

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE

SAN FRANCISCO, CA 94102-3298



August 14, 2007

Advice Letter 2852-G/3089-E

Brian K. Cherry
Vice President, Regulatory Relations
Pacific Gas and Electric Company
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, CA 94177

Subject: Pacific Gas and Electric Tariffs Clean-Up: Changing Public
Utilities Code Section Number 218.5 to 216.6

Dear Mr. Cherry:

Advice Letter 2852-G/3089-E is effective August 8, 2007.

Sincerely,

A handwritten signature in black ink, appearing to read "Sean H. Gallagher".

Sean H. Gallagher, Director
Energy Division



July 19, 2007

Advice 2852-G/3089-E

(Pacific Gas and Electric Company ID U 39 M)

Public Utilities Commission of the State of California

**Subject: Pacific Gas and Electric Tariffs Clean-Up: Changing Public
Utilities Code Section Number 218.5 to 216.6**

Pacific Gas and Electric Company ("PG&E") hereby submits for filing revisions to its gas and electric tariffs. The affected tariff sheets are listed on the enclosed Attachment I.

Purpose

The purpose of this filing is the numbering change in California Public Utilities Code Section 218.5 to Section 216.6 in accordance with the enactment of Assembly Bill ("AB") 3073 in September 2006.

Background

The enactment of AB 3073 in September 2006 amended and renumbered Section 218.5 of the California Public Utilities Code – Section 218.5 was renumbered to read "Section 216.6."

Tariff Revisions

PG&E proposes to make the necessary revisions to the following tariffs in accordance with AB 3073.

The references to "Section 218.5" of the California Public Utilities Code in the following gas and electric tariffs have been changed to read "Section 216.6" in accordance with the language on page eleven of AB 3073.

Schedule G-EG – Gas Transportation Service to Electric Generation

Form 79-756 – Natural Gas Service Agreement, Exhibit A.EG – Rates and
Metering Information

Form 79-973 – Generating Facility Interconnection Agreement

Form 79-974 – Generating Facility Interconnection Application

The modification of these gas and electric tariffs to reflect the California Public Utilities Code numbering change does not materially change the meaning of the tariffs.

Protests

Anyone wishing to protest this filing may do so by letter sent via U.S. mail, by facsimile or electronically, any of which must be received no later than **August 8, 2007**, which is 20 days after the date of this filing. Protests should be mailed to:

CPUC Energy Division
Tariff Files, Room 4005
DMS Branch
505 Van Ness Avenue
San Francisco, California 94102

Facsimile: (415) 703-2200
E-mail: ijnj@cpuc.ca.gov and mas@cpuc.ca.gov

Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

The protest also should be sent via U.S. mail (and by facsimile and electronically, if possible) to PG&E at the address shown below on the same date it is mailed or delivered to the Commission:

Brian K. Cherry
Vice President, Regulatory Relations
Pacific Gas and Electric Company
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, California 94177

Facsimile: (415) 973-7226
E-mail: PGETariffs@pge.com

Effective Date

PG&E requests that this advice filing become effective on regular notice, **August 18, 2007**, which is 30 calendar days after the date of filing.

Notice

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list. Address changes to the General Order 96-B service list should be directed to Rose de la Torre at (415) 973-4716. Send all electronic approvals to PGETariffs@pge.com. Advice letter filings can also be accessed electronically at: [**http://www.pge.com/tariffs**](http://www.pge.com/tariffs)

A handwritten signature in black ink, appearing to read "Ben K. Chung/SM". The signature is written in a cursive, flowing style.

Vice President, Regulatory Relations

Attachments

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **Pacific Gas and Electric Company (ID U39 M)**

Utility type:

☒ ELC

☒ GAS

☐ PLC

☐ HEAT

☐ WATER

Contact Person: Scott Muranishi

Phone #: (415) 973-0237

E-mail: s3m2@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric

GAS = Gas

PLC = Pipeline

HEAT = Heat

WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: **2852-G/3089-E**

Tier: 1

Subject of AL: **Pacific Gas and Electric Tariffs Clean-Up: Changing Public Utilities Code Section Number 218.5 to 216.6**

Keywords (choose from CPUC listing): Tariffs

AL filing type: ☐ Monthly ☐ Quarterly ☐ Annual ☒ One-Time ☐ Other _____

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #:

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL¹: _____

Is AL requesting confidential treatment? If so, what information is the utility seeking confidential treatment for: No

Resolution Required? ☐ Yes ☒ No

Requested effective date: **August 8, 2007**

No. of tariff sheets: 11

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: Forms 79-756, 79-973, 79-974, and Schedule G-EG

Service affected and changes proposed¹: N/A

Pending advice letters that revise the same tariff sheets: N/A

Protests, dispositions, and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division

Tariff Files, Room 4005

DMS Branch

505 Van Ness Ave.,

San Francisco, CA 94102

gnj@cpuc.ca.gov and mas@cpuc.ca.gov

Pacific Gas and Electric Company

Attn: Brian K. Cherry

Vice President, Regulatory Relations

77 Beale Street, Mail Code B10C

P.O. Box 770000

San Francisco, CA 94177

E-mail: PGETariffs@pge.com

**ATTACHMENT 1
Advice 2852-G**

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
25037-G	Schedule G-EG--Gas Transportation Service to Electric Generation	24759-G
25038-G	Schedule G-EG (Cont.)	24455-G
25039-G	Schedule G-EG (Cont.)	24736-G
25040-G	Sample Form 79-756--Natural Gas Service Agreement	24487-G
25051-G	Table of Contents -- Rate Schedules	24892-G
25052-G	Table of Contents -- Sample Forms	24933-G
25053-G	Table of Contents -- Title Page	24965-G

**ATTACHMENT 1
Advice 3089-E**

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
26478-E	Sample Form 79-973--Generating Facility Interconnection Agreement	23736-E
26479-E	Sample Form 79-974--Generating Facility Interconnection Application	26432-E
26480-E	Table of Contents -- Sample Forms	26370-E
26481-E	Table of Contents -- Title Page	26303-E



SCHEDULE G-EG—GAS TRANSPORTATION SERVICE TO ELECTRIC GENERATION

APPLICABILITY: This rate schedule* applies to the transportation of natural gas used in: (a) electric generation plants served directly from PG&E gas facilities that have a maximum operation pressure greater than sixty pounds per square inch (60 psi); (b) all Cogeneration facilities that meet the efficiency requirements specified in the California Public Utilities Code Section 216.6**; and (c) solar electric generation plants, defined herein. This schedule does not apply to gas transported to non-electric generation loads. (T)

Customers on Schedule G-EG permanently classified as Noncore End-Use Customers, per Rule 1 must procure gas supply from a third-party gas supplier, not from a Core Procurement Group, as defined in Rule 1.

Certain noncore customers served under this rate schedule may be restricted from converting to a core rate schedule. See Rule 12 for details on core and noncore reclassification.

TERRITORY: Schedule G-EG applies everywhere within PG&E's natural gas Service Territory.

RATES: The following charges apply to this schedule. They do not include charges for service on PG&E's Backbone Transmission System:

1. Customer Access Charge:

The applicable Per-Day Customer Access Charge specified below is based on the Customer's Average Monthly Use, as defined in Rule 1. Usage through multiple noncore meters on a single premises will be combined to determine Average Monthly Usage. Customers taking service under this schedule who also receive service under other noncore rate schedules at the same premises will be charged a single Customer Access Charge under this schedule.

Average Monthly Use (Therms)	Per Day
0 to 5,000 therms	\$ 2.03342
5,001 to 10,000 therms	\$ 6.05688
10,001 to 50,000 therms	\$ 11.27310
50,001 to 200,000 therms	\$ 14.79485
200,001 to 1,000,000 therms	\$ 21.46586
1,000,001 and above therms	\$182.08603

2. Transportation Charge:

Customers will pay one of the following rates for gas delivered in the current billing period:

- a. The Backbone Level Rate applies to Backbone Level End-Use Customers as defined in Rule 1.

Backbone Level Rate: \$0.01004 (I) per therm

- b. All Other Customers: \$0.02348 (I) per therm

* PG&E's gas tariffs are available on-line at www.pge.com.

** Efficiency Standard: In accordance with PU Code Section 216.6, at least 5 percent of the facility's total output must be in the form of useful thermal energy. Where useful thermal energy follows power production, the useful annual power output plus one-half the useful annual thermal energy output must equal no less than 42.5 percent of any natural gas and oil energy input. (T)

(Continued)



SCHEDULE G-EG—GAS TRANSPORTATION SERVICE TO ELECTRIC GENERATION
(Continued)

**LIMITATION OF
GAS USE:**

For customers having both generation and non-generation end use on a single meter, the amount of gas to be billed at the electric generation rate will be the lesser of:

- a. Total metered throughput; or
- b. An amount of gas equal to the customer's recorded net-electric generation in kilowatt-hours (kWh) times the average heat rate for the electric generation equipment as supported by documentation from the manufacturer. If not available, operating data shall be used to determine customer's average heat rate. Net-electric generation is the output of the generator, less the energy used to operate the auxiliary equipment at the cogeneration facility. Auxiliary equipment includes, but is not limited to, forced and induced draft fans, boiler feed pumps, and lubricating oil systems.

When net-electric generation metering is required to determine the gas quantity eligible for billing under this schedule, or for other regulatory purposes, such metering will be installed and owned by PG&E. Installation of net-electric generation metering and on-going maintenance will be at the customer's expense.

Gas use in excess of this Limitation will be billed at the applicable non-generation rate schedule.

Subject to the Meter Requirement Section above, electric generation customers will make available upon request any measurement devices required to directly or indirectly determine the net-electric generation. PG&E shall have the right to read, inspect and/or test all such measurement devices during normal business hours. Additional gas and/or steam metering facilities required to separately determine gas usage to which the electric generation rate, or for monitoring compliance with Public Utilities Code 216.6, may be installed, owned and operated by PG&E; however, PG&E may, at its sole discretion, utilize estimated data to determine such gas usage, or compliance. (T)

**MULTIPLE
FUEL USE:**

If multiple fuels are used at a facility, the net amount of electricity generated from using natural gas will be determined each month as follows:

1. If the generation facility burns two or more fuels simultaneously, the net electricity generation will be allocated between those fuels based on the Btu input of each fuel. However, if the use of natural gas supplements coke, biomass, or other waste products, (e.g., gas produced in waste water treatment plants or landfill gas), such use will qualify for Schedule G-EG without a Btu-based allocation, provided it does not exceed the limitation defined in the Limitation of Gas Use section herein.
2. If the generation facility alternates between natural gas and another fuel, the net amount of electricity generation fueled by gas will be determined by either:
(a) meter readings when the fuel change occurs; or (b) the portion of allocated amount calculated by the procedures stated in 1., above, prorated by the number of hours or days that natural gas is used.

(Continued)



SCHEDULE G-EG—GAS TRANSPORTATION SERVICE TO ELECTRIC GENERATION
(Continued)

**SOLAR
ELECTRIC
GENERATION
PROJECTS:**

A solar electric generation project utilizes solar energy as the primary fuel in the generation of electricity, uses gas as a secondary fuel constituting 25 percent or less of the total fuel utilized on an equivalent basis, has a natural gas efficiency utilization rate of more than 60 percent, and qualifies as a small power production facility under the Public Utility Regulatory Policies Act of 1978.

**NOTICE OF
CHANGE IN
OPERATION:**

Customers must notify PG&E in writing within thirty (30) days if they make any material change either in the amount of, or character of, the gas appliances or apparatuses installed upon Customer's premises to be served under this schedule, that render the facility incapable of meeting the efficiency standards mentioned above and in Public Utilities Code 216.6.

(T)

Each year, cogeneration customers are required to certify that they continued to meet Public Utilities Code 216.6 efficiency standards during the previous calendar year. In addition, PG&E retains the right to physically verify the efficiency standards and to require some or all cogeneration customers to provide additional documentation showing that they did meet the standards.

(T)

PG&E has the right to install any additional metering required to verify compliance with these standards unless otherwise previously agreed to, in writing, by PG&E. If the efficiency standards are not met during any calendar year or, if the Customer fails to provide certification to PG&E, the gas service may be rebilled for that year, and all subsequent usage billed at the otherwise-applicable rate schedule until the Customer can demonstrate the facility again meets such standards.

**SERVICE
AGREEMENT:**

A Natural Gas Service Agreement (NGSA) (Form 79-756) is required for service under this schedule. The initial term of the NGSA will be for one (1) year.

SHRINKAGE:

Transportation volumes will be subject to a shrinkage allowance in accordance with Rule 21.

NOMINATIONS:

Nominations are required for gas transported under this schedule. See Rule 21 for details.

**CURTAILMENT
OF SERVICE:**

Service under this schedule may be curtailed. See Rule 14 for details.

BALANCING:

Service hereunder shall be subject to all the applicable terms, conditions and obligations of Schedule G-BAL.

**BACKBONE
TRANSMISSION
TRANSPORTA-
TION SERVICE:**

Transportation service on PG&E's Backbone Transmission System must be taken in conjunction with this schedule under Schedule G-AFT, G-SFT, G-AA, G-NFT, or G-NAA. A separate Gas Transmission Service Agreement (GTSA) (Form 79-866) and appropriate exhibits must be executed for such service. The GTSA can be held by the Customer or by another party, such as the Customer's gas supplier.



Pacific Gas and Electric Company
San Francisco, California
U 39

Cancelling

Revised
Revised

Cal. P.U.C. Sheet No.
Cal. P.U.C. Sheet No.

25040-G
24487-G

PACIFIC GAS AND ELECTRIC COMPANY

NATURAL GAS SERVICE AGREEMENT

FORM NO. 79-756 (12/02)

EXHIBITS A.1, A.EG, A.NGV4

(REVISED 07/07)

(ATTACHED)

(T)

Advice Letter No. 2852-G
Decision No.

106900

Issued by
Brian K. Cherry
Vice President
Regulatory Relations

Date Filed July 19, 2007
Effective _____
Resolution No. _____

EXHIBIT A.EG - RATES AND METERING INFORMATION

CUSTOMER NAME: _____ Transp. ID No.: _____

I. TERM:

The provisions specified in this Exhibit A.EG will take effect on _____ (date), with an initial term of twelve (12) months. After the initial term, these provisions will continue on a month-to-month basis until terminated or revised by Customer or by PG&E (as specified in the NGSAs), upon thirty (30) days written notice to PG&E. Termination or revision by the Customer will take effect on first day of the calendar month that occurs at least thirty (30) days after notification, unless otherwise agreed by PG&E. Per gas Rule 12, certain noncore Customers are prohibited from reclassification to core service. If this Exhibit A.EG has been revised, indicate the effective date of the latest revision here: _____ (revision effective date).

II. NONCORE RATE SCHEDULES:

Transportation: Customer elects to receive noncore natural gas transportation service under the terms and conditions of Schedule G-EG. All noncore natural gas transportation that does not qualify under Schedule G-EG is provided under the terms and conditions of Schedule G-NT. Please list all Nominating Marketers having the authority to make daily gas nominations in Exhibit C, unless G-EG is taken in conjunction with a core rate schedule and gas is provided by a Core Procurement Group.

III. CORE RATE SCHEDULE(S):

This Section must be completed if Customer is taking transportation and/or procurement service under a core rate schedule in conjunction with Schedule G-EG.

- ☐ Non-PG&E supplied gas under Schedule G-_____ (PG&E transportation service only). Procurement service cannot be supplied by a Core Procurement Group. Please list all Nominating Marketers having the authority to make daily gas nominations in Exhibit C.
- ☐ Gas supplied by a Core Procurement Group in conjunction with Schedule G-_____. This option is only available to a facility that 1) qualifies as a cogeneration facility pursuant to California Public Utilities Code Section 216.6 and 2) has a rated generation capacity of less than five-hundred kilowatts (500 kW) and 3) does not have a generation usage exceeding 250,000 therms per year. If gas is supplied by a Core Transport Agent (CTA), indicate the CTA Group name and number in Special Billing instructions.

IV. FRANCHISE FEE SURCHARGE EXEMPT:

☐ Enter Yes in box if Customer's usage is exempt from charges under Schedule G-SUR because Customer is a political subdivision of the state of California.¹

¹ The exemptions are specified in Schedule G-SUR.

EXHIBIT A.EG - RATES AND METERING INFORMATION

CUSTOMER NAME: _____ Transp. ID No: _____

V. METERING INFORMATION: Metering and service point information will be completed and updated by PG&E, as needed.

GAS METER INFORMATION:

Service Point <u>No.</u>	Meter Badge <u>Number</u>	Submete Badge <u>Number</u> ²	Meter Serves Core or <u>Noncore</u> ³	BB Trans. <u>Dist.</u> ⁴	Does Meter Only Serve <u>Gen.Load</u> ⁵	Is Gen Load <u>Cogen?</u> ⁶
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NET ELECTRIC OUTPUT METER INFORMATION IF GAS METER SERVES BOTH GENERATION AND NON-GENERATION LOAD: Metering and service point information will be completed and updated by PG&E, as needed. Customer-Owned metering is at PG&E's Sole Discretion.

Net Electric Output <u>Service Point No.</u>	Meter Badge <u>Number</u>	Submeter Badge <u>Number</u>
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The Net Electric Output meter is owned by: (indicate below)

☐ Customer-Owned: Monthly meter reads will be provided by:
____Customer or by ____PG&E (indicate by placing a check in the appropriate space).

☐ PG&E-Owned

² Completed only if a subtractive meter to the primary meter exists for service point number.

³ Meters for new NGSAs or meters added to existing NGSAs must serve either 100% core or 100% noncore load. If meter serves generation load and the otherwise-applicable rate is a core rate schedule or the Customer is receiving procurement from a Core Procurement Group, "Core" will be entered.

⁴ This area is used to indicate if the meter is to be billed at the Backbone Level Rate ("BB") under Schedule G-EG. If meter serves noncore load that is not billed at the Backbone Level Rate, the designation will be "Trans" or "Dist" to indicate whether meter is connected to the Transmission or Distribution System respectively. If meter serves core load, the designation "Dist" is used.

⁵ "Yes" indicates the meter serves only electric generation (EG). "No" indicates the meter serves only non-generation Load. "Both" indicates the meter serves both generation and non-generation load.

⁶ "Yes" indicates that the generation facility qualifies as a cogeneration facility pursuant to California Public Utilities Code 216.6, otherwise, "No" will be entered. Gas that is used for generation through this meter is exempt from G-SUR charges. The exemption is specified in Schedule G-SUR.



Pacific Gas and Electric Company
San Francisco, California
U 39

Cancelling

Revised
Revised

Cal. P.U.C. Sheet No.
Cal. P.U.C. Sheet No.

26478-E
23736-E

PACIFIC GAS AND ELECTRIC COMPANY
GENERATING FACILITY INTERCONNECTION AGREEMENT
FORM NO. 79-973 (REV 07/07)
(ATTACHED)

(T)

Advice Letter No. 3089-E
Decision No.

106934

Issued by
Brian K. Cherry
Vice President
Regulatory Relations

Date Filed July 19, 2007
Effective _____
Resolution No. _____



WE DELIVER ENERGY.™

This Generating Facility Interconnection Agreement ("Agreement") is entered into by and between _____ ("Producer"), and Pacific Gas and Electric Company ("PG&E") a California Corporation. Producer and PG&E are sometimes also referred to in this Agreement jointly as "Parties" or individually as "Party." In consideration of the mutual promises and obligations stated in this Agreement and its attachments, the Parties agree as follows:

1. SCOPE AND PURPOSE

This Agreement provides for Producer to interconnect and operate a Generating Facility in parallel with PG&E's Distribution System to serve the electrical loads connected to the electric service account that PG&E uses to interconnect Producer's Generating Facility (or, where permitted under Section 218 of the California Public Utilities Code ("PUC"), the electric loads of an on-site or neighboring party lawfully connected to Producer's Generating Facility through Producer's circuits).

2. SUMMARY AND DESCRIPTION OF PRODUCER'S GENERATING FACILITY

2.1 A description of the Generating Facility, including a summary of its significant components and a single-line diagram showing the general arrangement of how Producer's Generating Facility and loads are interconnected with PG&E's Distribution System, are attached to and made a part of this Agreement. (Supplied by Producer as Appendix A).

2.2 Generating Facility identification number: _____ (Assigned by PG&E)

2.3 Producer's electric service account number: _____ (Assigned by PG&E)

2.4 Name and address used by PG&E to locate the electric service account used to interconnect the Generating Facility with PG&E's Distribution System:

Name: _____

Address: _____

City/Zip Code: _____

2.5 The Gross Nameplate Rating of the Generating Facility is: _____ kW.

2.6 The Net Nameplate Rating of the Generating Facility is _____ kW.

2.7 The expected annual energy production of the Generating Facility is _____ kWh.

2.8 For the purpose of securing the Competition Transition Charge exemption available under Section 372 of the California Public Utilities Code ("PUC"), Producer hereby declares that the Generating Facility ☐ does / ☐ does not meet the requirements for "Cogeneration" as such term is used in Section 216.6 of the California Public Utilities Code.

5.2 If Producer declares that its Generating Facility meets the requirements for "Cogeneration" as such term is used in Section 216.6 of the PUC (or any successor definition of "Cogeneration") ("Cogeneration Requirements"), Producer warrants that, beginning on the date of Initial Operation and continuing throughout the term of this Agreement, its Generating Facility shall continue to meet such Cogeneration Requirements. If Producer becomes aware that its Generating Facility has ceased to meet the Cogeneration Requirements, Producer shall promptly provide PG&E with Notice of such change pursuant to Section 9.1 below. If at any time during the term of this Agreement PG&E determines in its sole discretion that Producer's Generating Facility may no longer meet the Cogeneration Requirements, PG&E may require Producer to provide evidence that its Generating Facility continues to meet the Cogeneration Requirements within 15 business days of PG&E's request for such evidence. Additionally, PG&E may periodically (typically, once per year) inspect Producer's Generating Facility and/or require documentation from Producer to monitor the Generating Facility's compliance with Section 216.6 of the PUC. If PG&E determines in its sole judgment that Producer either failed to provide evidence in a timely manner or that it provided insufficient evidence that its Generating Facility continues to meet the Cogeneration Requirements, then the Cogeneration status of the Generating Facility shall be deemed ineffective until such time as Producer again demonstrates to PG&E's reasonable satisfaction that the Generating Facility meets the requirements for a Cogeneration facility (the "Status Change").

5.2.1 PG&E shall revise its records and the administration of this Agreement to reflect the Status Change and provide Notice to Producer of the Status Change pursuant to Section 9.1 below. This Notice shall specify the effective date of the Status Change. This date shall be the first day of the calendar year for which PG&E determines in its sole discretion that the Generating Facility first ceased to meet the Cogeneration Requirements. PG&E's Notice shall include an invoice for Competition Transition Charges ("CTCs") that were not previously billed during the period between the effective date of the Status Change and the date of the Notice in reliance upon Producer's representations that the Generating Facility complied with the Cogeneration Requirements and therefore was eligible for the exemption from CTCs available under Section 372 of the PUC.

5.2.2 Any amounts to be paid or refunded by Producer, as may be invoiced by PG&E pursuant to the terms of this Section 5.2, shall be paid to PG&E within 30 days of Producer's receipt of such invoice.

6. INTERCONNECTION FACILITIES

6.1 Producer and/or PG&E, as appropriate, shall provide Interconnection Facilities that adequately protect PG&E's Distribution System, personnel, and other persons from damage or injury, which may be caused by the operation of Producer's Generating Facility.

6.2 Producer shall be solely responsible for the costs, design, purchase, construction, operation, and maintenance of the Interconnection Facilities that Producer owns.



Pacific Gas and Electric Company
San Francisco, California
U 39

Cancelling

Revised
Revised

Cal. P.U.C. Sheet No.
Cal. P.U.C. Sheet No.

26479-E
26432-E

PACIFIC GAS AND ELECTRIC COMPANY

GENERATING FACILITY INTERCONNECTION APPLICATION
FORM NO. 79-974 (REV 07/07)
(ATTACHED)

(T)

Advice Letter No. 3089-E
Decision No.

106933

Issued by
Brian K. Cherry
Vice President
Regulatory Relations

Date Filed July 19, 2007
Effective _____
Resolution No. _____

Part 3 Cont'd - Describing the Generating Facility and Host Customer's Electrical Facilities

F.
(MP&I)

Please indicate if Qualifying Facility Status will be obtained from the FERC for this Generating Facility.

☐ Yes

☐ No

Instructions and Notes

Parties operating Generating Facilities complying with all of the requirements for qualification as either a small power production facility or cogeneration facility pursuant to the regulations of the FERC (18 Code of Federal Regulations Part 292, Section 292.203 et seq.) implementing the Public Utility Regulatory Policies Act of 1978 (16 U.S.C.A. Section 796, et seq.), or any successor requirements for "Qualifying Facilities," may seek certification from FERC to have the Generating Facility designated as a Qualifying Facility or "QF." In summary, QF's are Generating Facilities using renewable or alternative fuels as a primary energy source or facilities that utilize the thermal energy given off by the generation process for some other useful purpose. QF's enjoy certain rights and privileges not available to non-QF Generating Facilities.

QF status is not required to interconnect and operate in parallel with PG&E's Distribution System.

G.

Please indicate if Generating Facility will meet the annual Efficiency and Operating Standards of PUC Code 216.6 (Applicable to Cogeneration Only)

☐ Yes

☐ No

☐ N/A

Part 4 – Instructions for Describing the Generators

Generator Information		Instructions and Comments
#	Please indicate the number of each "type" of Generator being installed:	Please provide the following information for each Generator "type". Be sure all Generators classified as one "type" are identical in all respects. If only one type of Generator is to be used, only one column needs to be completed. Please be sure the information in the "Totals" column is correct and reflects the total number of Generator units to be installed.
A	Generator/Inverter Manufacturer	Enter the brand name of the Generator.
B	Generator/Inverter Model	Enter the model name or number assigned by the manufacturer of the Generator.
C	Generator/Inverter Software Version	If this Generator's control and or protective functions are dependent on a "software" program supplied by the manufacturer of the equipment, please provide the version or release number for the software that will be used.
D	Is the Generator Certified by a Nationally Recognized Testing Laboratory (NRTL) according to Rule 21?	Answer "Yes" only if the Generator manufacturer can or has provided certification data. See PG&E's Rule 21, Section J for additional information regarding Generator certification.

Part 4 – Instructions for Describing the Generators

Generator Information	Instructions and Comments
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TABLE OF CONTENTS

Preliminary Statements

SCHEDULE	TITLE OF SHEET	CAL P.U.C. SHEET NO.
Part BS	ClimateSmart Balancing Account.....	24741, 24741-G
Rate Schedules		
Residential		
Counties Served	Listing of Counties Covered Under Gas Rate Schedules.....	11271-G
G-1	Residential Service	24945, 23487-G
G-1-NGV	Residential Natural Gas Service for Compression on Customers' Premises	24946, 23734-G
GM	Master-Metered Multifamily Service	24947, 23880, 23019-G
GS	Multifamily Service	24948, 23882, 23215-G
GT	Mobilehome Park Service	24949, 23884, 23023-G
GL-1	Residential CARE Program Service.....	24950, 23886-G
GL-1-NGV	Residential CARE Program Natural Gas Service for Compression on Customers' Premises ...	24951, 23740-G
GML	Master-Metered Multifamily CARE Program Service	24952, 23889, 23027-G
GSL	Multifamily CARE Program Service.....	24953-24954, 23216-G
GTL	Mobilehome Park CARE Program Service.....	24955-24956, 23502-G
G-MHPS	Master-Metered Mobilehome Park Safety Surcharge	22034-G
Rate Schedules		
Non-Residential		
G-NR1	Gas Service to Small Commercial Customers	24957, 23035-G
G-NR2	Gas Service to Large Commercial Customers	24958, 23037-G
G-CP	Gas Procurement Service to Core End-Use Customers	24959-G
G-CPX	Crossover Gas Procurement Service To Core End-Use Customers	24900-G
G-NT	Gas Transportation Service to Noncore End-Use Customers.....	24583, 24758, 22037, 22038-G
G-EG	Gas Transportation Service to Electric Generation	25037 , 22895, 25038-25039 -G
G-ESISP	Exchange Service Through ISP Facilities	24364-24365-G
G-WSL	Gas Transportation Service to Wholesale/Resale Customers	24760, 22897, 22045-G
G-BAL	Gas Balancing Service for Intrastate Transportation Customers	24456-24457, 22135, 22047-22048, 24458-24460, 22137, 24461, 20042, 24462-24464-G
G-SFS	Standard Firm Storage Service	24587, 22140-22141, 22300-G
G-NFS	Negotiated Firm Storage Service	24588, 22301-G
G-NAS	Negotiated As-Available Storage Service	24589-G
G-CFS	Core Firm Storage.....	24590, 22147-22149-G
G-AFT	Annual Firm Transportation On-System.....	24465, 24591, 22903-G

(T)



TABLE OF CONTENTS

Sample Forms Rules 19.1, 19.2, and 19.3 California Alternate Rates for Energy

SCHEDULE	TITLE OF SHEET	CAL P.U.C. SHEET NO.
01-9077	Application for Residential Single-Family Customers.....	24909-G
01-9285	Application for Tenants of Sub-Metered Facilities.....	24910-G
62-0156	Application for Qualified Nonprofit Group-LivingFacilities.....	24911-G
62-1198	Application for Qualified Agricultural Employee Housing Facilities.....	24912-G
61-0535	Application for Migrant Farm Worker Housing Centers.....	24913-G
61-0522	Application for Farm Workers Residential Single Family Customers.....	23989-G
62-1477	Income Guidelines.....	24914-G
03-006	Postage-Paid Application.....	23991-G

Sample Forms Residential

79-744	Declaration of Eligibility for Baseline Quantitiesfor Residential RV Parks.....	12793-G
79-1047	Natural Gas Home Refueling Appliance Certification.....	24293-G
62-0972	Application for Residential Single-Family Customers (Eng/Chinese).....	24915-G
62-0973	Application for Residential Single-Family Customers (Eng/Vietnamese).....	24916-G
62-0939	CARE Residential Single Family Pre-printed Application Instruction.....	24917-G
62-0919	CARE Residential Single Family Pre-printed Application.....	24918-G
62-0940	CARE Residential Single Family Recertification Instruction.....	24919-G
62-1509	CARE Residential Single Family Recertification.....	24920-G
62-0672	Application for Tenants of Sub-Metered Facilities (Eng/Chinese).....	24921-G
62-0673	Application for Tenants of Sub-Metered Facilities (Eng/Vietnamese).....	24922-G
79-1051	Large Print - Application for Residential Single Family Customers (Eng).....	24923-G
79-1052	Large Print - Application for Residential Single Family Customers (Spanish).....	24924-G
79-1053	Large Print - Application for Residential Single Family Customers (Chinese).....	24925-G
79-1054	Large Print - Application for Residential Single Family Customers (Vietnamese).....	24926-G
79-1055	Large Print - Application for Tenants of Sub-Metered Facilities (Eng).....	24927-G
79-1056	Large Print - Application for Tenants of Sub-Metered Facilities (Spanish).....	24928-G
79-1057	Large Print - Application for Tenants of Sub-Metered Facilities (Chinese).....	24929-G
79-1058	Large Print - Application for Tenants of Sub-Metered Facilities (Vietnamese).....	24930-G
79-1059	Large Print - CARE Income Guidelines.....	24931-G

Sample Forms Non-Residential

M62-1491	SUMMARY BILL AGREEMENT.....	17782-G
79-753	Compressed Natural Gas Fueling Agreement.....	24495-G
79-755	Agreement for Supply of Natural Gas for Compression as a Motor-Vehicle Fuel.....	21179-G
79-756	Natural Gas Service Agreement.....	25040-G
79-757	Natural Gas Service Agreement Modification Revised Exhibits.....	22649-G

(T)



Pacific Gas and Electric Company
San Francisco, California
U 39

Revised
Cancelling Revised

Cal. P.U.C. Sheet No. 25053-G
24965-G

TABLE OF CONTENTS

Table of Contents

SCHEDULE	TITLE OF SHEET	CAL P.U.C. SHEET NO.	
Title Page		24965-G	
Rate Schedules		25051 , 24963-G	(T)
Preliminary Statements		24964, 24854-G	
Rules		24850-G	
Maps,		24904-G	
Contracts and Deviations			
Sample Forms		24844, 25052 , 24851, 24674-G	(T)

Advice Letter No. 2852-G
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TABLE OF CONTENTS

Sample Forms Rule 19 Medical Baseline Quantities

SCHEDULE	TITLE OF SHEET	CAL P.U.C. SHEET NO.
61-0502	Medical Baseline Allowance Self Certification.....	18977-E
62-3481	Declaration of Eligibility for a Standard Medical Baseline Quantity	18978-E

Sample Forms Rules 19.1, 19.2, and 19.3 California Alternative Rates for Energy

01-9077	Application for Residential Single-Family Customers	26343-E
01-9285	Application for Tenants of Sub-metered Facilities	26344-E
03-006	Postage Paid Application	21626-E
62-0156	Application for Qualified Nonprofit Group-Living Facilities	26345-E
62-1198	Application for Qualified Agricultural Employee Housing Facilities.....	26346-E
62-1477	Income Guidelines	26347-E
61-0535	Application for Migrant Farm Worker Housing Centers	26348-E
61-0522	Application for Farm Workers Residential Single Family.....	23977-E

Sample Forms Rule 21 Generating Facility Interconnections

79-280	Agreement for Installation or Allocation of Special Facilities for Parallel Operation of Nonutility-Owned Generation and/or Electrical Standby Service	11581-E	
79-702	Appendix to Form 79-280 - Detail of Special Facilities Charges	11582-E	
79-973	Generating Facility Interconnection Agreement	26478-E	(T)
79-1070	Addendum to Form 79-973 -- Export Addendum for Inverter Based Solar and Wind Generators Sized 1 MW or Less	24333-E	
79-974	Generating Facility Interconnection Application	26479-E	(T)
79-988	Generating Facility Interconnection Agreement Third Party Non-Exporting.....	18918-E	
79-992	Generating Facility Interconnection Agreement Third Party Generation or Premise Non- Exporting	18919-E	

Sample Forms Rule 22 Direct Access Services

79-948	Energy Service Provider (ESP) Service Agreement.....	14948-E
--------	--	---------



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Cal. P.U.C. Sheet No. 26481-E
26303-E

TABLE OF CONTENTS

Table of Contents

SCHEDULE	TITLE OF SHEET	CAL P.U.C. SHEET NO.
Title Page		26303-E
Rate Schedules	26407, 25993, 26204, 26319, 26302-E	
Preliminary Statements	26215-26216, 24331, 26298-E	
Rules		26369-E
Maps, Contracts and Deviations		26322-E
Sample Forms	26272, 26480 , 26371, 26264, 25876, 26294-26295, 25961-E	(T)

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Hitachi Global Storage Technologies
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House, Lon
Imperial Irrigation District
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J. R. Wood, Inc
JTM, Inc
Luce, Forward, Hamilton & Scripps
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Marcus, David
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