Cal  
P.U.C. Sheet No.**

Rule 18--Supply to Separate Premises and  
Submetering of Electric Energy

14330-E

Electric Form 79-1048—Agreement For Unmetered  
Low Wattage Equipment Connected To Customer-  
Owned Streetlight Facilities Request For Service

**The following sheets are being withdrawn from  
PG&E's Tariffs:**

Schedule E-NF -- Non-Firm Service

25234-E

Electric Form 79-724 -- Supplemental Agreement for Optional  
Non-Firm Electric Service



PRELIMINARY STATEMENT  
(Continued)

**DX. FAMILY ELECTRIC RATE ASSISTANCE BALANCING ACCOUNT (FERABA)**

1. **PURPOSE:** The purpose of the electric FERABA is to record the revenue shortfalls and program administrative costs for the large household program (also called the Family Electric Rate Assistance (FERA) program) approved by Decisions 04-02-057 and 07-09-004. (T)
2. **APPLICABILITY:** The FERABA shall apply to all electric customers except for those specifically excluded by the Commission.
3. **REVISION DATE:** Disposition of the balance in this account shall be determined through the Annual Electric True-Up (AET) advice letter process.
4. **RATES:** This account does not currently have a rate component.
5. **ACCOUNTING PROCEDURE:** PG&E shall make entries to the following subaccounts at the end of each month as follows:
  - a) A debit entry equal to the FERA revenue shortfall in residential customer revenue resulting from the change in price from Tier 3 to Tier 2 for all enrolled FERA customers. The revenue shortfall is computed by subtracting the residential customers' monthly revenues from the revenues that would have been recovered from customers had the Tier 3 rate not been reduced.
  - b) A debit entry equal to the FERA discount for charges for the California Solar Initiative. (N)
  - c) A debit entry equal to the administrative costs associated with the FERA program. (T)
  - d) A credit entry to transfer the balance to other regulatory accounts as appropriate for rate recovery, upon approval by the CPUC. (T)
  - e) A debit entry equal to interest on the average balance in the account at the beginning of the month and the balance after the above entry, at a rate equal to one-twelfth of the rate on three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release, H.15, or its successor. (T)

(Continued)



**SCHEDULE E-1—RESIDENTIAL SERVICE**  
(Continued)

SPECIAL  
CONDITIONS:  
(Cont'd.)

9. BILLING: A customer's bill is calculated based on the option applicable to the customer.

**Bundled Service Customers** receive supply and delivery services solely from PG&E. The customer's bill is based on the total rates and conditions set forth in this schedule.

**Transitional Bundled Service Customers** take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

**Direct Access (DA) and Community Choice Aggregation (CCA) Customers** purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS. (N)

	DA CRS	CCA CRS	
Energy Cost Recovery Amount Charge (per kWh)	TBD	TBD	(T)
Power Charge Indifference Adjustment (per kWh)	TBD	TBD	
DWR Bond Charge (per kWh)	TBD	TBD	
CTC Charge (per kWh)	TBD	TBD	(T)
Total CRS (per kWh)	TBD	TBD	(T)

10. FIXED TRANSITION AMOUNT: Residential customers are obligated to pay a FTA, also referred to as a Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS. In addition, residential customers receive the benefit of the RRBMA rate.
11. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.

(Continued)



**SCHEDULE EM—MASTER-METERED MULTIFAMILY SERVICE**

(Continued)

SPECIAL  
 CONDITIONS:  
 (Cont'd.)

10. BILLING: (Cont'd.)

**Bundled Service Customers** receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

**Transitional Bundled Service Customers** take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

**Direct Access (DA) and Community Choice Aggregation (CCA) Customers** purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS.

(N)

	DA CRS	CCA CRS	
Energy Cost Recovery Amount Charge (per kWh)	TBD	TBD	(T)
Power Charge Indifference Adjustment (per kWh)	TBD	TBD	
DWR Bond Charge (per kWh)	TBD	TBD	
CTC Charge (per kWh)	TBD	TBD	(T)
Total CRS (per kWh)	TBD	TBD	(T)

11. FIXED TRANSITION AMOUNT: Residential customers are obligated to pay a FTA, also referred to as Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS. In addition, residential customers receive the benefit of the RRBMA rate.

12. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.

(Continued)





**SCHEDULE ES—MULTIFAMILY SERVICE**  
 (Continued)

SPECIAL  
 CONDITIONS:  
 (Cont'd.)

10. BILLING: A customer's bill is calculated based on the option applicable to the customer.

**Bundled Service Customers** receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this Schedule.

**Transitional Bundled Service Customers** take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

**Direct Access (DA) and Community Choice Aggregation (CCA) Customers** purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS.

(N)

	DA CRS	CCA CRS	
Energy Cost Recovery Amount Charge (per kWh)	TBD	TBD	(T)
Power Charge Indifference Adjustment (per kWh)	TBD	TBD	
DWR Bond Charge (per kWh)	TBD	TBD	
CTC Charge (per kWh)	TBD	TBD	(T)
Total DA CRS (per kWh)	TBD	TBD	(T)

11. FIXED TRANSITION AMOUNT: Residential customers are obligated to pay a FTA, also referred to as Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS. In addition, residential customers receive the benefit of the RRBMA rate.
12. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.

(Continued)



**SCHEDULE ESR—RESIDENTIAL RV PARK AND RESIDENTIAL MARINA SERVICE**  
(Continued)

SPECIAL  
CONDITIONS:  
(Cont'd.)

10. BILLING: (Cont'd.)

**Bundled Service Customers** receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

**Transitional Bundled Service Customers** take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

**Direct Access (DA) and Community Choice Aggregation (CCA) Customers** purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS.

(N)

	DA CRS	CCA CRS	
Energy Cost Recovery Amount Charge (per kWh)	TBD	TBD	(T)
Power Charge Indifference Adjustment (per kWh)	TBD	TBD	
DWR Bond Charge (per kWh)	TBD	TBD	
CTC Charge (per kWh)	TBD	TBD	(T)
Total DA CRS (per kWh)	TBD	TBD	(T)

11. FIXED TRANSITION AMOUNT: Residential customers are obligated to pay a FTA, also referred to as a Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS. In addition, residential customers receive the benefit of the RRBMA rate.

12. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.

(Continued)



**SCHEDULE ET—MOBILEHOME PARK SERVICE**  
 (Continued)

**SPECIAL  
 CONDITIONS:**  
 (Cont'd.)

11. **BILLING:** A customer's bill is calculated based on the option applicable to the customer.

**Bundled Service Customers** receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

**Transitional Bundled Service Customers** take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

**Direct Access (DA) and Community Choice Aggregation (CCA) Customers** purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS.

(N)

	DA CRS	CCA CRS	
Energy Cost Recovery Amount Charge (per kWh)	TBD	TBD	(T)
Power Charge Indifference Adjustment (per kWh)	TBD	TBD	
DWR Bond Charge (per kWh)	TBD	TBD	
CTC Charge (per kWh)	TBD	TBD	(T)
Total CRS (per kWh)	TBD	TBD	(T)

12. **FIXED TRANSITION AMOUNT:** Residential customers are obligated to pay a FTA, also referred to as a Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS. In addition, residential customers receive the benefit of the RRBMA rate.
13. **SOLAR GENERATION FACILITIES EXEMPTION:** Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.

(Continued)



SCHEDULE E-6—RESIDENTIAL TIME-OF-USE SERVICE  
(Continued)

SPECIAL  
CONDITIONS:  
(Cont'd.)

4. ALL-ELECTRIC QUANTITIES (Code H): All-electric quantities are applicable to service to customers with permanently-installed electric heating as the primary heat source.  
  
If more than one electric meter services a residential dwelling unit, the all-electric quantities, if applicable, will be allocated only to the primary meter.
5. SEASONAL CHANGES: The summer season is May 1 through October 31 and the winter season is November 1 through April 30. Bills that include May 1 and November 1 seasonal changeover dates will be calculated by multiplying the applicable daily baseline quantity and rates for each season by the number of days in each season for the billing period.
6. ADDITIONAL METERS: If a residential dwelling unit is served by more than one electric meter, the customer must designate which meter is the primary meter and which is (are) the additional meter(s). Only the basic baseline quantities or basic plus medical allowances, if applicable, will be available for the additional meter(s).
7. COMMON-AREA ACCOUNTS: Common-area accounts that are separately metered by PG&E have a one-time option of switching to an applicable general service rate schedule by notifying PG&E in writing. Common-area accounts are those accounts that provide electric service to Common Use Areas as defined in Rule 1.

Accounts that switch to a general service tariff will have one, and possibly two, opportunities to return to a residential rate schedule. Please see Common-Area Accounts Section of General Service Schedules A-1, A-6, A-10, and E-19 for more details.

8. BILLING: A customer's bill is calculated based on the option applicable to the customer.

**Bundled Service Customers** receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and conditions set forth in this schedule.

**Transitional Bundled Service Customers** take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

**Direct Access (DA) and Community Choice Aggregation (CCA) Customers** purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS.

(N)

(Continued)



SCHEDULE E-7—RESIDENTIAL TIME-OF-USE SERVICE

APPLICABILITY: This voluntary schedule is applicable to customers for whom Schedule E-1 applies. This schedule is closed to new customers as of January 1, 2008, except that solar customers requesting service under this rate schedule prior to January 1, 2008, may begin taking this service between January 1, 2008 and June 30, 2008, up to the maximum number of new solar customers established by D.06-12-025. Availability of this option will be determined in the order the request was received in either the PG&E Interconnection Application or in the PG&E California Solar Initiative Application, and additionally, after June 1, 2008, based on the date the customer is ready to interconnect. (D)  
(N)

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule E-7 charges. See Special Conditions 10 and 11 of this rate schedule for exemptions to standby charges.

Customers will be served under one of these rates under Schedule E-7.

Rate W: Applies to customers who were on Rate W as of May 1, 2006.

E-7: Applies to all other customers who are served under Schedule E-7 including all new solar NEM customers who take service on this schedule on or after January 1, 2007.

The meters required for this schedule may become obsolete as a result of electric industry restructuring or any other action by the California Public Utilities Commission. Additionally, time-of-use bill savings may be significantly reduced by the adoption of PG&E's proposals in future rate cases. Therefore, any and all risks of paying the required charges and not receiving commensurate benefits are entirely that of the customer.

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

(Continued)



SCHEDULE E-7—RESIDENTIAL TIME-OF-USE SERVICE  
(Continued)

SPECIAL  
CONDITIONS:  
(Cont'd.)

5. **SEASONAL CHANGES:** The summer season is May 1 through October 31 and the winter season is November 1 through April 30. Bills that include May 1 and November 1 seasonal changeover dates will be calculated by multiplying the applicable daily baseline quantity and rates for each season by the number of days in each season for the billing period.
6. **ADDITIONAL METERS:** If a residential dwelling unit is served by more than one electric meter, the customer must designate which meter is the primary meter and which is (are) the additional meter(s). Only the basic baseline quantities or basic plus medical allowances, if applicable, will be available for the additional meter(s).
7. **COMMON-AREA ACCOUNTS:** Common-area accounts that are separately metered by PG&E have a one-time option of switching to an applicable general service rate schedule by notifying PG&E in writing. Common-area accounts are those accounts that provide electric service to Common Use Areas as defined in Rule 1.

Accounts that switch to a general service tariff will have one, and possibly two, opportunities to return to a residential rate schedule. Please see Common-Area Accounts Section of General Service Schedules A-1, A-6, A-10, and E-19 for more details.

8. **BILLING:** A customer's bill is calculated based on the option applicable to the customer.

**Bundled Service Customers** receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and conditions set forth in this schedule.

**Transitional Bundled Service Customers** take transitional bundled service as prescribed in Rules 22.1 and 23, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

**Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers** purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS.

(N)  
(N)

(Continued)



SCHEDULE E-A7—EXPERIMENTAL RESIDENTIAL ALTERNATE PEAK TIME-OF-USE SERVICE  
(Continued)

SPECIAL  
CONDITIONS:  
(Cont'd.)

5. **SEASONAL CHANGES:** The summer season is May 1 through October 31 and the winter season is November 1 through April 30. Bills that include May 1 and November 1 seasonal changeover dates will be calculated by multiplying the applicable daily baseline quantity and rates for each season by the number of days in each season for the billing period.
6. **ADDITIONAL METERS:** If a residential dwelling unit is served by more than one electric meter, the customer must designate which meter is the primary meter and which is (are) the additional meter(s). Only the basic baseline quantities or basic plus medical allowances, if applicable, will be available for the additional meter(s).
7. **COMMON-AREA ACCOUNTS:** Common-area accounts that are separately metered by PG&E have a one-time option of switching to an applicable general service rate schedule by notifying PG&E in writing. Common-area accounts are those accounts that provide electric service to Common Use Areas as defined in Rule 1.

Accounts that switch to a general service tariff will have one, and possibly two, opportunities to return to a residential rate schedule. Please see Common-Area Accounts Section of General Service Schedules A-1, A-6, A-10, and E-19 for more details.

8. **BILLING:** A customer's bill is calculated based on the option applicable to the customer.

**Bundled Service Customers** receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and conditions set forth in this schedule.

**Transitional Bundled Service Customers** take transitional bundled service as prescribed in Rules 22.1 and 23, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

**Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers** purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS.

(N)  
(N)

(Continued)



**SCHEDULE E-8—RESIDENTIAL SEASONAL SERVICE OPTION**  
 (Continued)

**SPECIAL  
 CONDITIONS:**

1. Seasonal Charges: The summer season is May 1 through October 31. The winter season is November 1 through April 30. When billing includes use in both the summer and winter season, charges will be prorated based upon the number of days in each period.
2. Customers who enroll on this schedule may not switch to another residential schedule until service has been taken on this schedule for 12 billing periods.
3. The baseline quantities, rates and additional quantity allowances for medical needs available under other residential rate schedules are not available on this schedule below 130 percent of baseline, but are applicable to all usage in excess of 130 percent of baseline. Please see Schedule E-1 for applicable baseline quantities.
4. COMMON-AREA ACCOUNTS: Common-area accounts that are separately metered by PG&E have a one-time option of switching to an applicable general service rate schedule by notifying PG&E in writing. Common-area accounts are those accounts that provide electric service to Common Use Areas as defined in Rule 1.

Accounts that switch to a general service tariff will have one, and possibly two, opportunities to return to a residential rate schedule. Please see Common-Area Accounts Section of General Service Schedules A-1, A-6, A-10, and E-19 for more details.

5. BILLING: A customer's bill is calculated based on the option applicable to the customer.

**Bundled Service Customers** receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and conditions set forth in this schedule.

**Transitional Bundled Service Customers** take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

**Direct Access (DA) and Community Choice Aggregation (CCA) Customers** purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS. (N)

	DA CRS	CCA CRS	
Energy Cost Recovery Amount Charge (per kWh)	TBD	TBD	(T)
Power Charge Indifference Amount (per kWh)	TBD	TBD	
DWR Bond Charge (per kWh)	TBD	TBD	
CTC Charge (per kWh)	TBD	TBD	(T)
Total CRS (per kWh)	TBD	TBD	(T)

(Continued)





**SCHEDULE E-9—EXPERIMENTAL RESIDENTIAL TIME-OF-USE SERVICE  
FOR LOW EMISSION VEHICLE CUSTOMERS**

**APPLICABILITY:** This experimental schedule applies to electric service to customers for whom Schedule E-1 applies and who have a currently registered Motor Vehicle, as defined by the California Motor Vehicle Code, which is exclusively fueled with electricity (electric vehicle or EV) or natural gas (natural gas vehicle or NGV). Low Speed Electric Vehicles, as defined by the California Motor Vehicle Code, are not eligible for this rate option. This schedule is required for customers with an EV and is optional for customers where a NGV has been purchased or leased, a home refueling appliance (HRA) has been installed at the customer's premise for the sole purpose of compressing natural gas for use as a motor-vehicle fuel and gas service is provided by PG&E under optional residential gas Schedule G1-NGV – *Residential Natural Gas Service For Compression On Customers' Premises*, and Schedule GL1-NGV – *Residential CARE Program Natural Gas Service For Compression on Customers' Premises*. Service under this schedule is provided at the sole option of PG&E and based upon the availability of metering equipment and customer infrastructure improvements necessary for charging or fueling. (N)

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule E-9 charges. See Special Condition 9 of this rate schedule for exemptions to standby charges.

Depending on the manner in which customers will fuel their LEV, one of the following rates will apply:

Rate A: Applies to all applicable customers unless they qualify for and choose Rate B. (T)

Rate B: Applies to all applicable customers with a separately metered EV battery charger or NGV fueling station. (T)

**TERRITORY:** This rate schedule applies everywhere PG&E provides electric service.

(Continued)



**SCHEDULE E-9—EXPERIMENTAL RESIDENTIAL TIME-OF-USE SERVICE**  
**FOR LOW EMISSION VEHICLE CUSTOMERS**  
(Continued)

**SPECIAL  
CONDITIONS:  
(Cont'd.)**

**3. TIME PERIODS:** Times of the year and times of the day are defined as follows:

Summer (service from May 1 through October 31):

Peak: 2:00 p.m. to 9:00 p.m. Monday through Friday.

Partial-Peak: 7:00 a.m. to 2:00 p.m. AND 9:00 p.m. to 12:00 midnight Monday through Friday, plus 5:00 p.m. to 9:00 p.m. Saturday and Sunday.

Off-Peak: All other hours.

(T)

Winter (service from November 1 through April 30):

Partial-Peak: 7:00 a.m. to 12:00 midnight Monday through Friday, and 5:00 p.m. to 9:00 p.m. Saturday and Sunday.

Off-Peak: All other hours.

(T)

**DAYLIGHT SAVING TIME ADJUSTMENT:** The time periods shown above will begin and end one hour later for the period between the second Sunday in March and the first Sunday in April, and for the period between the last Sunday in October and the first Sunday in November.

**4. ALL-ELECTRIC QUANTITIES (Code H):** All-electric quantities are applicable to service to customers with permanently installed electric heating as the primary heat source. All-electric quantities are also applicable to service to customers of record as of November 15, 1984, to whom the former Code W (Basic plus Water Heating) lifeline allowance was applicable on May 15, 1984, and who thereafter maintain continuous service at the same location under this schedule.

If more than one electric meter services a residential dwelling unit, the all-electric quantities, if applicable, will be allocated only to the primary meter.

**5. SEASONAL CHANGES:** The summer season is May 1 through October 31 and the winter season is November 1 through April 30. When billing includes use in both the summer and winter periods, charges will be prorated based upon the number of days in each period. The baseline credit will be calculated by multiplying the applicable daily baseline quantity and rates for each season by the number of days in each season for the billing period.

**6. ADDITIONAL METERS:** If a residential dwelling unit is served by more than one electric meter, the customer must designate which meter is the primary meter and which is (are) the additional meter(s). Only the basic baseline quantities or basic plus medical allowances, if applicable, will be available for the additional meter(s).

**7. BILLING:** A customer's bill is calculated based on the option applicable to the customer.

(Continued)



**SCHEDULE E-9—EXPERIMENTAL RESIDENTIAL TIME-OF-USE SERVICE**  
**FOR LOW EMISSION VEHICLE CUSTOMERS**  
 (Continued)

SPECIAL  
 CONDITIONS:  
 (Cont'd.)

7. **BILLING (Cont'd.): Bundled Service Customers** receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates set forth above.

**Transitional Bundled Service Customers** take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

**Direct Access (DA) and Community Choice Aggregation (CCA) Customers** purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS.

(N)

	DA CRS	CCA CRS	
Energy Cost Recovery Amount Charge (per kWh)	TBD	TBD	(T)
Power Charge Indifference Adjustment (per kWh)	TBD	TBD	
DWR Bond Charge (per kWh)	TBD	TBD	
CTC Charge (per kWh)	TBD	TBD	(T)
Total CRS (per kWh)	TBD	TBD	(T)

8. **FIXED TRANSITION AMOUNT:** Residential customers are obligated to pay a FTA, also referred to as a Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS. In addition, residential customers receive the benefit of the RRBMA rate.

(Continued)



**SCHEDULE EL-1—RESIDENTIAL CARE PROGRAM SERVICE**

(Continued)

SPECIAL  
CONDITIONS:  
(Cont'd.)

5. **ADDITIONAL METERS:** If a residential dwelling unit is served by more than one electric meter, the customer must designate which meter is the primary meter and which is (are) the additional meter(s). Only the basic baseline quantities will be applicable to the additional meter(s).
6. **SEASONAL CHANGES:** The summer season is May 1 through October 31 and the winter season is November 1 through April 30. Bills that include multiplying the applicable daily baseline quantity for each season by the number of days in each season for the billing period.
7. **STANDARD MEDICAL QUANTITIES** (Code M - Basic Plus Medical Quantities, Code S - All-Electric Plus Medical Quantities): Additional medical quantities are available as provided in Rule 19, for both the primary and additional meters.
8. **COMMON-AREA ACCOUNTS:** Common-area accounts that are separately metered by PG&E have a one-time option of switching to an applicable general service rate schedule by notifying PG&E in writing. Common-area accounts are those accounts that provide electric service to Common Use Areas as defined in Rule 1.

Accounts that switch to a general service tariff will have one, and possibly two, opportunities to return to a residential rate schedule. Please see Common-Area Accounts Section of General Service Schedules A-1, A-6, A-10, and E-19 for more details.

9. **BILLING:** A customer's bill is calculated based on the option applicable to the customers:

**Bundled Service Customers** receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

**Transitional Bundled Service Customers** take transitional bundled service as prescribed in Rules 22.1 and 23, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

**Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers** purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS.

(N)  
(N)

(Continued)



**SCHEDULE EL-1—RESIDENTIAL CARE PROGRAM SERVICE**  
(Continued)

SPECIAL  
CONDITIONS:  
(Cont'd.)

9. BILLING (Cont'd.):

	DA CRS	CCA CRS		
Energy Cost Recovery Amount Charge (per kWh)	TBD	TBD	(N)	(T)
Power Charge Indifference Adjustment (per kWh)	TBD	TBD		
DWR Bond Charge (per kWh)	TBD	TBD		
CTC Charge (per kWh)	TBD	TBD	(N)	(T)
Total CRS (per kWh)	TBD	TBD	(N)	(T)

10. FIXED TRANSITION AMOUNT: Residential customers are obligated to pay a FTA, also referred to as a Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS. In addition, residential customers receive the benefit of the RRBMA rate.
11. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.
12. DISTRIBUTED ENERGY RESOURCES EXEMPTION: Any customer under a time-of-use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable standby reservation charges. Customers qualifying for this exemption shall be subject to the following requirements. Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must transfer to a time-of-use rate, to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB – *Competition Transition Charge Responsibility for All Customers and CTC Procurement*, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7.
13. DWR BOND CHARGE: The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.



**SCHEDULE EML—MASTER-METERED MULTIFAMILY CARE PROGRAM SERVICE**  
(Continued)

**SPECIAL  
CONDITIONS:**  
(Cont'd.)

5. **SEASONAL CHANGES:** The summer season is May 1 through October 31 and the winter season is November 1 through April 30. Bills that include May 1 and November 1 seasonal changeover dates will be calculated by multiplying the applicable daily baseline quantity for each season by the number of days in each season for the billing period.
6. **STANDARD MEDICAL QUANTITIES** (Code M - Basic plus Medical Quantities, Code S - All-Electric plus Medical Quantities): Additional medical quantities are available as shown in Rule 19.
7. **RESIDENTIAL DWELLING UNITS:** It is the responsibility of the customer to advise PG&E within 15 days following any change in the number of residential dwelling units receiving electric service.
8. **MISCELLANEOUS LOADS:** Miscellaneous electrical loads such as general lighting, laundry rooms, general maintenance, and other similar use incidental to the operation of the premises as a multifamily accommodation will be considered residential use.
9. **BILLING:** A customer's bill is calculated based on the option applicable to the customer.

**Bundled Service Customers** receive supply and delivery services solely from PG&E. The customers bill is based on the Total Rates and Conditions set forth in this schedule.

**Transitional Bundled Service Customers** take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

**Direct Access (DA) and Community Choice Aggregation (CCA) Customers** purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS. (N)

	DA CRS	CCA CRS		
Energy Cost Recovery Amount Charge (per kWh)	TBD	TBD	(N)	(T)
Power Charge Indifference Adjustment (per kWh)	TBD	TBD		
DWR Bond Charge (per kWh)	TBD	TBD		
CTC Charge (per kWh)	TBD	TBD	(N)	(T)
Total CRS (per kWh)	TBD	TBD	(N)	(T)

(Continued)



**SCHEDULE ESL—MULTIFAMILY CARE PROGRAM SERVICE**  
 (Continued)

SPECIAL  
 CONDITIONS:  
 (Cont'd.)

10. BILLING: (Cont'd.)

**Direct Access (DA) and Community Choice Aggregation (CCA) Customers** purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS.

(N)

	CARE DA CRS	CARE CCA CRS	NON-CARE DA CRS	NON-CARE CCA CRS		
Energy Cost Recovery Amount Charge (per kWh)	TBD	TBD	TBD	TBD	(N)	(T)
Power Charge Indifference Adjustment (per kWh)	TBD	TBD	TBD	TBD		
DWR Bond Charge (per kWh)	TBD	TBD	TBD	TBD		
CTC Charge (per kWh)	TBD	TBD	TBD	TBD	(N)	(T)
Total CRS (per kWh)	TBD	TBD	TBD	TBD	(N)	(T)

11. FIXED TRANSITION AMOUNT: Residential customers are obligated to pay a FTA, also referred to as a Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS. In addition, residential customers receive the benefit of the RRBMA rate.

12. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.

(Continued)



**SCHEDULE ESRL—RESIDENTIAL RV PARK AND RESIDENTIAL MARINA CARE PROGRAM SERVICE**  
(Continued)

SPECIAL  
CONDITIONS:  
(Cont'd.)

10. BILLING: (Cont'd.)

**Direct Access (DA) and Community Choice Aggregation (CCA) Customers** purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS. (N)

	CARE DA CRS	CARE CCA CRS	NON-CARE DA CRS	NON-CARE CCA CRS		
Energy Cost Recovery Amount Charge (per kWh)	TBD	TBD	TBD	TBD	(N)	(T)
Power Charge Indifference Adjustment (per kWh)	TBD	TBD	TBD	TBD		
DWR Bond Charge (per kWh)	TBD	TBD	TBD	TBD		
CTC Charge (per kWh)	TBD	TBD	TBD	TBD	(N)	(T)
Total CRS (per kWh)	TBD	TBD	TBD	TBD	(N)	(T)

11. FIXED TRANSITION AMOUNT: Residential customers are obligated to pay a FTA, also referred to as a Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS. In addition, residential customers receive the benefit of the RRBMA rate.

12. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.

(Continued)





SCHEDULE ETL—MOBILE HOME PARK CARE PROGRAM SERVICE  
(Continued)

SPECIAL  
CONDITIONS:  
(Cont'd.)

11. BILLING: (Cont'd.)

**Bundled Service Customers** receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

**Transitional Bundled Service Customers** take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

**Direct Access (DA) and Community Choice Aggregation (CCA) Customers** purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS.

(N)

	CARE DA CRS	CARE CCA CRS	NON-CARE DA CRS	NON-CARE CCA CRS		
Energy Cost Recovery Amount Charge (per kWh)	TBD	TBD	TBD	TBD	(N)	(T)
Power Charge Indifference Adjustment (per kWh)	TBD	TBD	TBD	TBD		
DWR Bond Charge (per kWh)	TBD	TBD	TBD	TBD		
CTC Charge (per kWh)	TBD	TBD	TBD	TBD	(N)	(T)
Total CRS (per kWh)	TBD	TBD	TBD	TBD	(N)	(T)

12. FIXED TRANSITION AMOUNT: Residential customers are obligated to pay a FTA, also referred to as a Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS. In addition, residential customers receive the benefit of the RRBMA rate.

13. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.

(Continued)



SCHEDULE EL-6—RESIDENTIAL CARE TIME-OF-USE SERVICE  
(Continued)

SPECIAL  
CONDITIONS:  
(Cont'd.)

4. **ALL-ELECTRIC QUANTITIES (Code H):** All-electric quantities are applicable to service to customers with permanently-installed electric heating as the primary heat source.  
  
If more than one electric meter services a residential dwelling unit, the all-electric quantities, if applicable, will be allocated only to the primary meter.
5. **SEASONAL CHANGES:** The summer season is May 1 through October 31 and the winter season is November 1 through April 30. Bills that include May 1 and November 1 seasonal changeover dates will be calculated by multiplying the applicable daily baseline quantity and rates for each season by the number of days in each season for the billing period.
6. **ADDITIONAL METERS:** If a residential dwelling unit is served by more than one electric meter, the customer must designate which meter is the primary meter and which is (are) the additional meter(s). Only the basic baseline quantities or basic plus medical allowances, if applicable, will be available for the additional meter(s).
7. **COMMON-AREA ACCOUNTS:** Common-area accounts that are separately metered by PG&E have a one-time option of switching to an applicable general service rate schedule by notifying PG&E in writing. Common-area accounts are those accounts that provide electric service to Common Use Areas as defined in Rule 1.  
  
Accounts that switch to a general service tariff will have one, and possibly two, opportunities to return to a residential rate schedule. Please see Common-Area Accounts Section of General Service Schedules A-1, A-6, A-10, and E-19 for more details.
8. **BILLING:** A customer's bill is calculated based on the option applicable to the customer.

**Bundled Service Customers** receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and conditions set forth in this schedule.

**Transitional Bundled Service Customers** take transitional bundled service as prescribed in Rules 22.1 and 23, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

**Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers** purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS.

(N)  
(N)

(Continued)



**SCHEDULE EL-6—RESIDENTIAL CARE TIME-OF-USE SERVICE**  
(Continued)

SPECIAL  
CONDITIONS:  
(Cont'd.)

8. BILLING (Cont'd):

	DA CRS	CCA CRS		
Energy Cost Recovery Amount Charge (per kWh)	TBD	TBD	(N)	(T)
Power Charge Indifference Adjustment (per kWh)	TBD	TBD		
DWR Bond Charge (per kWh)	TBD	TBD		
CTC Charge (per kWh)	TBD	TBD	(N)	(T)
Total CRS (per kWh)	TBD	TBD	(N)	(T)

9. FIXED TRANSITION AMOUNT: Residential customers are obligated to pay a FTA, also referred to as a Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS. In addition, residential customers receive the benefit of the RRBMA rate.
10. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.
11. DISTRIBUTED ENERGY RESOURCES EXEMPTION: Any customer under a time-of-use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable standby reservation charges. Customers qualifying for this exemption shall be subject to the following requirements. Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must take service on a time-of-use (TOU) schedule in order to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - *Competition Transition Charge Responsibility for All Customers and CTC Procurement*, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7.
12. DWR BOND CHARGE: The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.



**SCHEDULE EL-7—RESIDENTIAL CARE PROGRAM TIME-OF-USE SERVICE**

**APPLICABILITY:** This voluntary schedule is applicable to customers for whom Schedule E-7 applies where the applicant qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rules 19.1, 19.2 or 19.3.\* This schedule is closed to new customers as of January 1, 2008, except that solar customers requesting service under this rate schedule prior to January 1, 2008, may begin taking this service between January 1, 2008 and June 30, 2008, up to the maximum number of new solar customers established by D.06-12-025. Availability of this option will be determined in the order the request was received in either the PG&E Interconnection Application or in the PG&E California Solar Initiative Application, and additionally, after June 1, 2008, based on the date the customer is ready to interconnect.

(D)  
 (N)  
 |  
 |  
 |  
 |  
 (N)

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule EL-7 charges. See Special Conditions 10 and 11 of this rate schedule for exemptions to standby charges.

Customers will be served under one of these rates under Schedule EL-7.

Rate W: Applies to customers who were on Rate W as of May 1, 2006.

EL-7: Applies to all other customers who are served under Schedule EL-7 including all new solar NEM customers who take service on this schedule on or after January 1, 2007.

The meters required for this schedule may become obsolete as a result of electric industry restructuring or any other action by the California Public Utilities Commission. Additionally, time-of-use bill savings may be significantly reduced by the adoption of PG&E's proposals in future rate cases. Therefore, any and all risks of paying the required charges and not receiving commensurate benefits are entirely that of the customer.

**TERRITORY:** This rate schedule applies everywhere PG&E provides electric service.

\* The Rules referred to in this schedule are part of PG&E's electric tariffs. Copies are available at PG&E's local offices and website at <http://www.pge.com/tariffs>.

(Continued)



**SCHEDULE EL-7—RESIDENTIAL CARE PROGRAM TIME-OF-USE SERVICE**  
 (Continued)

**SPECIAL  
 CONDITIONS:**  
 (Cont'd.)

6. **ADDITIONAL METERS:** If a residential dwelling unit is served by more than one electric meter, the customer must designate which meter is the primary meter and which is (are) the additional meter(s). Only the basic baseline quantities or basic plus medical allowances, if applicable, will be available for the additional meter(s).
7. **COMMON-AREA ACCOUNTS:** Common-area accounts that are separately metered by PG&E have a one-time option of switching to an applicable general service rate schedule by notifying PG&E in writing. Common-area accounts are those accounts that provide electric service to Common Use Areas as defined in Rule 1.

Accounts that switch to a general service tariff will have one, and possibly two, opportunities to return to a residential rate schedule. Please see Common-Area Accounts Section of General Service Schedules A-1, A-6, A-10, and E-19 for more details.

8. **BILLING:** A customer's bill is calculated based on the option applicable to the customer.

**Bundled Service Customers** receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

**Transitional Bundled Service Customers** take transitional bundled service as prescribed in Rules 22.1 and 23, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

**Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers** purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below.

Exemptions to the CRS, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS. (N) (N)

	DA CRS	CCA CRS		
Energy Cost Recovery Amount Charge (per kWh)	TBD	TBD	(N)	(T)
Power Charge Indifference Adjustment (per kWh)	TBD	TBD		
DWR Bond Charge (per kWh)	TBD	TBD		
CTC Charge (per kWh)	TBD	TBD	(N)	(T)
Total CRS (per kWh)	TBD	TBD	(N)	(T)

9. **FIXED TRANSITION AMOUNT:** Residential customers are obligated to pay a FTA, also referred to as a Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS. In addition, residential customers receive the benefit of the RRBMA rate.

(Continued)



SCHEDULE EL-A7—EXPERIMENTAL RESIDENTIAL CARE PROGRAM ALTERNATE PEAK TIME-OF-USE SERVICE  
 (Continued)

**SPECIAL  
 CONDITIONS:**  
 (Cont'd.)

7. **COMMON-AREA ACCOUNTS:** Common-area accounts that are separately metered by PG&E have a one-time option of switching to an applicable general service rate schedule by notifying PG&E in writing. Common-area accounts are those accounts that provide electric service to Common Use Areas as defined in Rule 1.

Accounts that switch to a general service tariff will have one, and possibly two, opportunities to return to a residential rate schedule. Please see Common-Area Accounts Section of General Service Schedules A-1, A-6, A-10, and E-19 for more details.

8. **BILLING:** A customer's bill is calculated based on the option applicable to the customer.

**Bundled Service Customers** receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

**Transitional Bundled Service Customers** take transitional bundled service as prescribed in Rules 22.1 and 23, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

**Direct Access (DA) and Community Choice Aggregation Service (CCA Service) Customers** purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS.

	DA CRS	CCA CRS	(N)	(T)
Energy Cost Recovery Amount Charge (per kWh)	TBD	TBD	(N)	(T)
Power Charge Indifference Adjustment (per kWh)	TBD	TBD		
DWR Bond Charge (per kWh)	TBD	TBD		
CTC Charge (per kWh)	TBD	TBD	(N)	(T)
Total CRS (per kWh)	TBD	TBD	(N)	(T)

(Continued)



**SCHEDULE EL-8—RESIDENTIAL SEASONAL CARE PROGRAM SERVICE OPTION**  
(Continued)

**SPECIAL  
CONDITIONS:**

1. Seasonal Charges: The summer season is May 1 through October 31. The winter season is November 1 through April 30. When billing includes use in both the summer and winter season, charges will be prorated based upon the number of days in each period.
2. Customers who enroll on this schedule may not switch to another residential schedule until service has been taken on this schedule for 12 billing periods.
3. The baseline quantities, rates and additional quantity allowances for medical needs available under other residential rate schedules are not available on this schedule below 130 percent of baseline, but are applicable to all usage in excess of 130 percent of baseline. Please see Schedule E-1 for applicable baseline quantities.
4. COMMON-AREA ACCOUNTS: Common-area accounts that are separately metered by PG&E have a one-time option of switching to an applicable general service rate schedule by notifying PG&E in writing. Common-area accounts are those accounts that provide electric service to Common Use Areas as defined in Rule 1.  
  
Accounts that switch to a general service tariff will have one, and possibly two, opportunities to return to a residential rate schedule. Please see Common-Area Accounts Section of General Service Schedules A-1, A-6, A-10, and E-19 for more details.
5. BILLING: A customer's bill is calculated based on the option applicable to the customer.

**Bundled Service Customers** receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

**Transitional Bundled Service Customers** take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

**Direct Access (DA) and Community Choice Aggregation (CCA) Customers** purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. In addition, total delivery charges cannot be less than zero. Exemptions to the CRS, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS.

	DA CRS	CCA CRS		
Energy Cost Recovery Amount Charge (per kWh)	TBD	TBD	(N)	(T)
Power Charge Indifference Adjustment (per kWh)	TBD	TBD		
DWR Bond Charge (per kWh)	TBD	TBD		
CTC Charge (per kWh)	TBD	TBD	(N)	(T)
Total CRS (per kWh)	TBD	TBD	(N)	(T)

(Continued)



SCHEDULE E-FERA—FAMILY ELECTRIC RATE ASSISTANCE

**APPLICABILITY:** This schedule is applicable to single-phase and polyphase residential bundled service in single-family dwellings and in flats and apartments separately metered by PG&E and domestic submetered tenants residing in multifamily accommodations, mobilehome parks and to qualifying recreational vehicle parks and marinas and to farm service on the premises operated by the person who's residence is supplied through the same meter where the applicant qualified for Family Electric Rate Assistance (FERA) under the eligibility and certification criteria set forth below in Special Conditions 2 and 3.

All individually meter customers and submetered tenants must have a maximum annual household income of between 200% and 250% of federal poverty guidelines and have 3 or more persons residing full time in their household for that household to receive benefit of Schedule E-FERA.

**TERRITORY:** This rate schedule applies everywhere PG&E provides electric service.

**RATES:** The rate of the customer's otherwise applicable rate schedule; E-1, E-7, E-A7, E-8, E-9 and NEM will apply with two following two exceptions: (1) all Tier 1 and Tier 2 rates will be billed at the otherwise applicable rate schedule's Tier 1 and Tier 2 rates less the California Solar Initiative (CSI) adjustment; and (2) all Tier 3 baseline usage will be billed at Tier 2 baseline rates less the CSI adjustment. The CSI adjustment will be applied as a percentage of distribution energy charges. These conditions also apply to master-metered customers and to qualified sub-metered tenants where the master-meter customer is served under PG&E's Rate Schedule ES, ESL, ESR, ESRL, ET, or ETL.

(N)

(N)

For master-metered customers, the FERA discount is equal to the Tier 3 usage assigned to non-CARE units on a prorated basis times the difference between Tier 2 and Tier 3 rates described above, multiplied by the number of FERA units divided by the number of non-CARE units.

(T)

**SPECIAL  
CONDITIONS:**

1. **OTHERWISE APPLICABLE SCHEDULE:** The Special Conditions of the Customer's otherwise applicable rate schedule will apply to this schedule.
2. **ELIGIBILITY:** To be eligible to receive E-FERA the applicant must qualify under the criteria set forth below and meet the certification requirements thereof to the satisfaction of PG&E. Applicants may qualify for E-FERA at their primary residence only. Customers or sub-metered tenants participating in the California Alternate Rates for Energy (CARE) program cannot concurrently participate in the FERA program. Master-metered customers without sub-metering on Schedule EM are ineligible to participate in the FERA program. In addition, non-residential customers taking service on Schedule E-CARE are categorically ineligible to take service on Schedule E-FERA. Direct Access and Transitional Bundled Service customers are also ineligible to take service on Schedule E-FERA. Customers on experimental residential Schedule E-3 are also ineligible to participate in the FERA program.

(Continued)





SCHEDULE A-6—SMALL GENERAL TIME-OF-USE SERVICE

APPLICABILITY:  
(Cont'd.)

The meters required for this schedule may become obsolete as a result of electric industry restructuring or other action by the California Public Utilities Commission. Therefore, any and all risks of paying the required charges and not receiving commensurate benefit are entirely that of the customer.

Customers who fail to exceed 199 kilowatts for 12 consecutive months may elect to stay on this schedule or elect a non-time-of-use rate schedule or alternate time-of-use rate schedule.

Customers who also request any meter data management services, must also sign an Interval Meter Data Management Service Agreement (Form 79-985) and must have an appropriate interval data meter. If the customer does not currently have this type of meter, the customer must pay PG&E for the cost of purchasing and installing an interval data meter, together with applicable Income Tax Component of Contribution (ITCC) charges and the cost to operate and maintain the interval meter, and must sign an Interval Meter Installation Service Agreement (Form 79-984).

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule A-6 charges. Exemptions are outlined in the Standby Applicability Section of this rate schedule.

Customers who exceed 499 kW for at least three consecutive months during the most recent 12-month period and must otherwise take service on mandatory Schedule E-19 may elect service under Schedule A-6 under the terms outlined in the Solar Pilot Program section of this rate schedule.

(N)  
|  
|  
(N)

(Continued)



SCHEDULE A-6—SMALL GENERAL TIME-OF-USE SERVICE  
(Continued)

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL RATES**

<u>Total Customer/Meter Charge Rates</u>			(D)
Customer Charge Single-phase (\$ per meter per day)	TBD	(T)	
Customer Charge Poly-phase (\$ per meter per day)	TBD		
Meter Charge (A-6) (\$ per meter per day)	TBD		
Meter Charge (W) (\$ per meter per day)	TBD		
Meter Charge (X) (\$ per meter per day)	TBD	(T)	
<u>Total Energy Rates (\$ per kWh)</u>			
Peak Summer	TBD	(T)	
Part-Peak Summer	TBD		
Off-Peak Summer	TBD		
Part-Peak Winter	TBD		
Off-Peak Winter	TBD	(T)	

(Continued)



SCHEDULE A-6—SMALL GENERAL TIME-OF-USE SERVICE  
(Continued)

STANDBY  
APPLICABILITY:

**SOLAR GENERATION FACILITIES EXEMPTION:** Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.

**DISTRIBUTED ENERGY RESOURCES EXEMPTION:** Any customer under a time-of-use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable standby reservation charges. Customers qualifying for this exemption shall be subject to the following requirements. Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must take service on a time-of-use (TOU) schedule in order to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - *Competition Transition Charge Responsibility for All Customers and CTC Procurement*, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7.

SOLAR PILOT  
PROGRAM:

A pilot program that increases the maximum demand limit for Schedule A-6 customers from 500 kilowatts to 1,000 kilowatts is available effective January 1, 2008 for customers that install a solar photovoltaic system. However, this provision is limited to no more than a cumulative 20 megawatts (MW) of installed solar system output, as identified in the Pacific Gas and Electric Company Permission to Operate letter to Net Energy Metering customers. The change allows a customer whose maximum billing demand has been between 499 and 999 kilowatts for at least three consecutive months during the most recent 12-month period, or that otherwise is currently taking service, or would be required to take service, on Schedule E-19 on a mandatory basis, and that installs a solar photovoltaic system that meets at least 20 percent of the measured maximum demand, to voluntarily move to the Schedule A-6 tariff. Such customers will be eligible to take net energy metering service under Schedule NEM, subject to the terms and conditions therein. The maximum demand measurement is based on facility load before the installation of any solar system. This expansion of Schedule A-6 eligibility to 999 kW shall apply to solar customers only.

Net energy metering customers taking service on a mandatory basis on Schedule E-19 as of January 1, 2008 have a one-time option through March 31, 2008 to migrate to net energy metering service on Schedule A-6. Any such existing net energy metering Schedule E-19 customers' solar system size transferring to Schedule A-6 shall count toward the 20 MW pilot program cap.

DWR BOND  
CHARGE:

The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.

(N)

(N)



**COMMERCIAL/INDUSTRIAL/GENERAL**  
**SCHEDULE E-19—MEDIUM GENERAL DEMAND-METERED TIME-OF-USE SERVICE**

**CONTENTS:** This rate schedule is divided into the following sections:

1. Applicability		(D)
2. Territory		(T)
3. Rates		
4. Metering Requirements		
5. Definition Of Service Voltage		
6. Definition Of Time Periods		(T)
7. Power Factor Adjustments		
8. Charges For Transformer and Line Losses	17. Electric Emergency Plan Rotating Block Outages	(T)
9. Standard Service Facilities	18. Standby Applicability	(T)
10. Special Facilities	19. Department of Water Resources Bond Charge	(T)
11. Arrangements For Visual-Display Metering		

**1. APPLICABILITY:** **Initial Assignment:** A customer must take service under Schedule E-19 if: (1) the customer's load does not meet the Schedule E-20 requirements, but, (2) the customer's maximum billing demand (as defined below) has exceeded 499 kilowatts for at least three consecutive months during the most recent 12-month period (referred to as Schedule E-19). If 70 percent or more of the customer's energy use is for agricultural end-uses, the customer will be served under an agricultural schedule. Schedule E-19 is not applicable to customers for whom residential service would apply, except for single-phase and polyphase service in common areas in a multifamily complex (see Common-Area Accounts section).

Customer accounts which fail to qualify under these requirements will be evaluated for transfer to service under a different applicable rate schedule.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule E-19 charges. Exemptions to standby charges are outlined in the Standby Applicability Section of this rate schedule.

**Voluntary E-19 Service:** This schedule is available on a voluntary basis for customers with maximum billing demands less than 500 kW. Customers voluntarily taking service on this schedule are subject to all the terms and conditions below, unless otherwise specified in Section 14.

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL  
SCHEDULE E-19—MEDIUM GENERAL DEMAND-METERED TIME-OF-USE SERVICE  
(Continued)

1. **APPLICABILITY:** Depending upon whether or not an Installation or Processing Charge applied prior to May 1, 2006, the customer will be served under one of these rates under  
(Cont'd.) Schedule E-19:

Rate V: Applies to customers who were on Rate V as of May 1, 2006.

Rate W: Applies to customers who were on Rate W as of May 1, 2006.

Rate X: Applies to customers who were on Rate X as of May 1, 2006 or who qualify for the voluntary provisions of this tariff and enroll on E-19 on or after May 1, 2006.

**Transfers Off of Schedule E-19:** If a customer's maximum demand has failed to exceed 499 kilowatts for 12 consecutive months, PG&E will transfer that customer's account to voluntary E-19 service or to a different applicable rate schedule. After being placed on this schedule due to the 200 kW or greater provisions of this schedule, customers who fail to exceed 199 kilowatts for 12 consecutive months may elect to stay on the time-of-use provisions of this schedule or elect an applicable non-time-of-use rate schedule or alternate time-of-use rate schedule.

**Assignment of New Customers:** If a customer is new and PG&E believes that the customer's maximum demand will be 500 through 999 kilowatts and that the customer should not be served under a time-of-use agricultural schedule, PG&E will serve the customer's account under Schedule E-19.

**Definition of Maximum Demand:** Demand will be averaged over 15-minute intervals for customers whose maximum demand exceeds 499 kW. "Maximum demand" will be the highest of all the 15-minute averages for the billing month. If the customer's use of electricity is intermittent or subject to severe fluctuations, a 5-minute interval may be used. If the customer has any welding machines, the diversified resistance welder load, calculated in accordance with Section J of Rule 2, will be considered the maximum demand if it exceeds the maximum demand that results from averaging the demand over 15-minute intervals. The customer's maximum-peak-period demand will be the highest of all the 15-minute averages for the peak period during the billing month. (See Section 6 for a definition of "Peak-Period.") See Section 14 for the definition of maximum demand for customers voluntarily selecting E-19.

**Solar Pilot Program:** Customers who exceed 499 kW for at least three consecutive months during the most recent 12-month period and must otherwise take service on mandatory Schedule E-19 may elect service under Schedule A-6 under the terms outlined in the Solar Pilot Program section of Schedule A-6.

(N)  
|  
|  
(N)

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL  
SCHEDULE E-19—MEDIUM GENERAL DEMAND-METERED TIME-OF-USE SERVICE  
(Continued)

1. **APPLICABILITY:** (Cont'd.) **Standby Demand:** For customers for whom Schedule S—Standby Service Special Conditions 1 through 6 apply, standby demand is the portion of a customer's maximum demand in any month caused by nonoperation of the customer's alternate source of power, and for which a demand charge is paid under the regular service schedule.
- If the customer imposes standby demand in any month, then the regular service maximum demand charge will be reduced by the applicable reservation capacity charge (see Schedule S Special Condition 1).
- To qualify for the above reduction in the maximum demand charge, the customer must, within 30 days of the regular meter-read date, demonstrate to the satisfaction of PG&E the amount of standby demand in any month. This may be done by submitting to PG&E a completed Electric Standby Service Log Sheet (Form 79-726).
2. **TERRITORY:** This rate schedule applies everywhere PG&E provides electricity service.
3. **RATES:** Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing. (T)
- Only customers that received the benefit of the 10 percent rate reduction prior to January 1, 2004, and who pay the Fixed Transition Amount (FTA), shall be subject to the FTA and the Rate Reduction Bond Memorandum Account (RRBMA) rates.

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL  
SCHEDULE E-19—MEDIUM GENERAL DEMAND METERED TIME-OF-USE SERVICE  
 (Continued)

3. Rates: (Cont'd.)

(T)

TOTAL RATES				
Total Customer/Meter Charge Rates		Secondary Voltage	Primary Voltage	Transmission Voltage
Customer Charge Mandatory E-19 (\$ per meter per day)		TBD	TBD	TBD
Customer Charge Rate V (\$ per meter per day)		TBD	TBD	TBD
Customer Charge Rate W (\$ per meter per day)		TBD	TBD	TBD
Customer Charge Rate X (\$ per meter per day)		TBD	TBD	TBD
Optional Meter Data Access Charge (\$ per meter per day)		TBD	TBD	TBD
Total Demand Rates (\$ per kW)				
Maximum Peak Demand Summer		TBD	TBD	TBD
Maximum Part-Peak Demand Summer		TBD	TBD	TBD
Maximum Demand Summer		TBD	TBD	TBD
Maximum Part-Peak Demand Winter		TBD	TBD	TBD
Maximum Demand Winter		TBD	TBD	TBD
Total Energy Rates (\$ per kWh)				
FTA	Peak Summer	TBD	TBD	TBD
	Part-Peak Summer	TBD	TBD	TBD
	Off-Peak Summer	TBD	TBD	TBD
	Part-Peak Winter	TBD	TBD	TBD
	Off-Peak Winter	TBD	TBD	TBD
Non-FTA	Peak Summer	TBD	TBD	TBD
	Part-Peak Summer	TBD	TBD	TBD
	Off-Peak Summer	TBD	TBD	TBD
	Part-Peak Winter	TBD	TBD	TBD
	Off-Peak Winter	TBD	TBD	TBD
Average Rate Limiter (\$/kWh in summer months)		TBD	TBD	TBD
Power Factor Adjustment Rate (\$/kWh/%)		TBD	TBD	TBD

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL  
SCHEDULE E-19—MEDIUM GENERAL DEMAND METERED TIME-OF-USE SERVICE  
 (Continued)

3. Rates: (Cont'd.)

(T)

**UNBUNDLING OF TOTAL RATES**

Customer/Meter Charge Rates: Customer and meter charge rates provided in the Total Rates section above are assigned entirely to the unbundled distribution component.

Demand Rates by Components (\$ per kW)	Secondary Voltage	Primary Voltage	Transmission Voltage
<b>Generation:</b>			
Maximum Peak Demand Summer	TBD	TBD	TBD
Maximum Part-Peak Demand Summer	TBD	TBD	TBD
Maximum Demand Summer	TBD	TBD	TBD
Maximum Part-Peak Demand Winter	TBD	TBD	TBD
Maximum Demand Winter	TBD	TBD	TBD
<b>Distribution:**</b>			
Maximum Peak Demand Summer	TBD	TBD	TBD
Maximum Part-Peak Demand Summer	TBD	TBD	TBD
Maximum Demand Summer	TBD	TBD	TBD
Maximum Part-Peak Demand Winter	TBD	TBD	TBD
Maximum Demand Winter	TBD	TBD	TBD
<b>Transmission Maximum Demand*</b>	TBD	TBD	TBD
<b>Reliability Services Maximum Demand*</b>	TBD	TBD	TBD

Energy Charges by Components (\$ per kWh)

<b>Generation:</b>			
Peak Summer	TBD	TBD	TBD
Part-Peak Summer	TBD	TBD	TBD
Off-Peak Summer	TBD	TBD	TBD
Part-Peak Winter	TBD	TBD	TBD
Off-Peak Winter	TBD	TBD	TBD
<b>Distribution**:</b>			
Peak Summer	TBD	TBD	TBD
Part-Peak Summer	TBD	TBD	TBD
Off-Peak Summer	TBD	TBD	TBD
Part-Peak Winter	TBD	TBD	TBD
Off-Peak Winter	TBD	TBD	TBD
<b>Transmission Rate Adjustments* (all usage)</b>	TBD	TBD	TBD
<b>Public Purpose Programs (all usage)</b>	TBD	TBD	TBD
<b>Nuclear Decommissioning (all usage)</b>	TBD	TBD	TBD
<b>Competition Transition Charge (all usage)</b>	TBD	TBD	TBD
<b>Energy Cost Recovery Amount (all usage)</b>	TBD	TBD	TBD
<b>DWR Bond (all usage)</b>	TBD	TBD	TBD
<b>Fixed Transition Amount</b>	TBD	TBD	TBD
(all usage, when applicable)			
<b>Rate Reduction Bond Memorandum Account**</b>	TBD	TBD	TBD
(all usage, when applicable)			

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

\*\* Distribution and applicable RRBMA charges are combined for presentation on customer bills.

(Continued)





COMMERCIAL/INDUSTRIAL/GENERAL  
SCHEDULE E-19—MEDIUM GENERAL DEMAND-METERED TIME-OF-USE SERVICE  
(Continued)

3. RATES:  
(Cont'd.)

- a. TYPES OF CHARGES: The customer's monthly charge for service under Schedule E-19 is the sum of a customer charge, demand charges, and energy charges:
- The **customer charge** is a flat monthly fee.
  - This schedule has three **demand charges**, a maximum-peak-period-demand charge, a maximum part-peak-period and a maximum-demand charge. The maximum-peak-period-demand charge per kilowatt applies to the maximum demand during the month's peak hours, the maximum part-peak-period demand charge per kilowatt applies to the maximum demand during the month's part-peak hours, and the maximum demand charge per kilowatt applies to the maximum demand at any time during the month. The bill will include all of these demand charges. (Time periods are defined in Section 6.)
  - The **energy charge** is the sum of the energy charges from the peak, partial-peak, and off-peak periods. The customer pays for energy by the kilowatt-hour (kWh), and rates are differentiated according to time of day and time of year.
  - The meters required for this schedule may become obsolete as a result of electric industry restructuring or other action by the California Public Utilities Commission. Therefore, any and all risks of paying the required charges and not receiving commensurate benefit are entirely that of the customer.
  - The monthly charges may be increased or decreased based upon the power factor. (See Section 7.)
  - As shown on the rate chart, which set of customer, demand, and energy charges is paid depends on the level of the customers maximum demand and the voltage at which service is taken. Service voltages are defined in Section 5 below.

(T)

(D)

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL  
SCHEDULE E-19—MEDIUM GENERAL DEMAND-METERED TIME-OF-USE SERVICE  
(Continued)

3. RATES:  
(Cont'd.)

- b. AVERAGE RATE LIMITER (applies to bundled service only): If the customer takes service on Schedule E-19 in either the secondary or primary voltage class, bills will be controlled by a "rate limiter" during the summer months. The bill will be reduced if necessary so that the average rate paid for all demand and energy charges during a summer month does not exceed the average rate limiter shown on this Schedule. This provision will not apply if the customer has elected to receive separate billing for back-up and maintenance service under Special Condition 8 of Schedule S. (T)

Reductions in revenue resulting from application of the average rate limiter will be reflected as reduced distribution amounts for billing purposes.

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL  
SCHEDULE E-19—MEDIUM GENERAL DEMAND-METERED TIME-OF-USE SERVICE  
(Continued)

6. DEFINITION  
OF TIME  
PERIODS:

Times of the year and times of the day are defined as follows:

SUMMER	Period A (Service from May 1 through October 31):	
Peak:	12:00 noon to 6:00 p.m.	Monday through Friday (except holidays)
Partial-peak:	8:30 a.m. to 12:00 noon AND 6:00 p.m. to 9:30 p.m.	Monday through Friday (except holidays)
Off-peak:	9:30 p.m. to 8:30 a.m. All day	Monday through Friday Saturday, Sunday, and holidays
WINTER	Period B (service from November 1 through April 30):	
Partial-Peak:	8:30 a.m. to 9:30 p.m.	Monday through Friday (except holidays)
Off-Peak:	9:30 p.m. to 8:30 a.m. All day	Monday through Friday (except holidays) Saturday, Sunday, and holidays

HOLIDAYS: "Holidays" for the purposes of this rate schedule are New Year's Day, President's Day, Memorial Day, Independence Day, Labor Day, Veterans Day, Thanksgiving Day, and Christmas Day. The dates will be those on which the holidays are legally observed.

DAYLIGHT SAVING TIME ADJUSTMENT: The time periods shown above will begin and end one hour later for the period between the second Sunday in March and the first Sunday in April, and for the period between the last Sunday in October and the first Sunday in November.

CHANGE FROM SUMMER TO WINTER OR WINTER TO SUMMER: When a billing month includes both summer and winter days, PG&E will calculate demand charges as follows. It will consider the applicable maximum demands for the summer and winter portions of the billing month separately, calculate a demand charge for each, and then apply the two according to the number of billing days each represents.

7. POWER  
FACTOR  
ADJUST-  
MENTS:

Bills will be adjusted based on the power factor for all customers except those selecting voluntary E-19 service. The power factor is computed from the ratio of lagging reactive kilovolt-ampere-hours to the kilowatt-hours consumed in the month. Power factors are rounded to the nearest whole percent.

The rates in this rate schedule are based on a power factor of 85 percent. If the average power factor is greater than 85 percent, the total monthly bill will be reduced by the product of the power factor rate and the kilowatt-hour usage for each percentage point above 85 percent. If the average power factor is below 85 percent, the total monthly bill will be increased by the product of the power factor rate and the kilowatt-hour usage for each percentage point below 85 percent.

(D)

Power factor adjustments will be assigned to distribution for billing purposes.

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL  
SCHEDULE E-19—MEDIUM GENERAL DEMAND-METERED TIME-OF-USE SERVICE  
(Continued)

8. CHARGES FOR TRANSFORMER AND LINE LOSSES: The demand and energy meter readings used in determining the charges will be adjusted to correct for transformation and line losses in accordance with Section B.4 of Rule 2.
9. STANDARD SERVICE FACILITIES: If PG&E must install any new or additional facilities to provide the customer with service under this schedule the customer may have to pay some of the cost. Any advance necessary and any monthly charge for the facilities will be specified in a line extension agreement. See Rules 2, 15, and 16 for details. This section does not apply to customers voluntarily taking service under Schedule E-19.
- Facilities installed to serve the customer may be removed when service is discontinued. The customer will then have to repay PG&E for all or some of its investment in the facilities. Terms and conditions for repayment will be set forth in the line extension agreement.
10. SPECIAL FACILITIES: PG&E will normally install only those standard facilities it deems necessary to provide service under this schedule. If the customer requests any additional facilities, those facilities will be treated as "special facilities" in accordance with Section I of Rule 2.
11. ARRANGEMENTS FOR VISUAL-DISPLAY METERING: If the customer wishes to have visual-display metering equipment in addition to the regular metering equipment, and the customer would like PG&E to install that equipment, the customer must submit a written request to PG&E. PG&E will provide and install the equipment within 180 days of receiving the request. The visual-display metering equipment will be installed near the present metering equipment. The customer will be responsible for providing the required space and associated wiring.
- PG&E will continue to use the regular metering equipment for billing purposes.

(D)

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL  
SCHEDULE E-19—MEDIUM GENERAL DEMAND-METERED TIME-OF-USE SERVICE  
(Continued)

12. COMMON-AREA ACCOUNTS: Common-area accounts that are separately metered by PG&E and which took electric service from PG&E on or prior to January 16, 2003, have a one-time opportunity to return to a residential rate schedule from April 1, 2004 to May 31, 2004, by notifying PG&E in writing. (T)

In the event that the CPUC substantially amends any or all of PG&E's commercial or residential rate schedules, the Executive Council of Homeowners (ECHO) can direct PG&E to begin an optional second right-of-return period lasting 105 days. However, if this occurs prior to the April 1, 2004 to May 31, 2004, time period, the ECHO directed right of return period will be the only window for returning to a residential schedule.

Newly constructed common-areas that are separately metered by PG&E and which first took electric service from PG&E after January 16, 2003, have a one-time opportunity to transfer to a residential rate schedule during a two-month window that begins 14 months after taking service on a commercial rate schedule. This must be done by notifying PG&E in writing. These common-area accounts have an additional opportunity to return to a residential schedule in the event that ECHO directs PG&E to begin a second right-of-return period.

Only those common-area accounts taking service on Schedule E-8 prior to moving to this tariff may return to Schedule E-8.

Common-area accounts are those accounts that provide electric service to Common Use Areas as defined in Rule 1.

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL  
SCHEDULE E-19—MEDIUM GENERAL DEMAND-METERED TIME-OF-USE SERVICE  
(Continued)

13. VOLUNTARY SERVICE PROVISIONS: Customers voluntarily taking service on Schedule E-19 (see Applicability Section) shall be governed by all the terms and conditions shown in Sections 1 through 12, unless different terms and conditions are shown below. (T)
- a. DEFINITION OF MAXIMUM DEMAND: Demand will be averaged over 15-minute intervals except, in special cases. "Maximum demand" will be the highest of all 15-minute averages for the billing month.
- SPECIAL CASES: (1) If the customer's use of energy is intermittent or subject to severe fluctuations, a 5-minute interval may be used; and (2) If the customer uses welders, the demand charge will be subject to the minimum demand charges for those welders' ratings, as explained in Section J of Rule 2.
- b. REDUCED CUSTOMER CHARGE: The reduced customer charge will be assessed only if the customer is taking service under this schedule on a voluntary basis or if the customer's maximum billing demand has not exceeded 499 kW for 12 or more consecutive months.
- c. SERVICE CONTRACTS: This rate schedule will remain in effect for at least twelve consecutive months before another schedule change is made, unless the customer's maximum demand has exceeded 499 kW for three consecutive months.
14. BILLING: A customer's bill is calculated based on the option applicable to the customer. (T)

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL  
SCHEDULE E-19—MEDIUM GENERAL DEMAND-METERED TIME-OF-USE SERVICE  
 (Continued)

14. BILLING: **Bundled Service Customers** receive supply and delivery services solely from PG&E. (T)  
 (Cont'd.) The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

**Transitional Bundled Service Customers** take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

**Direct Access (DA) and Community Choice Aggregation (CCA) Customers** purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	DA CRS	CCA CRS	
Energy Cost Recovery Amount Charge (per kWh)	TBD	TBD	(T)
Power Charge Indifference Adjustment (per kWh)	TBD	TBD	
DWR Bond Charge (per kWh)	TBD	TBD	
Ongoing CTC Charge (per kWh)	TBD	TBD	
Total CRS (per kWh)	TBD	TBD	(T)

15. FIXED TRANSITION AMOUNT: Eligible small commercial customers that received the benefit of the 10 percent rate reduction prior to January 1, 2004, are obligated to pay a Fixed Transition Amount (FTA), also referred to as a Trust Transfer Amount (TTA), as described in Schedule E-RRB and defined in Preliminary Statement Part AS. In addition, these customers will receive the benefit of the rate reduction bond memorandum account rate. (T)

16. CARE DISCOUNT FOR NONPROFIT GROUP-LIVING AND SPECIAL EMPLOYEE HOUSING FACILITIES: Facilities which meet the eligibility criteria in Rule 19.2 or 19.3 are eligible for a California Alternate Rates for Energy discount under Schedule E-CARE. CARE customers are exempt from paying the DWR Bond Charge rate component. For CARE customers, no portion of the rates shall be used to pay the DWR bond charge. Generation is calculated residually based on the total rate less the sum of the following: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charges (CTC), Energy Cost Recovery Amount, FTA and the Rate Reduction Bond Memorandum Account Rate. (T)

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL  
SCHEDULE E-19—MEDIUM GENERAL DEMAND-METERED TIME-OF-USE SERVICE  
(Continued)

- |   |  |     |
|---|--|-----|
| 17. ELECTRIC<br>EMERGENCY<br>PLAN<br>ROTATING<br>BLOCK<br>OUTAGES | As set forth in CPUC Decision 01-04-006, all transmission level customers except essential use customers, Optional Binding Mandatory Curtailment (OBMC) plan participants, net suppliers to the electrical grid, or others exempt by the Commission, are to be included in rotating outages in the event of an emergency. A transmission level customer who refuses or fails to drop load shall be added to the next rotating outage group so that the customer does not escape curtailment. If the transmission level customer fails to cooperate and drop load at PG&E's request, automatic equipment controlled by PG&E will be installed at the customer's expense per Electric Rule 2. A transmission level customer who refuses to drop load before installation of the equipment shall be subject to a penalty of \$6/kWh for all load requested to be curtailed that is not curtailed. The \$6/kWh penalty shall not apply if the customer's generation suffers a verified, forced outage and during times of scheduled maintenance. The scheduled maintenance must be approved by both the ISO and PG&E, but approval may not be unreasonably withheld. | (T) |
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(Continued)

Advice Letter No. 3136-E  
Decision No. 07-09-004

Issued by  
**Brian K. Cherry**  
Vice President  
Regulatory Relations

Date Filed October 22, 2007  
Effective January 1, 2008  
Resolution No. \_\_\_\_\_





COMMERCIAL/INDUSTRIAL/GENERAL  
SCHEDULE E-19—MEDIUM GENERAL DEMAND-METERED TIME-OF-USE SERVICE  
(Continued)

- |                                    |   |     |
|------------------------------------|---|-----|
| 18. STANDBY<br>APPLICA-<br>BILITY: | <p>SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&amp;E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.</p> <p>DISTRIBUTED ENERGY RESOURCES EXEMPTION: Any customer under a time-of-use (TOU) rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable standby reservation charges. Customers qualifying for this exemption shall be subject to the following requirements. Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must take service on a TOU schedule in order to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to TOU and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - <i>Competition Transition Charge Responsibility for All Customers and CTC Procurement</i>, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7.</p> | (T) |
| 19. DWR BOND<br>CHARGE:            | <p>The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.</p>  | (T) |



COMMERCIAL/INDUSTRIAL/GENERAL  
SCHEDULE E-20—SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS OF 1,000 KILOWATTS OR MORE

CONTENTS: This rate schedule is divided into the following sections:

- |   |     |
|---|-----|
| 1. Applicability  |     |
| 2. Territory  |     |
| 3. Firm Service Rates                                   |     |
| 4. Metering Requirement                                 |     |
| 5. Definition Of Service Voltage                        |     |
| 6. Definition Of Time Periods                           |     |
| 7. Power Factor Adjustments                             |     |
| 8. Charges For Transformer and Line Losses              |     |
| 9. Standard Service Facilities                          |     |
| 10. Special Facilities                                  |     |
| 11. Arrangements For Visual-Display Metering            |     |
| 12. Billing   | (T) |
| 13. CARE Discount For Nonprofit Group-Living Facilities | (T) |
| 14. Electric Emergency Plan Rotating Block Outages      | (T) |
| 15. Standby Applicability                               | (T) |
| 16. Department of Water Resources Bond Charge           | (T) |
|   | (D) |

1. APPLICABILITY: **Initial Assignment:** A customer is eligible for service under Schedule E-20 if the customer's maximum demand (as defined below) has exceeded 999 kilowatts for at least three consecutive months during the most recent 12-month period. If 70 percent or more of the customer's energy use is for agricultural end-uses, the customer will be served under an agricultural schedule.

Customer accounts which fail to qualify under these requirements will be evaluated for transfer to service under a different applicable rate schedule.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule E-20 charges. Exemptions to standby charges are outlined in the Standby Applicability Section of this rate schedule.

**Transfers Off of Schedule E-20:** PG&E will review its Schedule E-20 accounts annually. A customer will be eligible for continued service on Schedule E-20 if its maximum demand has either: (1) Exceeded 999 kilowatts for at least 5 of the previous 12 billing months; or (2) Exceeded 999 kilowatts for any 3 consecutive billing months of the previous 14 billing months. If a customer's demand history fails both of these tests, PG&E will transfer that customer's account to service under a different applicable rate schedule.

**Assignment of New Customers:** If a customer is new and PG&E believes that the customer's maximum demand will exceed 999 kilowatts and that the customer should not be served under a time-of-use agricultural schedule, PG&E will serve the customer's account under Schedule E-20.

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL  
SCHEDULE E-20—SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS OF 1,000 KILOWATTS OR MORE  
(Continued)

3. RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (T)  
(DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance  
with the paragraph in this rate schedule titled Billing. (D)

	<b>TOTAL RATES</b>			
	Secondary Voltage	Primary Voltage	Transmission Voltage	
<b>Total Customer/Meter Charge Rates</b>				
Customer Charge Mandatory E-20 (\$ per meter per day)	TBD	TBD	TBD	(T)
Optional Meter Data Access Charge (\$ per meter per day)	TBD	TBD	TBD	
<b>Total Demand Rates (\$ per kW)</b>				
Maximum Peak Demand Summer	TBD	TBD	TBD	
Maximum Part-Peak Demand Summer	TBD	TBD	TBD	
Maximum Demand Summer	TBD	TBD	TBD	
Maximum Part-Peak Demand Winter	TBD	TBD	TBD	
Maximum Demand Winter	TBD	TBD	TBD	
<b>Total Energy Rates (\$ per kWh)</b>				
Peak Summer	TBD	TBD	TBD	
Part-Peak Summer	TBD	TBD	TBD	
Off-Peak Summer	TBD	TBD	TBD	
Part-Peak Winter	TBD	TBD	TBD	
Off-Peak Winter	TBD	TBD	TBD	
<b>Average Rate Limiter (\$/kWh in summer months)</b>	TBD	TBD	TBD	
<b>Power Factor Adjustment Rate (\$/kWh/%)</b>	TBD	TBD	TBD	(T)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

(Continued)



**COMMERCIAL/INDUSTRIAL/GENERAL**  
**SCHEDULE E-20—SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS OF 1,000 KILOWATTS OR MORE**  
(Continued)

3. RATES: (Cont'd.)

(T)

**UNBUNDLING OF TOTAL RATES**

Customer/Meter Charge Rates: Customer and meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

<u>Demand Rates by Component (\$ per kW)</u>	<u>Secondary Voltage</u>	<u>Primary Voltage</u>	<u>Transmission Voltage</u>
<b>Generation:</b>			
Maximum Peak Demand Summer	TBD	TBD	TBD
Maximum Part-Peak Demand Summer	TBD	TBD	TBD
Maximum Demand Summer	TBD	TBD	TBD
Maximum Part-Peak Demand Winter	TBD	TBD	TBD
Maximum Demand Winter	TBD	TBD	TBD
<b>Distribution:</b>			
Maximum Peak Demand Summer	TBD	TBD	TBD
Maximum Part-Peak Demand Summer	TBD	TBD	TBD
Maximum Demand Summer	TBD	TBD	TBD
Maximum Part-Peak Demand Winter	TBD	TBD	TBD
Maximum Demand Winter	TBD	TBD	TBD
<b>Transmission Maximum Demand*</b>	TBD	TBD	TBD
<b>Reliability Services Maximum Demand*</b>	TBD	TBD	TBD
 <u>Energy Rates by Component (\$ per kWh)</u>			
<b>Generation:</b>			
Peak Summer	TBD	TBD	TBD
Part-Peak Summer	TBD	TBD	TBD
Off-Peak Summer	TBD	TBD	TBD
Part-Peak Winter	TBD	TBD	TBD
Off-Peak Winter	TBD	TBD	TBD
<b>Distribution:</b>			
Peak Summer	TBD	TBD	TBD
Part-Peak Summer	TBD	TBD	TBD
Off-Peak Summer	TBD	TBD	TBD
Part-Peak Winter	TBD	TBD	TBD
Off-Peak Winter	TBD	TBD	TBD
<b>Transmission Rate Adjustments* (all usage)</b>	TBD	TBD	TBD
<b>Public Purpose Programs (all usage)</b>	TBD	TBD	TBD
<b>Nuclear Decommissioning (all usage)</b>	TBD	TBD	TBD
<b>Competition Transition Charge (all usage)</b>	TBD	TBD	TBD
<b>Energy Cost Recovery Amount (all usage)</b>	TBD	TBD	TBD
<b>DWR Bond (all usage)</b>	TBD	TBD	TBD

(T)

(T)

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL  
SCHEDULE E-20—SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS OF 1,000 KILOWATTS OR MORE  
(Continued)

3. RATES: (Cont'd.)
- a. TYPES OF CHARGES: The customer's monthly charge for service under Schedule E-20 is the sum of a customer charge, demand charges, and energy charges: (T)
- The **customer charge** is a flat monthly fee.
  - Schedule E-20 has three **demand charges**, a maximum-peak-period-demand charge, a maximum-part-peak-period demand charge, and a maximum-demand charge. The maximum-peak-period-demand charge per kilowatt applies to the maximum demand during the month's peak hours, the maximum-part-peak-demand charge per kilowatt applies to the maximum demand during the month's part-peak hours, and the maximum-demand charge per kilowatt applies to the maximum demand at any time during the month. The bill will include all of these demand charges. (Time periods are defined in Section 6.)
  - The **energy charge** is the sum of the energy charges from the peak, partial-peak, and off-peak periods. The customer pays for energy by the kilowatt-hour (kWh), and rates are differentiated according to time of day and time of year.
  - The monthly charges may be increased or decreased based upon the power factor. (See Section 7.)
  - As shown on the rate chart, which set of customer, demand, and energy charges is paid depends on the voltage at which service is taken. Service voltages are defined in Section 5 below.
- (D)
- b. AVERAGE RATE LIMITER (applies to bundled service only): If the customer takes service on Schedule E-20, in either the secondary or primary voltage class, bills will be controlled by a "rate limiter" during the summer months. The bill will be reduced if necessary so that the average rate paid for all demand and energy charges during a summer month does not exceed the rate limiter shown on this schedule. This provision will not apply if the customer has elected to receive separate billing for back-up and maintenance service pursuant to Special Condition 8 of Schedule S. (T)

Reductions in revenue resulting from application of the average rate limiter will be reflected as reduced distribution amounts for billing purposes.

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL  
SCHEDULE E-20—SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS OF 1,000 KILOWATTS OR MORE  
(Continued)

6. **DEFINITION OF TIME PERIODS:** Times of the year and times of the day are defined as follows:
- |               |   |   |
|---------------|---|---|
| <b>SUMMER</b> | Period A (Service from May 1 through October 31):     |   |
| Peak:         | 12:00 noon to 6:00 p.m.                               | Monday through Friday (except holidays)                                   |
| Partial-peak: | 8:30 a.m. to 12:00 noon<br>AND 6:00 p.m. to 9:30 p.m. | Monday through Friday (except holidays)                                   |
| Off-peak:     | 9:30 p.m. to 8:30 a.m.<br>All day                     | Monday through Friday<br>Saturday, Sunday, and holidays                   |
| <b>WINTER</b> | Period B (service from November 1 through April 30):  |   |
| Partial-Peak: | 8:30 a.m. to 9:30 p.m.                                | Monday through Friday (except holidays)                                   |
| Off-Peak:     | 9:30 p.m. to 8:30 a.m.<br>All day                     | Monday through Friday (except holidays)<br>Saturday, Sunday, and holidays |

**HOLIDAYS:** "Holidays" for the purposes of this rate schedule are New Year's Day, President's Day, Memorial Day, Independence Day, Labor Day, Veterans Day, Thanksgiving Day, and Christmas Day. The dates will be those on which the holidays are legally observed.

**DAYLIGHT SAVING TIME ADJUSTMENT:** The time periods shown above will begin and end one hour later for the period between the second Sunday in March and the first Sunday in April, and for the period between the last Sunday in October and the first Sunday in November.

**CHANGE FROM SUMMER TO WINTER OR WINTER TO SUMMER:** When a billing month includes both summer and winter days, PG&E will calculate demand charges as follows. It will consider the applicable maximum demands for the summer and winter portions of the billing month separately, calculate a demand charge for each, and then apply the two according to the number of billing days each represents.

7. **POWER FACTOR ADJUSTMENTS:** The bill will be adjusted based upon the power factor. The power factor is computed from the ratio of lagging reactive kilovolt-ampere-hours to the kilowatt-hours consumed in the month. Power factors are rounded to the nearest whole percent.

The rates in this rate schedule are based on a power factor of 85 percent. If the average power factor is greater than 85 percent, the total monthly bill will be reduced by the product of the power factor rate and the kilowatt-hour usage for each percentage point above 85 percent. If the average power factor is below 85 percent, the total monthly bill will be increased by the product of the power factor rate and the kilowatt-hour usage for each percentage point below 85 percent.

Power factor adjustments will be assigned to distribution for billing purposes.

(D)

(Continued)



COMMERCIAL/INDUSTRIAL/GENERAL  
SCHEDULE E-20—SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS OF 1,000 KILOWATTS OR MORE  
(Continued)

12. BILLING: A customer's bill is calculated based on the option applicable to the customer. (T)

**Bundled Service Customers** receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and Conditions set forth in this schedule.

**Transitional Bundled Service Customers** take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

**Direct Access (DA) and Community Choice Aggregation (CCA) Customers** purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

DA CRS	Secondary Voltage	Primary Voltage	Transmission Voltage	
Energy Cost Recovery Amount Charge (per kWh)	TBD	TBD	TBD	(T)
Power Charge Indifference Adjustment (per kWh)	TBD	TBD	TBD	
DWR Bond Charge (per kWh)	TBD	TBD	TBD	
CTC Rate (per kWh)	TBD	TBD	TBD	
Total DA CRS (per kWh)	TBD	TBD	TBD	
CCA CRS				
Energy Cost Recovery Amount Charge (per kWh)	TBD	TBD	TBD	(T)
Power Charge Indifference Adjustment (per kWh)	TBD	TBD	TBD	
DWR Bond Charge (per kWh)	TBD	TBD	TBD	
CTC Rate (per kWh)	TBD	TBD	TBD	
Total CCA CRS (per kWh)	TBD	TBD	TBD	

(Continued)



**COMMERCIAL/INDUSTRIAL/GENERAL**  
**SCHEDULE E-20—SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS OF 1,000 KILOWATTS OR MORE**  
(Continued)

- |   |   |     |
|---|---|-----|
| 13. CARE DISCOUNT FOR NONPROFIT GROUP-LIVING AND SPECIAL EMPLOYEE HOUSING FACILITIES: | Facilities which meet the eligibility criteria in Rule 19.2 or 19.3 are eligible for a California Alternate Rates for Energy discount under Schedule E-CARE. CARE customers are exempt from paying the DWR Bond Charge. For CARE customers, no portion of the rates shall be used to pay the DWR Bond Charge. Generation is calculated residually based on the total rate less the sum of the following: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, Competition Transition Charge (CTC), Energy Cost Recovery Amount, FTA and the Rate Reduction Bond Memorandum Account Rate.  | (T) |
| 14. ELECTRIC EMERGENCY PLAN ROTATING BLOCK OUTAGES:                                   | As set forth in CPUC Decision 01-04-006, all transmission level customers except essential use customers, Optional Binding Mandatory Curtailment (OBMC) plan participants, net suppliers to the electrical grid, or others exempt by the Commission, are to be included in rotating outages in the event of an emergency. A transmission level customer who refuses or fails to drop load shall be added to the next rotating outage group so that the customer does not escape curtailment. If the transmission level customer fails to cooperate and drop load at PG&E's request, automatic equipment controlled by PG&E will be installed at the customer's expense per Electric Rule 2. A transmission level customer who refuses to drop load before installation of the equipment shall be subject to a penalty of \$6/kWh for all load requested to be curtailed that is not curtailed. The \$6/kWh penalty shall not apply if the customer's generation suffers a verified, forced outage and during times of scheduled maintenance. The scheduled maintenance must be approved by both the ISO and PG&E, but approval may not be unreasonably withheld.  | (T) |
| 15. STANDBY APPLICABILITY:  | <p>SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&amp;E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.</p> <p>DISTRIBUTED ENERGY RESOURCES EXEMPTION: Any customer under a time-of-use (TOU) rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable standby reservation charges. Customers qualifying for this exemption shall be subject to the following requirements. Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must take service on a TOU schedule in order to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to TOU and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - <i>Competition Transition Charge Responsibility for All Customers and CTC Procurement</i>, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7.</p> | (T) |

(Continued)





**Pacific Gas and Electric Company**  
San Francisco, California  
U 39

Cancelling	Revised	Cal. P.U.C. Sheet No.	DRAFT
	Original	Cal. P.U.C. Sheet No.	26470-E

COMMERCIAL/INDUSTRIAL/GENERAL  
SCHEDULE E-20—SERVICE TO CUSTOMERS WITH MAXIMUM DEMANDS OF 1,000 KILOWATTS OR MORE  
(Continued)

16. DWR BOND CHARGE:      The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts. (T)

Advice Letter No.    3136-E  
Decision No.        07-09-004

Issued by  
**Brian K. Cherry**  
Vice President  
Regulatory Relations

Date Filed            October 22, 2007  
Effective             January 1, 2008  
Resolution No. \_\_\_\_\_

107458

SCHEDULE LS-1—PG&E-OWNED STREET AND HIGHWAY LIGHTING

APPLICABILITY: This schedule is applicable to PG&E-owned and maintained lighting installations which illuminate streets, highways, and other outdoor ways and places and which generally utilize PG&E's distribution facilities under the provisions contained below. Rates of Class A through Class F service will be applicable as determined in Special Condition 4. (T)

**TERRITORY:** The entire territory served.

RATES: The total monthly charge per lamp is equal to the sum of the facility charge and the energy charge. (N)

Monthly facility charges include the costs of owning, operating and maintaining the various lamp types and size. Monthly energy charges are based on the kWh usage of each lamp.

Monthly energy charges per lamp are calculated using the following formula: (Lamp wattage + ballast wattage) x 4,100 hours/12 months/1000 x streetlight energy rate per kilowatt hour (kWh). Ballast wattage = ballast factor x lamp wattage.

Total bundled monthly facility and energy charges are shown below.

The various ballast wattages used in the monthly energy charge calculations can be found in the Ballast Factor table following the monthly energy charges. Ballast factors are averaged within each grouping (range of wattages). The same ballast factor is applied to all of the lamps that fall within its watt range. Applicant or Customer must provide third party documentation where manufacturer's information is not available for rated wattage consumption before PG&E will accept lamps for this schedule.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with Condition 17, Billing, below.

(D)

(Continued)



**SCHEDULE LS-1—PG&E-OWNED STREET AND HIGHWAY LIGHTING**  
(Continued)

RATES: (Cont'd.)

CLASS	Facilities Charge Per Lamp Per Month						(N)
	A	B	C**	D	E	F	(N)
	\$6.465	\$4.956	\$4.948	\$8.076	\$7.603	\$7.678	

**Energy Charge Per Lamp Per Month**  
All Night Rates

Nominal Lamp Rating

LAMP WATTS	kWh per MONTH	AVERAGE INITIAL LUMENS	All Classes		Half-Hour Adjustment	
INCANDESCENT LAMPS*:						
58	20	600	TBD	(N)	TBD	(R)
92	31	1,000	TBD		TBD	
189	65	2,500	TBD		TBD	
295	101	4,000	TBD		TBD	
405	139	6,000	TBD		TBD	
MERCURY VAPOR LAMPS*:						
100	40	3,500	TBD		TBD	
175	68	7,500	TBD		TBD	
250	97	11,000	TBD		TBD	
400	152	21,000	TBD		TBD	
700	266	37,000	TBD		TBD	
HIGH PRESSURE SODIUM VAPOR LAMPS:						
120 Volts						
70	29	5,800	TBD		TBD	
100	41	9,500	TBD		TBD	
150	60	16,000	TBD		TBD	
240 Volts						
70	34	5,800	TBD		TBD	
200	81	22,000	TBD		TBD	
250	100	25,500	TBD		TBD	
400	154	46,000	TBD	(N)	TBD	(R)

\* Closed to new installations as of June 8, 1978, except where PG&E and customer shall agree, mercury vapor lamps may be installed under Class A and C to provide compatibility with existing light sources.

\*\* Closed to new installation. See Special Condition 4.

(Continued)



**SCHEDULE LS-1—PG&E-OWNED STREET AND HIGHWAY LIGHTING**  
(Continued)

RATES: (Cont'd.)

**Ballast Factors by Lamp Type and Watt Range (N)**

<u>Watt Range</u>	<u>Ballast Factor</u>	(N)	<u>Watt Range</u>	<u>Ballast Factor</u>	(N)
<u>MERCURY VAPOR</u>			<u>HIGH PRESSURE SODIUM VAPOR</u>		
1 to 75	31.00%	(N)	<u>120 Volts</u>		
76 to 125	17.07%		1 to 40	25.44%	(N)
126 to 325	13.69%		41 to 60	22.93%	
326 to 800	11.22%		61 to 85	21.25%	
801 +	10.34%		86 to 125	20.00%	
<u>LOW PRESSURE SODIUM VAPOR</u>			126 +	17.07%	
1 to 40	75.61%	(N)	<u>240 Volts</u>		
41 to 75	54.32%		1 to 60	40.49%	(N)
76 to 110	46.34%		61 to 85	42.16%	
111 to 160	34.42%		86 to 125	37.56%	
161 +	26.83%		126 to 175	34.63%	
<u>METAL HALIDE</u>			176 to 225	18.54%	
0 to 85	25.44%	(N)	226 to 280	17.07%	(N)
86 to 200	20.39%		281 to 380	12.35%	
201 to 375	22.93%		381 +	12.68%	
376 to 700	18.54%				
701 +	13.27%				

\* Closed to new installations as of June 8, 1978, except where PG&E and Customer shall agree, mercury vapor lamps may be installed under Class A and C to provide compatibility with existing light sources.

\*\* Closed to new installations.

(Continued)

Advice Letter No. 3136-E  
Decision No. 07-09-004

Issued by  
**Brian K. Cherry**  
Vice President  
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SCHEDULE LS-1-PG&E-OWNED STREET AND HIGHWAY LIGHTING  
(Continued)

RATES: (Cont'd.)

**TOTAL ENERGY RATES**

Total Energy Charge Rate (\$ per kWh)	TBD	(T)
---------------------------------------	-----	-----

**UNBUNDLING OF TOTAL ENERGY CHARGES**

The total energy charge is unbundled according to the component rates shown below.

Energy Rate by Components (\$ per kWh)

Generation	TBD	(T)
Distribution	TBD	
Transmission*	TBD	
Transmission Rate Adjustments* (all usage)	TBD	
Reliability Services*	TBD	
Public Purpose Programs	TBD	
Nuclear Decommissioning	TBD	
Competition Transition Charge	TBD	
Energy Cost Recovery Amount	TBD	
DWR Bond	TBD	(T)

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



**SCHEDULE LS-1—PG&E-OWNED STREET AND HIGHWAY LIGHTING**  
(Continued)

**MORE THAN ONE  
LIGHT ON A  
POLE:**

Where more than one light is installed on a pole, all lights other than the first will be billed on the Class C rate. Not applicable to installations made prior to September 11, 1978.

**SPECIAL  
CONDITIONS:**

1. **TYPE OF SERVICE:** (a) PG&E provides basic lighting services with limited standard facilities, pole types and configurations. Applicants may view standard offerings at PG&E local offices or online at PGE.com; (b) Applicant or Customer is responsible for lighting pattern layout and coverage for safety considerations; and (c) PG&E reserves the right to supply either "multiple" or "series" service. Series service to new lights will only be made where it is practical from PG&E's engineering standpoint to supply them from existing series systems.
2. **ANNUAL OPERATING SCHEDULE:** The above rates for All-Night (AN) service assume an average of approximately 11 hours operation per night and apply to lamps which will be turned on and off once each night in accordance with a regular operating schedule agreeable to the Customer but not exceeding 4,100 hours per year. This is also predicated on an electronic type photo control meeting ANSI standard C.136.10, with a turn on value of 1.0 footcandles and turn off value of 1.5 foot candles. Electro mechanical or thermal type photo controls are not acceptable for this rate schedule.
3. **OPERATING SCHEDULES OTHER THAN ALL-NIGHT:** Rates for regular operating schedules other than full AN will be the AN rate plus or minus, respectively, the half-hour adjustment for each half-hour more or less than an average of approximately 11 hours per night. This adjustment will apply only to lamps on regular operating schedules of not less than 1,095 hours per year, or three hours per night, and may be applied for 24-hour operation.

(N)

(Continued)



**SCHEDULE LS-1—PG&E-OWNED STREET AND HIGHWAY LIGHTING**  
(Continued)

SPECIAL  
CONDITIONS:  
(Cont'd.)

**8. NON REFUNDABLE PAYMENT FOR SERVICE POINT INSTALLATION**

- a) The Applicant shall pay in advance the estimated installed cost of facilities necessary to establish a service delivery point to serve the street light or street light circuit, minus a one-time revenue allowance based on the kWh of energy usage and the distribution component of the energy rate posted in the rate schedule for the lamps installed. The total allowance shall be determined by taking the annual equivalent kWh multiplied by the distribution component, then divided by the cost of service factor used in electric Rule 15.C.
- b) The allowance may only be provided where PG&E must install service facilities to connect street lights or street light circuits. No allowance will be provided where a simple connection is required, or in the case of a Class A installation. Only lights operating at a minimum on the full 11hour AN schedule shall be granted allowances. Where Applicant received allowances based upon 11 hour AN operation, no billing adjustments, as otherwise provided for in Special Condition 3, shall be made for the first three (3) years following commencement of service.

- 9. PAYMENT FOR INSTALLATION OF LIGHTING FACILITIES:** PG&E will provide at its expense the luminaire kit and standard arm for LS-1A and LS-1C for second and multiple lights on a PG&E pole, for Class LS-1D, a standard post top, for Class LS-1E a luminaire kit, and for Class LS-1F a luminaire kit and standard arm. Customer or Applicant shall pay, in advance, the estimated installed cost of the remaining lighting facilities that PG&E is required to install. Allowances are not applied to street light facilities on the load side of the service delivery point.

Any attachments to street light poles requested by governmental agencies requires prior approval by PG&E and execution of a license agreement.  
Unauthorized attachments are subject to removal.

(N)  
|  
(N)

(Continued)

SCHEDULE LS-1—PG&E-OWNED STREET AND HIGHWAY LIGHTING  
(Continued)

SPECIAL  
CONDITIONS:  
(Cont'd.)

10. **OWNERSHIP:** All facilities installed under the provisions of this rate schedule shall be owned, operated and maintained by PG&E.
11. **MAINTENANCE, ACCESS, CLEARANCES**
- a) **Maintenance:** PG&E shall exercise reasonable care and diligence in maintaining PG&E-owned facilities.
  - b) **Access:** Customer will maintain adequate access for PG&E's standard equipment used in maintaining facilities and for installation of its facilities. PG&E reserves the right to collect additional maintenance costs due to obstructed access or other conditions preventing PG&E from maintaining its equipment with standard operating procedures. Applicant or Customer shall be responsible for rearrangement charges as provided for in Special Condition 5.
  - c) **Clearances:** Customer will, at Customer's expense, correct all access or clearance infractions, or pay PG&E's total estimated cost for PG&E to relocate facilities to a new location which is acceptable to PG&E. Failure to comply with corrective measures within a reasonable time may result in discontinuance of service in accordance with electric Rule 11. Applicant or Customer shall be responsible for tree trimming to maintain lighting patterns of existing lights.
12. **SPECIAL EQUIPMENT:** Luminaires, poles, posts and other equipment requested by an Applicant or Customer in addition to or in substitution for PG&E's standard poles, posts, photo controls and equipment, will be provided if such equipment meets PG&E's engineering and operating standards, and if PG&E agrees to do so, provided that the Applicant or Customer pays the cost difference between the equipment normally installed by PG&E and the equipment requested by the Applicant or Customer, plus an additional Cost of Ownership payment as provided for in Section 1.3 of electric Rule 2. This provision is also applicable to special optical filters, shields or other special hardware required or requested by the Applicant or Customer or any governmental agency having jurisdiction.
13. **LINE EXTENSIONS**
- A. Where PG&E extends its facilities to street light installations in advance of subdivision projects where subdivision maps have been approved by local authorities, extensions will be installed under the provisions of electric Rule 15, except as noted below.
  - B. Where PG&E extends its facilities to street light installations in the absence of any approved subdivision maps, applicant shall pay PG&E's estimated cost, plus cost of ownership and applicable tax. Standard form contract 62-4527, Agreement to Perform Tariff Schedule Related Work, shall be used for these installations.

$$\begin{array}{c} \text{(N)} \\ | \\ \text{(N)} \\ | \\ \text{(D)} \end{array}$$

(Continued)



SCHEDULE LS-2—CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING

APPLICABILITY:	This schedule is applicable service to lighting installations which illuminate streets, highways, and other publicly-dedicated outdoor ways and places where the Customer is a Governmental Agency and owns the lighting fixtures, poles and interconnecting circuits. The Customer's facilities must be of good construction acceptable to PG&E and in satisfactory condition to qualify for Class C rates. Class C is closed to new installations and additional lamps in existing accounts.	(T) (T) (T)
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**TERRITORY:** The entire territory served.

RATES:	The total monthly charge per lamp is equal to the sum of the facility charge and the energy charge.	(N)
--------	---	-----

Monthly facility charges include the costs of owning, operating and maintaining the various lamp types and size. Monthly energy charges are based on the kWh usage of each lamp.

Monthly energy charges per lamp are calculated using the following formula: (Lamp wattage + ballast wattage) x 4,100 hours/12 months/1000 x streetlight energy rate per kilowatt hour (kWh). Ballast wattage = ballast factor x lamp wattage.

Total bundled monthly facility and energy charges are shown below.

The various ballast wattages used in the monthly energy charge calculations can be found in the Ballast Factor table following the monthly energy charges. Ballast factors are averaged within each grouping (range of wattages). The same ballast factor is applied to all of the lamps that fall within its watt range. Applicant or Customer must provide third party documentation where manufacturer's information is not available for rated wattage consumption before PG&E will accept lamps for this schedule.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with Condition 13, Billing, below. (N)

(D)

(L)

(Continued)



**SCHEDULE LS-2—CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING**  
 (Continued)

RATES: (Cont'd.)

Facilities Charge Per Lamp Per Month						
CLASS:		A			C**	
		PG&E supplies energy and service only.	(N)		PG&E supplies the energy and maintenance service as described in Special Condition 8	(N)
		\$0.187	(N)		\$2.688	(N)
Energy Charge Per Lamp Per Month All Night Rates						
Nominal Lamp Rating:						
		Per Lamp Per Month				
LAMP WATTS	kWh per MONTH	AVERAGE INITIAL LUMENS*	All Classes		Half-Hour Adjustment	
INCANDESCENT LAMPS:						
58	20	600	TBD	(N)	TBD	(N)
92	31	1,000	TBD		TBD	
189	65	2,500	TBD		TBD	
295	101	4,000**	TBD		TBD	
405	139	6,000**	TBD		TBD	
620	212	10,000**	TBD		TBD	
860	294	15,000**	TBD		TBD	
MERCURY VAPOR LAMPS:						
40	18	1,300	TBD		TBD	
50	22	1,650	TBD		TBD	
100	40	3,500	TBD		TBD	
175	68	7,500	TBD		TBD	
250	97	11,000	TBD		TBD	
400	152	21,000	TBD		TBD	
700	266	37,000	TBD		TBD	
1,000	377	57,000	TBD		TBD	
LIGHT EMITTING DIODE (LED) LAMPS: 120 VOLTS						
42	14	837	TBD	(N)	TBD	(N)

\* Latest published information should be consulted on best available lumens.

\*\* Service for incandescent lamps over 2,500 lumens will be closed to new installations after September 11, 1978.

\*\*\* Closed to new installations and new lamps on existing circuits, see Condition 8A.

(Continued)



**SCHEDULE LS-2—CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING**  
 (Continued)

RATES: (Cont'd.)

**HIGH PRESSURE SODIUM VAPOR LAMPS AT:**

120 VOLTS

35	15	2,150	TBD
50	21	3,800	TBD
70	29	5,800	TBD
100	41	9,500	TBD
150	60	16,000	TBD
200	80	22,000	TBD

**HIGH PRESSURE SODIUM VAPOR LAMPS AT:**

240 VOLTS

50	24	3,800	TBD
70	34	5,800	TBD
100	47	9,500	TBD
150	69	16,000	TBD
200	81	22,000	TBD
250	100	25,500	TBD
310	119	37,000	TBD
360	144	45,000	TBD
400	154	46,000	TBD

**LOW PRESSURE SODIUM VAPOR LAMPS:**

35	21	4,800	TBD
55	29	8,000	TBD
90	45	13,500	TBD
135	62	21,500	TBD
180	78	33,000	TBD

**METAL HALIDE LAMPS:**

70	30	5,500	TBD
100	41	8,500	TBD
150	63	13,500	TBD
175	72	14,000	TBD
250	105	20,500	TBD
400	162	30,000	TBD
1,000	387	90,000	TBD

**INDUCTION LAMPS:**

55	19	3,000	TBD
85	30	4,800	TBD
165	58	12,000	TBD

(N)

(R)

(N)

(R)

(Continued)



**SCHEDULE LS-2—CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING**  
(Continued)

RATES: (Cont'd.)

**Ballast Factors by Lamp Type and Wattage Range**

<u>Watt Range</u>	<u>Ballast Factor</u>	(N)	<u>Watt Range</u>	<u>Ballast Factor</u>	(N)
<u>MERCURY VAPOR</u>			<u>HIGH PRESSURE SODIUM VAPOR</u>		
1 to 75	31.00%		<u>120 Volts</u>		
76 to 125	17.07%		to 40	25.44%	
126 to 325	13.69%		41 to 60	22.93%	
326 to 800	11.22%		61 to 85	21.25%	
801 +	10.34%		86 to 125	20.00%	
			126 +	17.07%	
<u>LOW PRESSURE SODIUM VAPOR</u>			<u>120 Volts</u>		
1 to 40	75.61%		1 to 60	40.49%	
41 to 75	54.32%		61 to 85	42.16%	
76 to 110	46.34%		86 to 125	37.56%	
111 to 160	34.42%		126 to 175	34.63%	
161 +	26.83%		176 to 225	18.54%	
			226 to 280	17.07%	
<u>METAL HALIDE</u>			281 to 380	12.35%	
0 to 85	25.44%		381 +	12.68%	(N)
86 to 200	20.39%				
201 to 375	22.93%				
376 to 700	18.54%				
701 +	13.27%	(N)			

(Continued)



SCHEDULE LS-2—CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING  
(Continued)

RATES: (Cont'd.)

**TOTAL ENERGY RATES**

Total Energy Charge Rate (\$ per kWh)	TBD	(T)
---------------------------------------	-----	-----

**UNBUNDLING OF TOTAL ENERGY CHARGES**

The total energy charge is unbundled according to the component rates shown below.

Energy Rate by Components (\$ per kWh)

Generation	TBD	(T)
Distribution	TBD	
Transmission*	TBD	
Transmission Rate Adjustments*	TBD	
Reliability Services*	TBD	
Public Purpose Programs	TBD	
Nuclear Decommissioning	TBD	
Competition Transition Charge	TBD	
Energy Cost Recovery Amount	TBD	
DWR Bond	TBD	(T)

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



**SCHEDULE LS-2—CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING**  
**(Continued)**

**SPECIAL  
CONDITIONS:**  
(Cont'd.)

**3. SERVICE INSTALLATION**

PG&E will establish service delivery points within close proximity to its distribution system.

- a) **Overhead:** In an overhead area, a single drop will be installed. For an overhead to underground system, service will be established in a PG&E box at the base of the riser pole or other agreed upon location within close proximity. PG&E will connect Customer's conductors at the service delivery point.
- b) **Underground:** In an underground area, service will be established at the nearest existing secondary box. Where no secondary facilities exist, a new service, transformer and secondary splice box, as required, will be installed in the shortest most practical configuration from the connection on the distribution line source. Customer shall install and own all facilities from the service delivery point on PG&E's system.
- c) **Customer Installation Responsibility:** Customer shall install, own and maintain all facilities beyond the service delivery point. For PG&E's serving facilities, Customer or Applicant, at its expense, shall perform all necessary trenching, backfill and paving, and shall furnish and install all necessary conduit and substructures (including substructures for transformer installations, if necessary, for street lights only) in accordance with PG&E's specifications. Riser material shall be installed by PG&E at the Customer's expense. Upon acceptance by PG&E, ownership of the conduit and substructures shall vest in PG&E. Customer shall provide rights of way as provided in electric Rule 16.
- d) **PG&E Installation Responsibility:** PG&E shall furnish and install the underground or overhead service conductor, transformers and necessary facilities to complete the service to the distribution line source, subject to the payment provisions of Special Condition 4. Only duly authorized employees of PG&E shall connect Customer's loads to, or disconnect the same from, PG&E's electrical distribution facilities.
- e) **Rearrangements:** Customer or Applicant shall pay, in advance, PG&E's estimated cost for any relocation or rearrangement of PG&E's existing street light or service facilities requested by Customer or Applicant and agreed to by PG&E.
- f) **Non-Conforming Load:** Applicant or Customer must be a governmental agency. Any load, other than the lighting loads listed in the Rate table above, is non conforming load. Non conforming load may be connected to customer circuits not to exceed 150 watts per circuit, or light for individually connected lights. Loads will conform to the requirements of Agreement form 79-1048 available on PG&E's web site, <http://www.pge.com/tariffs/EF.SHTML#EF> for electric forms. All other non conforming load connected to unmetered LS-2 facilities exceeding this limitation requires metering of the Customer's system at PG&E's service delivery point.

(N)

(N)

(D)

(Continued)



**SCHEDULE LS-2—CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING**  
**(Continued)**

SPECIAL  
CONDITIONS:  
(Cont'd.)

7. **OPERATING SCHEDULES OTHER THAN ALL-NIGHT:** Rates for regular operating schedules other than full all-night will be the AN rate, plus or minus, respectively, the half-hour adjustment for each half-hour more or less than an average of 11 hours per night. This adjustment will apply only to lamps on regular operating schedules of not less than 1,095 hours per year, or 3 hours per night, and may be applied for 24-hour operation. Photo control devices used for more or less than AN must be approved by PG&E prior to adjustments in billing. (T)
8. **MAINTENANCE, ACCESS, CLEARANCES**
- a) Maintenance
- The Class B and C rates include all labor and material necessary for the inspection, cleaning, or replacement by PG&E of lamps and glassware. Replacement is limited to certain glassware such as is commonly used and manufactured in reasonably large quantities. A commensurate extra charge will be made for maintenance of glassware of a type entailing unusual expense. The Class C rate also includes all labor and material necessary for replacement by PG&E of photoelectric controls. Class B and C rates are closed to new installations and to additional lamps in existing accounts as of March 1, 2006.
- b) Under the grand fathered Class B and C rates, the following shall apply:
- 1) At Customer's request, where PG&E's resources permit, PG&E will paint poles for Customer on a time and material basis. This service will only be offered for poles that have been designed to be painted.
  - 2) PG&E will isolate any trouble in the Customer's system which has resulted in an outage or diminished light output.
  - 3) PG&E will make necessary repairs which do not require wiring replacement on accessible wiring between poles and on equipment and wiring in and on poles to keep the system in operating condition.
  - 4) PG&E will provide labor for the replacement of material such as ballasts, relays, fixtures, individual cable runs between poles where such runs are in conduit, and other individual parts of the system that are not capital items.
  - 5) Customer shall compensate PG&E for any material furnished by PG&E not included in 8.A. above. The exception for Class B is that photo control replacement is not included in the rate. Customer must have been on Class C for this service.
  - 6) PG&E shall not be responsible for excavation or any major replacement of circuits, conduits, poles, or fixtures owned by the Customer.
  - 7) Tree trimming is the responsibility of the Customer for installation of new lights or for maintaining lighting patterns of existing lights.

(Continued)



**SCHEDULE LS-2—CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING**  
(Continued)

SPECIAL  
CONDITIONS:  
(Cont'd.)

**9. LINE EXTENSIONS**

- A. Where PG&E extends its facilities to street light installations in advance of subdivision projects where subdivision maps have been approved by local authorities, extensions will be installed under the provisions of electric Rule 15, except as noted below. (N)
- B. Where PG&E extends its facilities to street light installations in the absence of any approved subdivision maps, applicant shall pay PG&E's estimated cost, plus cost of ownership and applicable tax. Standard form contract 62-4527, Agreement to Perform Tariff Schedule Related Work, shall be used for these installations. (N)

- 10. STREET LIGHT LAMPS – STANDARD AND NONSTANDARD RATINGS:** The rates under Classes B and C are applicable to both standard and group replacement street lamps. Standard and group replacement street lamps have reference only to street lamps having wattage and operating life ratings within three percent of those specified in the EEI-NEMA Standards for Filament Lamps Used in Street Lighting. Where Class A service is supplied to lamps of other ratings than those specified in EEI-NEMA Standards an adjustment will be made in the lamp rates proportionate to the difference between the wattage of the lamps and the standard lamps of the same lumen rating. (D)

- 11. CONTRACT:** Except as otherwise provided in this rate schedule, or where lighting service is installed in conjunction with facilities installed under the provisions of Rules 15 or 16, standard form contract 62-4527, Agreement to Perform Tariff Schedule Related Work shall be used for installations, rearrangements or relocations.

- 12. POLE CONTACT AGREEMENT:** Where Customer requests to have a portion or all Customer owned street lighting facilities in contact with PG&E's distribution poles, a Customer-Owned Streetlights PG&E Pole Contact Agreement (Form 79 938) will be required.

(Continued)





**SCHEDULE LS-2—CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING**  
(Continued)

SPECIAL  
CONDITIONS:  
(Cont'd.)

13. **BILLING:** This Rate Schedule is subject to PG&E's other rules governing billing issues, as may be applicable. PG&E performs regular auditing as part of this rate schedule.

(N)

(D)

**Bundled Service Customers** receive supply and delivery service solely from PG&E. The Customer's bill is based on the Total Rate set forth above.

**Transitional Bundled Service Customers** take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, nuclear decommissioning, public purpose programs, the FTA (where applicable), the RRBMA (where applicable), the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC.

**Direct Access (DA) and Community Choice Aggregation (CCA) Customers** purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, public purpose programs, nuclear decommissioning, the FTA (where applicable), the RRBMA (where applicable), the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS are set forth in Schedules DA CRS and CCA CRS.

	DA CRS	CCA CRS	
Energy Cost Recovery Amount Charge (per kWh)	TBD	TBD	(T)
Power Charge Indifference Adjustment (per kWh)	TBD	TBD	
DWR Bond Charge (per kWh)	TBD	TBD	
CTC Charge (per kWh)	TBD	TBD	
Total CRS (per kWh)	TBD	TBD	(T)

14. **DWR BOND CHARGE:** The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.



**SCHEDULE LS-3—CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING ELECTROLIER METER RATE**

**APPLICABILITY:** Applicable to service to electrolier lighting systems, excluding incandescent luminaires, which illuminate streets, highways, and other outdoor ways and places where the Customer owns the lighting fixtures, poles and interconnecting circuits, and PG&E furnishes metered energy. Customers may connect incidental load on a single service account, not to exceed 5% of Customer's total circuit load on the account. Total lighting load must operate in conformance with the 85% off-peak design of this Rate. Architectural or landscape lighting for publicly dedicated outdoor ways and places is allowed under this schedule. All lighting must be power factor corrected in accordance with electric Rule 2G. Where loads are found outside these limits PG&E will default the rate to A1 General Service. (D)  
(N)  
(N)

**TERRITORY:** The entire territory served.

**RATES:** Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL RATES**

Total Customer Charge (\$ per meter per day)	\$0.19713	(I)
Total Energy Rate (\$ per kWh)	TBD	(T)

**UNBUNDLING OF TOTAL RATES**

Total bundled service charges shown on Customers' bills are unbundled according to the component rates shown below.

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rate by Components (\$ per kWh)

Generation	TBD	
Distribution	TBD	(T)
Transmission*	TBD	
Transmission Rate Adjustments*	TBD	
Reliability Services*	TBD	
Public Purpose Programs	TBD	
Nuclear Decommissioning	TBD	
Competition Transition Charge	TBD	
Energy Cost Recovery Amount	TBD	
DWR Bond	TBD	(T)

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



SCHEDULE LS-3—CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING ELECTROLIER METER RATE  
(Continued)

SPECIAL  
CONDITIONS:  
(Cont'd.)

2. **SERVICE CONNECTIONS** (Cont'd.)

- c) Line extensions shall be installed as provided in Special Condition 6.
- d) The Customer or Applicant shall pay, in advance, PG&E's estimated cost for any relocation, or rearrangement of PG&E's existing street light or service facilities if requested by Customer or Applicant and agreed to by PG&E.
- e) **Customer Installation Responsibility:** Customer shall install, own and maintain all facilities beyond the service delivery point. For PG&E's serving facilities, Customer or Applicant, at its expense, shall perform all necessary trenching, backfill and paving, and shall furnish and install all necessary conduit and substructures, (including substructures for transformer installations if necessary for street lights only) in accordance with PG&E's specifications. Riser material will be installed by PG&E at the Customer's expense. Upon acceptance by PG&E, ownership of the conduit and substructures shall vest in PG&E. Customer will provide rights of way as provided in electric Rule 16. Customer will attach sufficient labeling to facilities to indicate metered lighting. (N)  
(N)
- f) **PG&E Installation Responsibility:** PG&E shall furnish and install the underground or overhead service conductor, transformers and necessary facilities to complete the service to the distribution line source subject to the payment provisions of Special Condition 3. Only duly authorized employees of PG&E shall connect Customer's loads to, or disconnect the same from, PG&E's electrical distribution facilities.
- g) Temporary services will be installed under the provisions of electric Rule 13.

3. **NON REFUNDABLE PAYMENT FOR SERVICE POINT INSTALLATION**

The Applicant shall pay in advance the estimated installed cost minus a one-time average revenue allowance. Annually, PG&E will determine a fixed average allowance by taking the average annual equivalent kWh for the class multiplied by the distribution component of the energy rate, then divided by the cost of service factor shown in Electric Rule 15.C. (N)  
|  
(N)

4. **METERING:** Each point of delivery to an electrolier circuit or circuits will be metered and billed separately.

(Continued)

SCHEDULE LS-3—CUSTOMER-OWNED STREET AND HIGHWAY LIGHTING ELECTROLIER METER RATE  
(Continued)

SPECIAL  
CONDITIONS:  
(Cont'd.)

5. **MAINTENANCE, ACCESS, CLEARANCES:** This schedule does not contemplate maintenance within the rates as shown above.
- a. Customer or Applicant shall maintain adequate access for PG&E's standard equipment used in installing and maintaining facilities. PG&E reserves the right to collect additional maintenance costs due to obstructed access or other conditions preventing PG&E from maintaining its equipment with standard operating procedures. Re-arrangement charges are outlined in Special Condition 2.d.
  - b. Customer or Applicant shall, at its expense, correct all access or clearance infractions or pay PG&E's total estimated cost to relocate PG&E's facilities to a new location which is acceptable to PG&E. Failure to comply with corrective measures within a reasonable time may result in discontinuance of service as provided in electric Rule 11.

## 6. LINE EXTENSIONS:

- a. Where PG&E extends its facilities to streetlight installations in advance of subdivision projects where subdivision maps have been approved by local authorities, extensions will be installed under the provisions of Electric Rule 15, except as noted below.
- b. Where PG&E extends its facilities to streetlight installations in the absence of any approved subdivision maps, applicant shall pay PG&E's estimated cost, plus cost of ownership and applicable tax. Standard form contract 62-4527, Agreement to Perform Tariff Schedule Related Work, shall be used for these installations.

[illegible]

(Continued)



SCHEDULE TC-1—TRAFFIC CONTROL SERVICE

APPLICABILITY: Applicable to metered service for traffic control-related equipment operating on a 24-hour basis, owned by governmental agencies and located on streets, highways and other publicly-dedicated outdoor ways and places. Streetlights on traffic circuits and other equipment operating on a 24-hour basis in conformity with this rate design may also be connected under this Schedule. Also applicable for service to these installations where service is initially established in the name of a developer who has installed such systems as required by a governmental agency, where ownership of facilities and responsibility for service will ultimately be transferred to the jurisdiction requiring the installation. Non-conforming incidental load such as low voltage sprinkler controls may also be attached where such loads do not exceed 5% of the total connected load served under a TC-1 Service Account. Maximum load per meter is 34,000 kWh per month. (T)  
(T)  
(T)  
(N)

TERRITORY: The entire territory served.

RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

**TOTAL RATES**

Customer Charge Rate (\$ per meter per day)	\$0.29569	(I)
Energy Rate (\$ per kWh)	TBD	(T)

Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below.

**UNBUNDLING OF TOTAL RATES**

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rate by Components (\$ per kWh)

Generation	TBD	(T)
Distribution	TBD	
Transmission*	TBD	
Transmission Rate Adjustments*	TBD	
Reliability Services*	TBD	
Public Purpose Programs	TBD	
Nuclear Decommissioning	TBD	
Competition Transition Charge	TBD	
Energy Cost Recovery Amount	TBD	
DWR Bond	TBD	(T)

\* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

(Continued)



SCHEDULE TC-1—TRAFFIC CONTROL SERVICE  
(Continued)

SPECIAL  
CONDITIONS:  
(Cont'd.)

2. **SERVICE CONNECTIONS** (Cont'd.)

- f) **PG&E Installation Responsibility:** PG&E shall furnish and install the underground or overhead service conductor, transformers and necessary facilities to complete the service to the distribution line source subject to the payment provisions of special condition 3. Only duly authorized employees of PG&E shall connect Customer's loads to, or disconnect the same from, PG&E's electrical distribution facilities.
- g) Temporary services will be installed under the provisions of electric Rule 13.

3. **NON REFUNDABLE PAYMENT FOR SERVICE POINT INSTALLATION**

Customer or Applicant shall pay in advance the estimated installed cost minus a one-time average revenue allowance. Annually, PG&E will determine a fixed average allowance by taking the average annual equivalent kWh for the class multiplied by the distribution component of the energy rate, then divided by the cost of service factor shown in Electric Rule 15.C.

(N)  
|  
(N)  
(D)

4. **METERING:** Each point of delivery will be metered and billed separately.
5. **MAINTENANCE:** Maintenance will be performed by the Customer.
6. **LINE EXTENSION:**

- a. Where PG&E extends its facilities to Traffic Control installations in advance of subdivision projects where subdivision maps have been approved by local authorities, extensions will be installed under the provisions of Electric Rule 15, except as noted below.
- b. Where PG&E extends its facilities to Traffic Control installations in the absence of any approved subdivision maps, applicant shall pay PG&E's estimated cost, plus cost of ownership and applicable tax. Standard form contract 62-4527, Agreement to Perform Tariff Schedule Related Work, shall be used for these installations.

(N)  
|  
|  
|  
(N)  
(D)

7. **MAINTENANCE, ACCESS, CLEARANCES**

- a) Customer or Applicant will maintain adequate access for PG&E's standard equipment used in installing and maintaining facilities. PG&E reserves the right to collect additional maintenance costs due to obstructed access or other conditions preventing PG&E from maintaining its equipment with standard operating procedures. Re-arrangement charges are outlined in special condition 2.d.
- b) Customer or Applicant shall, at its expense, correct all access or clearance infractions or pay PG&E's total estimated cost to relocate PG&E's facilities to a new location which is acceptable to PG&E. Failure to comply with corrective measures within a reasonable time may result in discontinuance of service as provided in electric Rule 11.
8. **BILLING:** A Customer's bill is calculated based on the option applicable to the Customer. Payment will be made in accordance with PG&E's filed tariffs.

(Continued)

**SCHEDULE S—STANDBY SERVICE**  
(Continued)

RATES:  
(Cont'd.)

## DEFINITION OF SERVICE VOLTAGE

The following defines the three voltage classes of Schedule S rates. Standard Service Voltages are listed in Rule 2.\*

- a. Secondary: This is the voltage class if the service voltage is less than 2,400 volts or if the definitions of “primary” and “transmission” do not apply to the service.
- b. Primary: This is the voltage class if the customer is served from a “single customer substation” or without transformation from PG&E’s serving distribution system at one of the standard primary voltages specified in PG&E’s Electric Rule 2, Section B.1.
- c. Transmission: This is the voltage class if the customer is served without transformation at one of the standard transmission voltages specified in PG&E’s Electric Rule 2, Section B.1.

The Standby Reservation Charges for customers who have paid for the total cost of the service transformers as special facilities under electric Rule 2 are determined by the voltage at the high side of the service transformer. All other charges will be billed on the voltage level at the low side of the service transformer.

PG&E retains the right to change its line voltage at any time, after reasonable advance notice to any customer affected by the change. The customer then has the option of changing its system to receive service at the new line voltage or accepting service at the initial voltage level through transformers supplied by PG&E.

**Definition of Maximum Demand:** The real (kW) and reactive (kVAR) demands billed under this tariff will be averaged over 15-minute intervals. "Maximum demand" (real and reactive) will be the highest of all of the 15-minute averages for the billing month. If the customer's use of electricity is intermittent or subject to severe fluctuations, a 5-minute interval may be used. If the customer has any welding machines, the diversified resistance welder load, calculated in accordance with Section J of Rule 2, will be considered the maximum demand if it exceeds the maximum demand that results from averaging the demand over 15-minute intervals.

[illegible]

\* The Rules referred to in this rate schedule are part of PG&E's electric tariffs. Copies are available at PG&E's local offices.

(Continued)



SCHEDULE S—STANDBY SERVICE  
(Continued)

SPECIAL  
CONDITIONS:

1. RESERVATION CAPACITY: The Reservation Capacity to be used for billing under the above rates shall be as set forth in the customer's contract for service as amended consistent with this Special Condition 1. For new or revised contracts, the Reservation Capacity shall be set as initially determined by the customer, except that during the first 12-month period following the date of initial specification, PG&E may review the specified Reservation Capacity on a monthly basis and make adjustments as warranted (consistent with the criteria specified below). Thereafter, PG&E may perform an annual review of the most recent 12 months of actual customer operation and make prospective adjustments to the Reservation Capacity as warranted and consistent with customer's historic operations. Any such adjusted Reservation Capacity shall be effective for a minimum of 12 months unless a documented material change of operation is provided to PG&E by the customer. The customer may provide PG&E with documentation of such material changes in operations as might call for an adjusted Reservation Capacity at any time. Upon receipt and review of such documentation, PG&E shall revise the Reservation Capacity effective for the billing period immediately following receipt of the documentation.

For purposes of the subsequent annual contract reviews and any resulting adjustment to the Reservation Capacity, the following criteria shall apply:

- a. For those customers who operate sufficient non-utility generating capacity so as to ordinarily satisfy all of the electric energy requirements at their site and so do not ordinarily require any service through facilities owned by PG&E, the Reservation Capacity shall not be any greater than the customer's hourly peak demand established during the most recent 12 months of actual customer operation;
- b. For customers with electric loads that exceed the capability of their non-utility generation so as to require the regular provision of supplemental power service through facilities owned by PG&E, the Reservation Capacity determination shall consider the number and size of the customer's non-utility generating unit(s), the outage diversity of the non-utility generating units serving the customer's load and any reduction of customer load commensurate with non-utility generator capacity outages; and

For customers taking Extended Outage Service under Special Condition 9 to this tariff, the Reservation Capacity recorded during the period of Extended Outage Service shall be considered only for purposes of billing the customer for Extended Outage Service, and shall not be considered in PG&E's determination of the customer's Reservation Capacity for purposes of other standby service taken under this tariff outside of Extended Outage Service periods. See Special Condition 7 of this tariff for the definition of Reservation Capacity for Supplemental Standby Service customers.

(N)

(N)

(L)

(Continued)





SCHEDULE S—STANDBY SERVICE  
(Continued)

SPECIAL  
CONDITIONS:  
(Cont'd.)

2. REACTIVE DEMAND CHARGE: When the customer's non-utility generation equipment is operated in parallel with PG&E's system, the customer will design and attempt to operate its facilities in such a way that the reactive current requirements of that portion of the customer's load which is ordinarily supplied from the customer's generation is not supplied at any time from PG&E's system. If the customer does place a reactive demand on PG&E's system in any month in excess of 0.1 kilovolt-ampere reactive (kVAR) per kW of Reservation Capacity, then a Reactive Demand Charge will be added to the customer's standby bill, except as specified below for customers operating synchronous generators under net sales contracts. This additional charge will be equal to the largest measured number of kVAR created by the generator during any time of its past operation times the current Reactive Demand Charge. This Reactive Demand Charge will be subsequently applied to the customer's monthly bill until the customer demonstrates to PG&E's satisfaction that adequate correction has been provided.

(T) (L)

For customers operating synchronous generators under net sale contracts, reactive demand in excess of 0.1 kVAR per kW of station generation capability will be used in determining applicability of the Reactive Demand Charge, rather than customer current Reservation Capacity.

(T)

Those customers operating synchronous generators who are otherwise obligated to comply with PG&E switching center voltage orders are exempt from the Reactive Demand Charge, provided that customer is in compliance with all valid PG&E switching center voltage orders. Those customers operating synchronous generators who are not otherwise obligated to comply with PG&E switching center voltage orders may elect to comply with voltage orders on a voluntary basis and thereby receive the same exemption from the Reactive Demand Charge as is received by customers subject to mandatory voltage order obligations.

(N)

A customer who is operating under PG&E switching center voltage orders will become exempt from the Reactive Demand Charge after providing PG&E with the following written information:

- a. Notification requesting an exemption including the name, address, and telephone number of the party requesting the exemption;
- b. The location, telephone number, electronic mail address and Fax number of the entity to which PG&E switching center orders are to be transmitted; and
- c. The generator equipment limits for operating voltages and plus and minus VARs.

(N)

(Continued)



**SCHEDULE S—STANDBY SERVICE**  
(Continued)

**SPECIAL  
CONDITIONS:**  
(Cont'd.)

**2. REACTIVE DEMAND CHARGE: (Cont'd.)**

(N)

Customers operating synchronous generators subject to exemption from paying the Reactive Demand Charge must comply with valid PG&E switching center voltage orders, as defined below for the purposes of this Special Condition 2. Upon request, the customer shall provide PG&E with written documentation sufficient to confirm customer's compliance with valid PG&E switching center voltage orders. Failure of the customer to comply with a valid PG&E switching center voltage order shall result in the following actions by PG&E:

- a. On the initial noncompliance occurrence or an occurrence of noncompliance following the imposition of a penalty, PG&E will provide to the customer in writing, through U.S. or electronic mail, the date and nature of the noncompliance and notice that another failure to comply within the next 12 months will result in assessment of a penalty.
- b. On any second or further event of noncompliance within 12 months of the prior noncompliance occurrence, a penalty will be billed to the account, equal to the lesser of the number of months since the last noncompliance penalty and the number 12, multiplied by the highest created Reactive Demand in the most recent noncompliance period, multiplied by the current Reactive Demand Charge rate.
- c. Customer eligibility for the exemption shall not be interrupted after a subsequent noncompliance occurrence (after a prior warning has been issued). However, a penalty for noncompliance as described here will be billed to the account.

A valid PG&E switching center voltage order shall specify the requested operating voltage, as measured at the customer's generator terminals (or some other mutually agreeable metering location), and shall request operation of the customer's generator within a power factor range that is no stricter than: (1) the customer's power factor range obligation as specified in a contractual agreement (if any); (2) the minimum power factor range specified by the applicable CAISO tariff; or (3) the customer-specified generator equipment limits.

Notwithstanding any other provision of this Special Condition 2, a valid PG&E switching center voltage order request shall ordinarily allow operation of the customer's generator within a power factor range that does not require the generator to reduce its MW output in order to comply with such request, with exceptions only to occur on an emergency basis, such as the unexpected loss of a major transmission line or large generation facility, or under extreme weather and/or system-peak load conditions. No such exceptional voltage order request need be treated as valid if compliance with such a request would conflict with any protections that might be afforded to the customer's load in those instances where a valid Essential Use Customer designation applies to the load at the site.

(N)

(Continued)



SCHEDULE S—STANDBY SERVICE  
(Continued)

SPECIAL  
CONDITIONS:  
(Cont'd.)

3. REDUCED CUSTOMER CHARGE: Standby customers whose Reservation Capacity is less than 500 kW may qualify for a reduced Customer Charge. The following daily Customer Charges apply to customers who own or pay special facilities charges pursuant to Rule 21 for all of the interconnection facilities in place for PG&E to provide service to them:

Small Light and Power (Reservation Capacity $\leq$ 50 kW)	\$0.39097	(I)
Medium Light and Power (Reservation Capacity > 50 kW and < 500 kW)	\$1.88320	(I)
Medium Light and Power (Reservation Capacity > 500 kW and < 1000 kW served at transmission voltage)	\$27.97076	(N) (T)

(Continued)



SCHEDULE S—STANDBY SERVICE  
(Continued)

SPECIAL  
CONDITIONS:  
(Cont'd.)

8. EXTENDED OUTAGES: If a customer's generation equipment or alternative supply source is subject to an extended outage, and this outage is expected to persist for at least one complete regular billing cycle, the customer may request alternate billing under the terms of that otherwise-applicable, demand-metered regular service tariff indicated by the customer's current reservation capacity, by providing formal written notification to PG&E. Billing under the indicated otherwise-applicable schedule would begin with the customer's first regular meter read date after the beginning of the outage. After PG&E is notified that the generation equipment has been returned to service, billing under Schedule S will resume as of the last regular meter read date that has preceded resolution of the outage. In the interim, reservation charges as specified under Section 1 of this tariff would continue to apply to the customer's bill, in addition to all charges from the indicated otherwise-applicable tariff.

(D)

(T)

(Continued)



**SCHEDULE S—STANDBY SERVICE**  
(Continued)

**SPECIAL  
CONDITIONS:**  
(Cont'd.)

9. NON-TIME-OF-USE METERING: In those cases where PG&E deems it is not cost-effective to install a time-of-use (TOU) meter, PG&E will estimate the customer's kWh usage for each TOU period, and apply all TOU charges to the estimated kWh usage by TOU period. PG&E will estimate the customer's total kWh usage in the billing period to kWh usage within each TOU period based on a percentage breakdown using the ratio of the number of hours in each TOU period to total hours in the billing period. (T)
10. DISTRIBUTED ENERGY RESOURCES EXEMPTION: Public Utilities (PU) Code Sections 353.1 and 353.3, provide for certain exemptions of standby reservation charges for qualifying "distributed energy resources." See Electric Rule 1 for definition of Distributed Energy Resources. Customers qualifying for an exemption from standby charges under PU Code Sections 353.1 and 353.3, as described above, must take service on a TOU schedule in order to receive this exemption until a real-time pricing program, as described in PU Code Section 353.3, is made available. Once available, customers qualifying for the distributed energy resources exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to TOU and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - *Competition Transition Charge Responsibility for All Customers and CTC Procurement*, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7. (T)
11. MULTIPLE TARIFF FACILITIES: Customers with generators that are comprised of multiple generators qualifying for different tariffs, and with at least one generator that qualifies for a PG&E net energy metering tariff, and where all of the generators are served through the same Point of Common Coupling as defined in PG&E's Rule 21, may be eligible for standby exemption for a portion of their standby requirement. Such exemption will be granted per the Otherwise Applicable rate Schedule (OAS) and per Special Condition 11. The customer will be billed under its OAS, and Special Conditions 1 through 7 of this Schedule S will not apply to the eligible generating portion qualifying for standby exemption. The Standby reservation capacity will be set at a level not to exceed the nominal rated capacity of the non-eligible generating unit(s). Qualification for and receipt of this exemption does not exempt customers with multiple generators under different tariffs from charges applicable to TOU and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges and other applicable tariff obligations. (T)

(Continued)



**SCHEDULE DA CRS—DIRECT ACCESS COST RESPONSIBILITY SURCHARGE**

- APPLICABILITY:** This schedule and the applicable components of the Direct Access (DA) Cost Responsibility Surcharge (CRS) apply to all customers who take DA service, unless otherwise set forth in the Special Conditions, below.
- TERRITORY:** Schedule DA CRS applies everywhere PG&E provides electric service as shown in Preliminary Statement, Part A.
- RATES:** The DA CRS consists of the Energy Cost Recovery Amount, Ongoing Competition Transition Charges, Department of Water Resources (DWR) Bond Charge and the Power Charge Indifference Adjustment (PCIA), as set forth in each rate schedule. (T)
- SPECIAL CONDITIONS:**
1. California Alternative Rates for Energy (CARE) and medical baseline customers that take DA service are exempt from paying the DWR Bond Charge. Medical baseline customers are also exempt from the PCIA portion of the DA CRS. (T)  
(T)
  2. Customers that have taken DA service continually since February 1, 2001, are exempt from the DWR Bond Charge and the PCIA portions of the DA CRS. (T)
  3. Customers taking Transitional Bundled Service (TBS) as prescribed in Rule 22.1 must pay the DA CRS. Customers shall retain all applicable DA CRS exemptions while taking TBS.
  4. Customers taking bundled service prior to the end of the mandatory six-month notice period required to elect bundled service as prescribed in Rule 22.1 must pay the DA CRS. Customers shall retain all applicable DA CRS exemptions while taking bundled service during the six-month notice period.
  5. Customers under TBS who fail to meet the time limitation and direct access service requirements prescribed by Rule 22.1 will be switched back to bundled service. Such default initiates the mandatory six-month notice period required to elect bundled service. During this six-month period, customers must pay the DA CRS. Customers shall retain all applicable DA CRS exemptions while taking bundled service during the six-month notice period.

(Continued)



**SCHEDULE DA CRS—DIRECT ACCESS COST RESPONSIBILITY SURCHARGE**  
(Continued)

SPECIAL  
CONDITIONS:  
(Cont'd.)

6. Pursuant to Resolution E-3843, effective December 4, 2003, a customer who was on DA service prior to February 1, 2001, and returned to bundled service after September 20, 2001, shall be exempt from the DWR Bond Charge and the PCIA components of DA CRS. These customers are not exempt from the ongoing CTC and will be billed for these charges under their otherwise-applicable rate schedule. (T)
7. Prior to September 1, 2006, the CPUC limited (i.e., capped) the DA CRS. Absent this cap, the DA CRS would have been higher. Revenues that are uncollected from DA customers due to the CPUC imposed cap will be collected from these same customers regardless whether these customers are taking DA or bundled service in the future. The utility will begin assessing the DA CRS undercollection charge when the then-current DA CRS revenue requirement is less than the revenue collected by the DA CRS.
  - a. The actual charge for the DA CRS undercollection, as well as any necessary detail, shall be added to this rate schedule before the charge is implemented and will be subject to final CPUC approval.
  - b. The DA CRS undercollection charge shall be a proportion of rate assessed for the undercollection for customers that had been DA for the entire period from September 20, 2001, until DA CRS revenue exceeds the then-current DA CRS revenue requirement (the "DA CRS undercollection period").
  - c. The proportion paid by each customer shall be a function of the period the customer had taken DA service, or had taken bundled service and paid the DA CRS, during the DA CRS undercollection period.
  - d. All customers who took DA service during the DA CRS undercollection period shall pay the DA CRS undercollection charge except to the extent that DA customers did not contribute to the undercollection. Such customers are exempt from the undercollection charge. Customers cannot avoid this charge by election of bundled or DA service.
  - e. Payment of the DA CRS undercollection charge shall continue until the DA CRS undercollection is recovered (the "DA CRS recovery period"). The DA CRS recovery period shall end for all customers at the same time.
8. Pursuant to Senate Bill (SB) 423 (California Public Utilities Code section 395.5), qualified nonprofit charitable organizations eligible to enter into an agreement for DA service with an electric Energy Service Provider (ESP) to receive electric commodity service free of charge from the ESP will be subject to the provisions and applicable charges under Schedule CCA CRS.

(Continued)



**SCHEDULE CCA CRS—COMMUNITY CHOICE AGGREGATION COST  
RESPONSIBILITY SURCHARGE (INTERIM)**

- APPLICABILITY:** This schedule and the applicable components of the Community Choice Aggregation (CCA) Cost Responsibility Surcharge (CRS) apply to all customers who take CCA service, unless otherwise set forth in the Special Conditions, below.
- Pursuant to Senate Bill (SB) 423 (California Public Utilities Code section 395.5), qualified nonprofit charitable organizations eligible to enter into an agreement for DA service with an electric Energy Service Provider (ESP) to receive electric commodity service free of charge from the ESP will be subject to the provisions and applicable charges under this schedule.
- TERRITORY:** Schedule CCA CRS applies everywhere PG&E provides electric service as shown in Preliminary Statement, Part A.
- RATES:** The CCA CRS consists of the Department of Water Resources (DWR) Bond Charge, the Energy Cost Recovery Amount, Ongoing Competition Transition Charges and the Power Charge Indifference Adjustment (PCIA), as set forth in each rate schedule. (T)
- SPECIAL CONDITIONS:**
1. California Alternative Rates for Energy (CARE) and medical baseline customers that take CCA service are exempt from paying the DWR Bond Charge. Medical baseline customers are also exempt from the PCIA portion of the CCA CRS. (T)  
(T)
  2. Customers that have taken Direct Access (DA) or CCA service continually since February 1, 2001, are exempt from the DWR Bond Charge and PCIA portions of the CCA CRS. (T)
  3. Pursuant to Resolution E-3843, effective December 4, 2003, a customer who was on DA service prior to February 1, 2001, and returned to bundled service after September 20, 2001, shall be exempt from the DWR Bond Charge and the PCIA components of DA CRS if CCA service is elected. These customers are not exempt from the ongoing CTC and regulatory asset, and will be billed for these charges under their otherwise-applicable rate schedule. (T)

(Continued)





SCHEDULE E-BIP—BASE INTERRUPTIBLE PROGRAM

**APPLICABILITY:** This schedule is available until modified or terminated in the rate design phase of the next general rate case or similar proceeding as ordered in Decision 02-04-060. The E-BIP Program (Program) is intended to provide load reductions on PG&E's system on a day-of basis when the California Independent System Operator (CAISO) issues a curtailment notice. Customers enrolled in the Program will be required to reduce their load down to their firm service level (FSL). This program may be closed by PG&E without notice when the interruptible program limits set forth in CPUC Decision 01-04-006 and Rulemaking 00-10-002 have been fully subscribed.

Decision 07-09-004 in the rate design phase of PG&E's 2007 General Rate Case proceeding ordered that all existing non-firm customers be transferred off of Schedule E-NF on or before January 1, 2008. Affected customers may elect to take service on Schedule E-BIP, Option A. (N)  
 |  
 |  
 (N)

**TERRITORY:** This schedule is available throughout PG&E's electric service territory.

**ELIGIBILITY:** This schedule is available to bundled-service, Community Choice Aggregation Service (CCA Service), and Direct Access (DA) commercial, industrial, and agricultural customers. Each customer, both directly enrolled and those in an aggregator's portfolio, must take service under the provisions of a demand time-of-use rate schedule to participate in the Program and have at least an average monthly demand of 100 kilowatt (kW). Customers being served under Schedules AG-R or AG-V are not eligible for this program. Customers taking service under Direct Access must meet the metering requirements prescribed in the Metering Equipment section of this rate schedule.

A customer may enroll directly with PG&E or with an aggregator. An aggregator is an entity, appointed by a customer, to act on behalf of said customer with respect to all aspects of the Program, including but not limited to: (1) the receipt of notices from PG&E under this program; (2) the receipt of incentive payments from PG&E; and (3) the payment of penalties to PG&E.

Each customer, both directly enrolled and those in an aggregator's portfolio, must designate the number of kW ("firm service level") to which it will reduce its load down to or below during a Program operation. The FSL must be no more than eighty-five percent (85%) of each customer's highest monthly maximum demand during the summer on-peak and winter partial-peak periods over the past 12 months with a minimum load reduction of 100 kW. If load information is unavailable, customers must demonstrate to PG&E's satisfaction that they can meet these minimum requirements.

Customers on this program may not have, or obtain, any insurance for the purpose of paying non-compliance penalties for willful failure to comply with requests for curtailments. Customers with such policy will be terminated from the Program, and will be required to pay back any incentives that the customer received for the period covered by the insurance. If the period cannot be determined, the recovery shall be for the entire period the customer was on the program.

Customers who are deemed essential under the Electric Emergency Plan as adopted in Decision 01-04-006 and Rulemaking 00-10-002, must submit to PG&E a written declaration that states that the customer is, to the best of that customer's understanding, an essential customer under Commission rules and exempt from rotating outages. It must also state that the customer voluntarily elects to participate in an interruptible program for part or all of its load based on adequate backup generation or other means to interrupt load upon request by the respondent utility, while continuing to meet its essential needs. In addition, an essential customer may commit no more than 50% of its average peak load to interruptible programs.

(Continued)



SCHEDULE E-BIP—BASE INTERRUPTIBLE PROGRAM  
(Continued)

INTERACTION  
WITH  
CUSTOMER'S  
OTHER  
APPLICABLE  
CHARGES:

Participating customers' regular electric service bills will continue to be calculated each month based on their actual recorded monthly demands and energy usage.

Customers who participate in a third party sponsored interruptible load program must immediately notify PG&E of such activity.

Load can only be committed to one interruptible program for any given hour of a curtailment, and customers will be paid for performance under only one program for a given load reduction.

Option A

Customers may participate in the Optional Binding Mandatory Curtailment Plan (Schedule E-OBMC), and the Pilot Optional Binding Mandatory Curtailment Plan (Schedule E-POBMC) but the customers' Maximum Load Level under those programs may not overlap their FSL.

Customers shall not participate in the Schedule Load Reduction Program (Schedule E-SLRP) or the Critical Peak Pricing Program (Schedule E-CPP) while on the E-BIP program.

Customers enrolled in E-BIP Option A are automatically enrolled under PG&E's Schedule E-DBP, Demand Bidding Program. E-BIP customers cannot receive additional DBP incentive payments for load reductions on days that E-BIP Option A events are called upon.

(D)

(N)

|

|

(N)

Option B

Customer participating in Option B of BIP may not participate in any other PG&E sponsored tariffed and non-tariffed demand response programs.

(Continued)



SCHEDULE E-SLRP—SCHEDULED LOAD REDUCTION PROGRAM  
(Continued)

INTERACTION  
WITH  
CUSTOMER'S  
OTHER  
APPLICABLE  
PROGRAMS AND  
CHARGES:

Participating customers' regular electric service bills will continue to be calculated each month based on their actual recorded monthly demands and energy usage.

Customers who participate in a third-party sponsored interruptible load program must immediately notify PG&E of such activity.

Load can only be committed to one interruptible program for any given hour of a curtailment, and customers will be paid for performance under only one program for a given load reduction.

Customers currently enrolled in a PG&E interruptible program (Schedule E-BIP), must complete all annual obligations to that program before being eligible for Schedule E-SLRP. In addition, E-SLRP customers may not participate in the California ISO Participating Load Program (Supplemental and Ancillary Services), and PG&E's Optional Binding Mandatory Curtailment Program (Schedule OBMC), Pilot Optional Binding Mandatory Curtailment Program (Schedule E-POBMC), and the Critical Peak Pricing program (Schedule E-CPP).

(T)

Customers enrolled in E-SLRP may participate in PG&E's Demand Bidding Program (Schedule E-DBP) during the days when the customer's load is not scheduled for curtailment under the SLRP program.



SCHEDULE E-CPP—CRITICAL PEAK PRICING PROGRAM  
(Continued)

INTERACTION  
WITH OTHER  
DEMAND  
REDUCTION  
PROGRAMS:

Participants in the CPP program may also participate in the Demand Bidding Program (Schedule E-DBP) but shall not receive energy payment for performance under this program during CPP event hours. In addition, CPP program participants may participate in a PG&E air conditioning program if they meet this program's eligibility requirements. Customers who participate in a third-party sponsored interruptible load program must immediately notify PG&E of such activity. CPP participants shall not participate in the Base Interruptible Program (Schedule E-BIP), the Capacity Bidding Program (Schedule E-CBP), the Optional Binding Mandatory Curtailment Program (Schedule E-OBMC), the Pilot Optional Binding Mandatory Curtailment Program (Schedule E-POBMC), the Scheduled Load Reduction Program (Schedule E-SLRP), the Business Energy Coalition (Schedule E-BEC) or any PG&E sponsored non-tariff demand response program while on the CPP program.

(T)



SCHEDULE E-BEC—BUSINESS ENERGY COALITION  
(Continued)

INTERACTION WITH CUSTOMER'S OTHER APPLICABLE CHARGES OR PROGRAMS:	<p>Load can only be committed to one interruptible program for any given hour of a curtailment, and customers will be paid for performance under only one program for a given load reduction.</p> <p>Customers who participate in PG&amp;E's Critical Peak Pricing Program (E-CPP) or PG&amp;E's Schedule Load Reduction Program (E-SLRP) may not participate in the BEC Program while on E-CPP or E-SLRP.</p> <p>With limitations, participants in PG&amp;E's Base Interruptible Program (E-BIP), or the Optional Binding Mandatory Curtailment Programs (E-OBMC/E-POBMC) may participate in the BEC Program. These customers may participate in the BEC Program provided that their BEC committed load is below the non-BEC Program's FSL. (T)</p> <p>Customers who participate in a third party sponsored interruptible load program must immediately notify PG&amp;E, and such activity may affect the customer's BEC Program eligibility.</p>
DIRECT ACCESS CUSTOMERS:	<p>Customers participating in this program and receiving service under CCA Service/DA must notify their Community Choice Aggregator (CCA)/Energy Service Provider that they are participating in this Program and when they participate in a BEC event. The per event notification must include the amount of hourly load reduction committed for a day-ahead event, or the customer's committed load reduction for an hour-ahead event.</p> <p>A CCA Service/DA customer must arrange for a Scheduling Coordinator to Scheduling Coordinator (SC to SC) trade with PG&amp;E's scheduling agent for payments to be received for the CCA Service/DA customer's participation in the program. The CCA Service/DA customer is responsible for the following: (1) the SC to SC trade must be submitted in a timeframe that complies with the CAISO's requirements; and (2) all imbalance or other additional costs incurred by PG&amp;E or PG&amp;E's program coordinator if the customer's SC fails to submit a SC to SC trade, or if the SC to SC trade is not accepted by the CAISO because of an action or inaction of the customer's SC.</p>



**RULE 1—DEFINITIONS**  
(Continued)

**ELECTRONIC BILLING:** A billing method whereby at the mutual option of the Customer and PG&E, the Customer elects to receive, view, and pay bills electronically and to no longer receive paper bills.

**ELECTRONIC PRESENTMENT:** When made available or transmitted electronically to the Customer at an agreed upon location.

**ENERGY SUPPLY OR PROCUREMENT SERVICES:** Includes, but is not limited to, procurement of electric energy; all scheduling, settlement, and other interactions with Scheduling Coordinators, and the ISO; all ancillary services and congestion management.

**ENERGY SERVICE PROVIDER (ESP):** An entity who provides electric supply services to Direct Access Customers within PG&E's service territory. An ESP may also provide certain metering and billing services to its DA Customers as provided for within these tariffs.

**FEDERAL ENERGY REGULATORY COMMISSION (FERC):** Federal agency with jurisdictional responsibilities over electric transmission service and electric sales for resale.

**FIXED TRANSITION AMOUNT (FTA) CHARGE:** See Trust Transfer Amount Charge.

**GENERATION CUSTOMER:** Any PG&E (electric customer with electric generation facilities (including back-up generation in parallel with PG&E) on the customer's side of the interconnection point.

**HIGH RISE BUILDING:** A multi-story, multi-tenant building located on single premises usually comprised of three or more stories and equipped with elevators.

(N)  
(N)

**HOURLY PRICING OPTION:** This option is suspended.

**INDEPENDENT SYSTEM OPERATOR (ISO):** The California Independent System Operator Corporation, a state-chartered, non-profit corporation that controls the transmission facilities of all participating transmission owners and dispatches certain generating units and loads. The ISO is responsible for the operation and control of the statewide transmission grid.

(Continued)



**RULE 18—SUPPLY TO SEPARATE PREMISES AND SUBMETERING OF ELECTRIC ENERGY**  
(Continued)

**C. FURNISHING AND METERING OF ELECTRICITY (Cont'd.)**

**1. RESIDENTIAL SERVICE (Cont'd.)**

- e. Nothing in this section shall prevent PG&E from furnishing separately-metered service to electric equipment used in common by residential tenants or owners.

**2. NONRESIDENTIAL SERVICE**

PG&E will furnish and meter electricity to each individual nonresidential premises or space, except:

- a. Where electricity is furnished under a rate schedule that specifically provides for resale service; or
- b. Where a customer is receiving electricity through a single meter and the cost of electricity is absorbed in the rental for the individual premises or spaces, there is no separate identifiable charge by such customer to the tenants for electricity, and the rent does not vary with electric consumption; or where all of the following conditions are met:
- 1) Service is supplied to a high rise building\* which is owned or managed by a single entity on a single premises; and (T)
- 2) Where a master-meter customer installs, owns, and maintains electric submeters on its existing building's distribution system for cost allocation of dynamic pricing and/or conservation incentive purposes the cost of electricity allocated to the commercial building tenants will be billed at the same rate as the master meter billed by PG&E under the CPUC approved rate schedule servicing the master meter. (N)
- c. Where, in the sole opinion of PG&E, it is impractical for PG&E to meter individually each premises or space. In such a case, PG&E will meter those premises or spaces that it is practical to meter, if any.
- d. Where the Commission has authorized PG&E to supply electric service through a single meter and to furnish service to nonresidential tenants on the same basis as in 1.c. above.

\* See Rule 1 for definition of High Rise Building. (N)

(Continued)



**Pacific Gas and Electric Company**  
San Francisco, California  
U 39

Cancelling

Revised  
Revised

Cal. P.U.C. Sheet No.  
Cal. P.U.C. Sheet No.

DRAFT

PACIFIC GAS AND ELECTRIC COMPANY

AGREEMENT FOR UNMETERED LOW WATTAGE EQUIPMENT  
CONNECTED TO CUSTOMER-OWNED STREETLIGHT FACILITIES  
REQUEST FOR SERVICE  
FORM NO. 79-1048 (10/07)  
(ATTACHED)

(T)

Advice Letter No. 3136-E  
Decision No. 07-09-004

Issued by  
**Brian K. Cherry**  
Vice President  
Regulatory Relations

Date Filed October 22, 2007  
Effective January 1, 2008  
Resolution No. \_\_\_\_\_





**Agreement for Unmetered Low Wattage Equipment Connected to  
Customer-Owned Street Light Facilities\***

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Distribution:	References:
Original: Records Processing	PM#
Copies: Division, Customer	BD#
	SA#

This Agreement for Unmetered Low Wattage Equipment Connected to Customer-Owned Street Light

Facilities ("Agreement") between

(the "Customer") and Pacific Gas and Electric Company (the "Company") is to establish and govern the provisions of unmetered electric service provided by the Company for such low wattage equipment described in the Attachment A to this Agreement.

A. WHEREAS, such low wattage equipment will be owned operated and/or maintained either by Customer or by a third party acting on Customer's behalf or by third party having a business relationship with the Customer; and

B. WHEREAS, Customer intends to attach and energize such equipment to Customer-Owned street light facilities at various locations in its jurisdiction and within the Company's service territory, with the exception of Series street light circuits served above 480 volts; and

C. WHEREAS, in the Company's opinion, it would be impractical to install electric meters at the requested locations and for such equipment installed subject to this Agreement; and

D. WHEREAS, the consumption of electricity at such locations and for such equipment can be reasonably determined from Manufacturer's specifications and operating characteristics of the Customer where the load is 24 hour constant and of one hundred fifty (150) watts or less rated or average consumption on any one street light circuit; and

E. WHEREAS, pursuant to the Company's Electric Preliminary Statement Part A.6.a, Customer and the Company agree that, in lieu of installing meters at each location, the Company shall provide unmetered electric service for Customer's equipment in accordance with the following terms and conditions.

NOW, THEREFORE, in consideration of the terms, and covenants contained herein, Customer and Company hereby agree as follows:

1. Customer's use of the street light facilities and the equipment that is the subject of this Agreement are identified in the data sheets set forth in Attachment A (the "Equipment"). The Equipment will be installed by Customer on Customer-owned street light facilities with an energy connection on the Customer-owned street light or circuit wire. Each location will be grouped in a specific account, separate from the street light account, identified by either the city or unincorporated county where the Equipment is located for proper billing and accounting. The energy account will be billed on the Company's regular monthly billing cycle for unmetered loads. Billing of fixed usage shall be at the amount indicated in Paragraph 2.



**Agreement for Unmetered Low Wattage Equipment Connected to  
Customer-Owned Street Light Facilities\***

2. Each piece of Equipment will be billed on Schedule A1- Small General Service with an appropriate single customer charge for the grouped account.
  - a. Customer shall provide the Company with the Manufacturer's documentation on Equipment rating, documented average consumption and other information necessary for Company to determine applicability to this Agreement prior to installation of Equipment. Attachment A documents the specific Equipment and the kilowatt hours (kWh) to be billed at each location.
3. The Energy charge is based on the monthly kWh calculated from the documentation provided by the customer based on watt rating, multiplied by 731 hours per month (for 24-hour continuous usage).
4. Pursuant to Section D of the Company's electric Rule 3, Customer shall furnish the Company with information, in a format acceptable to the Company, which verifies the number and location of all Equipment at each service location and reflecting the net result of any installations and removals. The information to be reported is described in Attachment B. The information shall be provided initially ten (10) days after the first month of installations and on the first business day of January, April, July and October thereafter. Each piece of Equipment shall be marked with its own identifying number or code acceptable for input into Company's billing system. Equipment ownership shall be identifiable from the ground for auditing purposes. The Company may require that Customer, at the Customer's sole expense, affix or install a Radio Frequency Identification Device (RFID), specified or provided by the Company, for inventory verification purposes.
5. If it is determined that electrical load is connected that has not been accurately reported to the Company by Customer, such load will be billed in accordance with electric Rules 17, 17.1, and 17.2 as applicable, and Customer shall pay the otherwise full applicable tariff charges for such electrical load, calculated in accordance with Paragraph 3, above. The Company reserves the right to field or bench test Equipment to verify the inputs described in documentation provided in Paragraph 2.a, above.
6. Auditing may be conducted at the Company's sole discretion. Auditing may commence following the first anniversary of the effective date of this Agreement (as defined below). The audit will be conducted by an independent auditor selected by the Company. The cost of the audit shall be at the sole expense of the Customer. Customer will provide a complete and accurate inventory and other information as required in Paragraph 4 and in Attachment B. Customer shall provide access to the Equipment and provide assistance to the Company and its auditor to accomplish the audit, including, without limitation, identifying, locating and accessing the Equipment. The Company shall have the right to collect all costs associated with any additional work, including but not limited to, field verification or auditing of devices, bench testing, field amp reads, calculations of loads not required with meter reads, that would otherwise not be incurred in serving metered facilities.
7. Customer acknowledges that in the event that Customer arranges for a third party to manage the energy bill payment for this Agreement or authorizes the attachment of the Equipment owned or maintained by a third party, Customer remains ultimately responsible for energy payment and other conditions of this Agreement as the owner of the unmetered street light or street light circuit providing power to the unmetered Equipment connected under this Agreement. The absence of a meter does not relieve this responsibility for energy connections on the Customer's unmetered street light or street light circuit. In addition, Customer acknowledges that any interruptions in service caused by operation of the Customer's street light or street light circuit are not the responsibility of the Company. Under the



**Agreement for Unmetered Low Wattage Equipment Connected to  
Customer-Owned Street Light Facilities\***

Company's Approved Tariffs, Company is responsible up to the Service Delivery point for the Customer's street light system.

8. Neither this Agreement nor conditions of electric service hereunder shall constitute permission or authorization for any use or occupation of the Company's facilities or facilities of any third party by Customer.
9. Except as specifically provided otherwise herein, service furnished in accordance with this Agreement shall be subject to Company's applicable tariffs on file with the California Public Utilities Commission ("Commission"). This Agreement shall at times be subject to changes or modification by the Commission as said Commission may, from time, to time direct in the exercise of its jurisdiction.
10. The Equipment subject to this Agreement shall be installed, maintained and operated at all times in accordance with all applicable laws, rules and regulations of any governmental authority with jurisdiction, including Commission's General Order 95 (collectively "Laws"). Customer shall be responsible to correct all identified violations of Laws and all identified deviations from Company design standards or requirements. Where the Company makes corrections, Customer shall be responsible for all costs for the Company to remedy any notices of violation or infractions imposed on the Company as a result of the Customer's installation or operation of the Equipment, including, without limitation, any infractions under the Commission's General Order 95. Except when otherwise required by the Laws or in the event that the Company determines that the violation, deviation or infraction caused by the Equipment poses a threat to the public or utility worker(s) or that the installed Equipment adversely impacts service reliability, asset life or the safe operation of Company facilities, prior to the Company remedying such violation, deviation or infraction, the Company will give the Customer written notice and the opportunity to remedy the same. If the Customer fails to correct the violation, deviation or infraction within thirty (30) days of such notice, the Company may, but shall not be obligated to, remedy such violation, deviation or infraction.
11. Where the Company determines that the Equipment loads require changes to Company's serving facilities, or where rearrangements are required as a result of the added loads, all such modifications must be performed prior to connection of the Equipment and Customer shall be responsible for all costs associated with the work. Customer shall be financially responsible for any damage to Company facilities resulting from Equipment loads added prior to completion of any required work. Either the Company or Customer may determine that facility modifications are not practical or cost effective for specific locations, in which case service will be provided under Company's approved Tariffs and either an Agreement for Unmetered Electrical Service, form 79-972, or metering may be required.
12. This Agreement shall remain in effect until terminated. This Agreement may be terminated upon forty-five (45) days prior written notice: a) by either party, which shall result in termination of service; or b) by Company upon Customer's default of any of the stated terms, agreements, covenants, conditions and provisions of this Agreement or non-conformance with Company's other applicable tariffs. Any notice for termination of this Agreement for default shall specify the nature of the default. Customer may utilize the forty-five (45) days from issuance of such notice to cure the specified default (or in the event of a default which requires in excess of forty-five (45) days to cure, such additional time as is approved in writing by the Company). Timely cure of a specified default will avoid termination for that default. Customer expressly acknowledges that the Company shall not be liable for any costs, expenses, damages, claims or the like caused by or arising out of the Company's termination of this Agreement, including but not limited to any rearrangement, relocation, removal or disconnection



**Agreement for Unmetered Low Wattage Equipment Connected to  
Customer-Owned Street Light Facilities\***

expenses. Company may continue to provide service to Customer's Equipment provided that a) a subsequent executed superseding agreement governing the terms of unmetered service has gone into effect prior to the termination of this Agreement; or b) a meter has been installed and the service has been transferred to metered status.

13. The Company may at a later date, upon ninety (90) days prior written notice, require metering of new, existing, additional, rearranged or relocated equipment that would otherwise register on its metering devices with then available practical technology, and decline to provide or continue providing unmetered service.
14. Nothing in this Agreement shall preclude the Company from requesting authority from the Commission to implement an electric tariff for unmetered service. If an unmetered electric service tariff is approved for the Company, it shall apply to Customer's installations under this Agreement.
15. The Company is authorized to modify the form of Attachment A and B at its sole discretion and at any time require additional reasonable information from Customer for the purpose of this Agreement, including without limitation, accurate data concerning equipment, maintaining accurate records, and promoting accurate and efficient billing.
16. All notices required herein shall be given in writing and delivered personally, by United States Postal Service or other nationally recognized courier service to the appropriate address below. Addresses may be changed by the Company or Customer as business needs change.

Customer:	_____	Pacific Gas and Electric Company
Address:	_____	Billing Revenue & Records
	_____	P.O. Box 8239
	_____	Stockton, CA 95208
Attn:	_____	Attn. Unmetered Electric Usage

Customer's bill shall be mailed to the address listed below.

Billing Name:	_____
Address:	_____
	_____
Attn:	_____

17. The waiver by either Party of any default in the performance, or failure to insist on strict performance, by the other or any covenant or condition contained herein shall not be construed to be a waiver of any preceding or subsequent default of the same or any other covenant contained herein.
18. Customer may, with the Company's written consent, assign this Agreement if the assignee 1) acquires all of Customer's interest in the Equipment and the associated street light facilities; and 2) agrees in writing to perform Customer's obligations. Such assignment will be deemed to include, unless

Advice 3136-E

Attachment 2

PACIFIC GAS AND ELECTRIC COMPANY  
2007 GRC Phase 2 Compliance Filing  
Attachment 2 - Bundled Results

**BOLD RESULTS**

Class/Schedule	Total Revenue At 3-1-07 Rates	Total Revenue At 11-1-07 Rates	Generation Revenue	TO Revenue	TAC Revenue	TRBAA Revenue	ECRA Revenue	RS Revenue	Dist Revenue	PPP Revenue	ND Revenue	FTA	RRBMA	DWR Bond	CTC	ECRA	Total Proposed Revenue	Total Sales (kWh)
<b>RESIDENTIAL</b>																		
E-1	\$3,853,637,216	\$3,841,302,404	\$1,844,067,692	\$206,158,505	\$231,899	-\$2,087,094	-\$1,304,470	-\$19,933,307	\$1,418,282,366	\$265,242,439	\$6,288,448	\$0	-\$1,506,352	\$107,074,379	\$104,935,460	\$82,802,709	\$4,010,252,672	23,194,446,928
EL-1	\$551,022,319	\$551,022,319	\$428,745,166	\$56,393,350	\$63,435	-\$570,911	-\$356,830	-\$5,456,415	-\$20,380,992	\$39,931,540	\$1,721,359	\$0	-\$411,973	\$0	\$28,698,843	\$22,645,747	\$551,022,319	6,343,458,930
E-7	\$146,306,407	\$145,645,996	\$87,935,267	\$7,912,012	\$8,900	-\$80,099	-\$50,063	-\$765,754	\$37,701,940	\$10,094,407	\$241,576	\$0	-\$57,800	\$3,790,838	\$4,026,460	\$3,177,208	\$153,934,892	889,990,083
E-8	\$186,264,143	\$185,248,704	\$134,565,099	\$8,359,565	\$9,403	-\$84,630	-\$52,895	-\$809,069	\$31,637,850	\$11,546,454	\$255,241	\$0	-\$61,070	\$4,421,679	\$4,254,222	\$3,356,931	\$197,398,780	940,333,569
EL-8	\$10,649,472	\$10,649,472	\$18,667,298	\$1,244,600	\$1,400	-\$12,600	-\$7,875	-\$120,457	-\$11,283,987	\$999,010	\$38,001	\$0	-\$9,092	\$0	\$633,383	\$499,791	\$10,649,472	140,000,044
<b>TOTAL RES</b>	<b>\$4,747,879,557</b>	<b>\$4,733,868,894</b>	<b>\$2,513,980,522</b>	<b>\$280,068,032</b>	<b>\$315,037</b>	<b>-\$2,835,334</b>	<b>-\$1,772,134</b>	<b>-\$27,085,002</b>	<b>\$1,455,957,176</b>	<b>\$327,813,849</b>	<b>\$8,544,625</b>	<b>\$0</b>	<b>-\$2,046,287</b>	<b>\$115,286,896</b>	<b>\$142,548,368</b>	<b>\$112,482,387</b>	<b>\$4,923,258,135</b>	<b>31,508,229,554</b>
<b>SMALL L&amp;P</b>																		
A-1	\$934,594,917	\$932,368,845	\$468,200,690	\$49,028,425	\$55,903	-\$503,127	-\$277,694	-\$4,244,235	\$315,446,443	\$68,659,105	\$1,517,412	\$0	-\$378,314	\$26,237,633	\$25,312,336	\$19,957,032	\$969,011,607	5,590,303,947
A-6	\$441,509,791	\$439,969,233	\$255,659,978	\$27,846,995	\$31,748	-\$285,736	-\$157,708	-\$2,410,387	\$151,683,576	\$33,926,945	\$861,769	\$0	-\$214,852	\$14,919,443	\$14,375,390	\$11,334,004	\$507,571,165	3,174,847,157
A-15	\$265,637	\$265,360	\$57,746	\$6,076	\$7	-\$62	-\$34	-\$526	\$231,876	\$8,509	\$188	\$0	\$0	\$3,258	\$3,137	\$2,473	\$312,747	692,824
TC-1	\$6,305,227	\$6,298,104	\$2,382,522	\$312,350	\$356	-\$3,205	-\$1,769	-\$27,040	\$2,275,996	\$239,347	\$9,667	\$0	\$0	\$167,474	\$161,264	\$127,146	\$5,644,107	35,615,707
<b>TOTAL SMALL</b>	<b>\$1,382,675,572</b>	<b>\$1,378,901,542</b>	<b>\$728,300,936</b>	<b>\$77,193,846</b>	<b>\$88,015</b>	<b>-\$792,131</b>	<b>-\$437,206</b>	<b>-\$6,682,188</b>	<b>\$469,637,890</b>	<b>\$102,833,906</b>	<b>\$2,389,036</b>	<b>\$0</b>	<b>-\$593,167</b>	<b>\$41,327,807</b>	<b>\$39,852,128</b>	<b>\$31,420,654</b>	<b>\$1,482,539,526</b>	<b>8,801,459,634</b>
<b>MEDIUM L&amp;P</b>																		
A-10 T	\$931,221	\$926,636	\$575,250	\$66,974	\$78	-\$701	-\$358	-\$5,992	\$24,966	\$79,007	\$2,113	\$0	\$0	\$36,601	\$33,866	\$27,787	\$839,590	7,783,718
A-10 P	\$16,118,630	\$16,054,003	\$9,075,986	\$1,065,627	\$1,181	-\$10,626	-\$5,435	-\$95,303	\$2,567,988	\$1,250,106	\$32,048	\$0	-\$20	\$550,371	\$513,704	\$421,499	\$15,367,126	118,069,138
A-10 S	\$1,914,377,976	\$1,907,443,265	\$1,065,707,034	\$120,329,305	\$132,739	-\$1,194,654	-\$611,075	-\$10,764,820	\$416,901,459	\$144,433,631	\$3,603,027	\$0	-\$50,729	\$62,307,961	\$57,753,155	\$47,387,093	\$1,905,934,127	13,273,930,806
<b>TOTAL MEDIUM</b>	<b>\$1,931,427,828</b>	<b>\$1,924,423,905</b>	<b>\$1,075,358,269</b>	<b>\$121,461,906</b>	<b>\$133,998</b>	<b>-\$1,205,981</b>	<b>-\$616,869</b>	<b>-\$10,866,115</b>	<b>\$419,494,413</b>	<b>\$145,762,744</b>	<b>\$3,637,188</b>	<b>\$0</b>	<b>-\$50,749</b>	<b>\$62,894,933</b>	<b>\$58,300,725</b>	<b>\$47,836,380</b>	<b>\$1,922,140,843</b>	<b>13,399,783,661</b>
<b>E-19 CLASS</b>																		
E-19 T	\$1,839,159	\$1,828,660	\$1,091,345	\$156,947	\$158	-\$1,418	-\$726	-\$14,042	\$185,118	\$151,791	\$4,278	\$0	\$0	\$74,106	\$55,897	\$56,261	\$1,759,715	15,759,686
E-19 P	\$87,566,387	\$87,240,379	\$54,925,052	\$5,294,589	\$7,615	-\$68,538	-\$35,058	-\$471,935	\$14,077,923	\$7,313,742	\$206,709	\$0	-\$150	\$3,580,929	\$2,701,031	\$2,718,636	\$90,250,544	761,536,130
E-19 S	\$1,009,977,057	\$1,007,164,743	\$575,638,800	\$51,212,956	\$77,273	-\$695,453	-\$355,730	-\$4,577,770	\$176,036,855	\$79,191,107	\$2,097,459	\$0	-\$13,695	\$36,291,318	\$27,407,198	\$27,585,830	\$969,896,147	7,727,260,240
<b>TOTAL E-19</b>	<b>\$1,099,382,603</b>	<b>\$1,096,233,782</b>	<b>\$631,655,198</b>	<b>\$56,664,492</b>	<b>\$85,046</b>	<b>-\$765,410</b>	<b>-\$391,513</b>	<b>-\$5,063,747</b>	<b>\$190,299,896</b>	<b>\$86,656,640</b>	<b>\$2,308,445</b>	<b>\$0</b>	<b>-\$13,846</b>	<b>\$39,946,353</b>	<b>\$30,164,126</b>	<b>\$30,360,727</b>	<b>\$1,061,906,407</b>	<b>8,504,556,056</b>
<b>STREETLIGHTS</b>	<b>\$70,755,587</b>	<b>\$70,739,004</b>	<b>\$29,842,935</b>	<b>\$2,047,952</b>	<b>\$4,146</b>	<b>-\$37,311</b>	<b>-\$15,241</b>	<b>-\$232,947</b>	<b>\$28,251,320</b>	<b>\$2,876,273</b>	<b>\$112,528</b>			<b>\$1,949,387</b>	<b>\$122,181</b>	<b>\$1,479,972</b>	<b>\$66,401,194</b>	<b>414,565,231</b>
<b>STANDBY</b>																		
STANDBY T	\$23,530,582	\$23,222,886	\$13,099,881	\$4,972,756	\$2,171	-\$19,541	-\$31,658	-\$481,353	\$3,037,883	\$2,105,405	\$58,935			\$1,020,971	\$233,490	\$775,120	\$24,774,061	217,124,156
STANDBY P	\$1,553,688	\$1,543,065	\$496,230	\$179,108	\$65	-\$584	-\$946	-\$17,225	\$918,911	\$89,316	\$1,762			\$30,523	\$6,980	\$23,173	\$1,727,313	6,491,159
STANDBY S	\$2,485,457	\$2,469,689	\$879,564	\$264,625	\$116	-\$1,045	-\$1,693	-\$25,620	\$1,247,129	\$149,824	\$3,153			\$54,613	\$12,490	\$41,462	\$2,624,617	11,614,307
<b>TOTAL STANDBY</b>	<b>\$27,569,727</b>	<b>\$27,235,640</b>	<b>\$14,475,675</b>	<b>\$5,416,489</b>	<b>\$2,352</b>	<b>-\$21,171</b>	<b>-\$34,298</b>	<b>-\$524,199</b>	<b>\$5,203,923</b>	<b>\$2,344,545</b>	<b>\$63,850</b>			<b>\$1,106,107</b>	<b>\$252,960</b>	<b>\$639,755</b>	<b>\$29,125,991</b>	<b>235,229,622</b>
<b>AGRICULTURE</b>																		
AG-1A	\$47,366,173	\$47,369,470	\$17,590,996	\$1,182,291	\$1,786	-\$16,073	-\$7,140	-\$109,120	\$25,490,487	\$3,042,022	\$48,477			\$839,792	\$741,955	\$637,569	\$49,443,043	178,593,844
AG-RA	\$4,499,358	\$4,495,317	\$1,661,174	\$156,146	\$236	-\$2,123	-\$943	-\$14,411	\$2,383,836	\$313,114	\$6,402			\$110,912	\$97,990	\$84,204	\$4,796,537	23,587,000
AG-VA	\$3,845,902	\$3,842,554	\$1,460,800	\$131,845	\$199	-\$1,792	-\$796	-\$12,169	\$2,006,148	\$266,555	\$5,406			\$93,651	\$82,740	\$71,100	\$4,103,687	19,916,225
AG-4A	\$20,729,794	\$20,710,083	\$8,004,002	\$736,019	\$1,112	-\$10,006	-\$4,445	-\$67,931	\$10,598,602	\$1,463,757	\$30,179			\$522,801	\$461,893	\$396,909	\$22,132,891	111,181,061
AG-5A	\$10,486,453	\$10,467,052	\$5,487,123	\$470,033	\$710	-\$6,390	-\$2,838	-\$43,382	\$3,694,298	\$827,638	\$19,273			\$333,868	\$294,972	\$253,472	\$11,328,777	71,001,927
AG-1B	\$52,527,491	\$52,492,382	\$24,491,261	\$1,700,473	\$2,569	-\$23,118	-\$10,269	-\$156,945	\$22,492,919	\$3,492,236	\$69,724			\$1,207,861	\$1,067,143	\$917,006	\$55,250,861	256,869,091
AG-RB	\$4,184,277	\$4,179,224	\$1,938,630	\$159,863	\$241	-\$2,173	-\$965	-\$14,755	\$1,761,564	\$303,095	\$6,555			\$113,552	\$100,323	\$86,208	\$4,452,139	24,148,467
AG-VB	\$2,341,909	\$2,339,324	\$1,070,778	\$90,275	\$136	-\$1,227	-\$545	-\$8,332	\$998,697	\$167,930	\$3,701			\$64,123	\$56,652	\$48,682	\$2,490,871	13,636,644
AG-4B	\$46,552,683	\$46,487,765	\$22,634,217	\$1,906,099	\$2,879	-\$25,914	-\$11,510	-\$175,923	\$18,229,537	\$3,415,519	\$78,155			\$1,353,919	\$1,196,185	\$1,027,893	\$49,631,055	287,930,303
AG-4C	\$6,071,459	\$6,064,998	\$2,455,384	\$232,953	\$352	-\$3,167	-\$1,407	-\$21,500	\$2,961,810	\$417,098	\$9,552			\$165,469	\$146,191	\$125,624	\$6,488,358	35,189,305
AG-5B	\$294,621,100	\$293,646,947	\$181,496,412	\$18,938,924	\$28,609	-\$257,478	-\$114,367	-\$1,747,968	\$65,524,011	\$26,910,405	\$776,543			\$13,452,486	\$11,885,246	\$10,213,106	\$327,105,928	2,860,864,715
AG-5C	\$40,049,536	\$39,923,298	\$23,294,922	\$2,525,973	\$3,816	-\$34,341	-\$15,254	-\$233,135	\$10,405,898	\$3,530,131	\$103,571			\$1,794,221	\$1,585,191	\$1,362,170	\$44,323,164	381,566,968
<b>Total AGRA</b>	<b>\$86,927,680</b>	<b>\$86,884,476</b>	<b>\$34,204,095</b>	<b>\$2,676,334</b>	<b>\$4,043</b>	<b>-\$36,385</b>	<b>-\$16,162</b>	<b>-\$247,012</b>	<b>\$44,173,371</b>	<b>\$5,913,086</b>	<b>\$109,736</b>			<b>\$1,901,024</b>	<b>\$1,679,551</b>	<b>\$1,443,254</b>	<b>\$91,804,934</b>	<b>404,280,058</b>
<b>Total AGRB</b>	<b>\$446,348,456</b>	<b>\$445,133,938</b>	<b>\$257,381,604</b>	<b>\$25,554,560</b>	<b>\$38,602</b>	<b>-\$347,419</b>	<b>-\$154,317</b>	<b>-\$2,358,559</b>	<b>\$122,374,437</b>	<b>\$38,236,415</b>	<b>\$1,047,800</b>			<b>\$18,151,631</b>	<b>\$16,036,931</b>	<b>\$13,780,689</b>	<b>\$489,742,375</b>	<b>3,860,205,492</b>
<b>TOTAL AGR</b>	<b>\$533,276,136</b>	<b>\$532,018,414</b>	<b>\$291,585,699</b>	<b>\$28,230,894</b>	<b>\$42,645</b>	<b>-\$383,804</b>	<b>-\$170,479</b>	<b>-\$2,605,571</b>	<b>\$166,547,807</b>	<b>\$44,149,501</b>	<b>\$1,157,536</b>			<b>\$20,052,654</b>	<b>\$17,716,482</b>	<b>\$15,223,944</b>	<b>\$581,547,309</b>	<b>4,264,485,550</b>
<b>E-20 CLASS</b>																		
E-20 T	\$343,613,230	\$341,745,787	\$266,253,774	\$27,757,315	\$42,428	-\$381,849	-\$164,142	-\$2,530,030	-\$7,786,796	\$33,932,924	\$1,151,641			\$19,950,523	\$12,609,248	\$15,146,406	\$365,981,442	4,242,765,921
E-20 P	\$513,123,853	\$511,169,626	\$339,301,080	\$32,054,956	\$48,698	-\$438,283	-\$188,400	-\$2,939,215	\$62,681,177	\$44,849,438	\$1,321,843			\$22,899,027	\$15,441,373	\$17,384,905	\$532,416,598	4,869,807,548
E-20 S	\$312,171,229	\$311,199,505	\$176,632,251	\$17,642,888	\$25,075	-\$225,675	-\$97,009	-\$1,620,256	\$52,700,801	\$24,925,936	\$680,627			\$11,790,887	\$8,520,396	\$8,951,623	\$299,927,544	2,507,501,711
<b>TOTAL E-20</b>	<b>\$1,168,908,312</b>	<b>\$1,164,114,917</b>	<b>\$782,187,104</b>	<b>\$77,455,159</b>	<b>\$116,201</b>	<b>-\$1,045,807</b>	<b>-\$449,551</b>	<b>-\$7,089,501</b>	<b>\$107,595,182</b>	<b>\$103,708,298</b>	<b>\$3,154,110</b>			<b>\$54,640,436</b>	<b>\$36,571,017</b>	<b>\$41,482,933</b>	<b>\$1,198,325,584</b>	<b>11,620,075,180</b>
<b>SYSTEM</b>	<b>\$10,961,875,321</b>	<b>\$10,927,536,099</b>	<b>\$6,065,386,338</b>	<b>\$648,538,772</b>	<b>\$787,439</b>	<b>-\$7,086,949</b>	<b>-\$3,887,290</b>	<										

PACIFIC GAS AND ELECTRIC COMPANY  
2007 GRC Phase 2 Compliance Filing  
Attachment 2 - Bundled Results

<b>BOLD RESULTS</b>	Total 3-1-07 Rates	Total 11-1-07 Rates	Generation Rates	TO Rates	TAC Rates	TRBAA Rates	ECRA Rates	RS Rates	Dist Rates	PPP Rates	ND Rates	FTA Rates	RRBMA Rates	DWR Bond Rates	CTC Rates	ECRA Rates	Total Proposed Rates	% change from 3-1-07	% change from 11-1-07
<b>RESIDENTIAL</b>																			
E-1	\$0.16614	\$0.16561	\$0.07950	\$0.00889	\$0.00001	-\$0.00009	-\$0.00006	-\$0.00086	\$0.06115	\$0.01144	\$0.00027	\$0.00000	-\$0.00006	\$0.00462	\$0.00452	\$0.00357	\$0.17290	4.1%	4.4%
EL-1	\$0.08686	\$0.08686	\$0.06759	\$0.00889	\$0.00001	-\$0.00009	-\$0.00006	-\$0.00086	-\$0.00321	\$0.00629	\$0.00027	\$0.00000	-\$0.00006	\$0.00000	\$0.00452	\$0.00357	\$0.08686	0.0%	0.0%
E-7	\$0.16439	\$0.16365	\$0.09880	\$0.00889	\$0.00001	-\$0.00009	-\$0.00006	-\$0.00086	\$0.04236	\$0.01134	\$0.00027	\$0.00000	-\$0.00006	\$0.00426	\$0.00452	\$0.00357	\$0.17296	5.2%	5.7%
E-8	\$0.19808	\$0.19700	\$0.14310	\$0.00889	\$0.00001	-\$0.00009	-\$0.00006	-\$0.00086	\$0.03365	\$0.01228	\$0.00027	\$0.00000	-\$0.00006	\$0.00470	\$0.00452	\$0.00357	\$0.20992	6.0%	6.6%
EL-8	\$0.07607	\$0.07607	\$0.13334	\$0.00889	\$0.00001	-\$0.00009	-\$0.00006	-\$0.00086	-\$0.08060	\$0.00714	\$0.00027	\$0.00000	-\$0.00006	\$0.00000	\$0.00452	\$0.00357	\$0.07607	0.0%	0.0%
TOTAL RES	\$0.15069	\$0.15024	\$0.07979	\$0.00889	\$0.00001	-\$0.00009	-\$0.00006	-\$0.00086	\$0.04621	\$0.01040	\$0.00027	\$0.00000	-\$0.00006	\$0.00366	\$0.00452	\$0.00357	\$0.15625	3.7%	4.0%
<b>SMALL L&amp;P</b>																			
A-1	\$0.16718	\$0.16678	\$0.08375	\$0.00877	\$0.00001	-\$0.00009	-\$0.00005	-\$0.00076	\$0.05643	\$0.01228	\$0.00027	\$0.00000	-\$0.00007	\$0.00469	\$0.00453	\$0.00357	\$0.17334	3.7%	3.9%
A-6	\$0.13906	\$0.13858	\$0.08053	\$0.00877	\$0.00001	-\$0.00009	-\$0.00005	-\$0.00076	\$0.04778	\$0.01069	\$0.00027	\$0.00000	-\$0.00007	\$0.00470	\$0.00453	\$0.00357	\$0.15987	15.0%	15.4%
A-15	\$0.38341	\$0.38301	\$0.08335	\$0.00877	\$0.00001	-\$0.00009	-\$0.00005	-\$0.00076	\$0.33468	\$0.01228	\$0.00027	\$0.00000	\$0.00000	\$0.00470	\$0.00453	\$0.00357	\$0.45126	17.7%	17.8%
TC-1	\$0.17704	\$0.17684	\$0.06690	\$0.00877	\$0.00001	-\$0.00009	-\$0.00005	-\$0.00076	\$0.06390	\$0.00672	\$0.00027	\$0.00000	\$0.00000	\$0.00470	\$0.00453	\$0.00357	\$0.15847	-10.5%	-10.4%
TOTAL SMALL	\$0.15710	\$0.15667	\$0.08252	\$0.00877	\$0.00001	-\$0.00009	-\$0.00005	-\$0.00076	\$0.05336	\$0.01168	\$0.00027	\$0.00000	-\$0.00007	\$0.00470	\$0.00453	\$0.00357	\$0.16844	7.2%	7.5%
<b>MEDIUM L&amp;P</b>																			
A-10 T	\$0.11964	\$0.11905	\$0.07390	\$0.00860	\$0.00001	-\$0.00009	-\$0.00005	-\$0.00077	\$0.00321	\$0.01015	\$0.00027	\$0.00000	\$0.00000	\$0.00470	\$0.00435	\$0.00357	\$0.10786	-9.8%	-9.4%
A-10 P	\$0.13652	\$0.13597	\$0.07687	\$0.00903	\$0.00001	-\$0.00009	-\$0.00005	-\$0.00081	\$0.02175	\$0.01059	\$0.00027	\$0.00000	\$0.00000	\$0.00466	\$0.00435	\$0.00357	\$0.13015	-4.7%	-4.3%
A-10 S	\$0.14422	\$0.14370	\$0.08029	\$0.00907	\$0.00001	-\$0.00009	-\$0.00005	-\$0.00081	\$0.03141	\$0.01088	\$0.00027	\$0.00000	\$0.00000	\$0.00469	\$0.00435	\$0.00357	\$0.14358	-0.4%	-0.1%
TOTAL MEDIUM	\$0.14414	\$0.14362	\$0.08025	\$0.00906	\$0.00001	-\$0.00009	-\$0.00005	-\$0.00081	\$0.03131	\$0.01088	\$0.00027	\$0.00000	\$0.00000	\$0.00469	\$0.00435	\$0.00357	\$0.14345	-0.5%	-0.1%
<b>E-19 CLASS</b>																			
E-19 T	\$0.11670	\$0.11603	\$0.06925	\$0.00996	\$0.00001	-\$0.00009	-\$0.00005	-\$0.00089	\$0.01175	\$0.00963	\$0.00027	\$0.00000	\$0.00000	\$0.00470	\$0.00355	\$0.00357	\$0.11166	-4.3%	-3.8%
E-19 P	\$0.11499	\$0.11456	\$0.07212	\$0.00695	\$0.00001	-\$0.00009	-\$0.00005	-\$0.00062	\$0.01849	\$0.00960	\$0.00027	\$0.00000	\$0.00000	\$0.00470	\$0.00355	\$0.00357	\$0.11851	3.1%	3.5%
E-19 S	\$0.13070	\$0.13034	\$0.07449	\$0.00663	\$0.00001	-\$0.00009	-\$0.00005	-\$0.00059	\$0.02278	\$0.01025	\$0.00027	\$0.00000	\$0.00000	\$0.00470	\$0.00355	\$0.00357	\$0.12552	-4.0%	-3.7%
TOTAL E-19	\$0.12927	\$0.12890	\$0.07427	\$0.00666	\$0.00001	-\$0.00009	-\$0.00005	-\$0.00060	\$0.02238	\$0.01019	\$0.00027	\$0.00000	\$0.00000	\$0.00470	\$0.00355	\$0.00357	\$0.12486	-3.4%	-3.1%
<b>STREETLIGHTS</b>	\$0.17067	\$0.17063	\$0.07199	\$0.00494	\$0.00001	-\$0.00009	-\$0.00004	-\$0.00056	\$0.06815	\$0.00694	\$0.00027	\$0.00000	\$0.00000	\$0.00470	\$0.00029	\$0.00357	\$0.16017	-6.2%	-6.1%
<b>STANDBY</b>																			
STANDBY T	\$0.10837	\$0.10696	\$0.06033	\$0.02290	\$0.00001	-\$0.00009	-\$0.00015	-\$0.00222	\$0.01399	\$0.00970	\$0.00027	\$0.00000	\$0.00000	\$0.00470	\$0.00108	\$0.00357	\$0.11410	5.3%	6.7%
STANDBY P	\$0.23935	\$0.23772	\$0.07645	\$0.02759	\$0.00001	-\$0.00009	-\$0.00015	-\$0.00265	\$0.14156	\$0.01376	\$0.00027	\$0.00000	\$0.00000	\$0.00470	\$0.00108	\$0.00357	\$0.26610	11.2%	11.9%
STANDBY S	\$0.21400	\$0.21264	\$0.07573	\$0.02278	\$0.00001	-\$0.00009	-\$0.00015	-\$0.00221	\$0.10738	\$0.01290	\$0.00027	\$0.00000	\$0.00000	\$0.00470	\$0.00108	\$0.00357	\$0.22598	5.6%	6.3%
TOTAL STANDBY	\$0.11720	\$0.11578	\$0.06154	\$0.02303	\$0.00001	-\$0.00009	-\$0.00015	-\$0.00223	\$0.02212	\$0.00997	\$0.00027	\$0.00000	\$0.00000	\$0.00470	\$0.00108	\$0.00357	\$0.12382	5.6%	6.9%
<b>AGRICULTURE</b>																			
AG-1A	\$0.26522	\$0.26524	\$0.09850	\$0.00662	\$0.00001	-\$0.00009	-\$0.00004	-\$0.00061	\$0.14273	\$0.01703	\$0.00027	\$0.00000	\$0.00000	\$0.00470	\$0.00415	\$0.00357	\$0.27685	4.4%	4.4%
AG-RA	\$0.19076	\$0.19058	\$0.07043	\$0.00662	\$0.00001	-\$0.00009	-\$0.00004	-\$0.00061	\$0.10107	\$0.01327	\$0.00027	\$0.00000	\$0.00000	\$0.00470	\$0.00415	\$0.00357	\$0.20336	6.6%	6.7%
AG-VA	\$0.19310	\$0.19294	\$0.07335	\$0.00662	\$0.00001	-\$0.00009	-\$0.00004	-\$0.00061	\$0.10073	\$0.01338	\$0.00027	\$0.00000	\$0.00000	\$0.00470	\$0.00415	\$0.00357	\$0.20605	6.7%	6.8%
AG-4A	\$0.18645	\$0.18627	\$0.07199	\$0.00662	\$0.00001	-\$0.00009	-\$0.00004	-\$0.00061	\$0.09533	\$0.01317	\$0.00027	\$0.00000	\$0.00000	\$0.00470	\$0.00415	\$0.00357	\$0.19907	6.8%	6.9%
AG-5A	\$0.14769	\$0.14742	\$0.07728	\$0.00662	\$0.00001	-\$0.00009	-\$0.00004	-\$0.00061	\$0.05203	\$0.01166	\$0.00027	\$0.00000	\$0.00000	\$0.00470	\$0.00415	\$0.00357	\$0.15956	8.0%	8.2%
AG-1B	\$0.20449	\$0.20435	\$0.09535	\$0.00662	\$0.00001	-\$0.00009	-\$0.00004	-\$0.00061	\$0.08757	\$0.01360	\$0.00027	\$0.00000	\$0.00000	\$0.00470	\$0.00415	\$0.00357	\$0.21509	5.2%	5.3%
AG-RB	\$0.17327	\$0.17306	\$0.08028	\$0.00662	\$0.00001	-\$0.00009	-\$0.00004	-\$0.00061	\$0.07295	\$0.01255	\$0.00027	\$0.00000	\$0.00000	\$0.00470	\$0.00415	\$0.00357	\$0.18437	6.4%	6.5%
AG-VB	\$0.17174	\$0.17155	\$0.07852	\$0.00662	\$0.00001	-\$0.00009	-\$0.00004	-\$0.00061	\$0.07324	\$0.01231	\$0.00027	\$0.00000	\$0.00000	\$0.00470	\$0.00415	\$0.00357	\$0.18266	6.4%	6.5%
AG-4B	\$0.16168	\$0.16145	\$0.07861	\$0.00662	\$0.00001	-\$0.00009	-\$0.00004	-\$0.00061	\$0.06331	\$0.01186	\$0.00027	\$0.00000	\$0.00000	\$0.00470	\$0.00415	\$0.00357	\$0.17237	6.6%	6.8%
AG-4C	\$0.17254	\$0.17235	\$0.06978	\$0.00662	\$0.00001	-\$0.00009	-\$0.00004	-\$0.00061	\$0.08417	\$0.01185	\$0.00027	\$0.00000	\$0.00000	\$0.00470	\$0.00415	\$0.00357	\$0.18438	6.9%	7.0%
AG-5B	\$0.10298	\$0.10264	\$0.06344	\$0.00662	\$0.00001	-\$0.00009	-\$0.00004	-\$0.00061	\$0.02290	\$0.00941	\$0.00027	\$0.00000	\$0.00000	\$0.00470	\$0.00415	\$0.00357	\$0.11434	11.0%	11.4%
AG-5C	\$0.10496	\$0.10463	\$0.06105	\$0.00662	\$0.00001	-\$0.00009	-\$0.00004	-\$0.00061	\$0.02727	\$0.00925	\$0.00027	\$0.00000	\$0.00000	\$0.00470	\$0.00415	\$0.00357	\$0.11616	10.7%	11.0%
Total AGRA	\$0.21502	\$0.21491	\$0.08460	\$0.00662	\$0.00001	-\$0.00009	-\$0.00004	-\$0.00061	\$0.10926	\$0.01463	\$0.00027	\$0.00000	\$0.00000	\$0.00470	\$0.00415	\$0.00357	\$0.22708	5.6%	5.7%
Total AGRB	\$0.11563	\$0.11531	\$0.06668	\$0.00662	\$0.00001	-\$0.00009	-\$0.00004	-\$0.00061	\$0.03170	\$0.00991	\$0.00027	\$0.00000	\$0.00000	\$0.00470	\$0.00415	\$0.00357	\$0.12687	9.7%	10.0%
TOTAL AGR	\$0.12505	\$0.12476	\$0.06838	\$0.00662	\$0.00001	-\$0.00009	-\$0.00004	-\$0.00061	\$0.03905	\$0.01035	\$0.00027	\$0.00000	\$0.00000	\$0.00470	\$0.00415	\$0.00357	\$0.13637	9.1%	9.3%
<b>E-20 CLASS</b>																			
E-20 T	\$0.08099	\$0.08055	\$0.06275	\$0.00654	\$0.00001	-\$0.00009	-\$0.00004	-\$0.00060	-\$0.00184	\$0.00800	\$0.00027	\$0.00000	\$0.00000	\$0.00470	\$0.00297	\$0.00357	\$0.08626	6.5%	7.1%
E-20 P	\$0.10537	\$0.10497	\$0.06967	\$0.00658	\$0.00001	-\$0.00009	-\$0.00004	-\$0.00060	\$0.01287	\$0.00921	\$0.00027	\$0.00000	\$0.00000	\$0.00470	\$0.00317	\$0.00357	\$0.10933	3.8%	4.2%
E-20 S	\$0.12449	\$0.12411	\$0.07044	\$0.00704	\$0.00001	-\$0.00009	-\$0.00004	-\$0.00065	\$0.02102	\$0.00994	\$0.00027	\$0.00000	\$0.00000	\$0.00470	\$0.00340	\$0.00357	\$0.11961	-3.9%	-3.6%
TOTAL E-20	\$0.10059	\$0.10018	\$0.06731	\$0.00667	\$0.00001	-\$0.00009	-\$0.00004	-\$0.00061	\$0.00926	\$0.00892	\$0.00027	\$0.00000	\$0.00000	\$0.00470	\$0.00315	\$0.00357	\$0.10313	2.5%	2.9%
<b>SYSTEM</b>	\$0.13920	\$0.13877	\$0.07702	\$0.00824	\$0.00001	-\$0.00009	-\$0.00005	-\$0.00076	\$0.03610	\$0.01036	\$0.00027	\$0.00000	-\$0.00003	\$0.00428	\$0.00413	\$0.00357	\$0.14305	2.8%	3.1%

PACIFIC GAS AND ELECTRIC COMPANY  
2007 GRC Phase 2 Compliance Filing  
Attachment 2 - Direct Access Results

DA RESULTS	Total Revenue At 3-1-07 Rates	Total Revenue At 11-1-07 Rates	TO Revenue	TAC Revenue	TRBAA Revenue	ECRA Revenue	RS Revenue	Dist Revenue	PPP Revenue	ND Revenue	FTA	RRB	DWR Bond	Proposed CTC	ECRA	PCIA	Total Proposed Revenue
RESIDENTIAL																	
E-1	\$3,045,893	\$3,030,455	\$315,337	\$355	-\$3,192	-\$1,995	-\$30,519	\$2,234,232	\$405,728	\$9,628	\$0	-\$2,304	\$50,060	\$160,477	\$126,629	-\$47,738	\$3,216,697
EL-1	\$433,752	\$429,229	\$76,273	\$86	-\$772	-\$483	-\$7,382	-\$24,349	\$54,009	\$2,329	\$0	-\$557	\$0	\$38,816	\$30,629	\$0	\$168,598
E-7	\$232,112	\$230,681	\$28,426	\$32	-\$288	-\$180	-\$2,751	\$137,657	\$36,266	\$868	\$0	-\$208	\$1,424	\$14,466	\$11,415	-\$1,358	\$225,770
E-8	\$160,576	\$159,410	\$21,813	\$25	-\$221	-\$138	-\$2,111	\$83,835	\$30,128	\$666	\$0	-\$159	\$3,929	\$11,101	\$8,759	-\$3,747	\$153,879
EL-8	<u>\$18,586</u>	<u>\$18,335</u>	<u>\$4,030</u>	<u>\$5</u>	<u>-\$41</u>	<u>-\$25</u>	<u>-\$390</u>	<u>-\$35,944</u>	<u>\$3,235</u>	<u>\$123</u>	<u>\$0</u>	<u>-\$29</u>	<u>\$0</u>	<u>\$2,051</u>	<u>\$1,618</u>	<u>\$0</u>	<u>-\$25,369</u>
TOTAL RES	\$3,890,919	\$3,868,110	\$445,878	\$502	-\$4,514	-\$2,821	-\$43,154	\$2,395,430	\$529,366	\$13,614	\$0	-\$3,257	\$55,413	\$226,910	\$179,050	-\$52,843	\$3,739,574
SMALL L&P																	
A-1	\$2,233,199	\$2,222,836	\$228,251	\$260	-\$2,342	-\$1,293	-\$19,760	\$1,336,883	\$319,651	\$7,065	\$0	-\$1,761	\$119,915	\$117,845	\$92,913	-\$114,449	\$2,083,177
A-6	\$3,091,050	\$3,065,777	\$456,016	\$520	-\$4,680	-\$2,583	-\$39,477	\$2,475,542	\$555,651	\$14,114	\$0	-\$3,519	\$225,693	\$235,438	\$185,627	-\$215,405	\$3,882,937
A-15	\$949	\$946	\$45	\$0	\$0	\$0	-\$4	\$948	\$63	\$1	\$0	\$0	\$11	\$23	\$18	-\$10	\$1,095
TC-1																	
TOTAL SMALL	\$5,325,197	\$5,289,559	\$684,312	\$780	-\$7,023	-\$3,876	-\$59,240	\$3,813,373	\$875,365	\$21,180	\$0	-\$5,280	\$345,619	\$353,306	\$278,558	-\$329,864	\$5,967,209
MEDIUM L&P																	
A-10 T																	\$0
A-10 P	\$80,224	\$79,557	\$11,636	\$20	-\$180	-\$92	-\$1,041	\$42,210	\$21,135	\$542	\$0	-\$4	\$9,386	\$8,685	\$7,126	-\$8,605	\$90,819
A-10 S	<u>\$66,872,254</u>	<u>\$66,376,378</u>	<u>\$8,912,453</u>	<u>\$14,879</u>	<u>-\$133,911</u>	<u>-\$68,496</u>	<u>-\$797,385</u>	<u>\$35,135,214</u>	<u>\$16,189,812</u>	<u>\$403,869</u>	<u>\$0</u>	<u>-\$1,285</u>	<u>\$6,996,458</u>	<u>\$6,473,650</u>	<u>\$5,311,700</u>	<u>-\$6,414,134</u>	<u>\$72,022,825</u>
TOTAL MEDIUM	\$66,952,478	\$66,455,935	\$8,924,089	\$14,899	-\$134,090	-\$68,588	-\$798,426	\$35,177,425	\$16,210,947	\$404,411	\$0	-\$1,289	\$7,005,845	\$6,482,335	\$5,318,826	-\$6,422,739	\$72,113,644
E-19 CLASS																	
E-19 T	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
E-19 P	\$3,998,205	\$3,951,741	\$756,974	\$1,212	-\$10,910	-\$5,580	-\$67,725	\$2,043,791	\$1,164,182	\$32,903	\$0	\$0	\$570,003	\$429,943	\$432,745	-\$425,094	\$4,922,443
E-19 S	<u>\$61,229,894</u>	<u>\$60,818,343</u>	<u>\$7,581,796</u>	<u>\$13,201</u>	<u>-\$118,805</u>	<u>-\$60,770</u>	<u>-\$678,333</u>	<u>\$27,356,518</u>	<u>\$13,528,301</u>	<u>\$358,311</u>	<u>\$0</u>	<u>-\$911</u>	<u>\$6,020,220</u>	<u>\$4,682,001</u>	<u>\$4,712,517</u>	<u>-\$4,489,734</u>	<u>\$58,904,312</u>
TOTAL E-19	\$65,228,100	\$64,770,084	\$8,338,770	\$14,413	-\$129,715	-\$66,350	-\$746,059	\$29,400,309	\$14,692,483	\$391,214	\$0	-\$911	\$6,590,223	\$5,111,944	\$5,145,262	-\$4,914,828	\$63,826,755
AGRICULTURE																	
AG-1A	\$39,282	\$39,272	\$1,624	\$2	-\$22	-\$10	-\$150	\$29,624	\$4,180	\$67			\$1,135	\$1,019	\$876	-\$993	\$37,353
AG-RA																	
AG-VA	\$8,332	\$8,323	\$420	\$1	-\$6	-\$3	-\$39	\$6,737	\$850	\$17			\$299	\$264	\$227	-\$261	\$8,507
AG-4A	\$14,964	\$14,918	\$1,165	\$2	-\$16	-\$7	-\$107	\$12,176	\$2,316	\$48			\$691	\$731	\$628	-\$605	\$17,021
AG-5A	\$4,772	\$4,758	\$352	\$1	-\$5	-\$2	-\$32	\$2,934	\$619	\$14			\$250	\$221	\$190	-\$219	\$4,322
AG-1B	\$10,793	\$10,784	\$492	\$1	-\$7	-\$3	-\$45	\$7,931	\$1,010	\$20			\$349	\$309	\$265	-\$306	\$10,015
AG-RB																	
AG-VB	\$693	\$693	\$6	\$0	\$0	\$0	-\$1	\$684	\$12	\$0			\$4	\$4	\$3	-\$4	\$709
AG-4B	\$610,321	\$605,907	\$82,209	\$124	-\$1,118	-\$496	-\$7,587	\$469,848	\$147,309	\$3,371			\$58,344	\$51,590	\$44,332	-\$51,051	\$796,874
AG-4C																	
AG-5B	\$353,078	\$350,735	\$45,014	\$68	-\$612	-\$272	-\$4,155	\$136,705	\$63,960	\$1,846			\$31,761	\$28,249	\$24,274	-\$27,791	\$299,048
AG-5C	\$42,617	\$42,449	\$3,837	\$6	-\$52	-\$23	-\$354	\$22,969	\$5,363	\$157			\$2,726	\$2,408	\$2,069	-\$2,385	\$36,721
Total AGRA	\$67,350	\$67,271	\$3,561	\$5	-\$48	-\$22	-\$329	\$51,472	\$7,965	\$146			\$2,374	\$2,235	\$1,920	-\$2,078	\$67,202
Total AGRB	<u>\$1,017,503</u>	<u>\$1,010,568</u>	<u>\$131,557</u>	<u>\$199</u>	<u>-\$1,789</u>	<u>-\$794</u>	<u>-\$12,142</u>	<u>\$638,137</u>	<u>\$217,653</u>	<u>\$5,394</u>			<u>\$93,184</u>	<u>\$82,560</u>	<u>\$70,944</u>	<u>-\$81,536</u>	<u>\$1,143,368</u>
TOTAL AGR	\$1,084,853	\$1,077,839	\$135,119	\$204	-\$1,837	-\$816	-\$12,471	\$689,609	\$225,618	\$5,540			\$95,559	\$84,795	\$72,865	-\$83,613	\$1,210,571
E-20 CLASS																	
E-20 T	\$15,564,418	\$15,074,471	\$7,272,843	\$12,877	-\$115,896	-\$49,819	-\$670,574	-\$6,748,288	\$10,299,039	\$349,536			\$4,226,182	\$3,589,974	\$4,312,327	-\$2,635,106	\$19,843,097
E-20 P	\$54,779,966	\$54,138,032	\$10,602,109	\$18,088	-\$162,796	-\$69,979	-\$977,540	\$22,252,856	\$16,658,854	\$490,985			\$8,505,604	\$5,735,536	\$6,457,441	-\$5,663,183	\$63,847,975
E-20 S	<u>\$27,358,241</u>	<u>\$27,168,906</u>	<u>\$3,490,164</u>	<u>\$6,047</u>	<u>-\$54,425</u>	<u>-\$23,395</u>	<u>-\$321,801</u>	<u>\$11,001,347</u>	<u>\$6,011,223</u>	<u>\$164,142</u>			<u>\$2,843,530</u>	<u>\$2,054,807</u>	<u>\$2,158,803</u>	<u>-\$2,030,619</u>	<u>\$25,299,824</u>
TOTAL E-20	\$97,702,625	\$96,381,409	\$21,365,115	\$37,013	-\$333,116	-\$143,193	-\$1,969,915	\$26,505,916	\$32,969,115	\$1,004,663			\$15,575,315	\$11,380,318	\$12,928,572	-\$10,328,907	\$108,990,896
FPP	\$2,969,940	\$2,973,575	\$0	\$0	\$0	\$0	\$0	\$830,889	\$3,014,896	\$97,717			\$0	\$0	\$0	\$0	\$3,943,502
SYSTEM	\$243,154,112	\$240,816,512	\$39,893,284	\$67,810	-\$610,294	-\$285,645	-\$3,629,265	\$98,812,951	\$68,517,790	\$1,938,340	\$0	-\$10,737	\$29,667,973	\$23,639,606	\$23,923,132	-\$22,132,794	\$259,792,151



PACIFIC GAS AND ELECTRIC COMPANY  
2007 GRC Phase 2 Compliance Filing  
Attachment 2 - Direct Access Results

DA RESULTS	Total Sales (kWh)	Total 3-1-07 Rates	Total 11-1-07 Rates	TO Rates	TAC Rates	TRBAA Rates	ECRA Rates	RS Rates	Dist Rates	PPP Rates	ND Rates	FTA Rates	RRBMA Rates	DWR Bond Rates	CTC Rates	ECRA Rates	PCIA Rates	Total Proposed Rates	% change from 3-1-07	% change from 11-1-07
RESIDENTIAL																				
E-1	35,471,007	\$0.08587	\$0.08543	\$0.00889	\$0.00001	-\$0.00009	-\$0.00006	-\$0.00086	\$0.06299	\$0.01144	\$0.00027	\$0.00000	-\$0.00006	\$0.00141	\$0.00452	\$0.00357	-\$0.00135	\$0.09069	5.6%	6.1%
EL-1	8,579,645	\$0.05056	\$0.05003	\$0.00889	\$0.00001	-\$0.00009	-\$0.00006	-\$0.00086	\$0.00284	\$0.00629	\$0.00027	\$0.00000	-\$0.00006	\$0.00000	\$0.00452	\$0.00357	\$0.00000	\$0.01965	-61.1%	-60.7%
E-7	3,197,493	\$0.07259	\$0.07214	\$0.00889	\$0.00001	-\$0.00009	-\$0.00006	-\$0.00086	\$0.04305	\$0.01134	\$0.00027	\$0.00000	-\$0.00006	\$0.00045	\$0.00452	\$0.00357	-\$0.00042	\$0.07061	-2.7%	-2.1%
E-8	2,453,605	\$0.06544	\$0.06497	\$0.00889	\$0.00001	-\$0.00009	-\$0.00006	-\$0.00086	\$0.03417	\$0.01228	\$0.00027	\$0.00000	-\$0.00006	\$0.00160	\$0.00452	\$0.00357	-\$0.00153	\$0.06272	-4.2%	-3.5%
EL-8	453,289	<u>\$0.04100</u>	<u>\$0.04045</u>	<u>\$0.00889</u>	<u>\$0.00001</u>	<u>-\$0.00009</u>	<u>-\$0.00006</u>	<u>-\$0.00086</u>	<u>-\$0.07930</u>	<u>\$0.00714</u>	<u>\$0.00027</u>	<u>\$0.00000</u>	<u>-\$0.00006</u>	<u>\$0.00000</u>	<u>\$0.00452</u>	<u>\$0.00357</u>	<u>\$0.00000</u>	<u>-\$0.05597</u>	<u>-236.5%</u>	<u>-238.4%</u>
TOTAL RES	50,155,040	\$0.07758	\$0.07712	\$0.00889	\$0.00001	-\$0.00009	-\$0.00006	-\$0.00086	\$0.04776	\$0.01055	\$0.00027	\$0.00000	-\$0.00006	\$0.00110	\$0.00452	\$0.00357	-\$0.00105	\$0.07456	-3.9%	-3.3%
SMALL L&P																				
A-1	26,026,377	\$0.08581	\$0.08541	\$0.00877	\$0.00001	-\$0.00009	-\$0.00005	-\$0.00076	\$0.05137	\$0.01228	\$0.00027	\$0.00000	-\$0.00007	\$0.00461	\$0.00453	\$0.00357	-\$0.00440	\$0.08004	-6.7%	-6.3%
A-6	51,997,222	\$0.05945	\$0.05896	\$0.00877	\$0.00001	-\$0.00009	-\$0.00005	-\$0.00076	\$0.04761	\$0.01069	\$0.00027	\$0.00000	-\$0.00007	\$0.00434	\$0.00453	\$0.00357	-\$0.00414	\$0.07468	25.6%	26.7%
A-15	5,118	\$0.18533	\$0.18493	\$0.00877	\$0.00001	-\$0.00009	-\$0.00005	-\$0.00076	\$0.18528	\$0.01228	\$0.00027	\$0.00000	\$0.00000	\$0.00205	\$0.00453	\$0.00357	-\$0.00196	\$0.21390	15.4%	15.7%
TC-1																				
TOTAL SMALL	78,028,717	\$0.06825	\$0.06779	\$0.00877	\$0.00001	-\$0.00009	-\$0.00005	-\$0.00076	\$0.04887	\$0.01122	\$0.00027	\$0.00000	-\$0.00007	\$0.00443	\$0.00453	\$0.00357	-\$0.00423	\$0.07647	12.1%	12.8%
MEDIUM L&P																				
A-10 T																				
A-10 P	1,996,159	\$0.04019	\$0.03986	\$0.00583	\$0.00001	-\$0.00009	-\$0.00005	-\$0.00052	\$0.02115	\$0.01059	\$0.00027	\$0.00000	\$0.00000	\$0.00470	\$0.00435	\$0.00357	-\$0.00431	\$0.04550	13.2%	14.2%
A-10 S	1,487,897,538	<u>\$0.04494</u>	<u>\$0.04461</u>	<u>\$0.00599</u>	<u>\$0.00001</u>	<u>-\$0.00009</u>	<u>-\$0.00005</u>	<u>-\$0.00054</u>	<u>\$0.02361</u>	<u>\$0.01088</u>	<u>\$0.00027</u>	<u>\$0.00000</u>	<u>\$0.00000</u>	<u>\$0.00470</u>	<u>\$0.00435</u>	<u>\$0.00357</u>	<u>-\$0.00431</u>	<u>\$0.04841</u>	<u>7.7%</u>	<u>8.5%</u>
TOTAL MEDIUM	1,489,893,696	\$0.04494	\$0.04460	\$0.00599	\$0.00001	-\$0.00009	-\$0.00005	-\$0.00054	\$0.02361	\$0.01088	\$0.00027	\$0.00000	\$0.00000	\$0.00470	\$0.00435	\$0.00357	-\$0.00431	\$0.04840	7.7%	8.5%
E-19 CLASS																				
E-19 T	0																			
E-19 P	121,219,269	\$0.03298	\$0.03260	\$0.00624	\$0.00001	-\$0.00009	-\$0.00005	-\$0.00056	\$0.01686	\$0.00960	\$0.00027	\$0.00000	\$0.00000	\$0.00470	\$0.00355	\$0.00357	-\$0.00351	\$0.04061	23.1%	24.6%
E-19 S	<u>1,320,056,092</u>	<u>\$0.04638</u>	<u>\$0.04607</u>	<u>\$0.00574</u>	<u>\$0.00001</u>	<u>-\$0.00009</u>	<u>-\$0.00005</u>	<u>-\$0.00051</u>	<u>\$0.02072</u>	<u>\$0.01025</u>	<u>\$0.00027</u>	<u>\$0.00000</u>	<u>\$0.00000</u>	<u>\$0.00456</u>	<u>\$0.00355</u>	<u>\$0.00357</u>	<u>-\$0.00340</u>	<u>\$0.04462</u>	<u>-3.8%</u>	<u>-3.1%</u>
TOTAL E-19	1,441,275,361	\$0.04526	\$0.04494	\$0.00579	\$0.00001	-\$0.00009	-\$0.00005	-\$0.00052	\$0.02040	\$0.01019	\$0.00027	\$0.00000	\$0.00000	\$0.00457	\$0.00355	\$0.00357	-\$0.00341	\$0.04428	-2.1%	-1.5%
AGRICULTURE																				
AG-1A	245,388	\$0.16008	\$0.16004	\$0.00662	\$0.00001	-\$0.00009	-\$0.00004	-\$0.00061	\$0.12072	\$0.01703	\$0.00027	\$0.00000	\$0.00000	\$0.00463	\$0.00415	\$0.00357	-\$0.00405	\$0.15222	-4.9%	-4.9%
AG-RA																				
AG-VA	63,511	\$0.13119	\$0.13104	\$0.00662	\$0.00001	-\$0.00009	-\$0.00004	-\$0.00061	\$0.10608	\$0.01338	\$0.00027	\$0.00000	\$0.00000	\$0.00470	\$0.00415	\$0.00357	-\$0.00411	\$0.13394	2.1%	2.2%
AG-4A	175,908	\$0.08507	\$0.08481	\$0.00662	\$0.00001	-\$0.00009	-\$0.00004	-\$0.00061	\$0.06922	\$0.01317	\$0.00027	\$0.00000	\$0.00000	\$0.00393	\$0.00415	\$0.00357	-\$0.00344	\$0.09676	13.7%	14.1%
AG-5A	53,115	\$0.08985	\$0.08957	\$0.00662	\$0.00001	-\$0.00009	-\$0.00004	-\$0.00061	\$0.05524	\$0.01166	\$0.00027	\$0.00000	\$0.00000	\$0.00470	\$0.00415	\$0.00357	-\$0.00411	\$0.08137	-9.4%	-9.2%
AG-1B	74,262	\$0.14534	\$0.14521	\$0.00662	\$0.00001	-\$0.00009	-\$0.00004	-\$0.00061	\$0.10680	\$0.01360	\$0.00027	\$0.00000	\$0.00000	\$0.00470	\$0.00415	\$0.00357	-\$0.00411	\$0.13487	-7.2%	-7.1%
AG-RB																				
AG-VB	934	\$0.74217	\$0.74238	\$0.00662	\$0.00001	-\$0.00009	-\$0.00004	-\$0.00061	\$0.73217	\$0.01231	\$0.00027	\$0.00000	\$0.00000	\$0.00470	\$0.00415	\$0.00357	-\$0.00411	\$0.75895	2.3%	2.2%
AG-4B	12,418,203	\$0.04915	\$0.04879	\$0.00662	\$0.00001	-\$0.00009	-\$0.00004	-\$0.00061	\$0.03784	\$0.01186	\$0.00027	\$0.00000	\$0.00000	\$0.00470	\$0.00415	\$0.00357	-\$0.00411	\$0.06417	30.6%	31.5%
AG-4C																				
AG-5B	6,799,677	\$0.05193	\$0.05158	\$0.00662	\$0.00001	-\$0.00009	-\$0.00004	-\$0.00061	\$0.02010	\$0.00941	\$0.00027	\$0.00000	\$0.00000	\$0.00467	\$0.00415	\$0.00357	-\$0.00409	\$0.04398	-15.3%	-14.7%
AG-5C	579,654	\$0.07352	\$0.07323	\$0.00662	\$0.00001	-\$0.00009	-\$0.00004	-\$0.00061	\$0.03963	\$0.00925	\$0.00027	\$0.00000	\$0.00000	\$0.00470	\$0.00415	\$0.00357	-\$0.00411	\$0.06335	-13.8%	-13.5%
Total AGRA	537,922	\$0.12520	\$0.12506	\$0.00662	\$0.00001	-\$0.00009	-\$0.00004	-\$0.00061	\$0.09569	\$0.01481	\$0.00027	\$0.00000	\$0.00000	\$0.00441	\$0.00415	\$0.00357	-\$0.00386	\$0.12493	-0.2%	-0.1%
Total AGRB	<u>19,872,731</u>	<u>\$0.05120</u>	<u>\$0.05085</u>	<u>\$0.00662</u>	<u>\$0.00001</u>	<u>-\$0.00009</u>	<u>-\$0.00004</u>	<u>-\$0.00061</u>	<u>\$0.03211</u>	<u>\$0.01095</u>	<u>\$0.00027</u>	<u>\$0.00000</u>	<u>\$0.00000</u>	<u>\$0.00469</u>	<u>\$0.00415</u>	<u>\$0.00357</u>	<u>-\$0.00410</u>	<u>\$0.05753</u>	<u>12.4%</u>	<u>13.1%</u>
TOTAL AGR	20,410,653	\$0.05315	\$0.05281	\$0.00662	\$0.00001	-\$0.00009	-\$0.00004	-\$0.00061	\$0.03379	\$0.01105	\$0.00027	\$0.00000	\$0.00000	\$0.00468	\$0.00415	\$0.00357	-\$0.00410	\$0.05931	11.6%	12.3%
E-20 CLASS																				
E-20 T	1,287,729,017	\$0.01209	\$0.01171	\$0.00565	\$0.00001	-\$0.00009	-\$0.00004	-\$0.00052	-\$0.00524	\$0.00800	\$0.00027	\$0.00000	\$0.00000	\$0.00328	\$0.00279	\$0.00335	-\$0.00205	\$0.01541	27.5%	31.6%
E-20 P	1,808,838,997	\$0.03028	\$0.02993	\$0.00586	\$0.00001	-\$0.00009	-\$0.00004	-\$0.00054	\$0.01230	\$0.00921	\$0.00027	\$0.00000	\$0.00000	\$0.00470	\$0.00317	\$0.00357	-\$0.00313	\$0.03530	16.6%	17.9%
E-20 S	<u>604,717,554</u>	<u>\$0.04524</u>	<u>\$0.04493</u>	<u>\$0.00577</u>	<u>\$0.00001</u>	<u>-\$0.00009</u>	<u>-\$0.00004</u>	<u>-\$0.00053</u>	<u>\$0.01819</u>	<u>\$0.00994</u>	<u>\$0.00027</u>	<u>\$0.00000</u>	<u>\$0.00000</u>	<u>\$0.00470</u>	<u>\$0.00340</u>	<u>\$0.00357</u>	<u>-\$0.00336</u>	<u>\$0.04184</u>	<u>-7.5%</u>	<u>-6.9%</u>
TOTAL E-20	3,701,285,569	\$0.02640	\$0.02604	\$0.00577	\$0.00001	-\$0.00009	-\$0.00004	-\$0.00053	\$0.00716	\$0.00891	\$0.00027	\$0.00000	\$0.00000	\$0.00421	\$0.00307	\$0.00349	-\$0.00279	\$0.02945	11.6%	13.1%
FPP	360,000,000	\$0.00825	\$0.00826	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00231	\$0.00837	\$0.00027	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.01095	32.8%	32.6%
SYSTEM	7,141,049,036	\$0.03405	\$0.03372	\$0.00559	\$0.00001	-\$0.00009	-\$0.00004	-\$0.00051	\$0.01384	\$0.00959	\$0.00027	\$0.00000	\$0.00000	\$0.00415	\$0.00331	\$0.00335	-\$0.00310	\$0.03638	6.8%	7.9%

Bills for customers that take service on Schedule EL-8 will be limited to zero

Advice 3136-E

Attachment 3

PACIFIC GAS AND ELECTRIC COMPANY  
2007 GRC Ph2 Compliance Filing  
Attachment 3  
Proposed Electric Rates

E-1

	Trans	RS	Distr	PPP	ND	FTA	RRBMA	DWR Bond	CTC	ECRA	Gen	Total
<b>ENERGY CHARGE (\$/kWh)</b>												
Baseline (Tier 1)	.00889	(.00086)	.03634	.01144	.00027	.00000	(.00006)	.00470	.00452	.00357	.04683	.11550
Tier 2	.00889	(.00086)	.04324	.01144	.00027	.00000	(.00006)	.00470	.00452	.00357	.05575	.13132
Tier 3	.00889	(.00086)	.09074	.01144	.00027	.00000	(.00006)	.00470	.00452	.00357	.11717	.24024
Tier 4	.00889	(.00086)	.13465	.01144	.00027	.00000	(.00006)	.00470	.00452	.00357	.17395	.34093
Tier 5	.00889	(.00086)	.15766	.01144	.00027	.00000	(.00006)	.00470	.00452	.00357	.20370	.39369
<b>MINIMUM CHARGE</b>												
(\$/meter/day)	.00000	.00000	.11801	.00475	.00011	-	-	-	-	-		.14784
(\$/kWh)	.00875	-	-	-	-	.00000	(.00006)	.00470	.00452	.00357		
<b>TRA (\$/kWh)</b>	(.00014)	-	-	-	-	-	-	-	-	-		
<b>DACRS DWR Bond Charge</b>												.00470
<b>DACRS Power Charge Indifference Adjustment</b>												(.00448)
<b>DACRS Ongoing CTC</b>												.00452
<b>DACRS Energy Cost Recovery Amount</b>												.00357
<b>EM</b>												
	Trans	RS	Distr	PPP	ND	FTA	RRBMA	DWR Bond	CTC	ECRA	Gen	Total
<b>ENERGY CHARGE (\$/kWh)</b>												
Baseline (Tier 1)	.00889	(.00086)	.03634	.01144	.00027	.00000	(.00006)	.00470	.00452	.00357	.04683	.11550
Tier 2	.00889	(.00086)	.04324	.01144	.00027	.00000	(.00006)	.00470	.00452	.00357	.05575	.13132
Tier 3	.00889	(.00086)	.09074	.01144	.00027	.00000	(.00006)	.00470	.00452	.00357	.11717	.24024
Tier 4	.00889	(.00086)	.13465	.01144	.00027	.00000	(.00006)	.00470	.00452	.00357	.17395	.34093
Tier 5	.00889	(.00086)	.15766	.01144	.00027	.00000	(.00006)	.00470	.00452	.00357	.20370	.39369
<b>MINIMUM CHARGE</b>												
(\$/meter/day)	.00000	.00000	.11801	.00475	.00011	-	-	-	-	-		.14784
(\$/kWh)	.00875	-	-	-	-	.00000	(.00006)	.00470	.00452	.00357		
<b>TRA (\$/kWh)</b>	(.00014)	-	-	-	-	-	-	-	-	-		
<b>DACRS DWR Bond Charge</b>												.00470
<b>DACRS Power Charge Indifference Adjustment</b>												(.00448)
<b>DACRS Ongoing CTC</b>												.00452
<b>DACRS Energy Cost Recovery Amount</b>												.00357

PACIFIC GAS AND ELECTRIC COMPANY  
2007 GRC Ph2 Compliance Filing  
Attachment 3  
Proposed Electric Rates

ES

	Trans	RS	Distr	PPP	ND	FTA	RRBMA	DWR Bond	CTC	ECRA	Gen	Total
<b>ENERGY CHARGE (\$/kWh)</b>												
Baseline (Tier 1)	.00889	(.00086)	.03634	.01144	.00027	.00000	(.00006)	.00470	.00452	.00357	.04683	.11550
Tier 2	.00889	(.00086)	.04324	.01144	.00027	.00000	(.00006)	.00470	.00452	.00357	.05575	.13132
Tier 3	.00889	(.00086)	.09074	.01144	.00027	.00000	(.00006)	.00470	.00452	.00357	.11717	.24024
Tier 4	.00889	(.00086)	.13465	.01144	.00027	.00000	(.00006)	.00470	.00452	.00357	.17395	.34093
Tier 5	.00889	(.00086)	.15766	.01144	.00027	.00000	(.00006)	.00470	.00452	.00357	.20370	.39369
<b>MINIMUM CHARGE</b>												
(\$/meter/day)	.00000	.00000	.11801	.00475	.00011	-	-	-	-	-		.14784
(\$/kWh)	.00875	-	-	-	-	.00000	(.00006)	.00470	.00452	.00357		
<b>DISCOUNT (\$/dwelling unit/day)</b>	-	-	.10579	-	-	-	-	-	-	-	-	.10579
<b>TRA (\$/kWh)</b>	(.00014)	-	-	-	-	-	-	-	-	-		
<b>MARL (\$/kWh)</b>	-	-	-	-	-	.00000	(.00006)	.00470	.00452	.00357	.03619	.04892
<b>DACRS DWR Bond Charge</b>												.00470
<b>DACRS Power Charge Indifference Adjustment</b>												(.00448)
<b>DACRS Ongoing CTC</b>												.00452
<b>DACRS Energy Cost Recovery Amount</b>												.00357

ESR

	Trans	RS	Distr	PPP	ND	FTA	RRBMA	DWR Bond	CTC	ECRA	Gen	Total
<b>ENERGY CHARGE (\$/kWh)</b>												
Baseline (Tier 1)	.00889	(.00086)	.03634	.01144	.00027	.00000	(.00006)	.00470	.00452	.00357	.04683	.11550
Tier 2	.00889	(.00086)	.04324	.01144	.00027	.00000	(.00006)	.00470	.00452	.00357	.05575	.13132
Tier 3	.00889	(.00086)	.09074	.01144	.00027	.00000	(.00006)	.00470	.00452	.00357	.11717	.24024
Tier 4	.00889	(.00086)	.13465	.01144	.00027	.00000	(.00006)	.00470	.00452	.00357	.17395	.34093
Tier 5	.00889	(.00086)	.15766	.01144	.00027	.00000	(.00006)	.00470	.00452	.00357	.20370	.39369
<b>MINIMUM CHARGE</b>												
(\$/meter/day)	.00000	.00000	.11801	.00475	.00011	-	-	-	-	-		.14784
(\$/kWh)	.00875	-	-	-	-	.00000	(.00006)	.00470	.00452	.00357		
<b>TRA (\$/kWh)</b>	(.00014)	-	-	-	-	-	-	-	-	-		
<b>DACRS DWR Bond Charge</b>												.00470
<b>DACRS Power Charge Indifference Adjustment</b>												(.00448)
<b>DACRS Ongoing CTC</b>												.00452
<b>DACRS Energy Cost Recovery Amount</b>												.00357

PACIFIC GAS AND ELECTRIC COMPANY  
2007 GRC Ph2 Compliance Filing  
Attachment 3  
Proposed Electric Rates

ET

	Trans	RS	Distr	PPP	ND	FTA	RRBMA	DWR Bond	CTC	ECRA	Gen	Total
<b>ENERGY CHARGE (\$/kWh)</b>												
Baseline (Tier 1)	.00889	(.00086)	.03634	.01144	.00027	.00000	(.00006)	.00470	.00452	.00357	.04683	.11550
Tier 2	.00889	(.00086)	.04324	.01144	.00027	.00000	(.00006)	.00470	.00452	.00357	.05575	.13132
Tier 3	.00889	(.00086)	.09074	.01144	.00027	.00000	(.00006)	.00470	.00452	.00357	.11717	.24024
Tier 4	.00889	(.00086)	.13465	.01144	.00027	.00000	(.00006)	.00470	.00452	.00357	.17395	.34093
Tier 5	.00889	(.00086)	.15766	.01144	.00027	.00000	(.00006)	.00470	.00452	.00357	.20370	.39369
<b>MINIMUM CHARGE</b>												
(\$/meter/day)	.00000	.00000	.11801	.00475	.00011	-	-	-	-	-		.14784
(\$/kWh)	.00875	-	-	-	-	.00000	(.00006)	.00470	.00452	.00357		
<b>DISCOUNT (\$/dwelling unit/day)</b>	-	-	.37925	-	-	-	-	-	-	-	-	.37925
<b>TRA (\$/kWh)</b>	(.00014)	-	-	-	-	-	-	-	-	-		
<b>MARL (\$/kWh)</b>	-	-	-	-	-	.00000	(.00006)	.00470	.00452	.00357	.03619	.04892
<b>DACRS DWR Bond Charge</b>												.00470
<b>DACRS Power Charge Indifference Adjustment</b>												(.00448)
<b>DACRS Ongoing CTC</b>												.00452
<b>DACRS Energy Cost Recovery Amount</b>												.00357

PACIFIC GAS AND ELECTRIC COMPANY  
2007 GRC Ph2 Compliance Filing  
Attachment 3  
Proposed Electric Rates

E-7

	Trans	RS	Distr	PPP	ND	FTA	RRBMA	DWR Bond	CTC	ECRA	Gen	Total
<b>ENERGY CHARGE (\$/kWh)</b>												
<b>Summer</b>												
Peak												
Baseline (Tier 1)	.00889	(.00086)	.09013	.01134	.00027	.00000	(.00006)	.00470	.00452	.00357	.17574	.29810
Tier 2	.00889	(.00086)	.09013	.01134	.00027	.00000	(.00006)	.00470	.00452	.00357	.17574	.29810
Tier 3	.00889	(.00086)	.12711	.01134	.00027	.00000	(.00006)	.00470	.00452	.00357	.24790	.40724
Tier 4	.00889	(.00086)	.16129	.01134	.00027	.00000	(.00006)	.00470	.00452	.00357	.31462	.50814
Tier 5	.00889	(.00086)	.17921	.01134	.00027	.00000	(.00006)	.00470	.00452	.00357	.34957	.56101
Off-Peak												
Baseline (Tier 1)	.00889	(.00086)	.01879	.01134	.00027	.00000	(.00006)	.00470	.00452	.00357	.03653	.08755
Tier 2	.00889	(.00086)	.01879	.01134	.00027	.00000	(.00006)	.00470	.00452	.00357	.03653	.08755
Tier 3	.00889	(.00086)	.05577	.01134	.00027	.00000	(.00006)	.00470	.00452	.00357	.10870	.19670
Tier 4	.00889	(.00086)	.08995	.01134	.00027	.00000	(.00006)	.00470	.00452	.00357	.17541	.29759
Tier 5	.00889	(.00086)	.10786	.01134	.00027	.00000	(.00006)	.00470	.00452	.00357	.21038	.35047
Baseline Credit (per kWh of baseline use)	-	-	.01638	-	-	-	-	-	-	-	-	.01638
<b>Winter</b>												
Peak												
Baseline (Tier 1)	.00889	(.00086)	.02846	.01134	.00027	.00000	(.00006)	.00470	.00452	.00357	.05541	.11610
Tier 2	.00889	(.00086)	.02846	.01134	.00027	.00000	(.00006)	.00470	.00452	.00357	.05541	.11610
Tier 3	.00889	(.00086)	.06544	.01134	.00027	.00000	(.00006)	.00470	.00452	.00357	.12758	.22525
Tier 4	.00889	(.00086)	.09962	.01134	.00027	.00000	(.00006)	.00470	.00452	.00357	.19429	.32614
Tier 5	.00889	(.00086)	.11754	.01134	.00027	.00000	(.00006)	.00470	.00452	.00357	.22924	.37901
Off-Peak												
Baseline (Tier 1)	.00889	(.00086)	.01983	.01134	.00027	.00000	(.00006)	.00470	.00452	.00357	.03856	.09062
Tier 2	.00889	(.00086)	.01983	.01134	.00027	.00000	(.00006)	.00470	.00452	.00357	.03856	.09062
Tier 3	.00889	(.00086)	.05681	.01134	.00027	.00000	(.00006)	.00470	.00452	.00357	.11073	.19977
Tier 4	.00889	(.00086)	.09099	.01134	.00027	.00000	(.00006)	.00470	.00452	.00357	.17744	.30066
Tier 5	.00889	(.00086)	.10890	.01134	.00027	.00000	(.00006)	.00470	.00452	.00357	.21241	.35354
Baseline Credit (per kWh of baseline use)	-	-	.01638	-	-	-	-	-	-	-	-	.01638
<b>METER CHARGE (\$/meter/day)</b>												
E-7	-	-	.11532	-	-	-	-	-	-	-	-	.11532
Rate W	-	-	.03843	-	-	-	-	-	-	-	-	.03843
<b>MINIMUM CHARGE</b>												
(\$/meter/day)	.00000	.00000	.13087	.00471	.00011	-	-	-	-	-	-	.14784
(\$/kWh)	.00875	-	-	-	-	.00000	(.00006)	.00470	.00452	.00357	-	-
<b>TRA (\$/kWh)</b>												
	(.00014)	-	-	-	-	-	-	-	-	-	-	-
<b>DACRS DWR Bond Charge</b>												.00470
<b>DACRS Power Charge Indifference Adjustment</b>												(.00448)
<b>DACRS Ongoing CTC</b>												.00452
<b>DACRS Energy Cost Recovery Amount</b>												.00357

PACIFIC GAS AND ELECTRIC COMPANY  
2007 GRC Ph2 Compliance Filing  
Attachment 3  
Proposed Electric Rates

E-A7

	Trans	RS	Distr	PPP	ND	FTA	RRBMA	DWR Bond	CTC	ECRA	Gen	Total
<b>ENERGY CHARGE (\$/kWh)</b>												
<b>Summer</b>												
Peak												
Baseline (Tier 1)	.00889	(.00086)	.10031	.01134	.00027	.00000	(.00006)	.00470	.00452	.00357	.19492	.32746
Tier 2	.00889	(.00086)	.10031	.01134	.00027	.00000	(.00006)	.00470	.00452	.00357	.19492	.32746
Tier 3	.00889	(.00086)	.13737	.01134	.00027	.00000	(.00006)	.00470	.00452	.00357	.26700	.43660
Tier 4	.00889	(.00086)	.17163	.01134	.00027	.00000	(.00006)	.00470	.00452	.00357	.33364	.53750
Tier 5	.00889	(.00086)	.18959	.01134	.00027	.00000	(.00006)	.00470	.00452	.00357	.36855	.59037
Off-Peak												
Baseline (Tier 1)	.00889	(.00086)	.01740	.01134	.00027	.00000	(.00006)	.00470	.00452	.00357	.03369	.08332
Tier 2	.00889	(.00086)	.01740	.01134	.00027	.00000	(.00006)	.00470	.00452	.00357	.03369	.08332
Tier 3	.00889	(.00086)	.05446	.01134	.00027	.00000	(.00006)	.00470	.00452	.00357	.10578	.19247
Tier 4	.00889	(.00086)	.08872	.01134	.00027	.00000	(.00006)	.00470	.00452	.00357	.17241	.29336
Tier 5	.00889	(.00086)	.10667	.01134	.00027	.00000	(.00006)	.00470	.00452	.00357	.20734	.34624
Baseline Credit (per kWh of baseline use)	-	-	.01638	-	-	-	-	-	-	-	-	.01638
<b>Winter</b>												
Peak												
Baseline (Tier 1)	.00889	(.00086)	.02826	.01134	.00027	.00000	(.00006)	.00470	.00452	.00357	.05481	.11530
Tier 2	.00889	(.00086)	.02826	.01134	.00027	.00000	(.00006)	.00470	.00452	.00357	.05481	.11530
Tier 3	.00889	(.00086)	.06532	.01134	.00027	.00000	(.00006)	.00470	.00452	.00357	.12689	.22444
Tier 4	.00889	(.00086)	.09958	.01134	.00027	.00000	(.00006)	.00470	.00452	.00357	.19353	.32534
Tier 5	.00889	(.00086)	.11753	.01134	.00027	.00000	(.00006)	.00470	.00452	.00357	.22845	.37821
Off-Peak												
Baseline (Tier 1)	.00889	(.00086)	.01990	.01134	.00027	.00000	(.00006)	.00470	.00452	.00357	.03857	.09070
Tier 2	.00889	(.00086)	.01990	.01134	.00027	.00000	(.00006)	.00470	.00452	.00357	.03857	.09070
Tier 3	.00889	(.00086)	.05696	.01134	.00027	.00000	(.00006)	.00470	.00452	.00357	.11066	.19985
Tier 4	.00889	(.00086)	.09123	.01134	.00027	.00000	(.00006)	.00470	.00452	.00357	.17729	.30075
Tier 5	.00889	(.00086)	.10918	.01134	.00027	.00000	(.00006)	.00470	.00452	.00357	.21221	.35362
Baseline Credit (per kWh of baseline use)	-	-	.01638	-	-	-	-	-	-	-	-	.01638
<b>METER CHARGE (\$/meter/day)</b>												
E-A7	-	-	.11532	-	-	-	-	-	-	-	-	.11532
Rate Y	-	-	.03843	-	-	-	-	-	-	-	-	.03843
<b>MINIMUM CHARGE</b>												
(\$/meter/day)	.00000	.00000	.13087	.00471	.00011	-	-	-	-	-	-	.14784
(\$/kWh)	.00875	-	-	-	-	.00000	(.00006)	.00470	.00452	.00357	-	-
<b>TRA (\$/kWh)</b>												
	(.00014)	-	-	-	-	-	-	-	-	-	-	-
<b>DACRS DWR Bond Charge</b>												.00470
<b>DACRS Power Charge Indifference Adjustment</b>												(.00448)
<b>DACRS Ongoing CTC</b>												.00452
<b>DACRS Energy Cost Recovery Amount</b>												.00357

PACIFIC GAS AND ELECTRIC COMPANY  
2007 GRC Ph2 Compliance Filing  
Attachment 3  
Proposed Electric Rates

E-8

**ENERGY CHARGE (\$/kWh)**

**Summer**

	Trans	RS	Distr	PPP	ND	FTA	RRBMA	DWR Bond	CTC	ECRA	Gen	Total
Baseline (Tier 1)	.00889	(.00086)	.01301	.01228	.00027	.00000	(.00006)	.00470	.00452	.00357	.07312	.11930
Tier 2	.00889	(.00086)	.01301	.01228	.00027	.00000	(.00006)	.00470	.00452	.00357	.07312	.11930
Tier 3	.00889	(.00086)	.02941	.01228	.00027	.00000	(.00006)	.00470	.00452	.00357	.16553	.22811
Tier 4	.00889	(.00086)	.04457	.01228	.00027	.00000	(.00006)	.00470	.00452	.00357	.25096	.32870
Tier 5	.00889	(.00086)	.05251	.01228	.00027	.00000	(.00006)	.00470	.00452	.00357	.29572	.38140

**Winter**

Baseline (Tier 1)	.00889	(.00086)	.00653	.01228	.00027	.00000	(.00006)	.00470	.00452	.00357	.03665	.07635
Tier 2	.00889	(.00086)	.00653	.01228	.00027	.00000	(.00006)	.00470	.00452	.00357	.03665	.07635
Tier 3	.00889	(.00086)	.02293	.01228	.00027	.00000	(.00006)	.00470	.00452	.00357	.12906	.18516
Tier 4	.00889	(.00086)	.03809	.01228	.00027	.00000	(.00006)	.00470	.00452	.00357	.21448	.28574
Tier 5	.00889	(.00086)	.04604	.01228	.00027	.00000	(.00006)	.00470	.00452	.00357	.25924	.33845

**CUSTOMER CHARGE (\$/meter/day)**

-	-	.41160	-	-	-	-	-	-	-	-	-	.41160
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**TRA (\$/kWh)**

(.00014)	-	-	-	-	-	-	-	-	-	-	-	-
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**DACRS DWR Bond Charge**

.00470

**DACRS Power Charge Indifference Adjustment**

(.00448)

**DACRS Ongoing CTC**

.00452

**DACRS Energy Cost Recovery Amount**

.00357



PACIFIC GAS AND ELECTRIC COMPANY  
2007 GRC Ph2 Compliance Filing  
Attachment 3  
Proposed Electric Rates

**E-9 RATE A**

**ENERGY CHARGE (\$/kWh)**

**Summer**

	Trans	RS	Distr	PPP	ND	FTA	RRBMA	DWR Bond	CTC	ECRA	Gen	Total
<b>Peak</b>												
Baseline (Tier 1)	.00889	(.00086)	.08687	.01134	.00027	.00000	(.00006)	.00470	.00452	.00357	.16879	.28789
Tier 2	.00889	(.00086)	.08687	.01134	.00027	.00000	(.00006)	.00470	.00452	.00357	.16879	.28789
Tier 3	.00889	(.00086)	.12393	.01134	.00027	.00000	(.00006)	.00470	.00452	.00357	.24087	.39703
Tier 4	.00889	(.00086)	.15820	.01134	.00027	.00000	(.00006)	.00470	.00452	.00357	.30750	.49793
Tier 5	.00889	(.00086)	.17615	.01134	.00027	.00000	(.00006)	.00470	.00452	.00357	.34242	.55080
<b>Part-Peak</b>												
Baseline (Tier 1)	.00889	(.00086)	.02481	.01134	.00027	.00000	(.00006)	.00470	.00452	.00357	.04811	.10515
Tier 2	.00889	(.00086)	.02481	.01134	.00027	.00000	(.00006)	.00470	.00452	.00357	.04811	.10515
Tier 3	.00889	(.00086)	.06187	.01134	.00027	.00000	(.00006)	.00470	.00452	.00357	.12020	.21430
Tier 4	.00889	(.00086)	.09613	.01134	.00027	.00000	(.00006)	.00470	.00452	.00357	.18683	.31519
Tier 5	.00889	(.00086)	.11409	.01134	.00027	.00000	(.00006)	.00470	.00452	.00357	.22174	.36806
<b>Off-Peak</b>												
Baseline (Tier 1)	.00889	(.00086)	.00606	.01134	.00027	.00000	(.00006)	.00470	.00452	.00357	.01165	.04994
Tier 2	.00889	(.00086)	.00606	.01134	.00027	.00000	(.00006)	.00470	.00452	.00357	.01165	.04994
Tier 3	.00889	(.00086)	.04312	.01134	.00027	.00000	(.00006)	.00470	.00452	.00357	.04480	.12015
Tier 4	.00889	(.00086)	.07738	.01134	.00027	.00000	(.00006)	.00470	.00452	.00357	.04394	.15355
Tier 5	.00889	(.00086)	.09534	.01134	.00027	.00000	(.00006)	.00470	.00452	.00357	.07078	.19835
Baseline Credit (per kWh of baseline use)	-	-	.01638	-	-	-	-	-	-	-	-	.01638

**Winter**

**Part-Peak**

Baseline (Tier 1)	.00889	(.00086)	.02477	.01134	.00027	.00000	(.00006)	.00470	.00452	.00357	.04803	.10503
Tier 2	.00889	(.00086)	.02477	.01134	.00027	.00000	(.00006)	.00470	.00452	.00357	.04803	.10503
Tier 3	.00889	(.00086)	.06183	.01134	.00027	.00000	(.00006)	.00470	.00452	.00357	.12011	.21417
Tier 4	.00889	(.00086)	.09609	.01134	.00027	.00000	(.00006)	.00470	.00452	.00357	.18675	.31507
Tier 5	.00889	(.00086)	.11404	.01134	.00027	.00000	(.00006)	.00470	.00452	.00357	.22167	.36794
<b>Off-Peak</b>												
Baseline (Tier 1)	.00889	(.00086)	.00892	.01134	.00027	.00000	(.00006)	.00470	.00452	.00357	.01723	.05838
Tier 2	.00889	(.00086)	.00892	.01134	.00027	.00000	(.00006)	.00470	.00452	.00357	.01723	.05838
Tier 3	.00889	(.00086)	.04599	.01134	.00027	.00000	(.00006)	.00470	.00452	.00357	.04193	.12015
Tier 4	.00889	(.00086)	.08025	.01134	.00027	.00000	(.00006)	.00470	.00452	.00357	.04107	.15355
Tier 5	.00889	(.00086)	.09820	.01134	.00027	.00000	(.00006)	.00470	.00452	.00357	.06792	.19835
Baseline Credit (per kWh of baseline use)	-	-	.01638	-	-	-	-	-	-	-	-	.01638

**METER CHARGE (\$/meter/day)**

	-	-	.21881	-	-	-	-	-	-	-	-	.21881
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**TRA (\$/kWh)**

	(.00014)	-	-	-	-	-	-	-	-	-	-	-
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**MINIMUM CHARGE**

(\$/meter/day)	.00000	.00000	.13087	.00471	.00011	-	-	-	-	-	-	.14784
(\$/kWh)	.00875	-	-	-	-	.00000	(.00006)	.00470	.00452	.00357	-	-

**DACRS DWR Bond Charge**

	-	-	-	-	-	-	-	-	-	-	-	.00470
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**DACRS Power Charge Indifference Adjustment**

	-	-	-	-	-	-	-	-	-	-	-	(.00448)
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**DACRS Ongoing CTC**

	-	-	-	-	-	-	-	-	-	-	-	.00452
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**DACRS Energy Cost Recovery Amount**

	-	-	-	-	-	-	-	-	-	-	-	.00357
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PACIFIC GAS AND ELECTRIC COMPANY  
2007 GRC Ph2 Compliance Filing  
Attachment 3  
Proposed Electric Rates

**E-9 RATE B**

**ENERGY CHARGE (\$/kWh)**

**Summer**

	Trans	RS	Distr	PPP	ND	FTA	RRBMA	DWR Bond	CTC	ECRA	Gen	Total
Peak												
Baseline (Tier 1)	.00889	(.00086)	.08548	.01134	.00027	.00000	(.00006)	.00470	.00452	.00357	.16610	.28381
Tier 2	.00889	(.00086)	.08549	.01134	.00027	.00000	(.00006)	.00470	.00452	.00357	.16609	.28381
Tier 3	.00889	(.00086)	.12255	.01134	.00027	.00000	(.00006)	.00470	.00452	.00357	.23818	.39296
Tier 4	.00889	(.00086)	.15681	.01134	.00027	.00000	(.00006)	.00470	.00452	.00357	.30481	.49385
Tier 5	.00889	(.00086)	.17476	.01134	.00027	.00000	(.00006)	.00470	.00452	.00357	.33973	.54672
Part-Peak												
Baseline (Tier 1)	.00889	(.00086)	.02342	.01134	.00027	.00000	(.00006)	.00470	.00452	.00357	.04542	.10107
Tier 2	.00889	(.00086)	.02342	.01134	.00027	.00000	(.00006)	.00470	.00452	.00357	.04542	.10107
Tier 3	.00889	(.00086)	.06049	.01134	.00027	.00000	(.00006)	.00470	.00452	.00357	.11750	.21022
Tier 4	.00889	(.00086)	.09475	.01134	.00027	.00000	(.00006)	.00470	.00452	.00357	.18414	.31112
Tier 5	.00889	(.00086)	.11270	.01134	.00027	.00000	(.00006)	.00470	.00452	.00357	.21906	.36399
Off-Peak												
Baseline (Tier 1)	.00889	(.00086)	.00830	.01134	.00027	.00000	(.00006)	.00470	.00452	.00357	.01603	.05656
Tier 2	.00889	(.00086)	.00831	.01134	.00027	.00000	(.00006)	.00470	.00452	.00357	.01602	.05656
Tier 3	.00889	(.00086)	.04537	.01134	.00027	.00000	(.00006)	.00470	.00452	.00357	.08811	.16571
Tier 4	.00889	(.00086)	.07963	.01134	.00027	.00000	(.00006)	.00470	.00452	.00357	.15474	.26660
Tier 5	.00889	(.00086)	.09758	.01134	.00027	.00000	(.00006)	.00470	.00452	.00357	.18967	.31948
Baseline Credit (per kWh of baseline use)	-	-	.01638	-	-	-	-	-	-	-	-	.01638

**Winter**

**Part-Peak**

Baseline (Tier 1)	.00889	(.00086)	.02353	.01134	.00027	.00000	(.00006)	.00470	.00452	.00357	.04565	.10141
Tier 2	.00889	(.00086)	.02354	.01134	.00027	.00000	(.00006)	.00470	.00452	.00357	.04564	.10141
Tier 3	.00889	(.00086)	.06060	.01134	.00027	.00000	(.00006)	.00470	.00452	.00357	.11773	.21056
Tier 4	.00889	(.00086)	.09486	.01134	.00027	.00000	(.00006)	.00470	.00452	.00357	.18436	.31145
Tier 5	.00889	(.00086)	.11281	.01134	.00027	.00000	(.00006)	.00470	.00452	.00357	.21928	.36432
Off-Peak												
Baseline (Tier 1)	.00889	(.00086)	.01093	.01134	.00027	.00000	(.00006)	.00470	.00452	.00357	.02115	.06431
Tier 2	.00889	(.00086)	.01094	.01134	.00027	.00000	(.00006)	.00470	.00452	.00357	.02114	.06431
Tier 3	.00889	(.00086)	.04800	.01134	.00027	.00000	(.00006)	.00470	.00452	.00357	.09323	.17346
Tier 4	.00889	(.00086)	.08226	.01134	.00027	.00000	(.00006)	.00470	.00452	.00357	.15986	.27435
Tier 5	.00889	(.00086)	.10021	.01134	.00027	.00000	(.00006)	.00470	.00452	.00357	.19478	.32722
Baseline Credit (per kWh of baseline use)	-	-	.01638	-	-	-	-	-	-	-	-	.01638

**METER CHARGE (\$/meter/day)**

**TRA (\$/kWh)**

**MINIMUM CHARGE**

(\$/meter/day)	.00000	.00000	.13087	.00471	.00011	-	-	-	-	-		.14784
(\$/kWh)	.00875	-	-	-	-	.00000	(.00006)	.00470	.00452	.00357		

**DACRS DWR Bond Charge**

**DACRS Power Charge Indifference Adjustment**

**DACRS Ongoing CTC**

**DACRS Energy Cost Recovery Amount**

.00470  
(.00448)  
.00452  
.00357

PACIFIC GAS AND ELECTRIC COMPANY  
2007 GRC Ph2 Compliance Filing  
Attachment 3  
Proposed Electric Rates

E-6

**ENERGY CHARGE (\$/kWh)**

**Summer**

	Trans	RS	Distr	PPP	ND	FTA	RRBMA	DWR Bond	CTC	ECRA	Gen	Total
<b>Peak</b>												
Baseline (Tier 1)	.00889	(.00086)	.08696	.01144	.00027	.00000	(.00006)	.00470	.00452	.00357	.17379	.29308
Tier 2	.00889	(.00086)	.09241	.01144	.00027	.00000	(.00006)	.00470	.00452	.00357	.18413	.30887
Tier 3	.00889	(.00086)	.12994	.01144	.00027	.00000	(.00006)	.00470	.00452	.00357	.25531	.41758
Tier 4	.00889	(.00086)	.16463	.01144	.00027	.00000	(.00006)	.00470	.00452	.00357	.32111	.51807
Tier 5	.00889	(.00086)	.18281	.01144	.00027	.00000	(.00006)	.00470	.00452	.00357	.35559	.57073
<b>Part-Peak</b>												
Baseline (Tier 1)	.00889	(.00086)	.03567	.01144	.00027	.00000	(.00006)	.00470	.00452	.00357	.07652	.14452
Tier 2	.00889	(.00086)	.04112	.01144	.00027	.00000	(.00006)	.00470	.00452	.00357	.08686	.16031
Tier 3	.00889	(.00086)	.07865	.01144	.00027	.00000	(.00006)	.00470	.00452	.00357	.15804	.26902
Tier 4	.00889	(.00086)	.11334	.01144	.00027	.00000	(.00006)	.00470	.00452	.00357	.22384	.36951
Tier 5	.00889	(.00086)	.13152	.01144	.00027	.00000	(.00006)	.00470	.00452	.00357	.25832	.42217
<b>Off-Peak</b>												
Baseline (Tier 1)	.00889	(.00086)	.01497	.01144	.00027	.00000	(.00006)	.00470	.00452	.00357	.03727	.08457
Tier 2	.00889	(.00086)	.02042	.01144	.00027	.00000	(.00006)	.00470	.00452	.00357	.04761	.10036
Tier 3	.00889	(.00086)	.05794	.01144	.00027	.00000	(.00006)	.00470	.00452	.00357	.11879	.20906
Tier 4	.00889	(.00086)	.09264	.01144	.00027	.00000	(.00006)	.00470	.00452	.00357	.18458	.30955
Tier 5	.00889	(.00086)	.11082	.01144	.00027	.00000	(.00006)	.00470	.00452	.00357	.21906	.36221

**Winter**

**Part-Peak**

Baseline (Tier 1)	.00889	(.00086)	.02040	.01144	.00027	.00000	(.00006)	.00470	.00452	.00357	.04758	.10031
Tier 2	.00889	(.00086)	.02585	.01144	.00027	.00000	(.00006)	.00470	.00452	.00357	.05792	.11610
Tier 3	.00889	(.00086)	.06338	.01144	.00027	.00000	(.00006)	.00470	.00452	.00357	.12909	.22480
Tier 4	.00889	(.00086)	.09807	.01144	.00027	.00000	(.00006)	.00470	.00452	.00357	.19490	.32530
Tier 5	.00889	(.00086)	.11625	.01144	.00027	.00000	(.00006)	.00470	.00452	.00357	.22937	.37795

**Off-Peak**

Baseline (Tier 1)	.00889	(.00086)	.01635	.01144	.00027	.00000	(.00006)	.00470	.00452	.00357	.03990	.08858
Tier 2	.00889	(.00086)	.02180	.01144	.00027	.00000	(.00006)	.00470	.00452	.00357	.05024	.10437
Tier 3	.00889	(.00086)	.05933	.01144	.00027	.00000	(.00006)	.00470	.00452	.00357	.12141	.21307
Tier 4	.00889	(.00086)	.09402	.01144	.00027	.00000	(.00006)	.00470	.00452	.00357	.18722	.31357
Tier 5	.00889	(.00086)	.11220	.01144	.00027	.00000	(.00006)	.00470	.00452	.00357	.22169	.36622

**METER CHARGE (\$/meter/day)**

	-	-	.25298	-	-	-	-	-	-	-	-	.25298
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**MINIMUM CHARGE**

(\$/meter/day)	.00000	.00000	.11801	.00475	.00011							.14784
(\$/kWh)	.00875	-	-	-	-	.00000	(.00006)	.00470	.00452	.00357		

**TRA (\$/kWh)**

	(.00014)	-	-	-	-	-	-	-	-	-		
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**DACRS DWR Bond Charge**

												.00470
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**DACRS Power Charge Indifference Adjustment**

												(.00448)
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**DACRS Ongoing CTC**

												.00452
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**DACRS Energy Cost Recovery Amount**

												.00357
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**FERA CSI EXEMPTION FACTORS**

	Distr
E-1	3.31%
E-7	4.85%
E-A7	4.84%
E-8	8.88%
E-9	4.84%
E-6	3.62%

PACIFIC GAS AND ELECTRIC COMPANY  
2007 GRC Ph2 Compliance Filing  
Attachment 3  
Proposed Electric Rates

EL-1

**ENERGY CHARGE (\$/kWh)**

	Trans	RS	Distr	PPP	ND	FTA	RRBMA	CTC	ECRA	Gen	Total
Baseline (Tier 1)	.00889	(.00086)	(.00284)	.00629	.00027	.00000	(.00006)	.00452	.00357	.06353	.08316
Tier 2	.00889	(.00086)	(.00284)	.00629	.00027	.00000	(.00006)	.00452	.00357	.07600	.09563
Tier 3	.00889	(.00086)	(.00284)	.00629	.00027	.00000	(.00006)	.00452	.00357	.07600	.09563
Tier 4	.00889	(.00086)	(.00284)	.00629	.00027	.00000	(.00006)	.00452	.00357	.07600	.09563
Tier 5	.00889	(.00086)	(.00284)	.00629	.00027	.00000	(.00006)	.00452	.00357	.07600	.09563

**MINIMUM CHARGE**

(\$/meter/day)	.00000	.00000	.08838	.00273	.00012	-	-	-	-		.11828
(\$/kWh)	.00875	-	-	-	-	.00000	(.00006)	.00452	.00357		

**TRA (\$/kWh)**

(.00014)	-	-	-	-	-	-	-	-	-		
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**DACRS DWR Bond Charge**

											.00000
--	--	--	--	--	--	--	--	--	--	--	--------

**DACRS Power Charge Indifference Adjustment**

											(.00448)
--	--	--	--	--	--	--	--	--	--	--	----------

**DACRS Ongoing CTC**

											.00452
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**DACRS Energy Cost Recovery Amount**

											.00357
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PACIFIC GAS AND ELECTRIC COMPANY  
2007 GRC Ph2 Compliance Filing  
Attachment 3  
Proposed Electric Rates

**EML**

	Trans	RS	Distr	PPP	ND	FTA	RRBMA	CTC	ECRA	Gen	Total
<b>ENERGY CHARGE (\$/kWh)</b>											
Baseline (Tier 1)	.00889	(.00086)	(.00284)	.00629	.00027	.00000	(.00006)	.00452	.00357	.06353	.08316
Tier 2	.00889	(.00086)	(.00284)	.00629	.00027	.00000	(.00006)	.00452	.00357	.07600	.09563
Tier 3	.00889	(.00086)	(.00284)	.00629	.00027	.00000	(.00006)	.00452	.00357	.07600	.09563
Tier 4	.00889	(.00086)	(.00284)	.00629	.00027	.00000	(.00006)	.00452	.00357	.07600	.09563
Tier 5	.00889	(.00086)	(.00284)	.00629	.00027	.00000	(.00006)	.00452	.00357	.07600	.09563
<b>MINIMUM CHARGE</b>											
(\$/meter/day)	.00000	.00000	.08838	.00273	.00012	-	-	-	-		.11828
(\$/kWh)	.00875	-	-	-	-	.00000	(.00006)	.00452	.00357		
<b>TRA (\$/kWh)</b>	(.00014)	-	-	-	-	-	-	-	-		
<b>DACRS DWR Bond Charge</b>											.00000
<b>DACRS Power Charge Indifference Adjustment</b>											(.00448)
<b>DACRS Ongoing CTC</b>											.00452
<b>DACRS Energy Cost Recovery Amount</b>											.00357

**ESL**

	Trans	RS	Distr	PPP	ND	FTA	RRBMA	DWR Bond	CTC	ECRA	Gen	Total
<b>ENERGY CHARGE (\$/kWh)</b>												
CARE Baseline (Tier 1)	.00889	(.00086)	(.00284)	.00629	.00027	.00000	(.00006)	-	.00452	.00357	.06353	.08316
Tier 2	.00889	(.00086)	(.00284)	.00629	.00027	.00000	(.00006)	-	.00452	.00357	.07600	.09563
Tier 3	.00889	(.00086)	(.00284)	.00629	.00027	.00000	(.00006)	-	.00452	.00357	.07600	.09563
Tier 4	.00889	(.00086)	(.00284)	.00629	.00027	.00000	(.00006)	-	.00452	.00357	.07600	.09563
Tier 5	.00889	(.00086)	(.00284)	.00629	.00027	.00000	(.00006)	-	.00452	.00357	.07600	.09563
Non-CARE Baseline (Tier 1)	.00889	(.00086)	.03634	.01144	.00027	.00000	(.00006)	.00470	.00452	.00357	.04683	.11550
Tier 2	.00889	(.00086)	.04324	.01144	.00027	.00000	(.00006)	.00470	.00452	.00357	.05575	.13132
Tier 3	.00889	(.00086)	.09074	.01144	.00027	.00000	(.00006)	.00470	.00452	.00357	.11717	.24024
Tier 4	.00889	(.00086)	.13465	.01144	.00027	.00000	(.00006)	.00470	.00452	.00357	.17395	.34093
Tier 5	.00889	(.00086)	.15766	.01144	.00027	.00000	(.00006)	.00470	.00452	.00357	.20370	.39369

The master-metered customer's energy consumption will be billed at the CARE rate using the ratio of the number of qualifying CARE apartments/units to the total number of apartments/units.

<b>MINIMUM CHARGE</b>												
(\$/meter/day)	.00000	.00000	.08838	.00273	.00012	-	-	-	-	-		.11828
(\$/kWh)	.00875	-	-	-	-	.00000	(.00006)	.00470	.00452	.00357		
<b>DISCOUNT (\$/dwelling unit/day)</b>	-	-	.10579	-	-	-	-	-	-	-	-	.10579
<b>TRA (\$/kWh)</b>	(.00014)	-	-	-	-	-	-	-	-	-		
<b>MARL (\$/kWh)</b>	-	-	-	-	-	.00000	(.00006)	.00470	.00452	.00357		.04892
<b>DACRS DWR Bond Charge</b>												.00470
<b>DACRS Power Charge Indifference Adjustment</b>												(.00448)
<b>DACRS Ongoing CTC</b>												.00452
<b>DACRS Energy Cost Recovery Amount</b>												.00357

PACIFIC GAS AND ELECTRIC COMPANY  
2007 GRC Ph2 Compliance Filing  
Attachment 3  
Proposed Electric Rates

**ESRL**

**ENERGY CHARGE (\$/kWh)**

	Trans	RS	Distr	PPP	ND	FTA	RRBMA	DWR Bond	CTC	ECRA	Gen	Total
CARE Baseline (Tier 1)	.00889	(.00086)	(.00284)	.00629	.00027	.00000	(.00006)	-	.00452	.00357	.06353	.08316
Tier 2	.00889	(.00086)	(.00284)	.00629	.00027	.00000	(.00006)	-	.00452	.00357	.07600	.09563
Tier 3	.00889	(.00086)	(.00284)	.00629	.00027	.00000	(.00006)	-	.00452	.00357	.07600	.09563
Tier 4	.00889	(.00086)	(.00284)	.00629	.00027	.00000	(.00006)	-	.00452	.00357	.07600	.09563
Tier 5	.00889	(.00086)	(.00284)	.00629	.00027	.00000	(.00006)	-	.00452	.00357	.07600	.09563
Non-CARE Baseline (Tier 1)	.00889	(.00086)	.03634	.01144	.00027	.00000	(.00006)	.00470	.00452	.00357	.04683	.11550
Tier 2	.00889	(.00086)	.04324	.01144	.00027	.00000	(.00006)	.00470	.00452	.00357	.05575	.13132
Tier 3	.00889	(.00086)	.09074	.01144	.00027	.00000	(.00006)	.00470	.00452	.00357	.11717	.24024
Tier 4	.00889	(.00086)	.13465	.01144	.00027	.00000	(.00006)	.00470	.00452	.00357	.17395	.34093
Tier 5	.00889	(.00086)	.15766	.01144	.00027	.00000	(.00006)	.00470	.00452	.00357	.20370	.39369

The master-metered customer's energy consumption will be billed at the CARE rate using the ratio of the number of RV park spaces or marina slips/berths occupied by qualifying CARE tenants to the total number of RV park spaces or marina slips/berths.

**MINIMUM CHARGE**

(\$/meter/day)	.00000	.00000	.08838	.00273	.00012	-	-	-	-	-		.11828
(\$/kWh)	.00875	-	-	-	-	.00000	(.00006)	.00470	.00452	.00357		

**TRA (\$/kWh)**

(.00014)	-	-	-	-	-	-	-	-	-	-		
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**DACRS DWR Bond Charge**

**DACRS Power Charge Indifference Adjustment**

**DACRS Ongoing CTC**

**DACRS Energy Cost Recovery Amount**

**ETL**

**ENERGY CHARGE (\$/kWh)**

	Trans	RS	Distr	PPP	ND	FTA	RRBMA	DWR Bond	CTC	ECRA	Gen	Total
CARE Baseline (Tier 1)	.00889	(.00086)	(.00284)	.00629	.00027	.00000	(.00006)	-	.00452	.00357	.06353	.08316
Tier 2	.00889	(.00086)	(.00284)	.00629	.00027	.00000	(.00006)	-	.00452	.00357	.07600	.09563
Tier 3	.00889	(.00086)	(.00284)	.00629	.00027	.00000	(.00006)	-	.00452	.00357	.07600	.09563
Tier 4	.00889	(.00086)	(.00284)	.00629	.00027	.00000	(.00006)	-	.00452	.00357	.07600	.09563
Tier 5	.00889	(.00086)	(.00284)	.00629	.00027	.00000	(.00006)	-	.00452	.00357	.07600	.09563
Non-CARE Baseline (Tier 1)	.00889	(.00086)	.03634	.01144	.00027	.00000	(.00006)	.00470	.00452	.00357	.04683	.11550
Tier 2	.00889	(.00086)	.04324	.01144	.00027	.00000	(.00006)	.00470	.00452	.00357	.05575	.13132
Tier 3	.00889	(.00086)	.09074	.01144	.00027	.00000	(.00006)	.00470	.00452	.00357	.11717	.24024
Tier 4	.00889	(.00086)	.13465	.01144	.00027	.00000	(.00006)	.00470	.00452	.00357	.17395	.34093
Tier 5	.00889	(.00086)	.15766	.01144	.00027	.00000	(.00006)	.00470	.00452	.00357	.20370	.39369

The master-metered customer's energy consumption will be billed at the CARE rate using the ratio of the number of mobilehome spaces occupied by qualifying CARE tenants to the total number of mobilehome spaces.

**MINIMUM CHARGE**

(\$/meter/day)	.00000	.00000	.08838	.00273	.00012	-	-	-	-	-		.11828
(\$/kWh)	.00875	-	-	-	-	.00000	(.00006)	.00470	.00452	.00357		

**DISCOUNT (\$/dwelling unit/day)**

-	-	.37925	-	-	-	-	-	-	-	-	-	.37925
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**TRA (\$/kWh)**

(.00014)	-	-	-	-	-	-	-	-	-	-		
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**MARL (\$/kWh)**

-	-	-	-	-	.00000	(.00006)	.00470	.00452	.00357			.04892
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**DACRS DWR Bond Charge**

**DACRS Power Charge Indifference Adjustment**

**DACRS Ongoing CTC**

**DACRS Energy Cost Recovery Amount**

PACIFIC GAS AND ELECTRIC COMPANY  
2007 GRC Ph2 Compliance Filing  
Attachment 3  
Proposed Electric Rates

EL-7

	Trans	RS	Distr	PPP	ND	FTA	RRBMA	CTC	ECRA	Gen	Total
<b>ENERGY CHARGE (\$/kWh)</b>											
<b>Summer</b>											
Peak											
Baseline (Tier 1)	.00889	(.00086)	(.01404)	.01134	.00027	.00000	(.00006)	.00452	.00357	.27024	.28372
Tier 2	.00889	(.00086)	(.01404)	.01134	.00027	.00000	(.00006)	.00452	.00357	.27024	.28372
Tier 3	.00889	(.00086)	(.01404)	.01134	.00027	.00000	(.00006)	.00452	.00357	.27024	.28372
Tier 4	.00889	(.00086)	(.01404)	.01134	.00027	.00000	(.00006)	.00452	.00357	.27024	.28372
Tier 5	.00889	(.00086)	(.01404)	.01134	.00027	.00000	(.00006)	.00452	.00357	.27024	.28372
Off-Peak											
Baseline (Tier 1)	.00889	(.00086)	(.01404)	.01134	.00027	.00000	(.00006)	.00452	.00357	.06316	.07664
Tier 2	.00889	(.00086)	(.01404)	.01134	.00027	.00000	(.00006)	.00452	.00357	.06316	.07664
Tier 3	.00889	(.00086)	(.01404)	.01134	.00027	.00000	(.00006)	.00452	.00357	.06316	.07664
Tier 4	.00889	(.00086)	(.01404)	.01134	.00027	.00000	(.00006)	.00452	.00357	.06316	.07664
Tier 5	.00889	(.00086)	(.01404)	.01134	.00027	.00000	(.00006)	.00452	.00357	.06316	.07664
Baseline Credit (per kWh of baseline use)	-	-	.01559	-	-	-	-	-	-	-	.01559
<b>Winter</b>											
Peak											
Baseline (Tier 1)	.00889	(.00086)	(.01404)	.01134	.00027	.00000	(.00006)	.00452	.00357	.09124	.10472
Tier 2	.00889	(.00086)	(.01404)	.01134	.00027	.00000	(.00006)	.00452	.00357	.09124	.10472
Tier 3	.00889	(.00086)	(.01404)	.01134	.00027	.00000	(.00006)	.00452	.00357	.09124	.10472
Tier 4	.00889	(.00086)	(.01404)	.01134	.00027	.00000	(.00006)	.00452	.00357	.09124	.10472
Tier 5	.00889	(.00086)	(.01404)	.01134	.00027	.00000	(.00006)	.00452	.00357	.09124	.10472
Off-Peak											
Baseline (Tier 1)	.00889	(.00086)	(.01404)	.01134	.00027	.00000	(.00006)	.00452	.00357	.06618	.07966
Tier 2	.00889	(.00086)	(.01404)	.01134	.00027	.00000	(.00006)	.00452	.00357	.06618	.07966
Tier 3	.00889	(.00086)	(.01404)	.01134	.00027	.00000	(.00006)	.00452	.00357	.06618	.07966
Tier 4	.00889	(.00086)	(.01404)	.01134	.00027	.00000	(.00006)	.00452	.00357	.06618	.07966
Tier 5	.00889	(.00086)	(.01404)	.01134	.00027	.00000	(.00006)	.00452	.00357	.06618	.07966
Baseline Credit (per kWh of baseline use)	-	-	.01559	-	-	-	-	-	-	-	.01559
<b>METER CHARGE EL-7 (\$/meter/day)</b>	-	-	-	-	-	-	-	-	-	-	(N/A)
<b>MINIMUM CHARGE</b>											
(\$/meter/day)	.00000	.00000	.13087	.00471	.00011	-	-	-	-		.14784
(\$/kWh)	.00875	-	-	-	-	.00000	(.00006)	.00452	.00357		
<b>TRA (\$/kWh)</b>	(.00014)	-	-	-	-	-	-	-	-		
<b>DACRS DWR Bond Charge</b>											.00000
<b>DACRS Power Charge Indifference Adjustment</b>											(.00448)
<b>DACRS Ongoing CTC</b>											.00452
<b>DACRS Energy Cost Recovery Amount</b>											.00357

PACIFIC GAS AND ELECTRIC COMPANY  
2007 GRC Ph2 Compliance Filing  
Attachment 3  
Proposed Electric Rates

EL-A7

**ENERGY CHARGE (\$/kWh)**

**Summer**

Peak

	Trans	RS	Distr	PPP	ND	FTA	RRBMA	CTC	ECRA	Gen	Total
Baseline (Tier 1)	.00889	(.00086)	(.02636)	.01134	.00027	.00000	(.00006)	.00452	.00357	.31144	.31260
Tier 2	.00889	(.00086)	(.04195)	.01134	.00027	.00000	(.00006)	.00452	.00357	.32703	.31260
Tier 3	.00889	(.00086)	(.04195)	.01134	.00027	.00000	(.00006)	.00452	.00357	.32703	.31260
Tier 4	.00889	(.00086)	(.04195)	.01134	.00027	.00000	(.00006)	.00452	.00357	.32703	.31260
Tier 5	.00889	(.00086)	(.04195)	.01134	.00027	.00000	(.00006)	.00452	.00357	.32703	.31260

Off-Peak

Baseline (Tier 1)	.00889	(.00086)	(.02636)	.01134	.00027	.00000	(.00006)	.00452	.00357	.07132	.07248
Tier 2	.00889	(.00086)	(.04195)	.01134	.00027	.00000	(.00006)	.00452	.00357	.08691	.07248
Tier 3	.00889	(.00086)	(.04195)	.01134	.00027	.00000	(.00006)	.00452	.00357	.08691	.07248
Tier 4	.00889	(.00086)	(.04195)	.01134	.00027	.00000	(.00006)	.00452	.00357	.08691	.07248
Tier 5	.00889	(.00086)	(.04195)	.01134	.00027	.00000	(.00006)	.00452	.00357	.08691	.07248

Baseline Credit (per kWh of baseline use)

-	-	.01559	-	-	-	-	-	-	-	-	.01559
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**Winter**

Peak

Baseline (Tier 1)	.00889	(.00086)	(.02636)	.01134	.00027	.00000	(.00006)	.00452	.00357	.10277	.10393
Tier 2	.00889	(.00086)	(.04195)	.01134	.00027	.00000	(.00006)	.00452	.00357	.11836	.10393
Tier 3	.00889	(.00086)	(.04195)	.01134	.00027	.00000	(.00006)	.00452	.00357	.11836	.10393
Tier 4	.00889	(.00086)	(.04195)	.01134	.00027	.00000	(.00006)	.00452	.00357	.11836	.10393
Tier 5	.00889	(.00086)	(.04195)	.01134	.00027	.00000	(.00006)	.00452	.00357	.11836	.10393

Off-Peak

Baseline (Tier 1)	.00889	(.00086)	(.02636)	.01134	.00027	.00000	(.00006)	.00452	.00357	.07858	.07974
Tier 2	.00889	(.00086)	(.04195)	.01134	.00027	.00000	(.00006)	.00452	.00357	.09417	.07974
Tier 3	.00889	(.00086)	(.04195)	.01134	.00027	.00000	(.00006)	.00452	.00357	.09417	.07974
Tier 4	.00889	(.00086)	(.04195)	.01134	.00027	.00000	(.00006)	.00452	.00357	.09417	.07974
Tier 5	.00889	(.00086)	(.04195)	.01134	.00027	.00000	(.00006)	.00452	.00357	.09417	.07974

Baseline Credit (per kWh of baseline use)

-	-	.01559	-	-	-	-	-	-	-	-	.01559
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**METER CHARGE RATE Y (\$/meter/day)**

-	-	-	-	-	-	-	-	-	-	-	(N/A)
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**MINIMUM CHARGE**

(\$/meter/day)	.00000	.00000	.13087	.00471	.00011	-	-	-	-		.14784
(\$/kWh)	.00875	-	-	-	-	.00000	(.00006)	.00452	.00357		

**TRA (\$/kWh)**

(.00014)	-	-	-	-	-	-	-	-	-		
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**DACRS DWR Bond Charge**

**DACRS Power Charge Indifference Adjustment**

**DACRS Ongoing CTC**

**DACRS Energy Cost Recovery Amount**

.00000  
(.00448)  
.00452  
.00357



PACIFIC GAS AND ELECTRIC COMPANY  
2007 GRC Ph2 Compliance Filing  
Attachment 3  
Proposed Electric Rates

EL-8

**ENERGY CHARGE (\$/kWh)**

**Summer**

	Trans	RS	Distr	PPP	ND	FTA	RRBMA	CTC	ECRA	Gen	Total
Baseline (Tier 1)	.00889	(.00086)	(.08740)	.00714	.00027	.00000	(.00006)	.00452	.00357	.15032	.08624
Tier 2	.00889	(.00086)	(.08740)	.00714	.00027	.00000	(.00006)	.00452	.00357	.15032	.08624
Tier 3	.00889	(.00086)	(.08740)	.00714	.00027	.00000	(.00006)	.00452	.00357	.15032	.08624
Tier 4	.00889	(.00086)	(.08740)	.00714	.00027	.00000	(.00006)	.00452	.00357	.15032	.08624
Tier 5	.00889	(.00086)	(.08740)	.00714	.00027	.00000	(.00006)	.00452	.00357	.15032	.08624

**Winter**

Baseline (Tier 1)	.00889	(.00086)	(.08740)	.00714	.00027	.00000	(.00006)	.00452	.00357	.11642	.05234
Tier 2	.00889	(.00086)	(.08740)	.00714	.00027	.00000	(.00006)	.00452	.00357	.11642	.05234
Tier 3	.00889	(.00086)	(.08740)	.00714	.00027	.00000	(.00006)	.00452	.00357	.11642	.05234
Tier 4	.00889	(.00086)	(.08740)	.00714	.00027	.00000	(.00006)	.00452	.00357	.11642	.05234
Tier 5	.00889	(.00086)	(.08740)	.00714	.00027	.00000	(.00006)	.00452	.00357	.11642	.05234

**CUSTOMER CHARGE (\$/meter/day)**

-	-	.32927	-	-	-	-	-	-	-	-	.32927
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**TRA (\$/kWh)**

(.00014)	-	-	-	-	-	-	-	-	-	-	-
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**DACRS DWR Bond Charge**

.00000

**DACRS Power Charge Indifference Adjustment**

(.00448)

**DACRS Ongoing CTC**

.00452

**DACRS Energy Cost Recovery Amount**

.00357

PACIFIC GAS AND ELECTRIC COMPANY  
2007 GRC Ph2 Compliance Filing  
Attachment 3  
Proposed Electric Rates

EL-6

**ENERGY CHARGE (\$/kWh)**

**Summer**

	Trans	RS	Distr	PPP	ND	FTA	RRBMA	CTC	ECRA	Gen	Total
<b>Peak</b>											
Baseline (Tier 1)	.00889	(.00086)	(.01473)	.00629	.00027	.00000	(.00006)	.00452	.00357	.20013	.20787
Tier 2	.00889	(.00086)	(.01473)	.00629	.00027	.00000	(.00006)	.00452	.00357	.21260	.22034
Tier 3	.00889	(.00086)	(.01473)	.00629	.00027	.00000	(.00006)	.00452	.00357	.21260	.22034
Tier 4	.00889	(.00086)	(.01473)	.00629	.00027	.00000	(.00006)	.00452	.00357	.21260	.22034
Tier 5	.00889	(.00086)	(.01473)	.00629	.00027	.00000	(.00006)	.00452	.00357	.21260	.22034
<b>Part-Peak</b>											
Baseline (Tier 1)	.00889	(.00086)	(.01473)	.00629	.00027	.00000	(.00006)	.00452	.00357	.09450	.10224
Tier 2	.00889	(.00086)	(.01473)	.00629	.00027	.00000	(.00006)	.00452	.00357	.10697	.11471
Tier 3	.00889	(.00086)	(.01473)	.00629	.00027	.00000	(.00006)	.00452	.00357	.10697	.11471
Tier 4	.00889	(.00086)	(.01473)	.00629	.00027	.00000	(.00006)	.00452	.00357	.10697	.11471
Tier 5	.00889	(.00086)	(.01473)	.00629	.00027	.00000	(.00006)	.00452	.00357	.10697	.11471
<b>Off-Peak</b>											
Baseline (Tier 1)	.00889	(.00086)	(.01473)	.00629	.00027	.00000	(.00006)	.00452	.00357	.05188	.05962
Tier 2	.00889	(.00086)	(.01473)	.00629	.00027	.00000	(.00006)	.00452	.00357	.06435	.07209
Tier 3	.00889	(.00086)	(.01473)	.00629	.00027	.00000	(.00006)	.00452	.00357	.06435	.07209
Tier 4	.00889	(.00086)	(.01473)	.00629	.00027	.00000	(.00006)	.00452	.00357	.06435	.07209
Tier 5	.00889	(.00086)	(.01473)	.00629	.00027	.00000	(.00006)	.00452	.00357	.06435	.07209

**Winter**

**Part-Peak**

Baseline (Tier 1)	.00889	(.00086)	(.01473)	.00629	.00027	.00000	(.00006)	.00452	.00357	.06307	.07081
Tier 2	.00889	(.00086)	(.01473)	.00629	.00027	.00000	(.00006)	.00452	.00357	.07554	.08328
Tier 3	.00889	(.00086)	(.01473)	.00629	.00027	.00000	(.00006)	.00452	.00357	.07554	.08328
Tier 4	.00889	(.00086)	(.01473)	.00629	.00027	.00000	(.00006)	.00452	.00357	.07554	.08328
Tier 5	.00889	(.00086)	(.01473)	.00629	.00027	.00000	(.00006)	.00452	.00357	.07554	.08328

**Off-Peak**

Baseline (Tier 1)	.00889	(.00086)	(.01473)	.00629	.00027	.00000	(.00006)	.00452	.00357	.05473	.06247
Tier 2	.00889	(.00086)	(.01473)	.00629	.00027	.00000	(.00006)	.00452	.00357	.06720	.07494
Tier 3	.00889	(.00086)	(.01473)	.00629	.00027	.00000	(.00006)	.00452	.00357	.06720	.07494
Tier 4	.00889	(.00086)	(.01473)	.00629	.00027	.00000	(.00006)	.00452	.00357	.06720	.07494
Tier 5	.00889	(.00086)	(.01473)	.00629	.00027	.00000	(.00006)	.00452	.00357	.06720	.07494

**METER CHARGE (\$/meter/day)**

	-	-	.20238	-	-	-	-	-	-	-	.20238
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**MINIMUM CHARGE**

(\$/meter/day)	.00000	.00000	.08838	.00273	.00012	-	-	-	-	-	.11828
(\$/kWh)	.00875					.00000	(.00006)	.00452	.00357		

**TRA (\$/kWh)**

	(.00014)	-	-	-	-	-	-	-	-	-	
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**DACRS DWR Bond Charge**

											.00000
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**DACRS Power Charge Indifference Adjustment**

											(.00448)
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**DACRS Ongoing CTC**

											.00452
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**DACRS Energy Cost Recovery Amount**

											.00357
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PACIFIC GAS AND ELECTRIC COMPANY  
2007 GRC Ph2 Compliance Filing  
Attachment 3  
Proposed Electric Rates

**A-1**

	Trans	RS	Distr	PPP	ND	FTA	RRBMA	DWR Bond	CTC	ECRA	Gen	Total
<b>ENERGY CHARGE (\$/kWh)</b>												
Summer	.00877	(.00076)	.05626	.01228	.00027	.00000	(.00007)	.00470	.00453	.00357	.10176	.19118
Winter	.00877	(.00076)	.03751	.01228	.00027	.00000	(.00007)	.00470	.00453	.00357	.06493	.13560
<b>CUSTOMER CHARGE (\$/meter/day)</b>												
Single-phase	-	-	.29569	-	-	-	-	-	-	-	-	.29569
Polyphase	-	-	.44353	-	-	-	-	-	-	-	-	.44353
<b>TRA (\$/kWh)</b>	(.00013)	-	-	-	-	-	-	-	-	-		
<b>DACRS DWR Bond Charge</b>												.00470
<b>DACRS Power Charge Indifference Adjustment</b>												(.00449)
<b>DACRS Ongoing CTC</b>												.00453
<b>DACRS Energy Cost Recovery Amount</b>												.00357

**A-6**

	Trans	RS	Distr	PPP	ND	FTA	RRBMA	DWR Bond	CTC	ECRA	Gen	Total
<b>ENERGY CHARGE (\$/kWh)</b>												
<b>Summer</b>												
Peak	.00877	(.00076)	.13265	.01069	.00027	.00000	(.00007)	.00470	.00453	.00357	.21979	.38401
Part-Peak	.00877	(.00076)	.05306	.01069	.00027	.00000	(.00007)	.00470	.00453	.00357	.09541	.18004
Off-Peak	.00877	(.00076)	.02653	.01069	.00027	.00000	(.00007)	.00470	.00453	.00357	.05736	.11546
<b>Winter</b>												
Part-Peak	.00877	(.00076)	.04352	.01069	.00027	.00000	(.00007)	.00470	.00453	.00357	.06369	.13878
Off-Peak	.00877	(.00076)	.02902	.01069	.00027	.00000	(.00007)	.00470	.00453	.00357	.05409	.11468
<b>METER CHARGE (\$/meter/day)</b>												
Rate A-6	-	-	.20107	-	-	-	-	-	-	-	-	.20107
Rate W	-	-	.05914	-	-	-	-	-	-	-	-	.05914
Rate X	-	-	.20107	-	-	-	-	-	-	-	-	.20107
<b>CUSTOMER CHARGE (\$/meter/day)</b>												
Single-phase	-	-	.29569	-	-	-	-	-	-	-	-	.29569
Polyphase	-	-	.44353	-	-	-	-	-	-	-	-	.44353
<b>OPTIONAL METER DATA</b>												
<b>ACCESS CHARGE (\$/meter/day)</b>	-	-	.98563	-	-	-	-	-	-	-	-	.98563
<b>TRA (\$/kWh)</b>	(.00013)	-	-	-	-	-	-	-	-	-		
<b>DACRS DWR Bond Charge</b>												.00470
<b>DACRS Power Charge Indifference Adjustment</b>												(.00449)
<b>DACRS Ongoing CTC</b>												.00453
<b>DACRS Energy Cost Recovery Amount</b>												.00357

PACIFIC GAS AND ELECTRIC COMPANY  
2007 GRC Ph2 Compliance Filing  
Attachment 3  
Proposed Electric Rates

**A-10 FTA**

	Trans	RS	Distr	PPP	ND	FTA	RRBMA	DWR Bond	CTC	ECRA	Gen	Total
<b>DEMAND CHARGE (\$/kW)</b>												
<b>Transmission</b>												
Summer	2.76	(.25)	.31	-	-	-	-	-	-	-	3.32	6.14
Winter	2.76	(.25)	.19	-	-	-	-	-	-	-	.00	2.70
<b>Primary</b>												
Summer	2.76	(.25)	2.87	-	-	-	-	-	-	-	2.95	8.33
Winter	2.76	(.25)	1.89	-	-	-	-	-	-	-	.00	4.40
<b>Secondary</b>												
Summer	2.76	(.25)	3.49	-	-	-	-	-	-	-	2.85	8.85
Winter	2.76	(.25)	2.32	-	-	-	-	-	-	-	.00	4.83
<b>ENERGY CHARGE (\$/kWh)</b>												
<b>Transmission</b>												
Summer	-	-	.00135	.01015	.00027	.00000	(.00007)	.00470	.00435	.00357	.08266	.10685
Winter	-	-	.00090	.01015	.00027	.00000	(.00007)	.00470	.00435	.00357	.05848	.08222
<b>Primary</b>												
Summer	-	-	.01387	.01059	.00027	.00000	(.00007)	.00470	.00435	.00357	.08476	.12191
Winter	-	-	.00925	.01059	.00027	.00000	(.00007)	.00470	.00435	.00357	.05993	.09246
<b>Secondary</b>												
Summer	-	-	.01718	.01088	.00027	.00000	(.00007)	.00470	.00435	.00357	.08730	.12805
Winter	-	-	.01146	.01088	.00027	.00000	(.00007)	.00470	.00435	.00357	.06220	.09723
<b>CUSTOMER CHARGE (\$/meter/day)</b>	-	-	3.94251	-	-	-	-	-	-	-	-	3.94251
<b>OPTIONAL METER DATA</b>												
<b>ACCESS CHARGE (\$/meter/day)</b>	-	-	.98563	-	-	-	-	-	-	-	-	.98563
<b>TRA (\$/kWh)</b>	(.00013)	-	-	-	-	-	-	-	-	-	-	-
<b>DACRS DWR Bond Charge</b>												.00470
<b>DACRS Power Charge Indifference Adjustment</b>												(.00431)
<b>DACRS Ongoing CTC</b>												.00435
<b>DACRS Energy Cost Recovery Amount</b>												.00357

PACIFIC GAS AND ELECTRIC COMPANY  
2007 GRC Ph2 Compliance Filing  
Attachment 3  
Proposed Electric Rates

**A-10 non-FTA**

	Trans	RS	Distr	PPP	ND	DWR Bond	CTC	ECRA	Gen	Total
<b>DEMAND CHARGE (\$/kW)</b>										
<b>Transmission</b>										
Summer	2.76	(.25)	.31	-	-	-	-	-	3.32	6.14
Winter	2.76	(.25)	.19	-	-	-	-	-	.00	2.70
<b>Primary</b>										
Summer	2.76	(.25)	2.87	-	-	-	-	-	2.95	8.33
Winter	2.76	(.25)	1.89	-	-	-	-	-	.00	4.40
<b>Secondary</b>										
Summer	2.76	(.25)	3.49	-	-	-	-	-	2.85	8.85
Winter	2.76	(.25)	2.32	-	-	-	-	-	.00	4.83
<b>ENERGY CHARGE (\$/kWh)</b>										
<b>Transmission</b>										
Summer	-	-	.00135	.01015	.00027	.00470	.00435	.00357	.08266	.10692
Winter	-	-	.00090	.01015	.00027	.00470	.00435	.00357	.05848	.08229
<b>Primary</b>										
Summer	-	-	.01387	.01059	.00027	.00470	.00435	.00357	.08476	.12198
Winter	-	-	.00925	.01059	.00027	.00470	.00435	.00357	.05993	.09253
<b>Secondary</b>										
Summer	-	-	.01718	.01088	.00027	.00470	.00435	.00357	.08730	.12812
Winter	-	-	.01146	.01088	.00027	.00470	.00435	.00357	.06220	.09730
<b>CUSTOMER CHARGE (\$/meter/day)</b>	-	-	3.94251	-	-	-	-	-	-	3.94251
<b>OPTIONAL METER DATA</b>										
<b>ACCESS CHARGE (\$/meter/day)</b>	-	-	.98563	-	-	-	-	-	-	.98563
<b>TRA (\$/kWh)</b>	(.00013)	-	-	-	-	-	-	-		
<b>DACRS DWR Bond Charge</b>										.00470
<b>DACRS Power Charge Indifference Adjustment</b>										(.00431)
<b>DACRS Ongoing CTC</b>										.00435
<b>DACRS Energy Cost Recovery Amount</b>										.00357

PACIFIC GAS AND ELECTRIC COMPANY  
2007 GRC Ph2 Compliance Filing  
Attachment 3  
Proposed Electric Rates

**A-10 TOU FTA**

	Trans	RS	Distr	PPP	ND	FTA	RRBMA	DWR Bond	CTC	ECRA	Gen	Total
<b>DEMAND CHARGE (\$/kW)</b>												
<b>Transmission</b>												
Summer	2.76	(.25)	.31	-	-	-	-	-	-	-	3.32	6.14
Winter	2.76	(.25)	.19	-	-	-	-	-	-	-	.00	2.70
<b>Primary</b>												
Summer	2.76	(.25)	2.87	-	-	-	-	-	-	-	2.95	8.33
Winter	2.76	(.25)	1.89	-	-	-	-	-	-	-	.00	4.40
<b>Secondary</b>												
Summer	2.76	(.25)	3.49	-	-	-	-	-	-	-	2.85	8.85
Winter	2.76	(.25)	2.32	-	-	-	-	-	-	-	.00	4.83
<b>ENERGY CHARGE (\$/kWh)</b>												
<b>Transmission</b>												
Summer												
Peak	-	-	.00135	.01015	.00027	.00000	(.00007)	.00470	.00435	.00357	.10091	.12510
Part-Peak	-	-	.00135	.01015	.00027	.00000	(.00007)	.00470	.00435	.00357	.08296	.10715
Off-Peak	-	-	.00135	.01015	.00027	.00000	(.00007)	.00470	.00435	.00357	.07225	.09644
Winter												
Part-Peak	-	-	.00090	.01015	.00027	.00000	(.00007)	.00470	.00435	.00357	.06225	.08599
Off-Peak	-	-	.00090	.01015	.00027	.00000	(.00007)	.00470	.00435	.00357	.05485	.07859
<b>Primary</b>												
Summer												
Peak	-	-	.01387	.01059	.00027	.00000	(.00007)	.00470	.00435	.00357	.10387	.14102
Part-Peak	-	-	.01387	.01059	.00027	.00000	(.00007)	.00470	.00435	.00357	.08528	.12243
Off-Peak	-	-	.01387	.01059	.00027	.00000	(.00007)	.00470	.00435	.00357	.07374	.11089
Winter												
Part-Peak	-	-	.00925	.01059	.00027	.00000	(.00007)	.00470	.00435	.00357	.06391	.09644
Off-Peak	-	-	.00925	.01059	.00027	.00000	(.00007)	.00470	.00435	.00357	.05608	.08861
<b>Secondary</b>												
Summer												
Peak	-	-	.01718	.01088	.00027	.00000	(.00007)	.00470	.00435	.00357	.10848	.14923
Part-Peak	-	-	.01718	.01088	.00027	.00000	(.00007)	.00470	.00435	.00357	.08758	.12833
Off-Peak	-	-	.01718	.01088	.00027	.00000	(.00007)	.00470	.00435	.00357	.07515	.11590
Winter												
Part-Peak	-	-	.01146	.01088	.00027	.00000	(.00007)	.00470	.00435	.00357	.06723	.10226
Off-Peak	-	-	.01146	.01088	.00027	.00000	(.00007)	.00470	.00435	.00357	.05728	.09231
<b>CUSTOMER CHARGE (\$/meter/day)</b>												
	-	-	3.94251	-	-	-	-	-	-	-	-	3.94251
<b>OPTIONAL METER DATA</b>												
<b>ACCESS CHARGE (\$/meter/day)</b>												
	-	-	.98563	-	-	-	-	-	-	-	-	.98563
<b>TRA (\$/kWh)</b>												
	(.00013)	-	-	-	-	-	-	-	-	-	-	
<b>DACRS DWR Bond Charge</b>												
												.00470
<b>DACRS Power Charge Indifference Adjustment</b>												
												(.00431)
<b>DACRS Ongoing CTC</b>												
												.00435
<b>DACRS Energy Cost Recovery Amount</b>												
												.00357

PACIFIC GAS AND ELECTRIC COMPANY  
2007 GRC Ph2 Compliance Filing  
Attachment 3  
Proposed Electric Rates

**A-10 TOU non-FTA**

	Trans	RS	Distr	PPP	ND	DWR Bond	CTC	ECRA	Gen	Total
<b>DEMAND CHARGE (\$/kW)</b>										
<b>Transmission</b>										
Summer	2.76	(.25)	.31	-	-	-	-	-	3.32	6.14
Winter	2.76	(.25)	.19	-	-	-	-	-	.00	2.70
<b>Primary</b>										
Summer	2.76	(.25)	2.87	-	-	-	-	-	2.95	8.33
Winter	2.76	(.25)	1.89	-	-	-	-	-	.00	4.40
<b>Secondary</b>										
Summer	2.76	(.25)	3.49	-	-	-	-	-	2.85	8.85
Winter	2.76	(.25)	2.32	-	-	-	-	-	.00	4.83
<b>ENERGY CHARGE (\$/kWh)</b>										
<b>Transmission</b>										
Summer										
Peak	-	-	.00135	.01015	.00027	.00470	.00435	.00357	.10091	.12517
Part-Peak	-	-	.00135	.01015	.00027	.00470	.00435	.00357	.08296	.10722
Off-Peak	-	-	.00135	.01015	.00027	.00470	.00435	.00357	.07225	.09651
Winter										
Part-Peak	-	-	.00090	.01015	.00027	.00470	.00435	.00357	.06225	.08606
Off-Peak	-	-	.00090	.01015	.00027	.00470	.00435	.00357	.05485	.07866
<b>Primary</b>										
Summer										
Peak	-	-	.01387	.01059	.00027	.00470	.00435	.00357	.10387	.14109
Part-Peak	-	-	.01387	.01059	.00027	.00470	.00435	.00357	.08528	.12250
Off-Peak	-	-	.01387	.01059	.00027	.00470	.00435	.00357	.07374	.11096
Winter										
Part-Peak	-	-	.00925	.01059	.00027	.00470	.00435	.00357	.06391	.09651
Off-Peak	-	-	.00925	.01059	.00027	.00470	.00435	.00357	.05608	.08868
<b>Secondary</b>										
Summer										
Peak	-	-	.01718	.01088	.00027	.00470	.00435	.00357	.10848	.14930
Part-Peak	-	-	.01718	.01088	.00027	.00470	.00435	.00357	.08758	.12840
Off-Peak	-	-	.01718	.01088	.00027	.00470	.00435	.00357	.07515	.11597
Winter										
Part-Peak	-	-	.01146	.01088	.00027	.00470	.00435	.00357	.06723	.10233
Off-Peak	-	-	.01146	.01088	.00027	.00470	.00435	.00357	.05728	.09238
<b>CUSTOMER CHARGE (\$/meter/day)</b>										
	-	-	3.94251	-	-	-	-	-	-	3.94251
<b>OPTIONAL METER DATA</b>										
<b>ACCESS CHARGE (\$/meter/day)</b>										
	-	-	.98563	-	-	-	-	-	-	.98563
<b>TRA (\$/kWh)</b>										
	(.00013)	-	-	-	-	-	-	-		
<b>DACRS DWR Bond Charge</b>										.00470
<b>DACRS Power Charge Indifference Adjustment</b>										(.00431)
<b>DACRS Ongoing CTC</b>										.00435
<b>DACRS Energy Cost Recovery Amount</b>										.00357

PACIFIC GAS AND ELECTRIC COMPANY  
2007 GRC Ph2 Compliance Filing  
Attachment 3  
Proposed Electric Rates

A-15

	Trans	RS	Distr	PPP	ND	DWR Bond	CTC	ECRA	Gen	Total
<b>ENERGY CHARGE (\$/kWh)</b>										
Summer	.00877	(.00076)	.05626	.01228	.00027	.00470	.00453	.00357	.10176	.19125
Winter	.00877	(.00076)	.03751	.01228	.00027	.00470	.00453	.00357	.06493	.13567
<b>CUSTOMER CHARGE (\$/meter/day)</b>	-	-	.29569	-	-	-	-	-	-	.29569
<b>FACILITY CHARGE (\$/meter/day)</b>	-	-	.65708	-	-	-	-	-	-	.65708
<b>TRA (\$/kWh)</b>	(.00013)	-	-	-	-	-	-	-		
<b>DACRS DWR Bond Charge</b>										.00470
<b>DACRS Power Charge Indifference Adjustment</b>										(.00449)
<b>DACRS Ongoing CTC</b>										.00453
<b>DACRS Energy Cost Recovery Amount</b>										.00357



PACIFIC GAS AND ELECTRIC COMPANY  
2007 GRC Ph2 Compliance Filing  
Attachment 3  
Proposed Electric Rates

**E-19 Secondary FTA  
FIRM**

	Trans	RS	Distr	PPP	ND	FTA	RRBMA	DWR Bond	CTC	ECRA	Gen	Total
<b>DEMAND CHARGES (\$/kW)</b>												
Summer												
Peak	-	-	3.57	-	-	-	-	-	-	-	8.47	12.04
Part-Peak	-	-	.95	-	-	-	-	-	-	-	1.80	2.75
Maximum	2.76	(.25)	4.25	-	-	-	-	-	-	-	.00	6.76
Winter												
Part-Peak	-	-	1.03	-	-	-	-	-	-	-	.00	1.03
Maximum	2.76	(.25)	4.25	-	-	-	-	-	-	-	.00	6.76
<b>ENERGY CHARGES (\$/kWh)</b>												
Summer												
Peak	-	-	.01180	.01025	.00027	.00000	(.00007)	.00470	.00355	.00357	.10589	.13983
Part-Peak	-	-	.00472	.01025	.00027	.00000	(.00007)	.00470	.00355	.00357	.06928	.09614
Off-Peak	-	-	.00236	.01025	.00027	.00000	(.00007)	.00470	.00355	.00357	.05378	.07828
Winter												
Part-Peak	-	-	.00402	.01025	.00027	.00000	(.00007)	.00470	.00355	.00357	.05955	.08571
Off-Peak	-	-	.00268	.01025	.00027	.00000	(.00007)	.00470	.00355	.00357	.05079	.07561
<b>AVERAGE RATE LIMITER - Summer (\$/kWh)</b>	-	-	-	-	-	-	-	-	-	-	-	.20579
<b>POWER FACTOR ADJ RATE (\$/kWh/%)</b>	-	-	.00005	-	-	-	-	-	-	-	-	.00005
<b>CUSTOMER CHARGE (\$/meter/day)</b>												
Rate V	-	-	4.11992	-	-	-	-	-	-	-	-	4.11992
Rate W	-	-	3.97799	-	-	-	-	-	-	-	-	3.97799
Rate X	-	-	4.11992	-	-	-	-	-	-	-	-	4.11992
<b>OPTIONAL METER DATA</b>												
<b>ACCESS CHARGE (\$/meter/day)</b>	-	-	.98563	-	-	-	-	-	-	-	-	.98563
<b>TRA (\$/kWh)</b>	(.00013)	-	-	-	-	-	-	-	-	-	-	
<b>DACRS DWR Bond Charge</b>												.00470
<b>DACRS Power Charge Indifference Adjustment</b>												(.00351)
<b>DACRS Ongoing CTC</b>												.00355
<b>DACRS Energy Cost Recovery Amount</b>												.00357

PACIFIC GAS AND ELECTRIC COMPANY  
2007 GRC Ph2 Compliance Filing  
Attachment 3  
Proposed Electric Rates

**E-19 Secondary Non-FTA  
FIRM**

	Trans	RS	Distr	PPP	ND	DWR Bond	CTC	ECRA	Gen	Total
<b>DEMAND CHARGES (\$/kW)</b>										
Summer										
Peak	-	-	3.57	-	-	-	-	-	8.47	12.04
Part-Peak	-	-	.95	-	-	-	-	-	1.80	2.75
Maximum	2.76	(.25)	4.25	-	-	-	-	-	.00	6.76
Winter										
Part-Peak	-	-	1.03	-	-	-	-	-	.00	1.03
Maximum	2.76	(.25)	4.25	-	-	-	-	-	.00	6.76
<b>ENERGY CHARGES (\$/kWh)</b>										
Summer										
Peak	-	-	.01180	.01025	.00027	.00470	.00355	.00357	.10589	.13990
Part-Peak	-	-	.00472	.01025	.00027	.00470	.00355	.00357	.06928	.09621
Off-Peak	-	-	.00236	.01025	.00027	.00470	.00355	.00357	.05378	.07835
Winter										
Part-Peak	-	-	.00402	.01025	.00027	.00470	.00355	.00357	.05955	.08578
Off-Peak	-	-	.00268	.01025	.00027	.00470	.00355	.00357	.05079	.07568
<b>AVERAGE RATE LIMITER - Summer (\$/kWh)</b>	-	-	-	-	-	-	-	-	-	.20579
<b>POWER FACTOR ADJ RATE (\$/kWh/%)</b>	-	-	.00005	-	-	-	-	-	-	.00005
<b>CUSTOMER CHARGE (\$/meter/day)</b>										
E-19	-	-	13.55236	-	-	-	-	-	-	13.55236
Rate V	-	-	4.11992	-	-	-	-	-	-	4.11992
Rate W	-	-	3.97799	-	-	-	-	-	-	3.97799
Rate X	-	-	4.11992	-	-	-	-	-	-	4.11992
<b>OPTIONAL METER DATA</b>										
<b>ACCESS CHARGE (\$/meter/day)</b>	-	-	.98563	-	-	-	-	-	-	.98563
<b>TRA (\$/kWh)</b>	(.00013)	-	-	-	-	-	-	-	-	-
<b>DACRS DWR Bond Charge</b>										.00470
<b>DACRS Power Charge Indifference Adjustment</b>										(.00351)
<b>DACRS Ongoing CTC</b>										.00355
<b>DACRS Energy Cost Recovery Amount</b>										.00357

PACIFIC GAS AND ELECTRIC COMPANY  
2007 GRC Ph2 Compliance Filing  
Attachment 3  
Proposed Electric Rates

**E-19 Primary FTA  
FIRM**

	Trans	RS	Distr	PPP	ND	FTA	RRBMA	DWR Bond	CTC	ECRA	Gen	Total
<b>DEMAND CHARGES (\$/kW)</b>												
Summer												
Peak	-	-	2.74	-	-	-	-	-	-	-	8.14	10.88
Part-Peak	-	-	.74	-	-	-	-	-	-	-	1.75	2.49
Maximum	2.76	(.25)	3.23	-	-	-	-	-	-	-	.00	5.74
Winter												
Part-Peak	-	-	.78	-	-	-	-	-	-	-	.00	.78
Maximum	2.76	(.25)	3.23	-	-	-	-	-	-	-	.00	5.74
<b>ENERGY CHARGES (\$/kWh)</b>												
Summer												
Peak	-	-	.00946	.00960	.00027	.00000	(.00007)	.00470	.00355	.00357	.10852	.13947
Part-Peak	-	-	.00379	.00960	.00027	.00000	(.00007)	.00470	.00355	.00357	.06895	.09423
Off-Peak	-	-	.00189	.00960	.00027	.00000	(.00007)	.00470	.00355	.00357	.05133	.07471
Winter												
Part-Peak	-	-	.00319	.00960	.00027	.00000	(.00007)	.00470	.00355	.00357	.05642	.08110
Off-Peak	-	-	.00213	.00960	.00027	.00000	(.00007)	.00470	.00355	.00357	.04755	.07117
<b>AVERAGE RATE LIMITER - Summer (\$/kWh)</b>	-	-	-	-	-	-	-	-	-	-	-	.20579
<b>POWER FACTOR ADJ RATE (\$/kWh/%)</b>	-	-	.00005	-	-	-	-	-	-	-	-	.00005
<b>CUSTOMER CHARGE (\$/meter/day)</b>												
Rate V	-	-	4.11992	-	-	-	-	-	-	-	-	4.11992
Rate W	-	-	3.97799	-	-	-	-	-	-	-	-	3.97799
Rate X	-	-	4.11992	-	-	-	-	-	-	-	-	4.11992
<b>OPTIONAL METER DATA</b>												
<b>ACCESS CHARGE (\$/meter/day)</b>	-	-	.98563	-	-	-	-	-	-	-	-	.98563
<b>TRA (\$/kWh)</b>	(.00013)	-	-	-	-	-	-	-	-	-	-	
<b>DACRS DWR Bond Charge</b>												.00470
<b>DACRS Power Charge Indifference Adjustment</b>												(.00351)
<b>DACRS Ongoing CTC</b>												.00355
<b>DACRS Energy Cost Recovery Amount</b>												.00357

PACIFIC GAS AND ELECTRIC COMPANY  
2007 GRC Ph2 Compliance Filing  
Attachment 3  
Proposed Electric Rates

**E-19 Primary Non-FTA  
FIRM**

	Trans	RS	Distr	PPP	ND	DWR Bond	CTC	ECRA	Gen	Total
<b>DEMAND CHARGES (\$/kW)</b>										
Summer										
Peak	-	-	2.74	-	-	-	-	-	8.14	10.88
Part-Peak	-	-	.74	-	-	-	-	-	1.75	2.49
Maximum	2.76	(.25)	3.23	-	-	-	-	-	.00	5.74
Winter										
Part-Peak	-	-	.78	-	-	-	-	-	.00	.78
Maximum	2.76	(.25)	3.23	-	-	-	-	-	.00	5.74
<b>ENERGY CHARGES (\$/kWh)</b>										
Summer										
Peak	-	-	.00946	.00960	.00027	.00470	.00355	.00357	.10852	.13954
Part-Peak	-	-	.00379	.00960	.00027	.00470	.00355	.00357	.06895	.09430
Off-Peak	-	-	.00189	.00960	.00027	.00470	.00355	.00357	.05133	.07478
Winter										
Part-Peak	-	-	.00319	.00960	.00027	.00470	.00355	.00357	.05642	.08117
Off-Peak	-	-	.00213	.00960	.00027	.00470	.00355	.00357	.04755	.07124
<b>AVERAGE RATE LIMITER - Summer (\$/kWh)</b>	-	-	-	-	-	-	-	-	-	.20579
<b>POWER FACTOR ADJ RATE (\$/kWh/%)</b>	-	-	.00005	-	-	-	-	-	-	.00005
<b>CUSTOMER CHARGE (\$/meter/day)</b>										
E-19	-	-	19.71253	-	-	-	-	-	-	19.71253
Rate V	-	-	4.11992	-	-	-	-	-	-	4.11992
Rate W	-	-	3.97799	-	-	-	-	-	-	3.97799
Rate X	-	-	4.11992	-	-	-	-	-	-	4.11992
<b>OPTIONAL METER DATA</b>										
<b>ACCESS CHARGE (\$/meter/day)</b>	-	-	.98563	-	-	-	-	-	-	.98563
<b>TRA (\$/kWh)</b>	(.00013)	-	-	-	-	-	-	-	-	-
<b>DACRS DWR Bond Charge</b>										.00470
<b>DACRS Power Charge Indifference Adjustment</b>										(.00351)
<b>DACRS Ongoing CTC</b>										.00355
<b>DACRS Energy Cost Recovery Amount</b>										.00357

PACIFIC GAS AND ELECTRIC COMPANY  
2007 GRC Ph2 Compliance Filing  
Attachment 3  
Proposed Electric Rates

**E-19 Transmission FTA  
Firm**

	Trans	RS	Distr	PPP	ND	FTA	RRBMA	DWR Bond	CTC	ECRA	Gen	Total
<b>DEMAND CHARGES (\$/kW)</b>												
Summer												
Peak	-	-	-	-	-	-	-	-	-	-	8.48	8.48
Part-Peak	-	-	-	-	-	-	-	-	-	-	1.91	1.91
Maximum	2.76	(.25)	1.31	-	-	-	-	-	-	-	.00	3.82
Winter												
Part-Peak	-	-	-	-	-	-	-	-	-	-	.00	.00
Maximum	2.76	(.25)	1.31	-	-	-	-	-	-	-	.00	3.82
<b>ENERGY CHARGES (\$/kWh)</b>												
Summer												
Peak	-	-	.00000	.00963	.00027	.00000	(.00007)	.00470	.00355	.00357	.08197	.10349
Part-Peak	-	-	.00000	.00963	.00027	.00000	(.00007)	.00470	.00355	.00357	.06156	.08308
Off-Peak	-	-	.00000	.00963	.00027	.00000	(.00007)	.00470	.00355	.00357	.04937	.07089
Winter												
Part-Peak	-	-	.00000	.00963	.00027	.00000	(.00007)	.00470	.00355	.00357	.05417	.07569
Off-Peak	-	-	.00000	.00963	.00027	.00000	(.00007)	.00470	.00355	.00357	.04574	.06726
<b>AVERAGE RATE LIMITER - Summer (\$/kWh)</b>	-	-	-	-	-	-	-	-	-	-	-	-
<b>POWER FACTOR ADJ RATE (\$/kWh/%)</b>	-	-	.00005	-	-	-	-	-	-	-	-	.00005
<b>CUSTOMER CHARGE (\$/meter/day)</b>												
Rate V	-	-	4.11992	-	-	-	-	-	-	-	-	4.11992
Rate W	-	-	3.97799	-	-	-	-	-	-	-	-	3.97799
Rate X	-	-	4.11992	-	-	-	-	-	-	-	-	4.11992
<b>OPTIONAL METER DATA</b>												
<b>ACCESS CHARGE (\$/meter/day)</b>	-	-	.98563	-	-	-	-	-	-	-	-	.98563
<b>TRA (\$/kWh)</b>	(.00013)	-	-	-	-	-	-	-	-	-	-	-
<b>DACRS DWR Bond Charge</b>												.00470
<b>DACRS Power Charge Indifference Adjustment</b>												(.00351)
<b>DACRS Ongoing CTC</b>												.00355
<b>DACRS Energy Cost Recovery Amount</b>												.00357

PACIFIC GAS AND ELECTRIC COMPANY  
2007 GRC Ph2 Compliance Filing  
Attachment 3  
Proposed Electric Rates

**E-19 Transmission Non-FTA  
Firm**

	Trans	RS	Distr	PPP	ND	DWR Bond	CTC	ECRA	Gen	Total
<b>DEMAND CHARGES (\$/kW)</b>										
Summer										
Peak	-	-	-	-	-	-	-	-	8.48	8.48
Part-Peak	-	-	-	-	-	-	-	-	1.91	1.91
Maximum	2.76	(.25)	1.31	-	-	-	-	-	.00	3.82
Winter										
Part-Peak	-	-	-	-	-	-	-	-	.00	.00
Maximum	2.76	(.25)	1.31	-	-	-	-	-	.00	3.82
<b>ENERGY CHARGES (\$/kWh)</b>										
Summer										
Peak	-	-	.00000	.00963	.00027	.00470	.00355	.00357	.08197	.10356
Part-Peak	-	-	.00000	.00963	.00027	.00470	.00355	.00357	.06156	.08315
Off-Peak	-	-	.00000	.00963	.00027	.00470	.00355	.00357	.04937	.07096
Winter										
Part-Peak	-	-	.00000	.00963	.00027	.00470	.00355	.00357	.05417	.07576
Off-Peak	-	-	.00000	.00963	.00027	.00470	.00355	.00357	.04574	.06733
<b>AVERAGE RATE LIMITER - Summer (\$/kWh)</b>	-	-	-	-	-	-	-	-	-	-
<b>POWER FACTOR ADJ RATE (\$/kWh/%)</b>	-	-	.00005	-	-	-	-	-	-	.00005
<b>CUSTOMER CHARGE (\$/meter/day)</b>										
E-19	-	-	39.42505	-	-	-	-	-	-	39.42505
Rate V	-	-	4.11992	-	-	-	-	-	-	4.11992
Rate W	-	-	3.97799	-	-	-	-	-	-	3.97799
Rate X	-	-	4.11992	-	-	-	-	-	-	4.11992
<b>OPTIONAL METER DATA</b>										
<b>ACCESS CHARGE (\$/meter/day)</b>	-	-	.98563	-	-	-	-	-	-	.98563
<b>TRA (\$/kWh)</b>	(.00013)	-	-	-	-	-	-	-		
<b>DACRS DWR Bond Charge</b>										.00470
<b>DACRS Power Charge Indifference Adjustment</b>										(.00351)
<b>DACRS Ongoing CTC</b>										.00355
<b>DACRS Energy Cost Recovery Amount</b>										.00357

PACIFIC GAS AND ELECTRIC COMPANY  
2007 GRC Ph2 Compliance Filing  
Attachment 3  
Proposed Electric Rates

**E-20 Secondary  
Firm**

	Trans	RS	Distr	PPP	ND	DWR Bond	CTC	ECRA	Gen	Total
<b>DEMAND CHARGES (\$/kW)</b>										
Summer										
Peak	-	-	3.60	-	-	-	-	-	8.09	11.69
Part-Peak	-	-	.93	-	-	-	-	-	1.66	2.59
Maximum	2.96	(.27)	4.21	-	-	-	-	-	.00	6.90
Winter										
Part-Peak	-	-	1.03	-	-	-	-	-	.00	1.03
Maximum	2.96	(.27)	4.21	-	-	-	-	-	.00	6.90
<b>ENERGY CHARGES (\$/kWh)</b>										
Summer										
Peak	-	-	.01132	.00994	.00027	.00470	.00340	.00357	.10043	.13351
Part-Peak	-	-	.00453	.00994	.00027	.00470	.00340	.00357	.06620	.09249
Off-Peak	-	-	.00226	.00994	.00027	.00470	.00340	.00357	.05156	.07558
Winter										
Part-Peak	-	-	.00389	.00994	.00027	.00470	.00340	.00357	.05710	.08275
Off-Peak	-	-	.00260	.00994	.00027	.00470	.00340	.00357	.04870	.07306
<b>AVERAGE RATE LIMITER - Summer (\$/kWh)</b>	-	-	-	-	-	-	-	-	-	.20020
<b>POWER FACTOR ADJ RATE (\$/kWh)</b>	-	-	.00005	-	-	-	-	-	-	.00005
<b>CUSTOMER CHARGE (\$/meter/day)</b>	-	-	24.64066	-	-	-	-	-	-	24.64066
<b>OPTIONAL METER DATA</b>										
<b>ACCESS CHARGE (\$/meter/day)</b>	-	-	.98563	-	-	-	-	-	-	.98563
<b>TRA (\$/kWh)</b>	(.00012)	-	-	-	-	-	-	-		
<b>DACRS DWR Bond Charge</b>										.00470
<b>DACRS Power Charge Indifference Adjustment</b>										(.00336)
<b>DACRS Ongoing CTC</b>										.00340
<b>DACRS Energy Cost Recovery Amount</b>										.00357

PACIFIC GAS AND ELECTRIC COMPANY  
2007 GRC Ph2 Compliance Filing  
Attachment 3  
Proposed Electric Rates

**E-20 Primary  
Firm**

	Trans	RS	Distr	PPP	ND	DWR Bond	CTC	ECRA	Gen	Total
<b>DEMAND CHARGES (\$/kW)</b>										
Summer										
Peak	-	-	2.36	-	-	-	-	-	8.76	11.12
Part-Peak	-	-	.65	-	-	-	-	-	1.91	2.56
Maximum	2.96	(.27)	2.89	-	-	-	-	-	.00	5.58
Winter										
Part-Peak	-	-	.66	-	-	-	-	-	.00	.66
Maximum	2.96	(.27)	2.89	-	-	-	-	-	.00	5.58
<b>ENERGY CHARGES (\$/kWh)</b>										
Summer										
Peak	-	-	.00757	.00921	.00027	.00470	.00317	.00357	.10835	.13672
Part-Peak	-	-	.00303	.00921	.00027	.00470	.00317	.00357	.06890	.09273
Off-Peak	-	-	.00151	.00921	.00027	.00470	.00317	.00357	.05139	.07370
Winter										
Part-Peak	-	-	.00251	.00921	.00027	.00470	.00317	.00357	.05643	.07974
Off-Peak	-	-	.00167	.00921	.00027	.00470	.00317	.00357	.04764	.07011
<b>AVERAGE RATE LIMITER - Summer (\$/kWh)</b>	-	-	-	-	-	-	-	-	-	.20020
<b>POWER FACTOR ADJ RATE (\$/kWh)</b>	-	-	.00005	-	-	-	-	-	-	.00005
<b>CUSTOMER CHARGE (\$/meter/day)</b>	-	-	32.85421	-	-	-	-	-	-	32.85421
<b>OPTIONAL METER DATA</b>										
<b>ACCESS CHARGE (\$/meter/day)</b>	-	-	.98563	-	-	-	-	-	-	.98563
<b>TRA (\$/kWh)</b>	(.00012)	-	-	-	-	-	-	-		
<b>DACRS DWR Bond Charge</b>										.00470
<b>DACRS Power Charge Indifference Adjustment</b>										(.00313)
<b>DACRS Ongoing CTC</b>										.00317
<b>DACRS Energy Cost Recovery Amount</b>										.00357



PACIFIC GAS AND ELECTRIC COMPANY  
2007 GRC Ph2 Compliance Filing  
Attachment 3  
Proposed Electric Rates

**E-20 Transmission  
Firm**

	Trans	RS	Distr	PPP	ND	DWR Bond	CTC	ECRA	Gen	Total
<b>DEMAND CHARGES (\$/kW)</b>										
Summer										
Peak	-	-	-	-	-	-	-	-	10.28	10.28
Part-Peak	-	-	-	-	-	-	-	-	2.30	2.30
Maximum	2.96	(.27)	.00	-	-	-	-	-	.00	2.69
Winter										
Part-Peak	-	-	-	-	-	-	-	-	.00	.00
Maximum	2.96	(.27)	.00	-	-	-	-	-	.00	2.69
<b>ENERGY CHARGES (\$/kWh)</b>										
Summer										
Peak	-	-	.00000	.00800	.00027	.00470	.00297	.00357	.07676	.09615
Part-Peak	-	-	.00000	.00800	.00027	.00470	.00297	.00357	.05781	.07720
Off-Peak	-	-	.00000	.00800	.00027	.00470	.00297	.00357	.04651	.06590
Winter										
Part-Peak	-	-	.00000	.00800	.00027	.00470	.00297	.00357	.05094	.07033
Off-Peak	-	-	.00000	.00800	.00027	.00470	.00297	.00357	.04313	.06252
<b>AVERAGE RATE LIMITER - Summer (\$/kWh)</b>	-	-	-	-	-	-	-	-	-	-
<b>POWER FACTOR ADJ RATE (\$/kWh)</b>	-	-	.00005	-	-	-	-	-	-	.00005
<b>CUSTOMER CHARGE (\$/meter/day)</b>	-	-	33.42160	-	-	-	-	-	-	33.42160
<b>OPTIONAL METER DATA</b>										
<b>ACCESS CHARGE (\$/meter/day)</b>	-	-	.98563	-	-	-	-	-	-	.98563
<b>TRA (\$/kWh)</b>	(.00012)	-	-	-	-	-	-	-		
<b>DACRS DWR Bond Charge</b>										.00470
<b>DACRS Power Charge Indifference Adjustment</b>										(.00293)
<b>DACRS Ongoing CTC</b>										.00297
<b>DACRS Energy Cost Recovery Amount</b>										.00357

PACIFIC GAS AND ELECTRIC COMPANY  
2007 GRC Ph2 Compliance Filing  
Attachment 3  
Proposed Electric Rates

E-37

	Trans	RS	Distr	PPP	ND	DWR Bond	CTC	ECRA	Gen	Total
<b>DEMAND CHARGE</b> Rates W and X (\$/kW)										
Summer										
Peak	-	-	2.49	-	-	-	-	-	4.45	6.94
Maximum	-	-	6.36	-	-	-	-	-	3.63	9.99
Winter										
Maximum	-	-	3.52	-	-	-	-	-	.00	3.52
<b>VOLTAGE DISCOUNT</b> (\$/kW of maximum demand)										
<b>Primary</b>										
Summer	-	-	.18	-	-	-	-	-	1.10	1.28
Winter	-	-	.13	-	-	-	-	-	.00	.13
<b>Transmission</b>										
Summer	-	-	5.29	-	-	-	-	-	2.02	7.31
Winter	-	-	3.04	-	-	-	-	-	.00	3.04
<b>ENERGY CHARGE</b> Rates W and X (\$/kWh)										
Summer										
Peak	.00662	(.00061)	.01728	.00941	.00027	.00470	.00415	.00357	.11729	.16256
Off-Peak	.00662	(.00061)	.00000	.00941	.00027	.00470	.00415	.00357	.03966	.06765
Winter										
Part-Peak	.00662	(.00061)	.00000	.00941	.00027	.00470	.00415	.00357	.05630	.08429
Off-Peak	.00662	(.00061)	.00000	.00941	.00027	.00470	.00415	.00357	.03276	.06075
<b>CUSTOMER CHARGE</b> Rates W and X (\$/meter/day)										
	-	-	.98563	-	-	-	-	-	-	.98563
<b>METER CHARGE</b> (\$/meter/day)										
Rate W	-	-	.03943	-	-	-	-	-	-	.03943
Rate X	-	-	.19713	-	-	-	-	-	-	.19713
<b>TRA (\$/kWh)</b>	(.00012)	-	-	-	-	-	-	-		
<b>DACRS DWR Bond Charge</b>										.00470
<b>DACRS Power Charge Indifference Adjustment</b>										(.00411)
<b>DACRS Ongoing CTC</b>										.00415
<b>DACRS Energy Cost Recovery Amount</b>										.00357

PACIFIC GAS AND ELECTRIC COMPANY  
2007 GRC Ph2 Compliance Filing  
Attachment 3  
Proposed Electric Rates

LS-1

	Trans	RS	Distr	PPP	ND	DWR Bond	CTC	ECRA	Gen	Total
ENERGY CHARGE (\$/kWh)	.00494	(.00056)	.02468	.00679	.00027	.00470	.00029	.00357	.07199	.11655
TRA (\$/kWh)	(.00012)	-	-	-	-	-	-	-		
DACRS DWR Bond Charge										.00470
DACRS Power Charge Indifference Adjustment										(.00025)
DACRS Ongoing CTC										.00029
DACRS Energy Cost Recovery Amount										.00357

LS-2

	Trans	RS	Distr	PPP	ND	DWR Bond	CTC	ECRA	Gen	Total
ENERGY CHARGE (\$/kWh)	.00494	(.00056)	.02468	.00679	.00027	.00470	.00029	.00357	.07199	.11655
TRA (\$/kWh)	(.00012)	-	-	-	-	-	-	-		
DACRS DWR Bond Charge										.00470
DACRS Power Charge Indifference Adjustment										(.00025)
DACRS Ongoing CTC										.00029
DACRS Energy Cost Recovery Amount										.00357

LS-3

	Trans	RS	Distr	PPP	ND	DWR Bond	CTC	ECRA	Gen	Total
ENERGY CHARGE (\$/kWh)	.00494	(.00056)	.02468	.00679	.00027	.00470	.00029	.00357	.07199	.11655
CUSTOMER CHARGE (\$/meter/day)	-	-	.19713	-	-	-	-	-	-	.19713
TRA (\$/kWh)	(.00012)	-	-	-	-	-	-	-		
DACRS DWR Bond Charge										.00470
DACRS Power Charge Indifference Adjustment										(.00025)
DACRS Ongoing CTC										.00029
DACRS Energy Cost Recovery Amount										.00357

PACIFIC GAS AND ELECTRIC COMPANY  
2007 GRC Ph2 Compliance Filing  
Attachment 3  
Proposed Electric Rates

TC-1

	Trans	RS	Distr	PPP	ND	DWR Bond	CTC	ECRA	Gen	Total
<b>ENERGY CHARGE (\$/kWh)</b>										
Summer	.00877	(.00076)	.03055	.00672	.00027	.00470	.00453	.00357	.06690	.12512
Winter	.00877	(.00076)	.03055	.00672	.00027	.00470	.00453	.00357	.06690	.12512
<b>CUSTOMER CHARGE (\$/meter/day)</b>	-	-	.29569	-	-	-	-	-	-	.29569
<b>TRA (\$/kWh)</b>	(.00013)	-	-	-	-	-	-	-		
<b>DACRS DWR Bond Charge</b>										.00470
<b>DACRS Power Charge Indifference Adjustment</b>										(.00449)
<b>DACRS Ongoing CTC</b>										.00453
<b>DACRS Energy Cost Recovery Amount</b>										.00357

OL-1

	Trans	RS	Distr	PPP	ND	DWR Bond	CTC	ECRA	Gen	Total
<b>ENERGY CHARGE (\$/kWh)</b>	.00494	(.00056)	.02468	.01193	.00027	.00470	.00029	.00357	.07199	.12169
BASE CHARGE, per lamp per month	-	-	6.465	-	-	-	-	-	-	6.465
<b>TRA (\$/kWh)</b>	(.00012)	-	-	-	-	-	-	-		
<b>DACRS DWR Bond Charge</b>										.00470
<b>DACRS Power Charge Indifference Adjustment</b>										(.00025)
<b>DACRS Ongoing CTC</b>										.00029
<b>DACRS Energy Cost Recovery Amount</b>										.00357

PACIFIC GAS AND ELECTRIC COMPANY  
2007 GRC Ph2 Compliance Filing  
Attachment 3  
Proposed Electric Rates

**Standby Secondary**

**RESERVATION CHARGE (\$/kW)**

(per kW per month applied to 85% of the Reservation Capacity)

**ENERGY CHARGE (\$/kWh)**

	Trans	RS	Distr	PPP	ND	DWR Bond	CTC	ECRA	Gen	Total
	.34	(.03)	1.76	-	-	-	-	-	.22	2.29
Summer										
Peak	.01106	(.00111)	.14049	.01290	.00027	.00470	.00108	.00357	.09822	.27095
Part-Peak	.01106	(.00111)	.05619	.01290	.00027	.00470	.00108	.00357	.07718	.16561
Off-Peak	.01106	(.00111)	.02810	.01290	.00027	.00470	.00108	.00357	.06465	.12499
Winter										
Part-Peak	.01106	(.00111)	.04332	.01290	.00027	.00470	.00108	.00357	.07126	.14682
Off-Peak	.01106	(.00111)	.02888	.01290	.00027	.00470	.00108	.00357	.06123	.12235
<b>TRA (\$/kWh)</b>	(.00023)	-	-	-	-	-	-	-		
<b>POWER FACTOR ADJ RATE (\$/kWh)</b>	-	-	.00005	-	-	-	-	-	-	.00005
<b>MAXIMUM REACTIVE DEMAND CHRG(\$/kVAR)</b>	-	-	.15	-	-	-	-	-	-	.15
<b>DACRS DWR Bond Charge</b>										.00470
<b>DACRS Power Charge Indifference Adjustment</b>										(.00104)
<b>DACRS Ongoing CTC</b>										.00108
<b>DACRS Energy Cost Recovery Amount</b>										.00357

**Standby Primary**

**RESERVATION CHARGE (\$/kW)**

(per kW per month applied to 85% of the Reservation Capacity)

**ENERGY CHARGE (\$/kWh)**

	Trans	RS	Distr	PPP	ND	DWR Bond	CTC	ECRA	Gen	Total
	.34	(.03)	1.76	-	-	-	-	-	.18	2.25
Summer										
Peak	.01106	(.00111)	.14031	.01376	.00027	.00470	.00108	.00357	.09604	.26945
Part-Peak	.01106	(.00111)	.05612	.01376	.00027	.00470	.00108	.00357	.07685	.16607
Off-Peak	.01106	(.00111)	.02806	.01376	.00027	.00470	.00108	.00357	.06495	.12611
Winter										
Part-Peak	.01106	(.00111)	.04327	.01376	.00027	.00470	.00108	.00357	.06959	.14596
Off-Peak	.01106	(.00111)	.02885	.01376	.00027	.00470	.00108	.00357	.06152	.12347
<b>TRA (\$/kWh)</b>	(.00023)	-	-	-	-	-	-	-		
<b>POWER FACTOR ADJ RATE (\$/kWh)</b>	-	-	.00005	-	-	-	-	-	-	.00005
<b>MAXIMUM REACTIVE DEMAND CHRG(\$/kVAR)</b>	-	-	.15	-	-	-	-	-	-	.15
<b>DACRS DWR Bond Charge</b>										.00470
<b>DACRS Power Charge Indifference Adjustment</b>										(.00104)
<b>DACRS Ongoing CTC</b>										.00108
<b>DACRS Energy Cost Recovery Amount</b>										.00357

PACIFIC GAS AND ELECTRIC COMPANY  
2007 GRC Ph2 Compliance Filing  
Attachment 3  
Proposed Electric Rates

**Standby Transmission**

**RESERVATION CHARGE (\$/kW)**

(per kW per month applied to 85% of the Reservation Capacity)

**ENERGY CHARGE (\$/kWh)**

	Trans	RS	Distr	PPP	ND	DWR Bond	CTC	ECRA	Gen	Total
	.34	(.03)	.20	-	-	-	-	-	.18	.69
Summer										
Peak	.01106	(.00111)	.00000	.00970	.00027	.00470	.00108	.00357	.07645	.10549
Part-Peak	.01106	(.00111)	.00000	.00970	.00027	.00470	.00108	.00357	.06121	.09025
Off-Peak	.01106	(.00111)	.00000	.00970	.00027	.00470	.00108	.00357	.05212	.08116
Winter										
Part-Peak	.01106	(.00111)	.00000	.00970	.00027	.00470	.00108	.00357	.05570	.08474
Off-Peak	.01106	(.00111)	.00000	.00970	.00027	.00470	.00108	.00357	.04941	.07845
<b>TRA (\$/kWh)</b>	(.00023)	-	-	-	-	-	-	-		
<b>POWER FACTOR ADJ RATE (\$/kWh)</b>	-	-	.00005	-	-	-	-	-	-	.00005
<b>MAXIMUM REACTIVE DEMAND CHRG(\$/kVAR)</b>	-	-	.15	-	-	-	-	-	-	.15
<b>DACRS DWR Bond Charge</b>										.00470
<b>DACRS Power Charge Indifference Adjustment</b>										(.00104)
<b>DACRS Ongoing CTC</b>										.00108
<b>DACRS Energy Cost Recovery Amount</b>										.00357

PACIFIC GAS AND ELECTRIC COMPANY  
2007 GRC Ph2 Compliance Filing  
Attachment 3  
Proposed Electric Rates

**Standby  
Customer & Meter Charges**

Customer Class	Trans	RS	Distr	PPP	ND	DWR Bond	CTC	ECRA	Gen	Total
<b>Residential</b>										
Customer Charge	-	-	.16427	-	-	-	-	-	-	.16427
Meter Charge	-	-	.12813	-	-	-	-	-	-	.12813
<b>Agricultural</b>										
Customer Charge	-	-	.52567	-	-	-	-	-	-	.52567
Meter Charge	-	-	.19713	-	-	-	-	-	-	.19713
<b>Small Light and Power</b> (Reservation Capacity ≤ 50 kW)										
Single Phase Service										
Customer Charge	-	-	.29569	-	-	-	-	-	-	.29569
Meter Charge	-	-	.20107	-	-	-	-	-	-	.20107
PolyPhase Service										
Customer Charge	-	-	.44353	-	-	-	-	-	-	.44353
Meter Charge	-	-	.20107	-	-	-	-	-	-	.20107
<b>Medium Light and Power</b> (Reservation Capacity > 50 kW and < 500 kW)										
Customer Charge	-	-	3.94251	-	-	-	-	-	-	3.94251
Meter Charge	-	-	.17741	-	-	-	-	-	-	.17741
<b>Medium Light and Power</b> (Reservation Capacity ≥ 500 kW and < 1000 kW)										
Transmission Customer Charge	-	-	39.42505	-	-	-	-	-	-	39.42505
Primary Customer Charge	-	-	19.71253	-	-	-	-	-	-	19.71253
Secondary Customer Charge	-	-	13.55236	-	-	-	-	-	-	13.55236
<b>Large Light and Power</b> (Reservation Capacity ≥ 1000 kW)										
Transmission Customer Charge	-	-	33.42160	-	-	-	-	-	-	33.42160
Primary Customer Charge	-	-	32.85421	-	-	-	-	-	-	32.85421
Secondary Customer Charge	-	-	24.64066	-	-	-	-	-	-	24.64066
<b>Supplemental Standby Service</b>										
Meter Charge	-	-	6.11088	-	-	-	-	-	-	6.11088
<b>Standby <u>Reduced</u> Customer Charges</b>										
<b>Small Light and Power</b> (Reservation Capacity < 50 kW)										
	-	-	.39097	-	-	-	-	-	-	.39097
<b>Medium Light and Power</b> (Reservation Capacity > 50 kW and < 500 kW)										
	-	-	1.88320	-	-	-	-	-	-	1.88320
<b>Medium Light and Power</b> (Reservation Capacity ≥ 500 kW and < 1000 kW)										
	-	-	27.97076	-	-	-	-	-	-	27.97076

PACIFIC GAS AND ELECTRIC COMPANY  
2007 GRC Ph2 Compliance Filing  
Attachment 3  
Proposed Electric Rates

**AG-1**

**CONNECTED LOAD CHARGE (\$/hp)**

	Trans	RS	Distr	PPP	ND	DWR Bond	CTC	ECRA	Gen	Total
<b>Rate A</b>										
Summer	-	-	3.64	-	-	-	-	-	1.12	4.76
Winter	-	-	.86	-	-	-	-	-	.00	.86

**DEMAND CHARGE (\$/kW)**

<b>Rate B</b>										
<b>Maximum</b>										
Summer	-	-	5.61	-	-	-	-	-	1.69	7.30
Winter	-	-	1.40	-	-	-	-	-	.00	1.40

**PRIMARY VOLTAGE DISCOUNT (\$/kW of maximum demand)**

Summer	-	-	.28	-	-	-	-	-	.60	.88
Winter	-	-	.20	-	-	-	-	-	.00	.20

**ENERGY CHARGE (\$/kWh)**

<b>Rate A</b>										
Summer	.00662	(.00061)	.07084	.01703	.00027	.00470	.00415	.00357	.09152	.19797
Winter	.00662	(.00061)	.04722	.01703	.00027	.00470	.00415	.00357	.07310	.15593
<b>Rate B</b>										
Summer	.00662	(.00061)	.04930	.01360	.00027	.00470	.00415	.00357	.09124	.17272
Winter	.00662	(.00061)	.03287	.01360	.00027	.00470	.00415	.00357	.07079	.13584

**CUSTOMER CHARGE (\$/meter/day)**

Rate A	-	-	.47310	-	-	-	-	-	-	.47310
Rate B	-	-	.63080	-	-	-	-	-	-	.63080

**TRA (\$/kWh)**

(.00012)	-	-	-	-	-	-	-	-		
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**DACRS DWR Bond Charge**

										.00470
--	--	--	--	--	--	--	--	--	--	--------

**DACRS Power Charge Indifference Adjustment**

										(.00411)
--	--	--	--	--	--	--	--	--	--	----------

**DACRS Ongoing CTC**

										.00415
--	--	--	--	--	--	--	--	--	--	--------

**DACRS Energy Cost Recovery Amount**

										.00357
--	--	--	--	--	--	--	--	--	--	--------



PACIFIC GAS AND ELECTRIC COMPANY  
2007 GRC Ph2 Compliance Filing  
Attachment 3  
Proposed Electric Rates

AG-R	Trans	RS	Distr	PPP	ND	DWR Bond	CTC	ECRA	Gen	Total
<b>CONNECTED LOAD CHARGE (\$/hp)</b>										
<b>Rates A and D</b>										
Summer	-	-	3.21	-	-	-	-	-	1.08	4.29
Winter	-	-	.65	-	-	-	-	-	.00	.65
<b>DEMAND CHARGE (\$/kW)</b>										
<b>Rates B and E</b>										
Summer										
Peak	-	-	.88	-	-	-	-	-	1.71	2.59
<b>Maximum</b>	-	-	4.45	-	-	-	-	-	1.60	6.05
Winter										
<b>Maximum</b>	-	-	1.15	-	-	-	-	-	.00	1.15
<b>PRIMARY VOLTAGE DISCOUNT (\$/kW of maximum demand)</b>										
Summer	-	-	.20	-	-	-	-	-	.38	.58
Winter	-	-	.19	-	-	-	-	-	.00	.19
<b>ENERGY CHARGE (\$/kWh)</b>										
<b>Rates A and D</b>										
Summer										
Peak	.00662	(.00061)	.11879	.01327	.00027	.00470	.00415	.00357	.21218	.36282
Off-Peak	.00662	(.00061)	.03960	.01327	.00027	.00470	.00415	.00357	.05285	.12430
Winter										
Part-Peak	.00662	(.00061)	.03763	.01327	.00027	.00470	.00415	.00357	.05852	.12800
Off-Peak	.00662	(.00061)	.02509	.01327	.00027	.00470	.00415	.00357	.04970	.10664
<b>Rates B and E</b>										
Summer										
Peak	.00662	(.00061)	.08927	.01255	.00027	.00470	.00415	.00357	.23021	.35061
Off-Peak	.00662	(.00061)	.02976	.01255	.00027	.00470	.00415	.00357	.06307	.12396
Winter										
Part-Peak	.00662	(.00061)	.02728	.01255	.00027	.00470	.00415	.00357	.05775	.11616
Off-Peak	.00662	(.00061)	.01818	.01255	.00027	.00470	.00415	.00357	.04906	.09837
<b>CUSTOMER CHARGE (\$/meter/day)</b>										
Rates A and D	-	-	.47310	-	-	-	-	-	-	.47310
Rates B and E	-	-	.63080	-	-	-	-	-	-	.63080
<b>METER CHARGE (\$/meter/day)</b>										
Rate A	-	-	.22341	-	-	-	-	-	-	.22341
Rate B	-	-	.19713	-	-	-	-	-	-	.19713
Rate D	-	-	.06571	-	-	-	-	-	-	.06571
Rate E	-	-	.03943	-	-	-	-	-	-	.03943
<b>TRA (\$/kWh)</b>	(.00012)	-	-	-	-	-	-	-		
<b>DACRS DWR Bond Charge</b>										.00470
<b>DACRS Power Charge Indifference Adjustment</b>										(.00411)
<b>DACRS Ongoing CTC</b>										.00415
<b>DACRS Energy Cost Recovery Amount</b>										.00357

PACIFIC GAS AND ELECTRIC COMPANY  
2007 GRC Ph2 Compliance Filing  
Attachment 3  
Proposed Electric Rates

AG-V	Trans	RS	Distr	PPP	ND	DWR Bond	CTC	ECRA	Gen	Total
<b>CONNECTED LOAD CHARGE (\$/hp)</b>										
<b>Rates A and D</b>										
Summer	-	-	3.20	-	-	-	-	-	1.13	4.33
Winter	-	-	.69	-	-	-	-	-	.00	.69
<b>DEMAND CHARGE (\$/kW)</b>										
<b>Rates B and E</b>										
Summer										
Peak	-	-	.81	-	-	-	-	-	1.80	2.61
<b>Maximum</b>	-	-	4.59	-	-	-	-	-	1.47	6.06
Winter										
<b>Maximum</b>	-	-	1.13	-	-	-	-	-	.00	1.13
<b>PRIMARY VOLTAGE DISCOUNT (\$/kW of maximum demand)</b>										
Summer	-	-	.22	-	-	-	-	-	.41	.63
Winter	-	-	.18	-	-	-	-	-	.00	.18
<b>ENERGY CHARGE (\$/kWh)</b>										
<b>Rates A and D</b>										
Summer										
Peak	.00662	(.00061)	.11261	.01338	.00027	.00470	.00415	.00357	.19289	.33746
Off-Peak	.00662	(.00061)	.03754	.01338	.00027	.00470	.00415	.00357	.05271	.12221
Winter										
Part-Peak	.00662	(.00061)	.03734	.01338	.00027	.00470	.00415	.00357	.05959	.12889
Off-Peak	.00662	(.00061)	.02489	.01338	.00027	.00470	.00415	.00357	.05062	.10747
<b>Rates B and E</b>										
Summer										
Peak	.00662	(.00061)	.08886	.01231	.00027	.00470	.00415	.00357	.20086	.32061
Off-Peak	.00662	(.00061)	.02962	.01231	.00027	.00470	.00415	.00357	.05981	.12032
Winter										
Part-Peak	.00662	(.00061)	.02717	.01231	.00027	.00470	.00415	.00357	.05657	.11463
Off-Peak	.00662	(.00061)	.01812	.01231	.00027	.00470	.00415	.00357	.04802	.09703
<b>CUSTOMER CHARGE (\$/meter/day)</b>										
Rates A and D	-	-	.47310	-	-	-	-	-	-	.47310
Rates B and E	-	-	.63080	-	-	-	-	-	-	.63080
<b>METER CHARGE (\$/meter/day)</b>										
Rate A	-	-	.22341	-	-	-	-	-	-	.22341
Rate B	-	-	.19713	-	-	-	-	-	-	.19713
Rate D	-	-	.06571	-	-	-	-	-	-	.06571
Rate E	-	-	.03943	-	-	-	-	-	-	.03943
<b>TRA (\$/kWh)</b>	(.00012)	-	-	-	-	-	-	-		
<b>DACRS DWR Bond Charge</b>										.00470
<b>DACRS Power Charge Indifference Adjustment</b>										(.00411)
<b>DACRS Ongoing CTC</b>										.00415
<b>DACRS Energy Cost Recovery Amount</b>										.00357

PACIFIC GAS AND ELECTRIC COMPANY  
2007 GRC Ph2 Compliance Filing  
Attachment 3  
Proposed Electric Rates

AG-4

**CONNECTED LOAD CHARGE (\$/hp)**

**Rates A and D**

	Trans	RS	Distr	PPP	ND	DWR Bond	CTC	ECRA	Gen	Total
Summer	-	-	3.19	-	-	-	-	-	1.12	4.31
Winter	-	-	.60	-	-	-	-	-	.00	.60

**DEMAND CHARGE (\$/kW)**

**Rates B and E**

Summer										
Peak	-	-	1.44	-	-	-	-	-	1.98	3.42
<b>Maximum</b>	-	-	4.00	-	-	-	-	-	1.93	5.93
Winter										
<b>Maximum</b>	-	-	1.24	-	-	-	-	-	.00	1.24

**Rates C and F**

Summer										
Peak	-	-	3.26	-	-	-	-	-	4.62	7.88
Part-Peak	-	-	.70	-	-	-	-	-	.79	1.49
<b>Maximum</b>	-	-	2.65	-	-	-	-	-	.00	2.65
Winter										
Part-Peak	-	-	.28	-	-	-	-	-	.00	.28
<b>Maximum</b>	-	-	1.27	-	-	-	-	-	.00	1.27

**"B & E" PRIMARY VOLTAGE DISCOUNT (\$/kW of maximum demand)**

Summer	-	-	.26	-	-	-	-	-	.45	.71
Winter	-	-	.20	-	-	-	-	-	.00	.20

**"C & F" PRIMARY VOLTAGE DISCOUNT**

Summer (\$/kW of <b>Peak</b> Demand)	-	-	.17	-	-	-	-	-	.79	.96
Winter (\$/kW of <b>Max</b> Demand)	-	-	.17	-	-	-	-	-	.00	.17

**"C & F" TRANSMISSION VOLTAGE DISCOUNT**

Summer (\$/kW of <b>Peak</b> Demand)	-	-	3.42	-	-	-	-	-	1.49	4.91
Winter (\$/kW of <b>Max</b> Demand)	-	-	1.19	-	-	-	-	-	.00	1.19

**ENERGY CHARGE (\$/kWh)**

**Rates A and D**

Summer										
Peak	.00662	(.00061)	.10645	.01317	.00027	.00470	.00415	.00357	.13200	.27020
Off-Peak	.00662	(.00061)	.03549	.01317	.00027	.00470	.00415	.00357	.05657	.12381
Winter										
Part-Peak	.00662	(.00061)	.03666	.01317	.00027	.00470	.00415	.00357	.05999	.12840
Off-Peak	.00662	(.00061)	.02444	.01317	.00027	.00470	.00415	.00357	.05098	.10717

**Rates B and E**

Summer										
Peak	.00662	(.00061)	.06798	.01186	.00027	.00470	.00415	.00357	.10155	.19997
Off-Peak	.00662	(.00061)	.02266	.01186	.00027	.00470	.00415	.00357	.05853	.11163
Winter										
Part-Peak	.00662	(.00061)	.02382	.01186	.00027	.00470	.00415	.00357	.05705	.11131
Off-Peak	.00662	(.00061)	.01588	.01186	.00027	.00470	.00415	.00357	.04844	.09476

**Rates C and F**

Summer										
Peak	.00662	(.00061)	.03782	.01185	.00027	.00470	.00415	.00357	.11653	.18478
Part-Peak	.00662	(.00061)	.01513	.01185	.00027	.00470	.00415	.00357	.06557	.11113
Off-Peak	.00662	(.00061)	.00757	.01185	.00027	.00470	.00415	.00357	.04706	.08506
Winter										
Part-Peak	.00662	(.00061)	.01052	.01185	.00027	.00470	.00415	.00357	.05231	.09326
Off-Peak	.00662	(.00061)	.00701	.01185	.00027	.00470	.00415	.00357	.04434	.08178

PACIFIC GAS AND ELECTRIC COMPANY  
2007 GRC Ph2 Compliance Filing  
Attachment 3  
Proposed Electric Rates

AG-4 (continued)

	Trans	RS	Distr	PPP	ND	DWR Bond	CTC	ECRA	Gen	Total
<b>CUSTOMER CHARGE (\$/meter/day)</b>										
Rates A and D	-	-	.47310	-	-	-	-	-	-	.47310
Rates B and E	-	-	.63080	-	-	-	-	-	-	.63080
Rates C and F	-	-	2.12895	-	-	-	-	-	-	2.12895
<b>METER CHARGE (\$/meter/day)</b>										
Rate A	-	-	.22341	-	-	-	-	-	-	.22341
Rates B and C	-	-	.19713	-	-	-	-	-	-	.19713
Rate D	-	-	.06571	-	-	-	-	-	-	.06571
Rates E and F	-	-	.03943	-	-	-	-	-	-	.03943
<b>TRA (\$/kWh)</b>	(.00012)	-	-	-	-	-	-	-		
<b>DACRS DWR Bond Charge</b>										.00470
<b>DACRS Power Charge Indifference Adjustment</b>										(.00411)
<b>DACRS Ongoing CTC</b>										.00415
<b>DACRS Energy Cost Recovery Amount</b>										.00357

PACIFIC GAS AND ELECTRIC COMPANY  
2007 GRC Ph2 Compliance Filing  
Attachment 3  
Proposed Electric Rates

**AG-5**

**CONNECTED LOAD CHARGE (\$/hp)**

**Rates A and D**

	Trans	RS	Distr	PPP	ND	DWR Bond	CTC	ECRA	Gen	Total
Summer	-	-	4.34	-	-	-	-	-	2.96	7.30
Winter	-	-	1.21	-	-	-	-	-	.00	1.21

**DEMAND CHARGE (\$/kW)**

**Rates B and E**

Summer										
Peak	-	-	2.49	-	-	-	-	-	4.45	6.94
<b>Maximum</b>	-	-	6.36	-	-	-	-	-	3.63	9.99
Winter										
<b>Maximum</b>	-	-	3.52	-	-	-	-	-	.00	3.52

**Rates C and F**

Summer										
Peak	-	-	3.64	-	-	-	-	-	8.00	11.64
Part-Peak	-	-	.87	-	-	-	-	-	1.51	2.38
<b>Maximum</b>	-	-	3.89	-	-	-	-	-	.00	3.89
Winter										
Part-Peak	-	-	.52	-	-	-	-	-	.00	.52
<b>Maximum</b>	-	-	2.60	-	-	-	-	-	.00	2.60

**"B & E" PRIMARY VOLTAGE DISCOUNT**

Summer (\$/kW of Max Demand)	-	-	.18	-	-	-	-	-	1.10	1.28
Winter (\$/kW of Max Demand)	-	-	.13	-	-	-	-	-	.00	.13

**"B & E" TRANSMISSION VOLTAGE DISCOUNT**

Summer (\$/kW of Max Demand)	-	-	5.29	-	-	-	-	-	2.02	7.31
Winter (\$/kW of Max Demand)	-	-	3.04	-	-	-	-	-	.00	3.04

**"C & F" PRIMARY VOLTAGE DISCOUNT**

Summer (\$/kW of <b>Peak</b> Demand)	-	-	.21	-	-	-	-	-	1.65	1.86
Winter (\$/kW of <b>Max</b> Demand)	-	-	.15	-	-	-	-	-	.00	.15

**"C & F" TRANSMISSION VOLTAGE DISCOUNT**

Summer (\$/kW of <b>Peak</b> Demand)	-	-	6.75	-	-	-	-	-	3.04	9.79
Winter (\$/kW of <b>Max</b> Demand)	-	-	1.88	-	-	-	-	-	.00	1.88

**ENERGY CHARGE (\$/kWh)**

**Rates A and D**

Summer										
Peak	.00662	(.00061)	.05900	.01166	.00027	.00470	.00415	.00357	.12385	.21309
Off-Peak	.00662	(.00061)	.01966	.01166	.00027	.00470	.00415	.00357	.06077	.11067
Winter										
Part-Peak	.00662	(.00061)	.02221	.01166	.00027	.00470	.00415	.00357	.06369	.11614
Off-Peak	.00662	(.00061)	.01481	.01166	.00027	.00470	.00415	.00357	.05419	.09924

**Rates B and E**

Summer										
Peak	.00662	(.00061)	.01728	.00941	.00027	.00470	.00415	.00357	.11729	.16256
Off-Peak	.00662	(.00061)	.00000	.00941	.00027	.00470	.00415	.00357	.03966	.06765
Winter										
Part-Peak	.00662	(.00061)	.00000	.00941	.00027	.00470	.00415	.00357	.05630	.08429
Off-Peak	.00662	(.00061)	.00000	.00941	.00027	.00470	.00415	.00357	.03276	.06075

**Rates C and F**

Summer										
Peak	.00662	(.00061)	.00000	.00925	.00027	.00470	.00415	.00357	.09274	.12057
Part-Peak	.00662	(.00061)	.00000	.00925	.00027	.00470	.00415	.00357	.05336	.08119
Off-Peak	.00662	(.00061)	.00000	.00925	.00027	.00470	.00415	.00357	.03868	.06651
Winter										
Part-Peak	.00662	(.00061)	.00000	.00925	.00027	.00470	.00415	.00357	.04308	.07091
Off-Peak	.00662	(.00061)	.00000	.00925	.00027	.00470	.00415	.00357	.03641	.06424



PACIFIC GAS AND ELECTRIC COMPANY  
2007 GRC Ph2 Compliance Filing  
Attachment 3  
Proposed Electric Rates

AG-5 (continued)

	Trans	RS	Distr	PPP	ND	DWR Bond	CTC	ECRA	Gen	Total
<b>CUSTOMER CHARGE (\$/meter/day)</b>										
Rates A and D	-	-	.47310	-	-	-	-	-	-	.47310
Rates B and E	-	-	.98563	-	-	-	-	-	-	.98563
Rates C and F	-	-	5.25667	-	-	-	-	-	-	5.25667
<b>METER CHARGE (\$/meter/day)</b>										
Rate A	-	-	.22341	-	-	-	-	-	-	.22341
Rates B and C	-	-	.19713	-	-	-	-	-	-	.19713
Rate D	-	-	.06571	-	-	-	-	-	-	.06571
Rates E and F	-	-	.03943	-	-	-	-	-	-	.03943
<b>TRA (\$/kWh) Rates A, B, C, D, E and F</b>	(.00012)	-	-	-	-	-	-	-		
<b>DACRS DWR Bond Charge</b>										.00470
<b>DACRS Power Charge Indifference Adjustment</b>										(.00411)
<b>DACRS Ongoing CTC</b>										.00415
<b>DACRS Energy Cost Recovery Amount</b>										.00357

PACIFIC GAS AND ELECTRIC COMPANY  
2007 GRC Ph2 Compliance Filing  
Attachment 3  
Proposed Electric Rates

**CPP Program (>200 kW)**

**Non-CPP Days (Credit per kWh)**

	Trans	RS	Distr	PPP	ND	DWR Bond	CTC	ECRA	Gen	Total
<b>A-10</b>										
Transmission										
Smr Peak									.02867	.02867
Smr Part-Peak									.01071	.01071
Primary										
Smr Peak									.03345	.03345
Smr Part-Peak									.00577	.00577
Secondary										
Smr Peak									.04186	.04186
Smr Part-Peak									.00622	.00622
<b>E-19</b>										
Transmission										
Smr Peak									.02357	.02357
Smr Part-Peak									.00365	.00365
Primary										
Smr Peak									.03182	.03182
Smr Part-Peak									.00586	.00586
Secondary										
Smr Peak									.03444	.03444
Smr Part-Peak									.00536	.00536
<b>E-20</b>										
Transmission										
Smr Peak									.01960	.01960
Smr Part-Peak									.00679	.00679
Primary										
Smr Peak									.01807	.01807
Smr Part-Peak									.01712	.01712
Secondary										
Smr Peak									.02840	.02840
Smr Part-Peak									.00846	.00846
<b>AG-4C</b>										
Smr Peak									.02813	.02813
Smr Part-Peak									.01826	.01826
<b>AG-5C</b>										
Smr Peak									.02496	.02496
Smr Part-Peak									.00734	.00734



PACIFIC GAS AND ELECTRIC COMPANY  
2007 GRC Ph2 Compliance Filing  
Attachment 3  
Proposed Electric Rates

**CPP Days (Charge per kWh)**

	Trans	RS	Distr	PPP	ND	DWR Bond	CTC	ECRA	Gen	Total
<b>A-10</b>										
Transmission										
High Price									.60849	.60849
Moderate Price									.08927	.08927
Primary										
High Price									.56440	.56440
Moderate Price									.22643	.22643
Secondary										
High Price									.59724	.59724
Moderate Price									.23595	.23595
<b>E-19</b>										
Transmission										
High Price									.41428	.41428
Moderate Price									.14588	.14588
Primary										
High Price									.55820	.55820
Moderate Price									.14338	.14338
Secondary										
High Price									.55960	.55960
Moderate Price									.14873	.14873
<b>E-20</b>										
Transmission										
High Price									.38460	.38460
Moderate Price									.13548	.13548
Primary										
High Price									.54688	.54688
Moderate Price									.14147	.14147
Secondary										
High Price									.53404	.53404
Moderate Price									.14396	.14396
<b>AG-4C</b>										
High Price									.73916	.73916
Moderate Price									.14863	.14863
<b>AG-5C</b>										
High Price									.48232	.48232
Moderate Price									.12299	.12299

PACIFIC GAS AND ELECTRIC COMPANY  
2007 GRC Ph2 Compliance Filing  
Attachment 3  
Proposed Electric Rates

PRELIMINARY STATEMENT PART I RATES								
	<u>Trans</u>	<u>RS</u>	<u>Distr</u>	<u>PPP</u>	<u>Gen</u>	<u>OCTC</u>	<u>ECRA</u>	<u>PCIA</u>
<b>All Customers</b>								
California Public Utilities Commission Fee			.00024					
CEE Incentive Rate			(.00001)					
Electric Reimbursable Fees Balancing Account (ERFBA)			.00000					
Demand Response			.00046					
<b>Smartmeter Balancing Account</b>			.00086					
Transmission Access Charge	.00001							
Transmission Revenue Balancing Account Adjustment	(.00070)							
CARE Surcharge				.00514				
Procurement Energy Efficiency Balancing Account				.00000				
Energy Recovery Bond DRC Charge - Series 1							.00325	
Energy Recovery Bond DRC Charge - Series 2							.00163	
Energy Recovery Bond Balancing Account							(.00131)	
<b>PCIA - DWR Franchise Fees</b>								.00004
<b>Bundled Service Customers</b>								
Procurement Transaction Auditing Account					.00000			
DWR Power Charge Balancing Account (DWRPCBA): CORE					.02474			
DWR Power Charge Balancing Account (DWRPCBA): NonCORE					.01800			
Energy Resource Recovery Account (ERRA)					.04071			
DWR Franchise Fees					.00019			
Regulatory Asset Tax Balancing Account (RATBA)					.00000			
Headroom Account (HA)					.00000			

PACIFIC GAS AND ELECTRIC COMPANY  
2007 GRC Phase 2 Compliance Filing  
Attachment 3  
ELECTRIC RATES FOR SCHEDULES LS-1, LS-2 AND OL-1

NOMINAL LAMP RATINGS			ALL NIGHT RATES PER LAMP PER MONTH											HALF-HOUR ADJ.	
LAMP WATTS	AVERAGE kWhr PER MONTH	INITIAL LUMENS	SCHEDULE LS-2			SCHEDULE LS-1							LS-1 & LS-2		OL-1
			A	B	C	A	B	C	D	E	F	F.1	OL-1		OL-1
MERCURY VAPOR LAMPS															
40	18	1,300	\$2.285	--	--	--	--	--	--	--	--	--	--	\$0.095	--
50	22	1,650	\$2.751	--	--	--	--	--	--	--	--	--	--	\$0.117	--
100	40	3,500	\$4.849	\$7.350	\$7.350	\$11.128	--	\$9.610	--	--	--	--	--	\$0.212	--
175	68	7,500	\$8.113	\$10.614	\$10.614	\$14.391	\$12.882	\$12.874	--	\$15.528	\$15.603	\$15.603	\$14.741	\$0.360	\$0.376
250	97	11,000	\$11.493	\$13.994	\$13.994	\$17.771	\$16.262	\$16.254	--	--	--	--	--	\$0.514	--
400	152	21,000	\$17.903	\$20.404	\$20.404	\$24.181	\$22.672	\$22.664	--	--	--	--	\$24.963	\$0.805	\$0.841
700	266	37,000	\$31.190	\$33.691	\$33.691	\$37.468	\$35.959	\$35.951	--	--	--	--	--	\$1.409	--
1,000	377	57,000	\$44.127	\$46.629	\$46.629	--	--	--	--	--	--	--	--	\$1.997	--
INCANDESCENT LAMPS															
58	20	600	\$2.518	--	--	\$8.797	--	--	--	--	--	--	--	\$0.106	--
92	31	1,000	\$3.800	\$6.302	\$6.302	\$10.079	--	--	--	--	--	--	--	\$0.164	--
189	65	2,500	\$7.763	\$10.264	\$10.264	\$14.041	\$12.532	--	--	--	--	--	--	\$0.344	--
295	101	4,000	\$11.959	\$14.460	\$14.460	\$18.237	\$16.728	--	--	--	--	--	--	\$0.535	--
405	139	6,000	\$16.388	\$18.889	\$18.889	\$22.666	--	--	--	--	--	--	--	\$0.736	--
620	212	10,000	\$24.896	\$27.397	\$27.397	--	--	--	--	--	--	--	--	\$1.123	--
860	294	15,000	\$34.453	\$36.955	--	--	--	--	--	--	--	--	--	\$1.558	--
LOW PRESSURE SODIUM VAPOR LAMPS															
35	21	4,800	\$2.635	--	--	--	--	--	--	--	--	--	--	\$0.111	--
55	29	8,000	\$3.567	--	--	--	--	--	--	--	--	--	--	\$0.154	--
90	45	13,500	\$5.432	--	--	--	--	--	--	--	--	--	--	\$0.238	--
135	62	21,500	\$7.413	--	--	--	--	--	--	--	--	--	--	\$0.328	--
180	78	33,000	\$9.278	--	--	--	--	--	--	--	--	--	--	\$0.413	--

**PACIFIC GAS AND ELECTRIC COMPANY**  
**2007 GRC Phase 2 Compliance Filing**  
**Attachment 3**  
**ELECTRIC RATES FOR SCHEDULES LS-1, LS-2 AND OL-1**

NOMINAL LAMP RATINGS			ALL NIGHT RATES PER LAMP PER MONTH											HALF-HOUR ADJ.	
LAMP WATTS	AVERAGE kWhr PER MONTH	INITIAL LUMENS	SCHEDULE LS-2			SCHEDULE LS-1							OL-1	LS-1 & LS-2	OL-1
	A	B	C	A	B	C	D	E	F	F.1					
HIGH PRESSURE SODIUM VAPOR LAMPS															
AT 120 VOLTS															
35	15	2,150	\$1.935	--	--	--	--	--	--	--	--	--	--	\$0.079	--
50	21	3,800	\$2.635	--	--	--	--	--	--	--	--	--	--	\$0.111	--
70	29	5,800	\$3.567	\$6.068	\$6.068	\$9.846	--	\$8.328	\$11.456	\$10.983	\$11.058	\$11.058	\$9.995	\$0.154	\$0.160
100	41	9,500	\$4.966	\$7.467	\$7.467	\$11.244	--	\$9.727	\$12.855	\$12.381	\$12.456	\$12.456	\$11.455	\$0.217	\$0.227
150	60	16,000	\$7.180	\$9.682	\$9.682	\$13.459	--	\$11.941	\$15.069	\$14.596	\$14.671	\$14.671	--	\$0.318	--
200	80	22,000	\$9.511	--	--	--	--	--	--	--	--	--	--	\$0.424	--
AT 240 VOLTS															
50	24	3,800	\$2.984	--	--	--	--	--	--	--	--	--	--	\$0.127	--
70	34	5,800	\$4.150	\$6.651	\$6.651	\$10.428	--	--	--	--	--	--	--	\$0.180	--
100	47	9,500	\$5.665	\$8.166	\$8.166	--	--	--	--	--	--	--	--	\$0.249	--
150	69	16,000	\$8.229	\$10.730	\$10.730	--	--	--	--	--	--	--	--	\$0.366	--
200	81	22,000	\$9.628	\$12.129	\$12.129	\$15.906	--	\$14.389	--	\$17.043	\$17.119	\$17.119	\$16.323	\$0.429	\$0.448
250	100	25,500	\$11.842	\$14.344	\$14.344	\$18.121	--	\$16.604	--	\$19.258	\$19.333	\$19.333	--	\$0.530	--
310	119	37,000	\$14.057	--	--	--	--	--	--	--	--	--	--	\$0.630	--
360	144	45,000	\$16.970	--	--	--	--	--	--	--	--	--	--	\$0.763	--
400	154	46,000	\$18.136	\$20.637	\$20.637	\$24.415	--	\$22.897	--	\$25.552	\$25.627	\$25.627	\$25.206	\$0.816	\$0.852
METAL HALIDE LAMPS															
70	30	5,500	\$3.684	--	--	--	--	--	--	--	--	--	--	\$0.159	--
100	41	8,500	\$4.966	--	--	--	--	--	--	--	--	--	--	\$0.217	--
150	63	13,500	\$7.530	--	--	--	--	--	--	--	--	--	--	\$0.334	--
175	72	14,000	\$8.579	--	--	--	--	--	--	--	--	--	--	\$0.381	--
250	105	20,500	\$12.425	--	--	--	--	--	--	--	--	--	--	\$0.556	--
400	162	30,000	\$19.068	--	--	--	--	--	--	--	--	--	--	\$0.858	--
1,000	387	90,000	\$45.293	--	--	--	--	--	--	--	--	--	--	\$2.050	--
INDUCTION LAMPS															
55	19	3,000	\$2.401	--	--	--	--	--	--	--	--	--	--	\$0.101	--
85	30	4,800	\$3.684	--	--	--	--	--	--	--	--	--	--	\$0.159	--
165	58	12,000	\$6.947	--	--	--	--	--	--	--	--	--	--	\$0.307	--
LIGHT EMITTING DIODE (LED) LAMPS															
42	14	837	\$1.819	--	--	--	--	--	--	--	--	--	--	\$0.074	--
Energy Rate @			\$0.11655	per kwh	LS-1 & LS-2										
			\$0.12169	per kwh	OL-1										
22-Oct-07			Pole Painting Charge @ <div></div> Per Pole Per Month												

**PACIFIC GAS AND ELECTRIC COMPANY**  
**2007 GRC Phase 2 - Compliance Filing**  
**Attachment 3**  
**STREETLIGHT RATES FOR**  
**CITY AND COUNTY OF SAN FRANCISCO**

Rate Schedule	Typical Lamp Type & Size	Full Cost	Present Rates	CCSF Proposed Rates			
				Year 1	Phase In*	Year 2	Phase In*
CCSF Rate Schedule No. 1 LS-1A	HIGH PRESSURE SODIUM VAPOR 100 WATTS 9,500 LUMENS	\$6.519	\$5.006	\$5.384	1/4	\$5.763	2/4
CCSF Rate Schedule No. 3 LS-1A	HIGH PRESSURE SODIUM VAPOR 150 WATTS 16,000 LUMENS	\$6.525	\$5.053	\$5.421	1/4	\$5.789	2/4
CCSF Rate Schedule No. 4E LS-1E	HIGH PRESSURE SODIUM VAPOR 100 WATTS 9,500 LUMENS	\$7.684	\$7.980	\$7.684	1/4	\$7.684	2/4
CCSF Rate Schedule No. 4A LS-1E	MERCURY VAPOR 175 WATTS 7,500 LUMENS	\$9.002	\$6.890	\$7.418	1/4	\$7.946	2/4
CCSF Rate Schedule No. 6 LS-2B	High Pressure Sodium Vapor 100 WATTS 9,500 LUMENS	\$2.688	\$2.095	\$2.243	1/4	\$2.392	2/4
Nonstandard - No PG&E Equivalent CCSF Rate Schedule No. 4A	Incandescent: 295 WATTS 4,000 LUMENS	\$8.500	\$5.049	\$5.739	1/5	\$6.429	2/5
	Mercury Vapor: 400 WATTS 21,000 LUMENS	\$8.804	\$7.942	\$8.114	1/5	\$8.287	2/5
CCSF Rate Schedule No. 5	High Pressure Sodium Vapor 100 WATTS 9,500 LUMENS	\$8.932	\$4.906	\$5.711	1/5	\$6.516	2/5
	Incandescent: 405 WATTS 6,000 LUMENS	\$10.171	\$6.271	\$7.051	1/5	\$7.831	2/5
CCSF Rate Schedule No. 6 (Chinatown Area)	High Pressure Sodium Vapor 250 WATTS 28,000 LUMENS	\$74.094	\$16.158	\$27.745	1/5	\$39.332	2/5
CCSF Rate Schedule No. 7	Based on Time & Material.						
CCSF Rate Schedule No. 9 (Triangle District)	High Pressure Sodium Vapor						
	150W 16,000 LUMENS DUPLEX (1)	\$29.029	\$7.720	\$11.982	1/5	\$16.244	2/5
	150W 16,000 LUMENS DUPLEX (2)	\$3.750	\$2.850	\$3.030	1/5	\$3.210	2/5

**Notes:**

The rate(s) for each City and County of San Francisco rate schedule is based on a typical lamp within each rate schedule.

Phase-in:

Numerator of fraction identifies number of years the phase-in has occurred.

Denominator of fraction identifies span of years for the phase-in period.

**PACIFIC GAS AND ELECTRIC COMPANY**  
**2007 GRC Phase 2 - Compliance Filing**  
**Attachment 3**  
**STREETLIGHT RATES FOR**  
**CITY AND COUNTY OF SAN FRANCISCO**

Rate Schedule	Typical Lamp Type & Size	CCSF Proposed Rates					
		Year 3	Phase In*	Year 4	Phase In*	Year 5	Phase In*
CCSF Rate Schedule No. 1 LS-1A	HIGH PRESSURE SODIUM VAPOR 100 WATTS 9,500 LUMENS	\$6.141	3/4	\$6.519	4/4		
CCSF Rate Schedule No. 3 LS-1A	HIGH PRESSURE SODIUM VAPOR 150 WATTS 16,000 LUMENS	\$6.157	3/4	\$6.525	4/4		
CCSF Rate Schedule No. 4E LS-1E	HIGH PRESSURE SODIUM VAPOR 100 WATTS 9,500 LUMENS	\$7.684	3/4	\$7.684	4/4		
CCSF Rate Schedule No. 4A LS-1E	MERCURY VAPOR 175 WATTS 7,500 LUMENS	\$8.474	3/4	\$9.002	4/4		
CCSF Rate Schedule No. 6 LS-2B	High Pressure Sodium Vapor 100 WATTS 9,500 LUMENS	\$2.540	3/4	\$2.688	4/4		
Nonstandard - No PG&E Equivalent CCSF Rate Schedule No. 4A	Incandescent: 295 WATTS 4,000 LUMENS	\$7.119	3/5	\$7.809	4/5	\$8.500	5/5
	Mercury Vapor: 400 WATTS 21,000 LUMENS	\$8.459	3/5	\$8.632	4/5	\$8.804	5/5
CCSF Rate Schedule No. 5	High Pressure Sodium Vapor 100 WATTS 9,500 LUMENS	\$7.321	3/5	\$8.127	4/5	\$8.932	5/5
	Incandescent: 405 WATTS 6,000 LUMENS	\$8.611	3/5	\$9.391	4/5	\$10.171	5/5
CCSF Rate Schedule No. 6 (Chinatown Area)	High Pressure Sodium Vapor 250 WATTS 28,000 LUMENS	\$50.920	3/5	\$62.507	4/5	\$74.094	5/5
CCSF Rate Schedule No. 7							
CCSF Rate Schedule No. 9 (Triangle District)	High Pressure Sodium Vapor 150W 16,000 LUMENS DUPLEX (1)	\$20.505	3/5	\$24.767	4/5	\$29.029	5/5
	150W 16,000 LUMENS DUPLEX (2)	\$3.390	3/5	\$3.570	4/5	\$3.750	5/5

**Notes:**

The rate(s) for each City and County of San Francisco rate schedule is based on a typical lamp within each rate schedule.

**Phase-in:**

Numerator of fraction identifies number of years the phase-in has occurred.

Denominator of fraction identifies span of years for the phase-in period.

**PG&E Gas and Electric  
Advice Filing List  
General Order 96-B, Section IV**

ABAG Power Pool  
Accent Energy  
Aglet Consumer Alliance  
Agnews Developmental Center  
Ahmed, Ali  
Alcantar & Kahl  
Ancillary Services Coalition  
Anderson Donovan & Poole P.C.  
Applied Power Technologies  
APS Energy Services Co Inc  
Arter & Hadden LLP  
Avista Corp  
Barkovich & Yap, Inc.  
BART  
Bartle Wells Associates  
Blue Ridge Gas  
Bohannon Development Co  
BP Energy Company  
Braun & Associates  
C & H Sugar Co.  
CA Bldg Industry Association  
CA Cotton Ginners & Growers Assoc.  
CA League of Food Processors  
CA Water Service Group  
California Energy Commission  
California Farm Bureau Federation  
California Gas Acquisition Svcs  
California ISO  
Calpine  
Calpine Corp  
Calpine Gilroy Cogen  
Cambridge Energy Research Assoc  
Cameron McKenna  
Cardinal Cogen  
Cellnet Data Systems  
Chevron Texaco  
Chevron USA Production Co.  
City of Glendale  
City of Healdsburg  
City of Palo Alto  
City of Redding  
CLECA Law Office  
Commerce Energy  
Constellation New Energy  
CPUC  
Cross Border Inc  
Crossborder Inc  
CSC Energy Services  
Davis, Wright, Tremaine LLP  
Defense Fuel Support Center  
Department of the Army  
Department of Water & Power City  
DGS Natural Gas Services

Douglass & Liddell  
Downey, Brand, Seymour & Rohwer  
Duke Energy  
Duke Energy North America  
Duncan, Virgil E.  
Dutcher, John  
Dynergy Inc.  
Ellison Schneider  
Energy Law Group LLP  
Energy Management Services, LLC  
Exelon Energy Ohio, Inc  
Exeter Associates  
Foster Farms  
Foster, Wheeler, Martinez  
Franciscan Mobilehome  
Future Resources Associates, Inc  
G. A. Krause & Assoc  
Gas Transmission Northwest Corporation  
GLJ Energy Publications  
Goodin, MacBride, Squeri, Schlotz &  
Hanna & Morton  
Heeg, Peggy A.  
Hitachi Global Storage Technologies  
Hogan Manufacturing, Inc  
House, Lon  
Imperial Irrigation District  
Integrated Utility Consulting Group  
International Power Technology  
Interstate Gas Services, Inc.  
IUCG/Sunshine Design LLC  
J. R. Wood, Inc  
JTM, Inc  
Luce, Forward, Hamilton & Scripps  
Manatt, Phelps & Phillips  
Marcus, David  
Matthew V. Brady & Associates  
Maynor, Donald H.  
MBMC, Inc.  
McKenzie & Assoc  
McKenzie & Associates  
Meek, Daniel W.  
Mirant California, LLC  
Modesto Irrigation Dist  
Morrison & Foerster  
Morse Richard Weisenmiller & Assoc.  
Navigant Consulting  
New United Motor Mfg, Inc  
Norris & Wong Associates  
North Coast Solar Resources  
Northern California Power Agency  
Office of Energy Assessments  
OnGrid Solar  
Palo Alto Muni Utilities

PG&E National Energy Group  
Pinnacle CNG Company  
PITCO  
Plurimi, Inc.  
PPL EnergyPlus, LLC  
Praxair, Inc.  
Price, Roy  
Product Development Dept  
R. M. Hairston & Company  
R. W. Beck & Associates  
Recon Research  
Regional Cogeneration Service  
RMC Lonestar  
Sacramento Municipal Utility District  
SCD Energy Solutions  
Seattle City Light  
Sempra  
Sempra Energy  
Sequoia Union HS Dist  
SESCO  
Sierra Pacific Power Company  
Silicon Valley Power  
Smurfit Stone Container Corp  
Southern California Edison  
SPURR  
St. Paul Assoc  
Sutherland, Asbill & Brennan  
Tabors Caramanis & Associates  
Tecogen, Inc  
TFS Energy  
Transcanada  
Turlock Irrigation District  
U S Borax, Inc  
United Cogen Inc.  
URM Groups  
Utility Resource Network  
Wellhead Electric Company  
White & Case  
WMA